

Joy C. Yamagata Regulatory Manager San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530

March 21, 2011

A. 08-06-002

Julie Fitch Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR FEBRUARY 2011

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

http://www.sdge.com/regulatory/A08-06-002.shtml

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List Steve Patrick – Sempra Central Files

ATTACHMENT

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW February 2011

		January			February			March			April			May			June		
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post			Ex Post	Eligible
	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimat	Service	Estimate	Estimated	Service	Estimated	Estimated	Service	Ex Ante	Estimated	Accounts as of
Programs	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	d MW	MW	Accounts	MW	MW	Accounts	Estimated MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57		-	-			-					-	-	
BIP - 30 minute option	20	6.51	11.42	20	6.22	11.42		-	-			-		-			-	-	
CPP-E	8	1.84	1.84	8	1.84	1.84		-	-		-	-		-			-	-	
OBMC	0	-	-	0	-	-		-	-					-			-		
SLRP	0	-	-	0	-	-		-			1.1								
Sub-Total Interruptible	29	8.68	13.83	29	8	13.83	0	0	0	0	0	0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D	1,360	13.60	19.04	1,343	13.43	18.80		-	-		-	-		-	-		-	-	
Summer Saver Residential	30,714	-	18.43	30,759	-	18.46		-				-		-			-	-	
Summer Saver Commercial	13,096	-	6.55	13,100	-	6.55		-	-		-	-		-			-	-	
CBP - Day-Ahead	116	-	6.82	111	-	6.53		-			-	-		-	-		-	-	
CBP - Day-Of	465	-	14.84	446	-	14.22		-	-		-	-		-			-	-	
PLP	16	-	1.22	16	-	1.22		-	-		-	-		-	-		-	-	
DR Contracts	106	-		106	-			-						-					
Sub-Total Price Response	45,873	13.60	66.90	45,881	13	65.77	0	0	0	Ö	0	0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	45,902	22.3	80.7	42,971	21.80	79.6	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

		July			August			September			October			November			December		1
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post			Ex Post	Eligible
	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimat	Service	Estimate	Estimated	Service	Estimated	Estimated	Service	Ex Ante	Estimated	Accounts as of
Programs	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	d MW	MW	Accounts	MW	MW	Accounts	Estimated MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option		-	-			-		-	-		-	-			-		-	-	
BIP - 30 minute option		-	-		-	-		-	-		-	-		-	-		-	-	
CPP-E		-	-		-	-		-	-		-	-		-	-		-	-	
OBMC		-			-			-			-			-			-		
SLRP		-			-			-			-			-			-		
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D		-	-		-	-		-	-		-	-		-	-		-	-	
Summer Saver Residential		-	-		-	-		-	-		-	-		-	-		-	-	
Summer Saver Commercial		-	-		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-	
PLP		-	-		-	-		-	-		-	-		-	-		-	-	
DR Contracts		-						-			-			-					
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

					Average E	x Ante L	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	or Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	325.7	311.1	319		320		339		339	348	317			
BIP - 3 hour option														All C & I customers > 100kW
	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	0.000	All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
-	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	
SLRP														All C & I customers > 100kW
	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5	2,232	
000 0														
CPP-D	0.0	0.0	0.0	0.0	0.4	12.1929		0.6	0.7	0.5	0.0	0.0	428,747	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.1		0.0	0.7	0.5	0.0	0.0	420,747	
Summer Saver Residential							0.49							Residential customers with AC
	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	
Summer Saver Commercial	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	34.1	55.5	50.5	55.0	0.0	0.0	24,330	
CBP - Day-Ahead														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	
CBP - Day-Of				0.0	0.0		0.0		0.0	0.0		0.0		Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
PLP														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

					Average E	x Post L	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as	
_		_ .											of	
Program	January 571.0	February 571.0		April 571.0	May 571.0	June 571.0	July 571.0		September 571.0		November 571.0		Jan 1, 2010 4,514	Eligibility Criteria (Refer to tariff for specifics)
	571.0	5/1.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
BIP - 3 hour option														All C & I customers > 100kW
	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
													1,011	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	
														All C & I customers > 100kW
SLRP	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0		All C & I customers > 100kvv
	14.0	, 14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0		
CPP-D													2 232	All non-residential customers with interval meter
	0.6	6 0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Residential														Residential customers with AC
	0.5	5 0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	
ODD Day Altrad														New and deather even a colour
CBP - Day-Ahead	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	Non-residential customers > 20kw
	51.5	5 51.5	51.5	51.5	51.9	51.9	51.5	51.5	51.5	51.5	51.5	51.5	24,330	
CBP - Day-Of														Non-residential customers > 20kw
	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	
													,	
PLP														Non-residential customers > 20kw
	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

