Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530

January 21, 2011

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2010

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego
Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also
being served on the most recent service list in Application 08-06-001 et. al. and has been made
available on SDG&E's website. The URL for the website is:

http://www.sdge.com/regulatory/A08-06-002.shtml

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List
        Steve Patrick – Sempra
        Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
December 2010

Programs	January Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	February Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	March Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	April Ex Post Estimated MW	May Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	June Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2010
Interruptible/Reliability																	
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	0.57	1	0.32	0.57	1	0.32	0.57	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	10.28	18	5.76	10.28	18	5.83	10.28	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	1.84	8	1.84	1.84	10	2.30	2.30	4,610
OBMC	0	-	-	0	-	-	0	-	-		0	-		0	-		4,610
SLRP	0	-	-	0	-	-	0	-	-		0	-		0	-		1,638,289
Sub-Total Interruptible	29	8.49	13.15	29	8.21	13.1	29	8.4	13.1	12.7	27	7.9	12.7	29	8.5	13.1	
Price Response																	
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	21.49	1,542	20.25	21.59	1,476	18.00	20.66	4,610
Summer Saver Residential	30,032	-	18.02	30,032	-	18.02	30,032	-	18.02	18.02	30,032	12.21	18.02	30,725	3.86	18.44	4,610
Summer Saver Commercial	13,104	-	6.55	13,104	-	6.55	13,104	-	6.55	6.55	13,104	4.60	6.55	13,406	2.09	6.70	4,610
CBP - Day-Ahead	103	-	6.06	103	-	6.06	103	-	6.06	8.62	111	5.86	6.53	111	5.66	6.53	4,610
CBP - Day-Of	278	-	8.87	278	-	8.87	278	-	8.87	12.62	442	10.99	14.11	442	10.89	14.11	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	0	-		0	-		0	-			0	-		60	5.25		4,610
Sub-Total Price Response	42,936	15.8	62.7	42,942	15.82	62.9	45,115	15.8	62.9	68.5	45,247	53.9	68.0	46,236	45.7	67.7	
Total All Programs	42,965	24.3	75.9	42,971	24.03	76.0	45,144	24.2	76.0	81.2	45,274	61.8	80.7	46,265	54.2	80.8	

Programs	July Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	August Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	September Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	October Ex Post Estimated MW	November Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	December Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2010
Interruptible/Reliability																	
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	0.57	1	0.32	0.57	1	0.31	0.57	4,610
BIP - 30 minute option	18	6.10	10.28	18	6.12	10.28	17	5.76	9.71	11.42	20	6.34	11.42	20	6.16	11.42	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	8	1.84	1.84	1.84	8	1.84	1.84	8	1.84	1.84	4,610
OBMC	0	-		0	-		0	-			0	-		0	-		4,610
SLRP	0	-		0	-		0	-			0	-		0	-		1,638,289
Sub-Total Interruptible	29	8.7	13.1	29	8.8	13.1	26	7.9	12.1	13.8	29	8.5	13.8	29	8.3	13.8	
Price Response																	
CPP-D	1,402	19.14	19.63	1,371	18.62	19.19	1,366	19.40	19.12	19.14	1,365	16.72	19.11	1,364	14.32	19.10	4,610
Summer Saver Residential	30,669	14.92	18.40	30,648	17.32	18.39	30,582	20.77	18.35	17.84	29,430	-	17.66	29,993	-	18.00	4,610
Summer Saver Commercial	13,399	5.70	6.70	13,390	6.26	6.70	13,328	7.62	6.66	6.28	12,692	-	6.35	12,977	-	6.49	4,610
CBP - Day-Ahead	108	5.84	6.35	112	6.04	6.59	114	6.42	6.70	6.76	117	-	6.88	118	-	6.94	4,610
CBP - Day-Of	432	10.98	13.79	449	11.44	14.33	455	11.99	14.52	14.62	469	-	14.97	470	-	15.00	4,610
PLP	16	-	1.22	16	-	1.22	16	-	1.22	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	63	7.04		102	12.51		105	12.77			105	-		105	-		4,610
Sub-Total Price Response	46,089	63.6	66.1	46,088	72.2	66.4	45,966	79.0	66.6	65.9	44,194	16.7	66.2	45,043	14.3	66.7	
Total All Programs	46,118	72.4	79.2	46,117	81.0	79.6	45,992	86.9	78.7	79.7	44,223	25.2	80.0	45,072	22.6	80.6	

