



Joy C. Yamagata  
Regulatory Manager  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, CA 92123-1530

March 18, 2010

A. 08-06-002

Julie Fitch  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR FEBRUARY 2010**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's (SDG&E) monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

SDGE Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
2010

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	
<b>Interruptible Reliability</b>																			
BIP - 3 hour option	1	0	1	1	0	1													
BIP - 30 minute option	18	6	10	18	6	10													
CPP-E	10	2	2	10	2	2													
OBMC	0	0	0	0	0	0													
SLRP	0	0	0	0	0	0													
<b>Sub-Total Interruptible</b>	<b>29</b>	<b>9</b>	<b>13</b>	<b>29</b>	<b>9</b>	<b>13</b>													
<b>Price Responsive</b>																			
CPP-D	1577	35	35	1582	32	32													
Summer Saver Residential	35286	13	0	35286	13	0													
Summer Saver Commercial	5677	10	0	5677	10	0													
CBP - Day-Ahead	103	11	0	103	11	0													
CBP - Day-Of	278	18	0	278	18	0													
PLP	15	1	1	15	1	1													
DR Contracts	0	25	0	0	25	0													
<b>Sub-Total Price Response</b>	<b>42936</b>	<b>113</b>	<b>36</b>	<b>42941</b>	<b>110</b>	<b>33</b>													
<b>Total All Programs</b>	<b>42965</b>	<b>121</b>	<b>49</b>	<b>42970</b>	<b>118</b>	<b>46</b>													

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Enrolled MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	Service Accounts	Enrolled MWs	Estimated MWs	
<b>Interruptible/Reliability</b>																			
BIP - 3 hour option																			
BIP - 30 minute option																			
CPP-E																			
OBMC																			
SLRP																			
CPP-D																			
Summer Saver Residential																			
Summer Saver Commercial																			
CBP - Day-Ahead																			
CBP - Day-Of																			
PLP																			
DR Contracts																			
<b>Sub-Total Price Response</b>																			
<b>Total All Programs</b>																			

**SDGE**  
Average Load Impact kW / Customer  
2010

Program Eligibility and Average Load Impacts

Program	Average Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	571	571											4,514	All C & I customers > 100kW
BIP - 30 minute option	571	571											4,514	All C & I customers > 100kW
CPP-E	230	230											2,232	All non-residential customers with interval meter
OBMC	n/a	n/a											32,439	All C&I customers
SLRP	n/a	n/a											4,514	All C & I customers > 100kW
CPP-D	20	20											2,232	All non-residential customers with interval meter
Summer Saver Residential 50%	0	0											428,747	Residential customers with AC
Summer Saver Residential 100%	1	1											428,747	Residential customers with AC
Summer Saver Commercial 30%	1	1											139,478	Commercial Customers < 100kw
Summer Saver Commercial 50%	3	3											139,478	Commercial Customers < 100kw
CBP - Day-Ahead	88	88											24,336	Non-residential customers > 20kw
CBP - Day-Of	42	42											24,336	Non-residential customers > 20kw
PLP	76	76											24,336	Non-residential customers > 20kw
DR Contracts	n/a	n/a											24,336	Non-residential customers > 20kw

2009	January				February				March				April				May				June							
	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs				
<b>Price Responsive</b>																												
CPP-D		44.8		44.8			43.7	7.14	50.8																			
Summer Saver Residential				-																								
Summer Saver Commercial				-																								
CBP - Day-Ahead		1.5		1.5			2.2	2.5	4.7																			
CBP - Day-Of				-					-																			
PLP		4.3		4.3			4.3		4.3																			
DR Contracts				-					-																			
<b>Sub-Total</b>	<b>-</b>	<b>50.6</b>	<b>-</b>	<b>50.6</b>	<b>-</b>	<b>50.2</b>	<b>9.64</b>	<b>59.8</b>																				
<b>Interruptible/Reliability</b>																												
BIP - 3 hour option																												
BIP - 30 minute option																												
CPP-E																												
OBMC																												
SLRP																												
<b>Sub-Total</b>								0																				
<b>General Program</b>																												
TA (not enrolled)	184.00			184	199			199.0																				
<b>Sub-Total</b>	<b>184</b>			<b>184</b>	<b>199</b>	<b>0.0</b>	<b>0.0</b>	<b>199</b>																				
<b>Total of all Programs</b>	<b>184</b>	<b>51</b>	<b>0</b>	<b>235</b>	<b>199</b>	<b>50.2</b>	<b>9.64</b>	<b>259</b>																				

