

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Southern California Edison Company (U 338 E) for Approval of Demand Response Programs, Goals and Budgets for 2009-2011	Application 08-06-001 (Filed June 2, 2008)
Application of San Diego Gas & Electric Company (U 902 M) for Approval of Demand Response Programs and Budgets for Years 2009 through 2011	Application 08-06-002 (Filed June 2, 2008)
Application of Pacific Gas and Electric Company For Approval of 2009-2011 Demand Response Programs and Budgets (U39E)	Application 08-06-003 (Filed June 2, 2008)

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
JANUARY 2010**

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Dated: February 22, 2010

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INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
JANUARY 2010**

SDG&E is submitting their demand response data for December 2009 and January 2010 in accordance with the Energy Division-approved monthly templates.¹ An extension to submit the monthly reports was granted by Mr. Paul Clanon, Executive Director, on January 20, 2010 in which to comply with Decision 09-08-027, Ordering Paragraph 39. Per the decision, the monthly report is being provided to Energy Division and sent to parties of service list in A.08-06-001 et al. Additionally, SDG&E is posting their monthly report on a publicly available web site. The URL for the website is: <http://www.sdge.com/regulatory/A08-06-002.shtml>

¹ Ms. Dorris Lam sent an email note with the approved monthly templates on February 17, 2010. These reports are prepared expressly under the direction of the Energy Division and may not be consistent with DR information provided to the CAISO.

Respectfully submitted

By: /s/ Steven D. Patrick

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ATTACHMENT

SDGE Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
2009

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	
Interruptible Reliability																			
BIP - 3 hour option																			
BIP - 30 minute option																			
CPP-E																			
OBMC																			
SLRP																			
Sub-Total Interruptible	0	0.0	0	0	0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Price Responsive																			
CPP-D																			
Summer Saver Residential																			
Summer Saver Commercial																			
CBP - Day-Ahead																			
CBP - Day-Of																			
PLP																			
DR Contracts																			
Sub-Total Price Response	0	0.0	0	0	0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total All Programs	0	0.0	0	0	0.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Enrolled MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	
Interruptible/Reliability																			
BIP - 3 hour option																1	0	0.6	
BIP - 30 minute option																18	6	10.3	
CPP-E																10	2	2.3	
OBMC																0	0	0.0	
SLRP																0	0	0.0	
Subtotal Interruptible																29	9	13.2	
Price Responsive																			
CPP-D																1,583	35	35	
Summer Saver Residential																35,286	13	0	
Summer Saver Commercial																5,677	10	0	
CBP - Day-Ahead																103	11	0	
CBP - Day-Of																278	18	0	
PLP																15	1	1	
DR Contracts																0	25	0	
Sub-Total Price Responsive																42,936	113	35.8	
Sub-Total All Programs																42,965	121	49.0	

SDGE
Average Load Impact kW / Customer
2009

Program Eligibility and Average Load Impacts

Program	Average Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option													571	4,514	All C & I customers > 100kW
BIP - 30 minute option													571	4,514	All C & I customers > 100kW
CPP-E													230	2,232	All non-residential customers with interval meter
OBMC													n/a	32,439	All C&I customers
SLRP													n/a	4,514	All C & I customers > 100kW
CPP-D													22	2,232	All non-residential customers with interval meter
Summer Saver Residential 50%													0.3	428,747	Residential customers with AC
Summer Saver Residential 100%													0.8	428,747	Residential customers with AC
Summer Saver Commercial 30%													0.7	139,478	Commercial Customers < 100kw
Summer Saver Commercial 50%													2.6	139,478	Commercial Customers < 100kw
CBP - Day-Ahead													88	24,336	Non-residential customers > 20kw
CBP - Day-Of													42	24,336	Non-residential customers > 20kw
PLP													76	24,336	Non-residential customers > 20kw
DR Contracts													n/a	24,336	Non-residential customers > 20kw