San Diego Gas and Electric Program Subscription Statistics FEBRUARY 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

																				1			
2011		Jar	nuary			February	1		N	larch			4	April			N	lay	-		, J	June	
	TA Identified	Auto DR Verified	TI Verified		TA Auto D		Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology I	TA dentified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
Price Responsive	MWs	MWs	MWs		Ws MWs		MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
CPP-D		0.0		0.0		0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Summer Saver Residential																							
Summer Saver Commercial																							
CBP PLP		- 0.0	0.0	0.0		0.0 0.0	0.0)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0
DR Contracts		0.0		0.0		0.0 0.	0.0		0.0		0.0		0.0				0.0				0.0		
Total		0.0	0.0	0.0		0.0 0.						0.0	0.0										
Interruptible/Reliability		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
BIP	-		0.0	0.0		0.	0.0			0.0				0.0				0.0				0.0	
OBMC	-		0.0			0.	. 0.0	1		0.0	0.0			0.0	0.0			0.0	0.0			0.0	0
SLRP			0.0								0.0				0.0				0.0				0
-			0.0			1	1	1							0.0				0.0				Ĭ
Total			0.0	0.0		0.0 0.	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
T T		0.0	0.0	0.0		0.0 0.	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0	
Total Technology MWs		0.0	0.0	0.0		0.0 0.	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	U
General Program	0.0				0.0		1	0.0				0.0				0.0				1		1	
TA (may also be enrolled in TI and AutoDR)	0.0				0.0			0.0				0.0				0.0							
Total	0.0				0.0			0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A		/A N//	N/A	0.0		N/A	N/A	0.0	N/A	N/A	N/A	0.0		N/A	N/A	0.0		N/A	N/A
TOTAL TA MINYS	0.0	N/A	N/A	N/A	0.0		A N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A
		J	uly			August			Sep	tember			Oc	tober			Nov	ember			Dec	ember	
	TA	Auto DR			TA Auto D	R	Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified		ntified Verifie			Identified	Verified	TI Verified		dentified	Verified	TI Verified	Technology	Identified		TI Verified	Technology	Identified	Verified	TI Verified	Technolog
Price Responsive	MWs	MWs	MWs		1Ws MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
AMP				0.0			0.0				0.0				0.0				0.0				0
CBP DBP				0.0											0.0				0.0				0
Peak Choice - Best Effort											0.0				0.0				0.0				
				0.0			0.0)			0.0				0.0				0.0				0
				0.0			0.0				0.0 0.0				0.0				0.0				0
							0.0				0.0												
Peak Choice - Committed		0.0	0.0	0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0		0.0	0.0	000000000000000000000000000000000000000
Peak Choice - Committed Total		0.0	0.0	0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0.0 0.0))))	0.0	0.0	0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0		0.0	0.0	0 0 0
Peak Choice - Committed Total Interruptible/Reliability		0.0	0.0	0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0		0.0	0.0	0 0 0 0 0
Peak Choice - Committed Total Interruptible/Reliability BIP		0.0	0.0	0.0 0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0 0.0 0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0		0.0	0.0	0 0 0 0 0 0
Peak Choice - Committed Total		0.0	0.0	0.0 0.0 0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0 0 0 0 0 0 0 0 0	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	
Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP				0.0 0.0 0.0 0.0 0.0 0.0 0.0			0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0 0 0 0 0 0 0 0 0 0 0 0			0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0		
Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP		0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0 0 0 0 0 0 0 0 0 0 0 0	0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0		
Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP Total		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Image: Constraint of the second sec	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	
Peak Choice - Committed Total Interruptible/Reliability BIP OGMC			0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Image: Constraint of the second sec		0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			0.0	
Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP Total Total Total Total Total Total Total		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Image: Constraint of the second sec	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	
Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP Total		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0 0.	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Image: Constraint of the second sec	0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	0.0	

Total Total TA MWs Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

0.0

0.0

N/A

N/A

0.0

0.0

N/A

N/A

N/A

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified i.e.tested MW for service accounts that participate in Auto DR. Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MWs accounts due to the service accounts that participated in Tiplus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW".