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer

Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
BIP - 30 minute option	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C & I customers > 100kW
CPP-D	10.0	10.0	10.0	12.0	13.1	12.1929	13.7	13.6	14.2	14.0	12.3	10.5	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.4	0.1	0.49	0.6	0.7	0.5	0.0	0.0	428,747	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	Non-residential customers > 20kw
PLP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All C&I customers
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C & I customers > 100kW
CPP-D	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	Non-residential customers > 20kw
CBP - Day-Of	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	Non-residential customers > 20kw
PLP	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

San Diego Gas and Electric
Program Subscription Statistics
December 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010

Price Responsive	January TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	February TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	March TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	April TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	May TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	June TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D		44.8		44.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8
Summer Saver Residential																								
Summer Saver Commercial																								
CBP		-	1.1	1.1			1.5	1.5		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7
PLP		4.3		4.3		4.3				4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3
DR Contracts						0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1
Total		**49.1**	**1.1**	**50.2**		**49.9**	**8.8**	**54.4**	**0.0**	**50.6**	**11.3**	**61.9**	**0.0**	**50.6**	**11.3**	**61.9**	**0.0**	**50.6**	**11.3**	**61.9**	**0.0**	**50.6**	**11.3**	**61.9**
Interruptible/Reliability												**0.0**				**0.0**				**0.0**				**0.0**
BIP		8.5		8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5
OBMC			0.0	0.0								0.0				0.0				0.0				0.0
SLRP			0.0	0.0								0.0				0.0				0.0				0.0
Total		**8.5**		**8.5**		**0.0**	**8.5**	**8.5**	**0.0**		**8.5**	**8.5**	**0.0**		**8.5**	**8.5**	**0.0**		**8.5**	**8.5**	**0.0**		**8.5**	**8.5**
Total Technology MWs		**49.1**	**9.6**	**58.7**		**49.9**	**17.3**	**62.9**		**50.6**	**19.8**	**70.4**		**50.6**	**19.8**	**70.4**		**50.6**	**19.8**	**70.4**		**50.6**	**19.8**	**70.4**
General Program																								
TA (may also be enrolled in TI and AutoDR)	25.0				31.3				31.3				31.3				31.3							
Total	**25.0**				**31.3**				**31.3**				**31.3**				**31.3**				**0.0**			
Total TA MWs	**25.0**	**N/A**	**N/A**	**N/A**	**31.3**	**N/A**	**N/A**	**N/A**	**31.3**	**N/A**	**N/A**	**N/A**	**31.3**	**N/A**	**N/A**	**N/A**	**31.3**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**

Price Responsive	July TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	August TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	September TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	October TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	November TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	December TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0
				0.0				0.0				0.0				0.0				0.0				0.0
Total	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**
Interruptible/Reliability				0.0				0.0				0.0				0.0				0.0				0.0
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
				0.0				0.0				0.0				0.0				0.0				0.0
Total	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**
Total Technology MWs	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**		**0.0**
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**			
Total TA MWs	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**

Notes:

2009-2011 Portfolio to date results
MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

TA Identified MWs	Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
AutoDR Verified MWs	Represents verified i.e.tested MW for service accounts that participate in Auto DR.
TI Verified MWs	Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
Total Technology MWs	Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
General Program category	Represents MW of participants in the TA stage i.e."Identified MW".