2009	January				February				March				April				May				June			
	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	
Price Responsive																								
Sub-Total																								
Interruptible/Reliability																								
Sub-Total																								
General Program																								
Sub-Total																								
Total of all Programs																								

	July				August				September				October				November				December			
	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	
Price Responsive																								
CPP-D																								44.4
Summer Saver Residential																								
Summer Saver Commercial																								1.5
CBP - Day-Ahead																								
CBP - Day-Of																								4.3
PLP																								
DR Contracts																								
Sub-Total																					0	50	0.00	
Interruptible/Reliability																								
BIP - 3 hour option																								
BIP - 30 minute option																								
CPP-E																								
OBMC																								
SLRP																								
Sub-Total																					-	-	-	
General Program																								
TA (Not enrolled)																					167.29			
Sub-Total																					167.29	0.00	0.00	
Total of all Programs																					167.29	50.19	0	

Directions:

Program Categories
General Program Categories
Enrolled MWs
Enrolled TA MWs
Enrolled Auto DR MWs
Enrolled TI MWs

Should be redefined to be "Price responsive" and "interruptible/Reliability"
 Represents participate who is in the TA stage, but has not select a DR program
 Represents the sum of MWs associated with the service accounts in the TA/TI programs.
 Represents the subset of identified MWs from completed TA.
 Represents the subset of verified MWs that participated in Auto DR.
 Represents the subset of enrolled program MWs that participated in TI but not Auto-DR.