N/A

N/A

0.0

0.0

N/A

0.0

0.0

N/A

N/A

N/A

0.0

0.0

N/A

N/A

N/A

0.0

0.0

N/A

N/A

N/A

SDGE Demand Response Programs and Activities Incremental Cost 2011 Funding

Year-to-Date Program Expenditures

															Program-to-			
	2009-2010						2011 Exp	enditures						Year-to Date 2011	Date Total Expenditures	3-Year	Fundshift	Percent
Cost Item	Expenditures	January	February	March	April	Мау	June	July	August	September	October	November	December	Expenditures	2009-2011	Funding	Adjustments (a)	Funding
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$1,313,017	(\$1,254)	\$65,889	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,635	\$1,377,652	\$1,475,423		93.4
Emergency Critical Peak Pricing (CPP-E)	\$205,484	\$3,657	\$4,321	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,978	\$213,462	\$328,541		65.0
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Budget Category 1 Total	\$1,518,501	\$2,403	\$70,210	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$72,613	\$1,591,114	\$1,803,964		88.2
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Capacity Bidding Program (CBP)	\$3,099,998	\$96,704	(\$35,245)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,459	\$3,161,457	\$6,426,173		49.2
Peak Day Credit	\$135.048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135.048	\$328,000		41.2
Demand Bidding Program	\$104,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,923	\$492,000		21.3
Budget Category 2 Total	\$3,339,969	\$96,704	(\$35,245)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$7,246,173		46.9
Category 3: DR Aggregator Managed Programs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$2,604,767	\$122,666	\$94.010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$216,676	\$2.821.443	\$10.011.326		28.2
Technical Incentives (TI)	\$2,604,767 \$2,732,925	\$698,503	\$94,010 \$71,040	\$0 \$0	\$769,543	\$2,821,443 \$3,502,468	\$10,011,326 \$12,662,841		28.2									
Emerging Technologies (ET)	\$781,726	\$25,034	\$37,973	\$0 \$0	\$63,007	\$3,502,468	\$2,142,495		39.4									
Permanent Load Shifting	\$151,401	\$3,363	\$4,328	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,691	\$159,092	\$308,371		51.6
Budget Category 4 Total	\$6,270,819	\$849,566	\$207,351	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,056,917	\$7,327,736	\$25,125,033		29.2
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$1,002,416	\$1,898	\$3,051	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,949	\$1,007,365	\$3,756,000		26.8
Wholesale Market Pilot	\$166,885	\$34	\$207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$241	\$167,126	\$0		0.0
Residential Automated Controls Technology Program	\$241,251	\$7,801	\$39,358	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,159	\$288,410	\$1,689,671		17.1
Budget Category 5 Total	\$1,410,552	\$9,733	\$42,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,349	\$1,462,901	\$5,445,671		26.9
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$189.397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,397	\$1,253,886		\$1
Budget Category 6 Total	\$189,397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$1,253,886		\$1
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$2,128,636	\$49.803	\$103.967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,770	\$2,282,406	\$4,105,832		55.6
Budget Category 7 Total	\$2,128,636	\$49,803	\$103,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$2,282,406	\$4,105,832		55.6
		÷						7-				7-		1.0010	+-,,,			
Category 8: System Support Activities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0		\$0	\$0		0.0
Budger eurogery e rotal	ψŪ	ψŪ	φυ	ψU	ęo	ψu	ψu	ψŬ	ψU	ψŪ	ψū	ψŬ	ψŪ	ψũ	ψũ	ψŭ		0.0
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,725,990	\$29,150	\$45,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,477	\$1,800,467	\$6,029,209		29.9
Budget Category 9 Total	\$1,725,990	\$29,150	\$45,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,477	\$1,800,467	\$6,029,209		29.9
Category 10: Integrated Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Other Costs																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0
Fotal Incremental Cost	\$16,583,864	\$1.037.359	6424 000	\$0	\$0	e^	\$0	\$0	\$0	60	\$0	\$0	\$0	61 471 505	619 OFF 110	£51 000 700		35.4
I otal incremental COST	\$10,583,864	\$1,037,359	\$434,226	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,471,585	\$18,055,449	\$51,009,768		35.4
	1																	

(a) See "Fund Shift Log" for explanations.