2009	July				August				September				October				November				December							
	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs	Enrolled TA MWs	Enrolled Auto DR MWs	Enrolled TI MWs	Total Enrolled Technology MWs				
<b>Price Responsive</b>																												
CPP-D																												
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<b>Sub-Total</b>																												
<b>General Program</b>																												
TA (not enrolled)																												
<b>Sub-Total</b>																												
<b>Total of all Programs</b>																												

**Directions:**  
**Program Categories**  
**General Program Categories**  
**Enrolled MWs**  
**Enrolled TA MWs**  
**Enrolled Auto DR MWs**  
**CPPD Auto DR**

Should be redefined to be "Price responsive" and "interruptible/Reliability"  
 Represents participate who is in the TA stage, but has not select a DR program  
 Represents the sum of MWs associated with the service accounts in the TA/TI programs.  
 Represents the subset of identified MWs from completed TA.  
 Represents the subset of verified MWs that participated in Auto DR.  
 Represents lumped MW impacts for customers enrolled also in CBP and PLP

SDGE Demand Response Programs and Activities  
Incremental Cost  
2010 Funding

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to-Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1: Emergency Programs</b>																		
Base Interruptible Program (BIP)	\$644,924	\$46,126	\$46,758											\$92,884	\$737,808	\$1,475,423	50.0%	
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729	\$7,125											\$14,854	\$127,224	\$328,541	38.7%	
Summer Saver Program	\$0	\$0	\$0											\$0	\$0	\$0	0.0%	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0											\$0	\$0	\$0	0.0%	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0											\$0	\$0	\$0	0.0%	
<b>Budget Category 1 Total</b>	<b>\$757,294</b>	<b>\$53,855</b>	<b>\$53,883</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$107,738</b>	<b>\$865,032</b>	<b>\$1,803,964</b>	<b>48.0%</b>	
<b>Category 2: Price Responsive Programs</b>																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0											\$0	\$0	\$0	0.0%	
Capacity Bidding Program (CBP)	\$1,360,998	\$11,849	\$21,250											\$33,099	\$1,394,097	\$6,426,173	21.7%	
Peak Day Credit	\$166,363	\$8,317	\$8,987											\$17,304	\$183,667	\$328,000	56.0%	
Demand Bidding Program	\$114,046	\$2,325	\$2,516											\$4,841	\$118,887	\$492,000	24.2%	
<b>Budget Category 2 Total</b>	<b>\$1,641,407</b>	<b>\$22,491</b>	<b>\$32,753</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$55,244</b>	<b>\$1,696,651</b>	<b>\$7,246,173</b>	<b>23.4%</b>	
<b>Category 3: DR Aggregator Managed Programs</b>																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
<b>Budget Category 3 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>	
<b>Category 4: DR Enabled Programs</b>																		
Technical Assistance (TA)	\$1,013,895	\$198,239	\$92,694											\$290,933	\$1,304,828	\$10,011,326	13.0%	
Technical Incentives (TI)	\$1,818,673	\$53,992	\$49,853											\$103,845	\$1,922,518	\$12,662,841	15.2%	
Emerging Technologies (ET)	\$148,726	\$10,633	\$128,940											\$139,573	\$288,299	\$2,142,495	13.5%	
Permanent Load Shifting	\$270,479	\$3,487	\$3,491											\$6,978	\$277,457	\$308,371	90.0%	
<b>Budget Category 4 Total</b>	<b>\$3,251,773</b>	<b>\$266,351</b>	<b>\$274,978</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$541,329</b>	<b>\$3,793,102</b>	<b>\$25,125,033</b>	<b>15.1%</b>	
<b>Category 5: Pilots &amp; SmartConnect Enabled Programs</b>																		
Participating Load Pilot	\$672,735	(\$166)	\$115,060											\$114,894	\$787,629	\$3,756,000	21.0%	
Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903											\$16,387	\$37,968	\$1,689,671	2.2%	
<b>Budget Category 5 Total</b>	<b>\$694,316</b>	<b>\$8,318</b>	<b>\$122,963</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$131,281</b>	<b>\$825,597</b>	<b>\$5,445,671</b>	<b>15.2%</b>	
<b>Category 6: Statewide Marketing Program</b>																		
Flex Alert Network (FAN)	\$123,861	\$28,302	(\$1,879)											\$26,423	\$150,284	\$1,253,886	\$0	
<b>Budget Category 6 Total</b>	<b>\$123,861</b>	<b>\$28,302</b>	<b>(\$1,879)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$26,423</b>	<b>\$150,284</b>	<b>\$1,253,886</b>	<b>\$0</b>	
<b>Category 7: Measurement &amp; Evaluation</b>																		
Measurement & Evaluation (M&E)	\$961,342	\$107,369	\$63,693											\$171,062	\$1,132,404	\$4,105,832	27.6%	
<b>Budget Category 7 Total</b>	<b>\$961,342</b>	<b>\$107,369</b>	<b>\$63,693</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$171,062</b>	<b>\$1,132,404</b>	<b>\$4,105,832</b>	<b>27.6%</b>	
<b>Category 8: System Support Activities</b>																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
<b>Budget Category 8 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>	
<b>Category 9: Marketing Education &amp; Outreach</b>																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354	\$60,802											\$107,156	\$1,198,820	\$6,029,209	19.9%	
<b>Budget Category 9 Total</b>	<b>\$1,091,664</b>	<b>\$46,354</b>	<b>\$60,802</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$107,156</b>	<b>\$1,198,820</b>	<b>\$6,029,209</b>	<b>19.9%</b>	
<b>Category 10: Integrated Programs</b>																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
<b>Budget Category 10 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>	
<b>Other Costs</b>																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	
<b>Total Incremental Cost</b>	<b>\$8,521,657</b>	<b>\$533,040</b>	<b>\$607,193</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,140,233</b>	<b>\$9,661,890</b>	<b>\$51,009,768</b>	<b>18.9%</b>	