**SDGE Demand Response Programs and Activities
Incremental Cost
2009 Funding**

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures												Year-to-Date 2009 Expenditures	Program-to- Date Total Expenditures 2009	3-Year Funding	Fundshift Adjustments (a)	Percent Funding		
	January	February	March	April	May	June	July	August	September	October	November	December							
Category 1: Emergency Programs																			
Base Interruptible Program (BIP)	\$39,612	\$43,688	\$106,074	\$47,367	\$45,623	\$51,471	\$49,930	\$56,126	\$52,383	\$53,614	\$49,744	\$49,292	\$644,924	\$644,924	\$1,475,423			43.7%	
Emergency Critical Peak Pricing (CPP-E)	\$4,475	\$10,837	\$12,470	\$11,117	\$10,827	\$10,529	\$10,986	\$10,815	\$7,097	\$9,727	\$5,563	\$7,927	\$112,370	\$112,370	\$328,541			34.2%	
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Budget Category 1 Total	\$0	\$44,087	\$54,525	\$118,544	\$58,484	\$56,450	\$62,000	\$60,916	\$66,941	\$59,480	\$63,341	\$55,307	\$57,219	\$757,294	\$757,294	\$1,803,964		42.0%	
Category 2: Price Responsive Programs																			
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Capacity Bidding Program (CBP)	\$8,999	\$10,365	\$35,914	\$34,502	\$74,085	\$158,216	\$159,968	\$110,115	\$88,177	\$364,585	\$67,666	\$248,406	\$1,360,998	\$1,360,998	\$6,426,173			21.2%	
Peak Day Credit	\$20,525	\$20,096	\$16,294	\$10,118	\$11,795	\$12,010	\$13,020	\$15,865	\$11,896	\$15,065	\$12,294	\$7,385	\$166,363	\$166,363	\$328,000			50.7%	
Demand Bidding Program	\$13,606	\$16,733	\$14,480	\$10,244	\$8,557	\$6,909	\$8,226	\$8,043	\$6,374	\$13,434	\$3,514	\$3,926	\$114,046	\$114,046	\$492,000			23.2%	
Budget Category 2 Total	\$0	\$43,130	\$47,194	\$66,688	\$54,864	\$94,437	\$177,135	\$181,214	\$134,023	\$106,447	\$393,084	\$83,474	\$259,717	\$1,641,407	\$1,641,407	\$7,246,173		22.7%	
Category 3: DR Aggregator Managed Programs																			
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Category 4: DR Enabled Programs																			
Technical Assistance (TA)	(\$706,772)	\$132,511	\$339,039	\$108,943	\$159,025	\$183,288	\$183,819	\$144,812	\$167,720	\$131,678	\$201,655	\$91,793	\$1,137,511	\$1,137,511	\$10,011,326			11.4%	
Technical Incentives (TI)	\$93,384	\$38,996	\$79,994	\$48,210	\$81,914	\$131,969	\$64,094	\$204,962	\$117,267	\$50,465	\$109,780	\$797,638	\$1,818,673	\$1,818,673	\$12,662,841			14.4%	
Emerging Technologies (ET)	(\$59,612)	\$15,968	\$17,430	\$61,792	\$16,447	\$19,222	\$44,600	\$23,782	\$12,473	\$7,108	\$12,250	(\$22,734)	\$148,726	\$148,726	\$2,142,495			6.9%	
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,156	\$6,608	\$3,255	\$231,460	\$270,479	\$270,479	\$308,371			87.7%	
Budget Category 4 Total	\$0	(\$673,000)	\$187,475	\$436,463	\$218,945	\$257,386	\$334,479	\$292,513	\$373,556	\$326,616	\$195,859	\$326,940	\$1,098,157	\$3,375,389	\$3,375,389	\$25,125,033		13.4%	
Category 5: Pilots & SmartConnect Enabled Programs																			
Participating Load Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,349	\$5,751	\$5,302	\$4,713	\$626,620	\$672,735	\$672,735	\$3,756,000			17.9%	
Residential Automated Controls Technology Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,127	\$6,550	\$16,259	(\$2,355)	\$21,581	\$21,581	\$1,689,671			1.3%	
Budget Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,349	\$6,878	\$11,852	\$20,972	\$624,265	\$694,316	\$694,316	\$5,445,671			12.7%	
Category 6: Statewide Marketing Program																			
Flex Alert Network (FAN)	\$84,454	\$0	\$9,963	\$29,444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$123,861	\$123,861	\$1,253,886			\$0	
Budget Category 6 Total	\$0	\$84,454	\$0	\$9,963	\$29,444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$123,861	\$123,861	\$1,253,886			\$0	
Category 7: Measurement & Evaluation																			
Measurement & Evaluation (M&E)	\$70,453	\$50,724	\$145,140	\$441,817	\$90,268	\$274,326	\$31,505	(\$281,494)	\$92,832	\$37,930	\$68,500	\$35,419	\$1,057,420	\$1,057,420	\$4,105,832			25.8%	
Budget Category 7 Total	\$0	\$70,453	\$50,724	\$145,140	\$441,817	\$90,268	\$274,326	\$31,505	(\$281,494)	\$92,832	\$37,930	\$68,500	\$35,419	\$1,057,420	\$1,057,420	\$4,105,832		25.8%	
Category 8: System Support Activities																			
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Category 9: Marketing Education & Outreach																			
Customer Education, Awareness & Outreach	\$67,954	\$78,985	\$50,993	\$77,194	\$86,228	\$100,596	\$77,215	\$81,032	\$214,157	\$102,949	\$110,020	\$44,341	\$1,091,664	\$1,091,664	\$6,029,209			18.1%	
Budget Category 9 Total	\$0	\$67,954	\$78,985	\$50,993	\$77,194	\$86,228	\$100,596	\$77,215	\$81,032	\$214,157	\$102,949	\$110,020	\$44,341	\$1,091,664	\$1,091,664	\$6,029,209		18.1%	
Category 10: Integrated Programs																			
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Other Programs																			
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			0.0%	
Total Incremental Cost	\$0	(\$362,922)	\$418,903	\$827,791	\$880,748	\$584,769	\$948,536	\$643,363	\$404,407	\$806,410	\$805,015	\$665,213	\$2,119,118	\$8,741,351	\$8,741,351	\$51,009,768		17.1%	

(a) See "Fund Shift Log" for explanations.