SDGE FUND SHIFTING 2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE Interruptible and Price Responsive Programs 2011 Event Summary

Year-to-Date Event Summary						
				Load Reduction		Program Tolled
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None

SDGE Demand Response Programs Total Cost and AMDRMA 2011 Accounts Balance \$000

	1												Year-to-Date		
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost		% of Budget
									•						
Administrative (O&M)		eo o													- (-
Demand Bidding Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Capacity Bidding Program	\$96.7	(\$35.2)											\$61.5	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9	\$11.3											\$13.2	\$0.0	n/a
CPP-Emergency	\$3.7	\$4.3											\$8.0	\$0.0	n/a
Technology Incentives	\$63.1	\$69.8											\$132.9	\$0.0	n/a
Technology Assistance	\$38.4	\$63.0											\$101.4	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2	\$45.3											\$74.5	\$0.0	n/a
kWickview	\$0.0	\$0.0											\$0.0		
Emerging Markets/Technologies	\$25.0	\$38.0											\$63.0	\$0.0	n/a
Community Outreach	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0	\$4.1											\$23.1		
Celerity **	\$0.1	\$0.2											\$0.3	\$0.0	n/a
Summer Saver **	\$2,200.8	\$11.9											\$2,212.7	\$0.0	n/a
Permanent Load Shifting	\$40.3	\$6.3											\$46.6	\$0.0	n/a
PLP	\$1.9	\$3.1											\$5.0	\$0.0	n/a
RACT	\$7.8	\$39.4											\$47.2	\$0.0	n/a
Information Technology	\$0.0	\$0.0											\$0.0	\$0.0	n/a
WMP	\$0.0	\$0.2											\$0.2		
Total Administrative (O&M)	\$2,527.9	\$261.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,789.5	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$49.8	\$104.0											\$153.8	\$0.0	n/a
Total M&E	\$49.8	\$104.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$153.8	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Base Interruptible Program	(\$3.2)	\$54.5											\$51.3	\$0.0	n/a
Technology Incentives	\$635.4	\$1.2											\$636.6	\$0.0	n/a
Technology Assistance	\$84.3	\$31.0											\$115.3	\$0.0	n/a
Celerity	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Summer Saver	\$141.8	\$5.5											\$147.3	\$0.0	n/a
Total Customer Incentives	\$858.3	\$92.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$950.6	\$0.0	n/a
Total	\$3,436.0	\$457.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,893.8	\$0.0	n/a
															1
AMDRMA Account End of Month Balance for WG2	\$3.448.0	\$470.0											\$3.918.0		

** Budgeted under a different proceeding

SDGE GRC Programs 2011 \$000

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case	-			-	-		-		-				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$17.3
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
Total Administrative (O&M)	\$10.0	\$10.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.7
Capital	*0 0	*0 0	¢0.0	* 0 0	¢0.0	*0 0	* 0 0	*0 0	¢0.0	* 0.0	* •••	¢0.0	¢0.0
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$10.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.7

(1) Capital costs for meters provided free to customers and charged to the programs

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW February 2011

		Januarv			February			March			April			Mav			June		1
			Ex Post		Ex Ante	Ex Post			Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Julie	Ex Post	Eligible
	Service	Estimated	Estimat	Service	Estimated	Estimated	Service		Estimat	Service	Estimate	Estimated	Service	Estimated	Estimated	Service	Ex Ante	Estimated	Accounts as of
Brograms	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	d MW	MW	Accounts	MW	MW		Estimated MW		Jan 1, 2010
Programs Interruptible/Reliability	Accounts	141 4 4	eu wiw	Accounts	141.4.4	14144	Accounts	141 44	eu wiw	ACCOUNTS		14144	Accounts	141.4.4	141 44	Accounts	Estimateu wiw	14144	Jan 1, 2010
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57		-	-		-	-		-	-		-	-	
BIP - 30 minute option	20	6.51	11.42	20	6.22	11.42		-	-		-	-		-	-		-	-	
CPP-E	8	1.84	1.84	8	1.84	1.84		-	-		-	-		-	-		-	-	
OBMC	0	-	-	0	-	-		-			-								
SLRP	0	-	-	0	-	-		-			-								
Sub-Total Interruptible	29	8.68	13.83	29	8	13.83	0	0	0	0	0	0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D	1,360	13.60	19.04	1,343	13.43	18.80		-	-		-	-		-	-			-	
Summer Saver Residential	30,714	-	18.43	30,759	-	18.46		-			-	-			-			-	
Summer Saver Commercial	13,096		6.55	13,100		6.55		-				-			-		-		
CBP - Day-Ahead	116	-	6.82	111	-	6.53		-			-	-		-	-		-	-	
CBP - Day-Of	465	-	14.84	446		14.22					-	-						-	
PLP	16	-	1.22	16		1.22					-	-						-	
DR Contracts	106	-		106	-			-						-					
Sub-Total Price Response	45,873	13.60	66.90	45,881	13	65.77	0	0	0	0	0	0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	45,902	22.3	80.7	42,971	21.80	79.6	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

