



Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530

February 22, 2011

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR JANUARY 2011**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
January 2011

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57		-	-		-	-		-	-		-	-		-	-	
BIP - 30 minute option	20	6.51	11.42		-	-		-	-		-	-		-	-		-	-	
CPP-E	8	1.84	1.84		-	-		-	-		-	-		-	-		-	-	
OBMC	0	-	-		-	-		-	-		-	-		-	-		-	-	
SLRP	0	-	-		-	-		-	-		-	-		-	-		-	-	
Sub-Total Interruptible	29	8.68	13.83	0	0	0	0	0	0	0	0	0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D	1,360	13.60	19.04		-	-		-	-		-	-		-	-		-	-	
Summer Saver Residential	30,714	-	18.43		-	-		-	-		-	-		-	-		-	-	
Summer Saver Commercial	13,096	-	6.55		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Ahead	116	-	6.82		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Of	465	-	14.84		-	-		-	-		-	-		-	-		-	-	
PLP	16	-	1.22		-	-		-	-		-	-		-	-		-	-	
DR Contracts	106	-	-		-	-		-	-		-	-		-	-		-	-	
Sub-Total Price Response	45,873	13.60	66.90	0	0	0	0	0	0	0	0	0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	45,902	22.3	80.7	42,971	0.00	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option		-	-		-	-		-	-		-	-		-	-		-	-	
BIP - 30 minute option		-	-		-	-		-	-		-	-		-	-		-	-	
CPP-E		-	-		-	-		-	-		-	-		-	-		-	-	
OBMC		-	-		-	-		-	-		-	-		-	-		-	-	
SLRP		-	-		-	-		-	-		-	-		-	-		-	-	
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D		-	-		-	-		-	-		-	-		-	-		-	-	
Summer Saver Residential		-	-		-	-		-	-		-	-		-	-		-	-	
Summer Saver Commercial		-	-		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-	
PLP		-	-		-	-		-	-		-	-		-	-		-	-	
DR Contracts		-	-		-	-		-	-		-	-		-	-		-	-	
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/ Customer**

Program	Average Ex Ante Load Impact kW/ Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E													32,439	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C&I customers
OBMC														
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,232	All C & I customers > 100kW
SLRP														
	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5	2,232	
CPP-D						12.1929								All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.1		0.6	0.7	0.5	0.0	0.0	428,747	
Summer Saver Residential							0.49							Residential customers with AC
	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
PLP														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All non-residential customers with interval meter
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C&I customers
CPP-D	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	Non-residential customers > 20kw
CBP - Day-Of	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	Non-residential customers > 20kw
PLP	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

San Diego Gas and Electric
Program Subscription Statistics
JANUARY 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)																												
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