SDGE
FUND SHIFTING
2009

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE Interruptible and Price Responsive Programs
2009 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW (2) (3)	Event Beginning:End	Program Tolled Hours (Annual) (4)
Category 1: Emergency Programs						
Category 2: Price Responsive Programs						
Category 3: DR Aggregator Managed Programs						
Category 5: Pilots & SmartConnect Enabled Programs						
Participating Load Pilot	20	12/02/10	APX test event triggered from APX Operations Center (no CAISO	TBD	2:00	36:40
	21	12/03/10	CAISO Scheduled Event (Exceptional Dispatch)	TBD	2:00	38:40
	22	12/07/10	CAISO Event (Contingency Dispatch)	TBD	2:00	40:40
	23	12/11/10	APX test event triggered from APX Operations Center (no CAISO	TBD	2:00	42:40
	24	12/15/10	APX test event triggered from APX Operations Center (no CAISO	TBD	2:00	44:40

San Diego Gas Electric
Demand Response Programs
Total Cost and AMDRMA Accounts Balance
December 2009
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2009 Budget	% of Budget
Administrative (O&M)															
Demand Bidding Program	\$13.6	\$16.7	\$14.5	\$10.2	\$8.6	\$6.9	\$8.2	\$8.0	\$6.4	\$13.4	\$3.5	\$3.9	\$114.0	\$0.0	n/a
Capacity Bidding Program	\$13.8	\$10.4	\$35.9	\$34.5	\$74.1	\$116.7	\$57.4	\$81.6	\$9.9	\$8.2	\$67.7	\$53.6	\$563.7	\$0.0	n/a
Peak Day Credit (20/20) Program	\$20.5	\$20.2	\$16.3	\$10.1	\$11.8	\$12.0	\$13.0	\$15.9	\$11.9	\$15.1	\$12.3	\$7.4	\$166.5	\$0.0	n/a
Voluntary Critical Peak Pricing	\$21.8	\$27.4	\$25.5	\$14.2	\$16.7	\$16.1	\$16.7	(\$63.4)	\$0.3	\$0.0	\$0.2	\$0.0	\$75.3	\$0.0	n/a
Base Interruptible Program	\$5.2	\$5.7	\$10.1	\$12.6	\$9.1	\$12.7	\$10.5	\$11.8	\$7.4	\$9.3	\$7.5	\$7.8	\$109.7	\$0.0	n/a
CPP-Emergency	\$4.5	\$10.8	\$12.5	\$11.1	\$10.8	\$10.5	\$11.0	\$10.8	\$7.1	\$9.7	\$5.6	\$7.9	\$112.4	\$0.0	n/a
Res Smart Thermostat	(\$24.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$24.2)	\$0.0	n/a
In-Home Display	(\$21.1)	\$0.0	\$0.6	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$20.3)	\$0.0	n/a
Technology Incentives	\$20.5	\$30.6	\$39.1	\$12.2	\$23.4	\$19.5	\$19.5	\$23.2	\$15.9	\$22.3	\$16.4	\$7.4	\$250.0	\$0.0	n/a
Technology Assistance (1)	(\$88.2)	\$42.7	\$151.1	\$21.5	\$33.8	\$28.2	\$28.2	\$28.1	\$19.1	\$26.5	\$23.2	\$12.1	\$326.4	\$0.0	n/a
Flex Your Power Now!	\$84.5	\$0.0	\$10.0	\$29.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$123.9	\$0.0	n/a
Customer Education, Awareness & Outreach (1)	\$86.2	\$124.1	\$70.4	\$99.2	\$121.7	\$260.0	\$240.2	\$113.0	\$218.3	\$103.6	\$110.8	\$42.8	\$1,590.3	\$0.0	n/a
Emerging Markets/Technologies	(\$59.6)	\$16.0	\$17.4	\$61.8	\$16.4	\$19.2	\$44.6	\$20.7	\$15.6	\$7.1	\$12.3	(\$22.7)	\$148.7	\$0.0	n/a
Community Outreach	\$9.4	\$10.2	\$14.2	\$14.9	\$12.2	\$15.9	\$13.2	\$12.5	\$5.5	\$5.6	\$7.0	(\$7.7)	\$112.8	\$0.0	n/a
Circuit Savers	\$1.7	\$2.1	(\$23.8)	\$3.1	(\$4.4)	(\$0.5)	\$0.7	\$2.2	(\$2.9)	\$0.0	\$0.0	\$0.0	(\$21.9)	\$0.0	n/a