		July			August			September			October			November			December		
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post			Ex Post	Eligible
	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimat	Service	Estimate	Estimated	Service	Estimated	Estimated	Service	Ex Ante	Estimated	Accounts as of
Programs	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	d MW	MW	Accounts	MW	MW	Accounts	Estimated MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option		-	-		-	-		-	-		-	-		-	-		-	-	
BIP - 30 minute option		-	-		-	-		-	-		-	-		-	-		-	-	
CPP-E		-	-		-	-		-	-		-	-		-	-		-	-	
OBMC		-			-			-			-			-			-		
SLRP		-			-			-			-			-			-		
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D		-	-		-	-		-	-		-	-		-	-		-	-	
Summer Saver Residential		-	-		-	-		-	-		-	-		-	-		-	-	
Summer Saver Commercial		-	-		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-	
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-	
PLP		-	-		-	-		-	-		-	-		-	-		-	-	
DR Contracts		-			-			-			-			-			-		
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

		Average Ex Ante Load Impact kW / Customer										Eligible		
													Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	325.7	311.1	319	326	320	324	339	340	339	348		308	4,514	
BIP - 3 hour option														All C & I customers > 100kW
·	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	
BIP - 30 minute option														All C & I customers > 100kW
BIF - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2.232	
CPP-E		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.514	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	<i>,</i> -	All C & I customers > 100kW
SERF	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5	2,232	
CPP-D	0.0	0.0	0.0	0.0	0.4	12.1929		0.6	0.7	0.5	0.0	0.0	428,747	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.1		0.6	0.7	0.5	0.0	0.0	428,747	
Summer Saver Residential							0.49							Residential customers with AC
	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	
CBP - Day-Ahead	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	24.9	24.0	20.4	20.0	20.4	20.2	0.0	0.0	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
PLP														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	
OR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

					Average I	Ex Post L	oad Impa	Eligible						
													Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
riogram	571.0		571.0	571.0					571.0					
													.,	
BIP - 3 hour option														All C & I customers > 100kW
	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
DID 20 minute entire														
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0		All C & I customers > 100kW
	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	
OBMC				,	,	,	,	,	,	,	,			All C&I customers
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	
SLRP														All C & I customers > 100kW
	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0		
CPP-D														All non-residential customers with interval meter
	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Residential													400 7 47	Residential customers with AC
Summer Saver Residential	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100,470	
Summer Saver Commercial														Commercial Customers < 100kw
	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	
CBP - Day-Ahead	31.9	31.9	31.9	04.0	31.9	31.9	04.0	31.9	31.9	04.0	01.0	01.0		Non-residential customers > 20kw
	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	
													,	
PLP														Non-residential customers > 20kw
	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	
DR Contracto														Non-residential customers > 20kw
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

San Diego Gas and Electric Program Subscription Statistics FEBRUARY 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

