



Joy C. Yamagata  
Regulatory Manager  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, CA 92123-1530

August 19, 2011

A. 08-06-002

Julie Fitch  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR JULY 2011**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
JULY 2011

Programs	January		February		March		April		May		June		Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	
<b>Interruptible/Reliability</b>													
BIP - 3 hour option	1	0.33	1	0.31	1	0.32	1	0.33	1	0.32	1	0.32	1
BIP - 30 minute option	20	6.51	20	6.22	20	4.95	20	2.10	20	5.50	20	5.64	20
CPP-E	8	1.84	8	1.84	8	1.84	8	1.84	8	1.84	8	1.84	8
CBP	0	-	0	-	0	-	0	-	0	-	0	-	0
DRWMP	0	-	0	-	0	-	0	-	0	-	0	-	0
Sub-Total Interruptible	29	8.68	29	8	29	7	29	4.27	29	7.7	29	7.8	29
<b>Price Response</b>													
CPP-D	1,360	13.60	1,343	13.43	1,343	17.54	1,339	21.84	1,316	17.37	1,299	16.84	1,299
Summer Saver Residential	30,714	18.43	30,759	18.46	30,759	-	30,759	-	30,759	11.07	30,759	4.61	30,759
Summer Saver Commercial	13,096	6.55	13,100	6.55	13,100	6.81	13,100	6.81	13,100	3.93	13,100	3.01	13,100
CBP - Day-Ahead	116	1.16	111	6.82	111	6.34	109	6.22	123	8.37	128	8.80	128
CBP - Day-Of	465	14.84	446	14.22	446	9.50	438	9.34	492	9.77	506	9.99	506
DRWMP	16	1.22	16	1.22	16	1.22	24	0.10	29	-	30	-	30
DR Contracts	106	1.22	106	1.22	105	1.22	124	8.93	83	4.83	83	5.98	83
Sub-Total Price Response	45,873	13.60	45,881	13	45,888	18	45,892	21.84	45,902	55.3	45,903	47.5	45,903
Total All Programs	45,902	22.3	42,971	21.80	45,917	24.6	45,921	26.1	45,931	63.0	45,932	55.3	45,932

Programs	July		August		September		October		November		December		Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	
<b>Interruptible/Reliability</b>													
BIP - 3 hour option	1	0.34	-	-	-	-	-	-	-	-	-	-	-
BIP - 30 minute option	20	5.85	-	-	-	-	-	-	-	-	-	-	-
CPP-E	8	1.84	-	-	-	-	-	-	-	-	-	-	-
CBP	0	-	-	-	-	-	-	-	-	-	-	-	-
DRWMP	0	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Interruptible	29	8.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
<b>Price Response</b>													
CPP-D	1,299	19.04	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Residential	30,759	9.54	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Commercial	13,100	3.93	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Ahead	131	9.18	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Of	522	10.91	-	-	-	-	-	-	-	-	-	-	-
DRWMP	31	-	-	-	-	-	-	-	-	-	-	-	-
DR Contracts	82	4.50	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	45,924	57.1	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
Total All Programs	45,953	65.1	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0

Notes:  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/Customer

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
	246.5	245.4	247.3	105.2	275.0	282.2	292.4	288.5	289.7	260.1	240.5	295.0	4,514	
BIP - 30 minute option	280.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
CPP-E	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C&I customers
SLRP	4.9	5.0	5.5	16.3	13.2	12.97	14.7	12.9	12.3	14.3	5.0	5.3	2,232	All C & I customers > 100kW
CPP-D	0.0	0.0	0.0	0.0	0.4	0.2	0.31	0.4	0.5	0.5	0.0	0.0	428,747	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	66.1	69.5	70.1	73.7	71.3	70.6	0.0	0.0	24,336	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	58.2	51.6	54.0	54.5	59.5	58.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
BIP - 3 hour option														4,514	All C & I customers > 100kW
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	32,439	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C&I customers
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C & I customers > 100kW
CPP-D	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	24,336	Non-residential customers > 20kw
CBP - Day-Of	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	24,336	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric  
Program Subscription Statistics  
JULY 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
<b>Price Responsive</b>																										
CPP-D		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Summer Saver Residential																										
Summer Saver Commercial			0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
CBP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0		0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Interruptible/Reliability</b>																										
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0		0.0
OBMC			0.0	0.0																						0.0
SLRP			0.0	0.0																						0.0
<b>Total</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>General Program</b>																										
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0									
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>									<b>0.0</b>
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>		<b>N/A</b>

  

2011	July				August				September				October				November				December					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
<b>Price Responsive</b>																										
AMP				0.0				0.0				0.0				0.0				0.0				0.0		
CSP				0.0				0.0				0.0				0.0				0.0				0.0		
DBP				0.0				0.0				0.0				0.0				0.0				0.0		
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0		
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0		
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Interruptible/Reliability</b>																										
BIP				0.0				0.0				0.0				0.0				0.0				0.0		
OBMC				0.0				0.0				0.0				0.0				0.0				0.0		
SLRP				0.0				0.0				0.0				0.0				0.0				0.0		
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>
<b>General Program</b>																										
TA (may also be enrolled in TI and AutoDR)																										
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>									<b>0.0</b>
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>		<b>N/A</b>

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".



FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 1	\$52,980 From C/P-E to B/P		5/1/2011	To cover increased incentives due to higher enrollment than planned
Total	\$52,980			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"



SDGE Interruptible and Price Responsive Programs  
2011 Event Summary

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None
None	n/a	March-11	None	n/a	n/a	None
None	n/a	April-11	None	n/a	n/a	None
None	n/a	May-11	None	n/a	n/a	None
None	n/a	June-11	None	n/a	n/a	None
Capacity Bidding Program - Day Ahead	1	07/05/11	Met Price Triggers	8,300	2pm-5pm	3
Capacity Bidding Program - Day Of	2	07/05/11	Met Price Triggers	10,900	3pm-6pm	3
Capacity Bidding Program - Day Of	3	07/06/11	Met Price Triggers	9,000	3pm-6pm	6

SDGE  
Demand Response Programs  
Total Cost and AMDRMA 2011 Accounts Balance  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
<b>Administrative (O&amp;M)</b>															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Capacity Bidding Program	\$95.7	(\$33.2)	\$174.0	\$5.4	\$31.4	\$117.3	\$7.0						\$395.7	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9	\$11.3	\$12.2	\$13.8	\$13.4	\$25.8	\$20.4						\$98.9	\$0.0	n/a
CPP-Emergency	\$3.7	\$4.3	\$4.3	\$4.9	\$5.9	\$5.1	\$4.3						\$32.5	\$0.0	n/a
Technology Incentives	\$63.1	\$69.8	\$35.5	\$37.4	\$39.2	\$66.8	\$44.2						\$356.0	\$0.0	n/a
Technology Assistance	\$38.4	\$63.0	\$42.7	\$81.5	\$48.1	\$92.7	\$46.1						\$392.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$18.4	\$0.7	\$0.1						\$19.1	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2	\$45.3	\$52.6	\$33.3	\$59.7	\$42.2	\$66.8						\$329.0	\$0.0	n/a
kWickview	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Emerging Markets/Technologies	\$25.0	\$38.0	\$18.3	\$39.1	\$38.5	\$85.0	\$42.2						\$286.0	\$0.0	n/a
Community Outreach	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0	\$4.1	\$3.2	\$16.2	(\$244.9)	\$0.3	\$0.4						(\$201.8)	\$0.0	n/a
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.0	\$0.2						\$0.8	\$0.0	n/a
Summer Saver **	\$2,200.8	\$11.9	\$655.1	\$27.1	\$25.1	\$1,209.2	\$28.0						\$4,157.1	\$0.0	n/a
Permanent Load Shifting	\$40.5	\$6.3	\$7.2	\$7.0	\$5.8	\$511.1	\$6.2						\$584.1	\$0.0	n/a
PLP	\$1.9	\$3.1	\$2.4	\$2.7	(\$23.9)	\$13.0	\$0.0						(\$0.8)	\$0.0	n/a
RACT	\$7.8	\$39.4	\$55.5	\$22.8	\$42.8	\$62.3	\$20.1						\$250.8	\$0.0	n/a
Information Technology	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
WMP	\$0.0	\$0.2	\$0.0	\$0.0	\$36.3	(\$10.1)	\$10.0						\$36.5	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$2,528.1</b>	<b>\$261.6</b>	<b>\$1,063.2</b>	<b>\$271.3</b>	<b>\$95.8</b>	<b>\$2,221.3</b>	<b>\$296.1</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$6,737.4</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3						\$678.7	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$49.8</b>	<b>\$104.0</b>	<b>\$332.8</b>	<b>\$62.4</b>	<b>\$87.7</b>	<b>\$3.7</b>	<b>\$38.3</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$678.7</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Base Interruptible Program	(\$3.2)	\$54.6	\$55.1	\$57.9	\$41.9	\$63.7	\$33.6						\$303.5	\$0.0	n/a
Technology Incentives	\$635.4	\$1.2	\$22.7	\$39.0	\$11.8	\$17.9	\$56.9						\$784.8	\$0.0	n/a
Technology Assistance	\$84.3	\$31.0	\$84.8	\$123.8	\$42.2	\$125.2	(\$3.7)						\$487.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Summer Saver	\$141.8	\$5.5	\$0.5	\$0.8	(\$6.8)	\$0.2	\$0.0						\$142.1	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>\$858.3</b>	<b>\$92.3</b>	<b>\$163.0</b>	<b>\$221.5</b>	<b>\$89.1</b>	<b>\$207.1</b>	<b>\$86.8</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$1,718.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>\$3,436.2</b>	<b>\$457.8</b>	<b>\$1,559.1</b>	<b>\$555.2</b>	<b>\$272.6</b>	<b>\$2,432.1</b>	<b>\$421.2</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$9,134.2</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WGZ</b>	<b>\$3,448.0</b>	<b>\$470.0</b>	<b>\$1,584.7</b>	<b>\$570.2</b>	<b>\$295.8</b>	<b>2,457.9</b>	<b>449.7</b>						<b>\$9,276.3</b>		

\*\* Budgeted under a different proceeding

Notes:  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

SDGE GRC Programs  
2011  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$6.3	\$7.4	\$8.0	\$8.6	\$7.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$55.2
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$1.5	\$1.6	\$1.5	\$0.8	\$8.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$17.6
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$10.0</b>	<b>\$10.6</b>	<b>\$7.8</b>	<b>\$9.0</b>	<b>\$9.4</b>	<b>\$9.3</b>	<b>\$16.6</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$72.8</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Total GRC Program Costs</b>	<b>\$10.0</b>	<b>\$10.6</b>	<b>\$7.8</b>	<b>\$9.0</b>	<b>\$9.4</b>	<b>\$9.3</b>	<b>\$16.6</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$72.8</b>

(1) Capital costs for meters provided free to customers and charged to the programs.