Celerity**	\$1.8	\$0.6	\$1.4	\$1.4	(\$0.2)	\$1.6	\$1.4	(\$7.4)	\$0.1	\$0.0	\$0.1	\$0.1	\$0.9	\$0.0	n/a
Summer Saver**	\$57.9	\$32.5	\$783.6	\$30.0	\$28.7	\$1,147.2	\$23.2	\$24.3	\$1,235.9	\$28.6	\$20.1	\$16.3	\$3,428.5	\$0.0	n/a
Permanent Load Shifting (1)	(\$81.3)	\$171.8	\$33.3	(\$22.0)	\$4.4	\$2.8	\$4.1	\$680.9	\$29.2	\$6.6	\$3.3	\$231.5	\$1,064.4	\$0.0	n/a
PLP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$30.3	\$5.8	\$5.3	\$4.7	\$626.6	\$672.7	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.1	\$6.6	\$16.3	(\$2.4)	\$21.6	\$0.0	n/a
Information Technology	(\$12.7)	\$37.3	\$373.9	\$46.2	\$174.8	\$279.7	\$70.4	\$224.7	\$206.6	\$127.7	\$166.5	\$466.7	\$2,161.8	\$0.0	n/a
General Administration	\$67.9	\$76.3	\$120.5	\$58.2	\$50.6	\$54.4	\$57.5	\$53.3	\$0.0	\$0.0	\$0.0	\$0.0	\$538.7	\$0.0	n/a
Total Administrative (O&M)	\$122.1	\$635.5	\$1,706.4	\$448.8	\$592.8	\$2,003.1	\$619.7	\$1,270.4	\$1,793.1	\$395.6	\$477.3	\$1,451.4	\$11,516.1	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.1	(\$3.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.1	(\$3.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$9.5	\$0.2	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$9.8	\$0.0	n/a
General Administration (1)	\$70.5	\$50.7	\$145.1	\$441.8	\$90.3	\$274.3	\$31.5	(\$281.5)	\$92.8	\$37.9	\$68.5	\$35.4	\$1,057.4	\$0.0	n/a
Total M&E	\$80.0	\$50.9	\$145.3	\$441.8	\$90.3	\$274.3	\$31.5	(\$281.5)	\$92.8	\$37.9	\$68.5	\$35.4	\$1,067.2	\$0.0	n/a
Customer Incentives															
Demand Bidding Program (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20) Program (1)	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	n/a
Capacity Bidding Program	(\$4.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$41.5	\$102.6	\$28.5	\$78.3	\$356.4	\$0.0	\$194.8	\$797.3	\$0.0	n/a
Base Interruptible Program	\$34.4	\$38.0	\$95.9	\$34.7	\$36.5	\$38.8	\$39.5	\$44.3	\$44.9	\$44.3	\$42.3	\$41.5	\$535.2	\$0.0	n/a
In-Home Display	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Res Smart Thermostat	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	n/a
Technology Incentives	\$72.9	\$8.4	\$40.9	\$36.0	\$58.5	\$112.4	\$44.6	\$181.9	\$101.8	\$29.2	\$93.4	\$790.2	\$1,570.2	\$0.0	n/a
Technology Assistance (1)	(\$618.6)	\$99.8	\$187.9	\$87.5	\$125.2	\$155.1	\$155.6	\$116.7	\$148.2	\$104.2	\$178.5	\$79.7	\$809.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$1.4	\$10.8	\$0.1	\$0.0	\$1.7	\$0.0	\$0.0	\$0.2	\$0.0	\$0.1	\$3,568.7	(\$112.3)	\$3,460.7	\$0.0	n/a
Total Customer Incentives	(\$514.7)	\$146.8	\$324.9	\$158.2	\$221.9	\$347.8	\$342.3	\$371.6	\$373.3	\$534.2	\$3,872.9	\$993.9	\$7,172.8	\$0.0	n/a
Total	(\$312.6)	\$833.2	\$2,176.6	\$1,048.8	\$904.9	\$2,625.2	\$993.4	\$1,363.6	\$2,256.0	\$967.7	\$4,418.6	\$2,480.7	\$19,756.2	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2 (2)															
	(\$679.0)	806	2,147	1,023	877	2,598	963	1,343	2,271	979	4,526	2,493	\$19,348.0		