SDGE Demand Response Programs and Activities
Incremental Cost
2010 Funding

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	$644,924	$46,126	$46,758	$51,256	$32,992	$44,584	$48,733	$49,065	$52,135	$51,108	$11,283	$108,614	$125,439	$668,093	$1,313,017	$1,475,423		89.0%
Emergency Critical Peak Pricing (CPP-E)	$112,370	$7,729	$7,125	$146	($1,839)	$8,040	$4,146	($1,447)	$5,916	$5,973	$3,783	$50,554	$2,988	$93,114	$205,484	$328,541		62.5%
Summer Saver Program	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Optional Binding Mandatory Curtailment (OBMC)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Scheduled Load Reduction Program (SLRP)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Budget Category 1 Total	$757,294	$53,855	$53,883	$51,402	$31,153	$52,624	$52,879	$47,618	$58,051	$57,081	$15,066	$159,168	$128,427	$761,207	$1,518,501	$1,803,964		84.2%
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Capacity Bidding Program (CBP)	$1,360,998	$11,849	$21,250	$75,177	($31,983)	$16,477	$240,003	$239,095	$419,160	$153,482	$95,332	$138,056	$361,102	$1,739,000	$3,099,998	$6,426,173		48.2%
Peak Day Credit	$166,363	$8,317	$8,987	($68,609)	$24,531	($311)	$259	$2	$101	($4,654)	$31	$31	$0	($31,315)	$135,048	$328,000		41.2%
Demand Bidding Program	$114,046	$2,325	$2,516	($22,114)	$9,925	$6,854	($10,979)	$3,284	$172	($1,982)	$757	$119	$0	($9,123)	$104,923	$492,000		21.3%
Budget Category 2 Total	$1,641,407	$22,491	$32,753	($15,546)	$2,473	$23,020	$229,283	$242,381	$419,433	$146,846	$96,120	$138,206	$361,102	$1,698,562	$3,339,969	$7,246,173		46.1%
Category 3: DR Aggregator Managed Programs																		
	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Budget Category 3 Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	$1,013,895	$198,239	$92,694	$190,848	$81,889	$139,890	$84,562	$93,054	$74,656	$107,706	$239,990	$118,908	$168,436	$1,590,872	$2,604,767	$10,011,326		26.0%
Technical Incentives (TI)	$1,818,673	$53,992	$49,853	$58,440	$69,220	$43,230	$37,927	$52,911	$99,063	$82,470	$182,890	$87,252	$97,004	$914,252	$2,732,925	$12,662,841		21.6%
Emerging Technologies (ET)	$148,726	$10,633	$128,940	$100,869	$24,436	$98,615	$6,653	$6,137	$87,914	$34,927	$32,929	$18,802	$82,145	$633,000	$781,726	$2,142,495		36.5%
Permanent Load Shifting	$270,479	$667	$719	$13,536	$12,784	$2,333	$17,641	($9,326)	$8,504	$14,604	($26,158)	$111,735	$4,362	$151,401	$421,880	$308,371		136.8%
Budget Category 4 Total	$3,251,773	$263,531	$272,206	$363,693	$188,329	$284,068	$146,783	$142,776	$270,137	$239,707	$429,651	$336,697	$351,947	$3,289,525	$6,541,298	$25,125,033		26.0%
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	$672,735	($166)	$115,060	$6,381	$10,792	$4,391	$3,346	$159,511	$15,628	$14,616	($11,970)	$10,488	$1,604	$329,681	$1,002,416	$3,756,000		26.7%
Wholesale Market Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$165,955	$1,464	($534)	$166,885	$166,885	$0		0.0%
Residential Automated Controls Technology Program	$21,581	$8,484	$7,903	$12,913	$11,415	$14,574	$7,977	$8,330	$13,421	$23,377	$8,444	$12,251	$90,581	$219,670	$241,251	$1,689,671		14.3%
Budget Category 5 Total	$694,316	$8,318	$122,963	$19,294	$22,207	$18,965	$11,323	$167,841	$29,049	$37,993	$162,429	$24,203	$91,651	$716,236	$1,410,552	$5,445,671		25.9%
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	$123,861	$28,302	($1,879)	$438	$737	$545	($700)	($550)	$979	$939	($675)	$37,611	($211)	$65,536	$189,397	$1,253,886		$0
Budget Category 6 Total	$123,861	$28,302	($1,879)	$438	$737	$545	($700)	($550)	$979	$939	($675)	$37,611	($211)	$65,536	$189,397	$1,253,886		$0
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	$961,342	$107,369	$63,693	$165,693	$138,203	$132,937	$142,664	$363,446	$51,737	$51,311	($155,938)	$89,676	$16,503	$1,167,294	$2,128,636	$4,105,832		51.8%
Budget Category 7 Total	$961,342	$107,369	$63,693	$165,693	$138,203	$132,937	$142,664	$363,446	$51,737	$51,311	($155,938)	$89,676	$16,503	$1,167,294	$2,128,636	$4,105,832		51.8%
Category 8: System Support Activities																		
	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Budget Category 8 Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	$1,091,664	$46,354	$60,802	$55,641	$27,542	$15,789	$69,636	$40,018	$97,060	$112,781	$162,564	($137,101)	$83,240	$634,326	$1,725,990	$6,029,209		28.6%
Budget Category 9 Total	$1,091,664	$46,354	$60,802	$55,641	$27,542	$15,789	$69,636	$40,018	$97,060	$112,781	$162,564	($137,101)	$83,240	$634,326	$1,725,990	$6,029,209		28.6%
Category 10: Integrated Programs																		
	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Budget Category 10 Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Other Costs																		
Other Costs Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		0.0%
Total Incremental Cost	$8,521,657	$530,220	$604,421	$640,615	$410,644	$527,948	$651,868	$1,003,530	$926,446	$646,658	$709,217	$648,460	$1,032,659	$8,332,686	$16,854,343	$51,009,768		33.0%