(a) See "Fund Shift Log" for explanations.

SDGE  
FUND SHIFTING  
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.  
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"





SDGE  
Demand Response Programs  
Total Cost and AMDRMA Accounts Balance  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2010 Budget	% of Budget
<b>Administrative (O&amp;M)</b>															
Demand Bidding Program	\$2.3	\$2.5											\$4.8	\$0.0	n/a
Capacity Bidding Program	\$11.8	\$21.3											\$33.1	\$0.0	n/a
Peak Day Credit (20/20) Program	\$8.3	\$9.0											\$17.3	\$0.0	n/a
Base Interruptible Program	\$6.8	\$7.6											\$14.4	\$0.0	n/a
CPP-Emergency	\$7.7	\$7.1											\$14.9	\$0.0	n/a
Technology Incentives	\$17.3	\$15.7											\$33.1	\$0.0	n/a
Technology Assistance	\$30.0	\$22.1											\$52.1	\$0.0	n/a
Flex Alert Network	\$28.3	(\$1.9)											\$26.4	\$0.0	n/a
Customer Education, Awareness & Outreach	\$46.4	\$60.8											\$107.2	\$0.0	n/a
kWickview	\$1.9	\$1.5											\$3.4		
Emerging Markets/Technologies	\$10.6	\$128.9											\$139.6	\$0.0	n/a
Community Outreach	\$2.5	\$0.0											\$2.5	\$0.0	n/a
Celerity **	\$0.1	\$0.1											\$0.1	\$0.0	n/a
Summer Saver **	\$1,026.7	\$169.8											\$1,216.6	\$0.0	n/a
Permanent Load Shifting	\$3.5	\$3.5											\$7.0	\$0.0	n/a
PLP	(\$0.2)	\$115.1											\$114.9	\$0.0	n/a
RACT	\$8.5	\$7.9											\$16.4	\$0.0	n/a
Information Technology	(\$63.6)	\$162.5											\$98.9	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$1,149.1</b>	<b>\$753.5</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$1,902.6</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Demand Bidding Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0											\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20 )	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0											\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Summer Saver	\$0.0	\$0.0											\$0.0	\$0.0	n/a
General Administration	\$107.4	\$63.7											\$171.1	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$107.4</b>	<b>\$63.7</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$171.1</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Capacity Bidding Program	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Base Interruptible Program	\$39.3	\$39.2											\$78.5	\$0.0	n/a
Technology Incentives	\$36.7	\$34.1											\$70.8	\$0.0	n/a
Technology Assistance	\$168.2	\$70.6											\$238.8	\$0.0	n/a
Celerity	\$0.0	\$0.0											\$0.0	\$0.0	n/a
Summer Saver	\$0.4	\$2.3											\$2.7	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>\$244.6</b>	<b>\$146.2</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$390.8</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>\$1,501.0</b>	<b>\$963.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$2,464.4</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WG2</b>	<b>\$1,510.7</b>	<b>\$975.6</b>											<b>\$2,486.3</b>		

\*\* Budgeted under a different proceeding

**SDGE GRC Programs  
2010  
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$7.9	\$8.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$16.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.7	\$1.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$9.6</b>	<b>\$10.2</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$19.7</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Total GRC Program Costs</b>	<b>\$9.6</b>	<b>\$10.2</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$19.7</b>

(1) Capital costs for meters provided free to customers and charged to the programs