** Budgeted under a different proceeding

(1) Totals adjusted for overaccruals in December 2008 (\$354.4).

(2) February and March were corrected from prior reports. YTD total was used instead of the Monthly total.

**SDGE Interruptible Programs and Rotating Outage Activities
Total Cost and Memorandum Account December 2009**

\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$1.8	\$1.8	\$1.6	\$23.5
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$1.8	\$1.8	\$1.6	\$23.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$4.9	\$3.0	\$4.1	\$4.2	\$1.6	\$4.3	\$4.1	(\$9.7)	\$1.7	\$1.8	\$1.8	\$1.6	\$23.5

(1) Capital costs for meters provided free to customers and charged to the programs

SDGE Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
2010

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	
Interruptible Reliability																			
BIP - 3 hour option	1	0	1																
BIP - 30 minute option	18	6	10																
CPP-E	10	2	2																
OBMC	0	0	0																
SLRP	0	0	0																
Sub-Total Interruptible	29	9	13				0												
Price Responsive																			
CPP-D	1577	35	35																
Summer Saver Residential	35286	13	0																
Summer Saver Commercial	5677	10	0																
CBP - Day-Ahead	103	11	0																
CBP - Day-Of	278	18	0																
PLP	15	1	1																
DR Contracts	0	25	0																
Sub-Total Price Response	42936	113	36				0												
Total All Programs	42965	121	49				0												

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Enrolled MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	
Interruptible/Reliability																			
BIP - 3 hour option																1	0	0.6	
BIP - 30 minute option																18	6	10.3	
CPP-E																10	2	2.3	
OBMC																0	0	0.0	
SLRP																0	0	0.0	
CPP-D																1,583	35	35	
Summer Saver Residential																35,286	13	13	
Summer Saver Commercial																5,677	10	10	
CBP - Day-Ahead																103	11	9	
CBP - Day-Of																278	18	12	
PLP																15	1	1	
DR Contracts																0	25	0	
Sub-Total Price Response	0	0	0				0									0	25	0	
Total All Programs	0	0	0				0												

SDGE
Average Load Impact kW / Customer
2010

Program Eligibility and Average Load Impacts

Program	Average Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	571												4,514	All C & I customers > 100kW
BIP - 30 minute option	571												4,514	All C & I customers > 100kW
CPP-E	230												2,232	All non-residential customers with interval meter
OBMC	230												32,439	All C&I customers
SLRP	n/a												4,514	All C & I customers > 100kW
CPP-D	n/a												2,232	All non-residential customers with interval meter
Summer Saver Residential 50%	0												428,747	Residential customers with AC
Summer Saver Residential 100%	1												428,747	Residential customers with AC
Summer Saver Commercial 30%	1												139,478	Commercial Customers < 100kw
Summer Saver Commercial 50%	3												139,478	Commercial Customers < 100kw
CBP - Day-Ahead	88												24,336	Non-residential customers > 20kw
CBP - Day-Of	42												24,336	Non-residential customers > 20kw
PLP	76												24,336	Non-residential customers > 20kw
DR Contracts	n/a												24,336	Non-residential customers > 20kw