(a) See "Fund Shift Log" for explanations.

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:   **The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.**
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

Year-to-Date Event Summary						
Program Category	**Event No.**	**Date**	**Event Trigger(1)**	**Load Reduction kW**	**Event Beginning:End**	**Program Tolled Hours (Annual)**
None	n/a	January-10	None	n/a	n/a	None
None	n/a	February-10	None	n/a	n/a	None
None	n/a	March-10	None	n/a	n/a	None
None	n/a	April-10	None	n/a	n/a	None
None	n/a	May-10	None	n/a	n/a	None
None	n/a	June-10	None	n/a	n/a	None
Capaciby Bidding Program - DAY OF	1	07/14/10	Met Price Triggers	10,000	1pm-5pm	4
DemandSMART	2	07/14/10	At discretion of Utility	9,600	1pm-5pm	4
Capaciby Bidding Program - DAY OF	3	07/15/10	Met Price Triggers	11,000	1pm-5pm	8
DemandSMART	4	07/15/10	At discretion of Utility	7,800	1pm-5pm	8
Summer SAVER	5	07/15/10	At discretion of Utility	9,500	1pm-6pm	5
Capaciby Bidding Program - DAY AHEAD	6	07/16/10	Met Price Triggers	11,700	1pm-5pm	4
DemandSMART	7	07/16/10	At discretion of Utility	8,100	1pm-6pm	13
Capaciby Bidding Program - DAY OF	8	07/16/10	Met Price Triggers	11,700	1pm-5pm	12
Summer SAVER	9	07/16/10	At discretion of Utility	16,420	1pm-5pm	9
Summer SAVER	10	08/17/10	At discretion of Utility	9,000	1pm-5pm	13
DemandSMART	11	08/17/10	At discretion of Utility	8,900	1pm-6pm	18
Capaciby Bidding Program - DAY OF	12	08/18/10	Met Price Triggers	10,500	1pm-5pm	16
Summer SAVER	13	08/18/10	At discretion of Utility	16,000	1pm-5pm	17
DemandSMART	14	08/18/10	At discretion of Utility	9,800	1pm-6pm	23
Capaciby Bidding Program - DAY AHEAD	15	08/19/10	Met Price Triggers	10,800	1pm-5pm	8
Capaciby Bidding Program - DAY OF	16	08/19/10	Met Price Triggers	9,900	1pm-5pm	20
Summer SAVER	17	08/19/10	At discretion of Utility	16,000	1pm-5pm	21
DemandSMART	18	08/19/10	At discretion of Utility	10,200	1pm-6pm	28
Capacity Bidding Program - DAY AHEAD	19	08/20/10	Met Price Triggers	7,900	1pm-5pm	12
Capaciby Bidding Program - DAY OF	20	08/23/10	Met Price Triggers	10,100	1pm-5pm	24
Summer SAVER	21	08/23/10	At discretion of Utility	13,000	1pm-5pm	25
DemandSMART	22	08/23/10	At discretion of Utility	9,200	1pm-6pm	33
Capacity Bidding Program - DAY AHEAD	23	08/24/10	Met Price Triggers	10,600	1pm-5pm	16
Capaciby Bidding Program - DAY OF	24	08/24/10	Met Price Triggers	10,200	1pm-5pm	28
Summer SAVER	25	08/24/10	At discretion of Utility	16,000	1pm-5pm	29
DemandSMART	26	08/24/10	At discretion of Utility	12,400	2pm-4pm	35
Critical Peak - Default DAY AHEAD	27	08/25/10	At discretion of Utility	34,300	11am-6pm	7
Capacity Bidding Program - DAY AHEAD	28	08/25/10	Met Price Triggers	11,100	1pm-5pm	20
Capaciby Bidding Program - DAY OF	29	08/25/10	Met Price Triggers	9,800	1pm-5pm	32
Summer SAVER	30	08/25/10	At discretion of Utility	19,000	1pm-5pm	33
DemandSMART	31	08/25/10	At discretion of Utility	9,500	2pm-4pm	37
Capacity Bidding Program - DAY AHEAD	32	08/26/10	Met Price Triggers	13,000	1pm-5pm	24
Capaciby Bidding Program - DAY OF	33	08/26/10	Met Price Triggers	10,100	1pm-5pm	36
Critical Peak - Default DAY AHEAD	34	08/26/10	At discretion of Utility	27,800	11am-6pm	14
Critical Peak - Default DAY AHEAD	35	09/27/10	At discretion of Utility	19,900	11am-6pm	14
Capaciby Bidding Program - DAY OF	36	09/27/10	Met Price Triggers	9,200	1pm-7pm	42
Summer SAVER	37	09/27/10	At discretion of Utility	26,700	2pm-6pm	37
DemandSMART	38	09/27/10	At discretion of Utility	6,900	2pm-6pm	41

SDGE Interruptible and Price Responsive Programs
2010 Event Summary

Base Interruptible (Option A)	39	09/27/10	At discretion of Utility	4,900	2pm-6pm	4
Base Interruptible (Option B)	40	09/27/10	At discretion of Utility	4,800	3pm-6pm	3
Critical Peak - Default DAY AHEAD	41	09/28/10	At discretion of Utility	21,700	11am-6pm	21
Capaciby Bidding Program - DAY AHEAD	42	09/28/10	Met Price Triggers	9,700	2pm-6pm	28
Capaciby Bidding Program - DAY OF	43	09/28/10	Met Price Triggers	10,300	1pm-7pm	47
Summer SAVER	44	09/28/10	At discretion of Utility	16,800	2pm-6pm	41
Capaciby Bidding Program - DAY OF	45	09/29/10	Met Price Triggers	5,600	3pm-7pm	45
Summer SAVER	46	09/29/10	At discretion of Utility	13,900	2pm-6pm	45
None	n/a	October-10	None	n/a	n/a	None
None	n/a	November-10	None	n/a	n/a	None
None	n/a	December-10	None	n/a	n/a	None