Total 0.0 </th <th></th> <th>r</th> <th></th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1</th> <th></th> <th></th> <th></th>		r												1								1			
Note: <th< th=""><th>2011</th><th></th><th>Jar</th><th>nuary</th><th></th><th></th><th>Feb</th><th>oruary</th><th>r</th><th></th><th>M</th><th>arch</th><th>r</th><th></th><th>4</th><th>pril</th><th colspan="5">Мау</th><th></th><th colspan="3">June</th></th<>	2011		Jar	nuary			Feb	oruary	r		M	arch	r		4	pril	Мау						June		
Note: <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td><td></td><td></td></th<>																									
Production Production </td <td></td> <td></td> <td></td> <td>TIVector</td> <td></td> <td></td> <td></td> <td>TI Ve-''- '</td> <td></td> <td></td> <td></td> <td>TI 1/0-10-</td> <td></td> <td></td> <td></td> <td>TI Ve-''- '</td> <td></td> <td></td> <td></td> <td>TI 1/4-141</td> <td></td> <td></td> <td></td> <td>TI Ver''-</td> <td></td>				TIVector				TI Ve-''- '				TI 1/0-10-				TI Ve-''- '				TI 1/4-141				TI Ver''-	
OPE-0CPE-0 <th< td=""><td>Brico Bosponsivo</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Brico Bosponsivo																								
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Same decompand (s) Same decompa		1	0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	. 0.0	1	0.0	0.0	0.0
Caline																						1			
PAP PAP PAP PAP PAP PAP PAP </td <td></td> <td></td> <td>-</td> <td>0.0</td> <td>0.0</td> <td></td> <td>0.0</td> <td></td> <td>0.0</td> <td></td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td> <td>0.0</td> <td>0.0</td> <td>00</td> <td></td> <td>0.0</td> <td>0.0</td> <td>0.0</td>			-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	00		0.0	0.0	0.0
Decision: Decision: <thdecision:< th=""> <thdecision:< th=""> <thdecision:< th=""></thdecision:<></thdecision:<></thdecision:<>									0.0							0.0								0.0	0.0
Tanda <th< td=""><td>DR Contracts</td><td></td><td>0.0</td><td></td><td>0.0</td><td></td><td></td><td>0.0</td><td>0.0</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.0</td><td></td></th<>	DR Contracts		0.0		0.0			0.0	0.0							0.0								0.0	
ImmentionImmentionImmediate <td></td> <td></td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td> <td>0.0</td>			0.0	0.0	0.0																				0.0
ampampbitb																									
Observation	BIP			0.0	0.0			0.0	0.0			0.0			1	0.0				0.0				0.0	
SUP								0.0	0.0			0.0				0.0				0.0				0.0	
Cash		1													1										
Tability of the second of				0.0	0.0					1			0.0				0.0				0.0				0.0
Amount Amount<	Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
American Program	Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
TA (may also be noticed in Triand AutoDR) O.0 Image: mail of the state in there alstate														•							,	:			,
TA (may also be noticed in Triand AutoDR) O.0 Image: mail of the state in there alstate	General Program																								
Total TA MWs O.0 NA NA O.0 NA NA NA NA NA <	TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0)			0.0							
Total TA MWs O.0 NA NA O.0 NA NA NA NA NA <	Tatal					~ ~ ~								~ ~											
Normal state Normal state<																									
The flexified beneficied series Total MWS Tot	Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A
The flexified beneficied series Total MWS Tot																									
Image by the price of the p				uly	_		Au	igust				tember				tober				ember				ember	
Price <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																									
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CBP O		MWs	MWs	MWs			MWs	MWs		MWs	MWs	MWs			MWs	MWs		MWs	MWs	MWs			MWs	MWs	
DeP D																									
Peak Choice - Seat Effort (n) (n) <t< td=""><td></td><td>1</td><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td><td> </td><td></td><td></td><td>1</td><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td><td></td><td></td></t<>		1													1										
Peak Choice - Committed Image: C		-																							
Image: bolic balance in the structure in th		1																							
Total 00	r eak onoice - ooniniaeo				0.0										1										
Interruptible/Reliability Image: Constraint of the constraint	Total		0.0	0.0	0.0		0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0	0.0
BIP M	Interruptible/Reliability								0.0				0.0				0.0				0.0	0			
OBMC OB <					0.0				0.0				0.0				0.0				0.0	0			0.0
SLP O					0.0				0.0								0.0								0.0
Total 0.0 <th< td=""><td>SLRP</td><td></td><td></td><td></td><td>0.0</td><td></td><td></td><td></td><td>0.0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.0</td></th<>	SLRP				0.0				0.0																0.0
Total Technology MWs O																									
General Program Contract of the contra	Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
TA (may also be enrolled in Tl and AutoDR) Image: Second seco	Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
TA (may also be enrolled in Tl and AutoDR) Image: Second seco																									
Total O.0 O.0<																	r								
	TA (may also be enrolled in TI and AutoDR)	-																				1			
	Tetel									1	1	1	1	1	1		1		1	1	1	1			1
1 (1.01) I A MWS 1 U.U N/A N/A N/A N/A 0.0 N/A N/A N/A 0.0 N/A N/A N/A 0.0 N/A N/A 0.0 N/A N/A 0.0 N/A N/A 0.0 N/A 0.0 N/A N/A 0.0 N/A N/A 0.0 N/A N/A 0.0 N/A						~ ~				~ ~ ~								~ ~ ~				~ ~			
															1										