2009	January				February				March				April				May				June		
	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs
Price Responsive		0.45		0.45																			
CPP-D																							
Summer Saver Residential																							
Summer Saver Commercial																							
CBP - Day-Ahead																							
CBP - Day-Of																							
PLP																							
DR Contracts																							
Sub-Total																							
Interruptible/Reliability																							
BIP - 3 hour option																							
BIP - 30 minute option																							
CPP-E																							
OBMC																							
SLRP																							
Sub-Total																							
General Program																							
TA (not enrolled)	16.51			16.51																			
Sub-Total																							
Total of all Programs	17	0.45		17																			

	July				August				September				October				November				December		
	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs
Price Responsive																							
CPP-D																							
Summer Saver Residential																							
Summer Saver Commercial																							
CBP - Day-Ahead																							
CBP - Day-Of																							
PLP																							
DR Contracts																							
Sub-Total																							
Interruptible/Reliability																							
BIP - 3 hour option																							
BIP - 30 minute option																							
CPP-E																							
OBMC																							
SLRP																							
Sub-Total																							
General Program																							
TA (not enrolled)																							
Sub-Total																							
Total of all Programs																							

Directions:

Program Categories
General Program Categories
Enrolled MWs
Enrolled TA MWs
Enrolled Auto DR MWs
Enrolled TI MWs

Should be redefined to be "Price responsive" and "interruptible/Reliability"
 Represents participate who is in the TA stage, but has not select a DR program
 Represents the sum of MWs associated with the service accounts in the TA/TI programs.
 Represents the subset of identified MWs from completed TA.
 Represents the subset of verified MWs that participated in Auto DR.
 Represents the subset of enrolled program MWs that participated in TI but not Auto-DR.

SDGE Demand Response Programs and Activities
Incremental Cost
2010 Funding

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to-Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$644,924	\$39,305													\$39,305	\$684,229	\$1,475,423	46.4%
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729													\$7,729	\$120,099	\$328,541	36.6%
Summer Saver Program	\$0	\$0													\$0	\$0	\$0	0.0%
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0													\$0	\$0	\$0	0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0													\$0	\$0	\$0	0.0%
Budget Category 1 Total	\$757,294	\$47,034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,034	\$804,328	\$1,803,964	44.6%
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0													\$0	\$0	\$0	0.0%
Capacity Bidding Program (CBP)	\$1,360,998	\$11,849													\$11,849	\$1,372,847	\$6,426,173	21.4%
Peak Day Credit	\$166,363	\$8,317													\$8,317	\$174,680	\$328,000	53.3%
Demand Bidding Program	\$114,046	\$2,325													\$2,325	\$116,371	\$492,000	23.7%
Budget Category 2 Total	\$1,641,407	\$22,491	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,491	\$1,663,898	\$7,246,173	23.0%
Category 3: DR Aggregator Managed Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$1,013,895	\$198,239													\$198,239	\$1,212,134	\$10,011,326	12.1%
Technical Incentives (TI)	\$1,818,673	\$53,992													\$53,992	\$1,872,665	\$12,662,841	14.8%
Emerging Technologies (ET)	\$148,726	\$10,633													\$10,633	\$159,359	\$2,142,495	7.4%
Permanent Load Shifting	\$270,479	\$3,487													\$3,487	\$273,966	\$308,371	88.8%
Budget Category 4 Total	\$3,251,773	\$266,351	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$266,351	\$3,518,124	\$25,125,033	14.0%
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$672,735	(\$166)													(\$166)	\$672,569	\$3,756,000	17.9%
Residential Automated Controls Technology Program	\$21,581	\$8,484													\$8,484	\$30,065	\$1,689,671	1.8%
Budget Category 5 Total	\$694,316	\$8,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,318	\$702,634	\$5,445,671	12.9%
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$123,861	\$28,302													\$28,302	\$152,163	\$1,253,886	\$0
Budget Category 6 Total	\$123,861	\$28,302	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,302	\$152,163	\$1,253,886	\$0
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$961,342	\$107,369													\$107,369	\$1,068,711	\$4,105,832	26.0%
Budget Category 7 Total	\$961,342	\$107,369	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107,369	\$1,068,711	\$4,105,832	26.0%
Category 8: System Support Activities																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354													\$46,354	\$1,138,018	\$6,029,209	18.9%
Budget Category 9 Total	\$1,091,664	\$46,354	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,354	\$1,138,018	\$6,029,209	18.9%
Category 10: Integrated Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Other Costs																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Total Incremental Cost	\$8,521,657	\$526,219	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$526,219	\$9,047,876	\$51,009,768	17.7%