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2010 Budget	% of Budget
Administrative (O&M)															
Demand Bidding Program	$2.3	$2.5	($22.1)	$9.9	$6.9	($11.0)	$3.3	$0.2	($2.0)	$0.8	$0.1	$0.0	($9.1)	$0.0	n/a
Capacity Bidding Program	$11.8	$21.3	$75.2	($32.0)	$16.5	$240.0	$239.1	$419.2	$153.5	$95.3	$138.1	$361.1	$1,739.0	$0.0	n/a
Peak Day Credit (20/20) Program	$8.3	$9.0	($68.6)	$24.5	($0.3)	$0.3	$0.3	$0.1	($4.7)	$0.0	$0.0	$0.0	($31.1)	$0.0	n/a
Base Interruptible Program	$6.8	$7.6	$10.2	($7.7)	$2.4	$5.9	$2.9	$5.1	$4.7	$2.5	$53.8	$70.4	$164.5	$0.0	n/a
CPP-Emergency	$7.7	$7.1	$0.1	($1.8)	$8.0	$4.1	($1.4)	$5.9	$6.0	$3.8	$50.6	$3.0	$93.1	$0.0	n/a
Technology Incentives	$17.3	$15.7	$18.3	$31.9	$15.3	$15.6	$16.3	$26.9	$21.9	$141.4	$17.8	$16.4	$354.8	$0.0	n/a
Technology Assistance	$30.0	$22.1	$35.0	$58.4	$24.9	$26.4	$30.0	$44.2	$36.4	$123.2	$48.4	$30.4	$509.5	$0.0	n/a
Flex Alert Network	$28.3	($1.9)	$0.4	$0.7	$0.5	($0.7)	($0.6)	$1.0	$0.9	($0.7)	$37.6	($0.2)	$65.5	$0.0	n/a
Customer Education, Awareness & Outreach	$46.4	$60.8	$55.6	$27.5	$15.8	$69.6	$40.0	$97.1	$112.8	$162.6	($137.1)	$83.2	$634.3	$0.0	n/a
kWickview	$1.9	$1.5	($2.7)	$0.0	($0.4)	$0.2	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.4		
Emerging Markets/Technologies	$10.6	$128.9	$100.9	$24.4	$98.6	$6.7	$6.1	$87.9	$34.9	$32.9	$18.8	$82.1	$633.0	$0.0	n/a
Community Outreach	$2.5	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$2.5	$0.0	n/a
Bi-Lateral Agreement	$0.0	$0.0	$0.0	$0.0	$0.1	$3.2	$357.9	$1.3	$1.0	$1.1	$11.1	($175.7)	$200.0		
Celerity **	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	($0.0)	$0.9	$0.0	n/a
Summer Saver **	$1,026.7	$189.8	$22.9	$15.7	$17.4	$1,941.8	$17.7	($872.3)	$17.5	$1,050.7	$41.6	$24.5	$3,494.1	$0.0	n/a
Permanent Load Shifting	$3.5	$3.5	$13.7	$12.8	$2.3	$20.3	($9.3)	$28.2	$14.6	($14.9)	$381.8	$21.1	$477.6	$0.0	n/a
PLP	($0.2)	$115.1	$6.4	$10.8	$4.4	$3.3	$159.5	$15.6	$14.6	($12.0)	$10.5	$1.6	$329.7	$0.0	n/a
RACT	$8.5	$7.9	$12.9	$11.4	$14.6	$8.0	$8.3	$13.4	$23.4	$8.4	$12.3	$90.6	$219.7	$0.0	n/a