Notes:

TA Identified MWs

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified i.e.tested MW for service accounts that participate in Auto DR. Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MWs accounts that participated in TI plus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW". AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

SDGE Demand Response Programs and Activities Incremental Cost 2011 Funding

Year-to-Date Program Expenditures

Cost Item	2009-2010 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2011 Expenditures	Program-to- Date Total Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Emergency Programs Base Interruptible Program (BIP)	\$1,313,017	(\$1,254)	\$65,889	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,635	\$1,377,652	\$1,475,423		93.4%
Emergency Critical Peak Pricing (CPP-E)	\$205,484	\$3,657	\$4,321	\$0 \$0	\$7,978	\$213,462	\$328.541		65.0%									
Summer Saver Program	\$203,404	\$3,037 \$0	\$4,321 \$0	\$0 \$0	\$0	\$213,402	\$328,541		0.0%									
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 1 Total	\$1,518,501	\$2,403	\$70,210	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$72,613				88.2%
Category 2: Price Responsive Programs Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Capacity Bidding Program (CBP)	\$3,099,998	\$96,704	(\$35,245)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,459	\$3,161,457	\$6,426,173		49.2%
Peak Day Credit	\$135,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135,048	\$328,000		41.2%
Demand Bidding Program	\$104,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,923	\$492,000		21.3%
Budget Category 2 Total	\$3,339,969	\$96,704	(\$35,245)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,459	\$3,401,428	\$7,246,173		46.9%
Category 3: DR Aggregator Managed Programs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Category 4: DR Enabled Programs Technical Assistance (TA)	\$2,604,767	\$122,666	\$94,010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$216,676	\$2,821,443	\$10,011,326		28.2%
Technical Incentives (TI)	\$2,732,925	\$698,503	\$71,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$769,543	\$3,502,468	\$12,662,841		27.7%
Emerging Technologies (ET)	\$781,726	\$25,034	\$37,973	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,007	\$844,733	\$2,142,495		39.4%
Permanent Load Shifting	\$151,401	\$3,363	\$4,328	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,691	\$159,092	\$308,371		51.6%
Budget Category 4 Total	\$6,270,819	\$849,566	\$207,351	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,056,917	\$7,327,736	\$25,125,033		29.2%
Category 5: Pilots & SmartConnect Enabled Programs Participating Load Pilot	\$1,002,416	\$1,898	\$3,051	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,949	\$1,007,365	\$3,756,000		26.8%
Wholesale Market Pilot	\$166,885	\$34	\$207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$241	\$167,126	\$0		0.0%
Residential Automated Controls Technology Program	\$241,251	\$7,801	\$39,358	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,159	\$288,410	\$1,689,671		17.1%
Budget Category 5 Total	\$1,410,552	\$9,733	\$42,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,349	\$1,462,901	\$5,445,671		26.9%
Category 6: Statewide Marketing Program Flex Alert Network (FAN)	\$189,397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,397	\$1,253,886		\$0
Budget Category 6 Total	\$189,397	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,397	\$1,253,886		\$0
Category 7: Measurement & Evaluation Measurement & Evaluation (M&E)	\$2,128,636	\$49,803	\$103,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,770	\$2,282,406	\$4,105,832		55.6%
Budget Category 7 Total	\$2,128,636	\$49,803	\$103,967	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$153,770	\$2,282,406	\$4,105,832		55.6%
Category 8: System Support Activities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Category 9: Marketing Education & Outreach Customer Education, Awareness & Outreach	\$1,725,990	\$29,150	\$45,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,477	\$1,800,467	\$6,029,209		29.9%
Budget Category 9 Total	\$1,725,990	\$29,150	\$45,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$74,477	\$1,800,467	\$6,029,209		29.9%
Category 10: Integrated Programs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				0.0%
Other Costs																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Total Incremental Cost	\$16,583,864	\$1,037,359	\$434,226	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,471,585	\$18,055,449	\$51,009,768		35.4%

(a) See "Fund Shift Log" for explanations.