(a) See "Fund Shift Log" for explanations.

SDGE
FUND SHIFTING
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE
Demand Response Programs
Total Cost and AMDRMA Accounts Balance
January 2010
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2009 Budget	% of Budget
Administrative (O&M)															
Demand Bidding Program	\$2.3												\$2.3	\$0.0	n/a
Capacity Bidding Program	\$11.8												\$11.8	\$0.0	n/a
Peak Day Credit (20/20) Program	\$8.3												\$8.3	\$0.0	n/a
Base Interruptible Program	\$6.8												\$6.8	\$0.0	n/a
CPP-Emergency	\$7.7												\$7.7	\$0.0	n/a
Technology Incentives	\$17.3												\$17.3	\$0.0	n/a
Technology Assistance	\$30.0												\$30.0	\$0.0	n/a
Flex Alert Network	\$28.3												\$28.3	\$0.0	n/a
Customer Education, Awareness & Outreach	\$46.4												\$46.4	\$0.0	n/a
kWickview	\$1.9												\$1.9		
Emerging Markets/Technologies	\$10.6												\$10.6	\$0.0	n/a
Community Outreach	\$2.5												\$2.5	\$0.0	n/a
Celerity **	\$0.1												\$0.1	\$0.0	n/a
Summer Saver **	\$1,026.7												\$1,026.7	\$0.0	n/a
Permanent Load Shifting	\$3.5												\$3.5	\$0.0	n/a
PLP	(\$0.2)												(\$0.2)	\$0.0	n/a
RACT	\$8.5												\$8.5	\$0.0	n/a
Information Technology	(\$63.6)												(\$63.6)	\$0.0	n/a
Total Administrative (O&M)	\$1,149.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,149.1	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0												\$0.0	\$0.0	n/a
RACT	\$0.0												\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0												\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0												\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0												\$0.0	\$0.0	n/a
Emerging Markets	\$0.0												\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver													\$0.0	\$0.0	n/a
General Administration	\$107.4												\$107.4	\$0.0	n/a
Total M&E	\$107.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$107.4	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program													\$0.0	\$0.0	n/a
Base Interruptible Program	\$39.3												\$39.3	\$0.0	n/a
Technology Incentives	\$36.7												\$36.7	\$0.0	n/a
Technology Assistance	\$168.2												\$168.2	\$0.0	n/a
Celerity													\$0.0	\$0.0	n/a
Summer Saver	\$0.4												\$0.4	\$0.0	n/a
Total Customer Incentives	\$244.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$244.6	\$0.0	n/a
Total	\$1,501.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,501.0	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$1,510.7												\$1,510.7		

** Budgeted under a different proceeding

SDGE GRC Programs
January 2010
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$7.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$7.9
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$9.6
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$9.6

(1) Capital costs for meters provided free to customers and charged to the programs

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR JANUARY 2010** by electronic mail to each party of record in **A.08-06-001, A.08-06-002 and A.08-06-003**. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States mail with first-class postage prepaid.

Copies were also sent via Federal Express to Administrative Law Judge Jessica T. Hecht and Commissioner Dian Grueneich.

Dated at Los Angeles, California this 22nd day of February 2010.

/s/ Marivel Munoz
Marivel Munoz

CALIFORNIA PUBLIC UTILITIES COMMISSION
Proceeding: A.08-06-001, 002, 003 – Last Updated: February 8, 2010

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