Information Technology	($63.6)	$162.5	$353.3	$4.4	$79.5	$189.1	$36.6	($20.7)	$12.0	($9.1)	$0.0	$0.0	$744.0	$0.0	n/a
WMP										$166.0	$1.5	($0.5)	$166.9		
Total Administrative (O&M)	$1,149.1	$753.5	$611.5	$191.1	$306.6	$2,522.9	$906.9	($146.8)	$447.7	$1,752.2	$686.9	$608.1	$9,789.6	$0.0	n/a
Capital															
Demand Bidding Program	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
RACT	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
C&I Peak Day Credit (20/20)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Base Interruptible Program	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
CPP-Emergency	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Emerging Markets	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Total Capital	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Measurement and Evaluation															
Summer Saver	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
General Administration	$107.4	$63.7	$165.7	$138.2	$132.9	$142.7	$363.4	$51.7	$51.3	($155.9)	$89.7	$16.5	$1,167.3	$0.0	n/a
Total M&E	$107.4	$63.7	$165.7	$138.2	$132.9	$142.7	$363.4	$51.7	$51.3	($155.9)	$89.7	$16.5	$1,167.3	$0.0	n/a
Customer Incentives															
Capacity Bidding Program	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Base Interruptible Program	$39.3	$39.2	$41.1	$40.7	$42.2	$42.9	$46.1	$47.1	$46.5	$8.8	$54.8	$55.1	$503.5	$0.0	n/a
Technology Incentives	$36.7	$34.1	$40.2	$37.3	$27.9	$22.3	$36.6	$72.2	$60.6	$41.5	$69.4	$80.6	$559.4	$0.0	n/a
Technology Assistance	$168.2	$70.6	$155.8	$23.5	$115.0	$58.2	$63.0	$30.4	$71.3	$116.8	$70.5	$138.0	$1,081.3	$0.0	n/a
Celerity	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Summer Saver	$0.4	$2.3	$2.1	$1.4	$0.0	$5.4	$0.0	$0.0	$0.4	$0.0	$3,473.5	$139.5	$3,625.0	$0.0	n/a
Total Customer Incentives	$244.6	$146.2	$239.2	$102.8	$185.1	$128.8	$145.8	$149.7	$178.7	$167.1	$3,668.3	$413.1	$5,769.3	$0.0	n/a
Total	$1,501.0	$963.4	$1,016.4	$432.1	$624.6	$2,794.3	$1,416.1	$54.5	$677.7	$1,763.3	$4,444.9	$1,037.7	$16,726.2	$0.0	n/a
AMDRMA Account End of Month Balance for WG2	$1,510.7	$975.6	1,029	444	637	2,808	1,430	68	691	1,777	4,459	(15,830)	($0.8)		