SDGE FUND SHIFTING 2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE Interruptible and Price Responsive Programs 2011 Event Summary

Year-to-Date Event Summary						
				Load Reduction		Program Tolled
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None

SDGE Demand Response Programs Total Cost and AMDRMA 2011 Accounts Balance \$000

													Year-to-Date		
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost		% of Bud
Administrative (O&M)															
emand Bidding Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
apacity Bidding Program	\$96.7	(\$35.2)											\$61.5	\$0.0	
	\$96.7	(\$35.2) \$0.0											\$0.0	\$0.0	
eak Day Credit (20/20) Program														\$0.0 \$0.0	
ase Interruptible Program	\$1.9	\$11.3											\$13.2		
PP-Emergency	\$3.7	\$4.3											\$8.0	\$0.0	
echnology Incentives	\$63.1	\$69.8											\$132.9	\$0.0	
echnology Assistance	\$38.4	\$63.0											\$101.4	\$0.0	
lex Alert Network	\$0.0	\$0.0											\$0.0	\$0.0	
ustomer Education, Awareness & Outreach	\$29.2	\$45.3											\$74.5	\$0.0	n/a
Wickview	\$0.0	\$0.0											\$0.0		
merging Markets/Technologies	\$25.0	\$38.0											\$63.0	\$0.0	
ommunity Outreach	\$0.0	\$0.0											\$0.0	\$0.0	n/a
i-Lateral Agreement	\$19.0	\$4.1											\$23.1		
elerity **	\$0.1	\$0.2											\$0.3	\$0.0	n/a
ummer Saver **	\$2,200.8	\$11.9											\$2,212.7	\$0.0	
ermanent Load Shifting	\$40.3	\$6.3											\$46.6	\$0.0	n/a
LP	\$1.9	\$3.1											\$5.0	\$0.0	
ACT	\$7.8	\$39.4											\$47.2	\$0.0	
nformation Technology	\$0.0	\$0.0											\$0.0	\$0.0	
/MP	\$0.0	\$0.0											\$0.0	φ 0 .0	n/a
Total Administrative (O&M)	\$2.527.9	\$261.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,789.5	\$0.0	n/a
otal Administrative (Odim)	<i>\$</i> 2,321.5	\$201.0	\$0.0	\$0.0	40.0	<i>\$</i> 0.0	ş0.0	\$0.0	ş0.0	\$0.0	30.0	\$0.0	\$2,705.5	\$ 0. 0	Tiva
Capital															
emand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
ACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	
&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	
ase Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	
		\$0.0			\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0						\$0.0	\$0.0	
merging Markets	\$0.0		\$0.0	\$0.0				\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0 \$0.0	
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
ummer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Seneral Administration	\$49.8	\$104.0	φ0.0	\$0.0	φ0.0	φ0.0	\$0.0	φ0.0	φ0.0	φ0.0	Q0.0	\$0.0	\$153.8	\$0.0	
Total M&E	\$49.8	\$104.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$153.8	\$0.0	
i otal mae	\$1010	\$10410	\$0.0	\$0.0	Q UID	\$0.0	\$0.0	\$0.0	\$ 0.0	\$0.0	çolo	çolo	\$100.0	\$0.0	
Customer Incentives															
apacity Bidding Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Base Interruptible Program	(\$3.2)	\$54.5											\$51.3	\$0.0	
echnology Incentives	\$635.4	\$1.2											\$636.6	\$0.0	
echnology Assistance	\$84.3	\$31.0											\$115.3	\$0.0	
echlology Assistance	\$04.3	\$0.0											\$115.3	\$0.0	
ummer Saver Total Customer Incentives	\$141.8	\$5.5	* 0.0	* 0.0	* 0.0	* 0.0	60.0	<u> </u>	****	* 0.0	£0.0	<u> </u>	\$147.3	\$0.0	
I Otal Customer Incentives	\$858.3	\$92.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$950.6	\$0.0	n/a
otal	\$3,436.0	\$457.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,893.8	\$0.0	n/a
														-	
MDRMA Account End of Month Balance for															
/G2	\$3.448.0	\$470.0											\$3.918.0		1

SDGE GRC Programs 2011 \$000

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$17.3
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
Total Administrative (O&M)	\$10.0	\$10.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.7
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$10.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.7

(1) Capital costs for meters provided free to customers and charged to the programs