SDGE Demand Response Programs and Activities
Incremental Cost
2011 Funding

Year-to-Date Program Expenditures

Cost Item	2009-2010 Expenditures	2011 Expenditures												Year-to-Date 2011 Expenditures	Program-to-Date Total Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$1,313,017	(\$1,254)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,254)	\$1,311,763	\$1,475,423	88.9%
Emergency Critical Peak Pricing (CPP-E)	\$205,484	\$3,657	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,657	\$209,141	\$328,541	63.7%
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 1 Total	\$1,518,501	\$2,403	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,403	\$1,520,904	\$1,803,964	84.3%
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Capacity Bidding Program (CBP)	\$3,099,998	\$96,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96,704	\$3,196,702	\$6,426,173	49.7%
Peak Day Credit	\$135,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135,048	\$328,000	41.2%
Demand Bidding Program	\$104,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,923	\$492,000	21.3%
Budget Category 2 Total	\$3,339,969	\$96,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96,704	\$3,436,673	\$7,246,173	47.4%
Category 3: DR Aggregator Managed Programs																		
Participating Load Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$2,604,767	\$122,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$122,666	\$2,727,433	\$10,011,326	27.2%
Technical Incentives (TI)	\$2,732,925	\$698,503	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$698,503	\$3,431,428	\$12,662,841	27.1%
Emerging Technologies (ET)	\$781,726	\$25,034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,034	\$806,760	\$2,142,495	37.7%
Permanent Load Shifting	\$151,401	\$3,363	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,363	\$154,764	\$308,371	50.2%
Budget Category 4 Total	\$6,270,819	\$849,566	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$849,566	\$7,120,385	\$25,125,033	28.3%
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$1,002,416	\$1,898	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,898	\$1,004,314	\$3,756,000	26.7%
Wholesale Market Pilot	\$166,885	\$34	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34	\$166,919	\$0	0.0%
Residential Automated Controls Technology Program	\$241,251	\$7,801	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,801	\$249,052	\$1,689,671	14.7%
Budget Category 5 Total	\$1,410,552	\$9,733	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,733	\$1,420,285	\$5,445,671	26.1%
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$189,397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,397	\$1,253,886	\$0
Budget Category 6 Total	\$189,397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,397	\$1,253,886	\$0
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$2,128,636	\$49,803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,803	\$2,178,439	\$4,105,832	53.1%
Budget Category 7 Total	\$2,128,636	\$49,803	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,803	\$2,178,439	\$4,105,832	53.1%
Category 8: System Support Activities																		
System Support Activities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,725,990	\$29,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,150	\$1,755,140	\$6,029,209	29.1%
Budget Category 9 Total	\$1,725,990	\$29,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,150	\$1,755,140	\$6,029,209	29.1%
Category 10: Integrated Programs																		
Integrated Programs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Other Costs																		
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Total Incremental Cost	\$16,583,864	\$1,037,359	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,037,359	\$17,621,223	\$51,009,768	34.5%

(a) See "Fund Shift Log" for explanations.

SDGE
FUND SHIFTING
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2011 Event Summary**

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None

SDGE
Demand Response Programs
Total Cost and AMDRMA 2011 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Demand Bidding Program	\$0.0												\$0.0	\$0.0	n/a
Capacity Bidding Program	\$96.7												\$96.7	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0												\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9												\$1.9	\$0.0	n/a
CPP-Emergency	\$3.7												\$3.7	\$0.0	n/a
Technology Incentives	\$63.1												\$63.1	\$0.0	n/a
Technology Assistance	\$38.4												\$38.4	\$0.0	n/a
Flex Alert Network	\$0.0												\$0.0	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2												\$29.2	\$0.0	n/a
kWickview	\$0.0												\$0.0	\$0.0	n/a
Emerging Markets/Technologies	\$25.0												\$25.0	\$0.0	n/a
Community Outreach	\$0.0												\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0												\$19.0	\$0.0	n/a
Celery **	\$0.1												\$0.1	\$0.0	n/a
Summer Saver **	\$2,200.8												\$2,200.8	\$0.0	n/a
Permanent Load Shifting	\$40.3												\$40.3	\$0.0	n/a
PLP	\$1.9												\$1.9	\$0.0	n/a
RACT	\$7.8												\$7.8	\$0.0	n/a
Information Technology	\$0.0												\$0.0	\$0.0	n/a
WMP	\$0.0												\$0.0	\$0.0	n/a
Total Administrative (O&M)	\$2,527.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,527.9	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$49.8												\$49.8	\$0.0	n/a
Total M&E	\$49.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$49.8	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0												\$0.0	\$0.0	n/a
Base Interruptible Program	(\$3.2)												(\$3.2)	\$0.0	n/a
Technology Incentives	\$635.4												\$635.4	\$0.0	n/a
Technology Assistance	\$84.3												\$84.3	\$0.0	n/a
Celery	\$0.0												\$0.0	\$0.0	n/a
Summer Saver	\$141.8												\$141.8	\$0.0	n/a
Total Customer Incentives	\$858.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$858.3	\$0.0	n/a
Total	\$3,436.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,436.0	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$3,448.0												\$3,448.0		

** Budgeted under a different proceeding

**SDGE GRC Programs
2011
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 ###	\$0.0 ##	\$0.0 ##	\$0.0	\$0.0	\$0.0	\$8.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 ###	\$0.0 ##	\$0.0 ##	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 ###	\$0.0 ##	\$0.0 ##	\$0.0	\$0.0	\$0.0	\$1.6
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
Total Administrative (O&M)	\$10.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.1
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.1

(1) Capital costs for meters provided free to customers and charged to the programs