** Budgeted under a different proceeding

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
CPP-D	$7.9	$8.5	$42.9	$19.0	$87.2	$45.3	$5.7	$28.0	$26.2	$35.4	$42.7	($130.3)	$218.7
SLRP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Peak Generation (RBRP)	$1.7	$1.6	$1.5	$1.5	$1.1	$1.6	$1.5	$1.5	$1.4	$1.5	$38.4	$1.6	$54.7
OBMC	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.1	$0.0	$0.0	$0.0	$0.0	$0.0	$0.1
Total Administrative (O&M)	$9.6	$10.2	$44.4	$20.5	$88.3	$47.0	$7.2	$29.5	$27.7	$36.9	$81.1	($128.7)	$273.5
Capital													
Peak Generation (RBRP) (1)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total Capital	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total M&E	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Customer Incentives													
AL-TOU-CP (2)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
BIP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
SLRP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Peak Generation (RBRP)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total Customer Incentives	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Revenue from Penalties	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total GRC Program Costs	**$9.6**	**$10.2**	**$44.4**	**$20.5**	**$88.3**	**$47.0**	**$7.2**	**$29.5**	**$27.7**	**$36.9**	**$81.1**	**($128.7)**	**$273.5**

(1) Capital costs for meters provided free to customers and charged to the programs