

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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|--|
| Application of Southern California Edison Company (U 338 E) for Approval of Demand Response Programs, Goals and Budgets for 2009-2011 |
| Application of San Diego Gas & Electric Company (U 902 M) for Approval of Demand Response Programs and Budgets for Years 2009 through 2011 |
| Application of Pacific Gas and Electric Company For Approval of 2009-2011 Demand Response Programs and Budgets (U39E) |

Application 08-06-001
(Filed June 2, 2008)

Application 08-06-002
(Filed June 2, 2008)

Application 08-06-003
(Filed June 2, 2008)

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2009**

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Dated: January 22, 2010

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| Application of Southern California Edison Company (U 338 E) for Approval of Demand Response Programs, Goals and Budgets for 2009-2011 | Application 08-06-001 (Filed June 2, 2008) |
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| Application of Pacific Gas and Electric Company For Approval of 2009-2011 Demand Response Programs and Budgets (U39E) | Application 08-06-003 (Filed June 2, 2008) |

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2009**

Pursuant to the Assigned Commissioner's and Administrative Law Judge's Scoping Memo and Ruling dated November 10, 2008 updating procedures to submit monthly reports on interruptible load and demand response programs, attached is San Diego Gas & Electric Company's December 2009 Interruptible Load and Demand Response Programs report.

Respectfully submitted

By: _____
Steven D. Patrick

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Dated: January 22, 2010

ATTACHMENT

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2009** by electronic mail to each party of record in **A.08-06-001, A.08-06-002 and A.08-06-003**. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States mail with first-class postage prepaid.

Copies were also sent via Federal Express to Administrative Law Judge Jessica T. Hecht and Commissioner Rachelle B. Chong.

Dated at Los Angeles, California this 22nd day of January 2010.

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Marivel Munoz

Table I-1
SDGE Program Subscription Statistics
December 2009

| | January | | February | | March | | April | | May | | June | |
|-------------------------------|--------------|------------------|--------------|------------------|--------------|------------------|--------------|------------------|--------------|------------------|--------------|------------------|
| | MW | Service Accounts | MW | Service Accounts | MW | Service Accounts | MW | Service Accounts | MW | Service Accounts | MW | Service Accounts |
| Interruptible Programs | | | | | | | | | | | | |
| BIP | 5.6 | 20 | 5.8 | 20 | 6.3 | 20 | 5.6 | 21 | 5.9 | 21 | 5.9 | 21 |
| SLRP | - | - | - | - | - | - | - | - | - | - | - | - |
| OBMC | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP-D | 45.6 | 1,454 | 45.6 | 1,454 | 45.3 | 1,477 | 45.2 | 1,694 | 45.1 | 1,707 | 44.6 | 1,650 |
| Summer Saver | 28.6 | 33,361 | 28.8 | 34,017 | 30.1 | 35,629 | 33.9 | 37,771 | 35.5 | 43,376 | 35.5 | 41,203 |
| Sub-Total | 79.8 | 34,835 | 80.2 | 35,491 | 81.7 | 37,126 | 84.7 | 39,486 | 86.5 | 45,104 | 86.0 | 42,874 |
| AMDRMA Programs | | | | | | | | | | | | |
| DBP | 11.5 | 366 | 11.5 | 366 | 10.9 | 354 | - | - | - | - | - | - |
| CBP | 28.0 | 352 | 28.0 | 352 | 28.0 | 352 | 28.0 | 352 | 20.3 | 411 | 37.0 | 456 |
| CPP-V | 2.9 | 20 | 1.6 | 9 | 0.6 | 3 | - | - | - | - | - | - |
| CPP-Emergency | 5.1 | 10 | 5.1 | 10 | 5.1 | 10 | 5.1 | 10 | 5.1 | 10 | 5.1 | 10 |
| PLP | - | - | - | - | - | - | - | - | - | - | - | - |
| TA | 2.9 | 26 | 3.4 | 44 | 4.9 | 66 | 6.5 | 95 | 11.1 | 165 | 11.6 | 144 |
| Sub-Total | 50.4 | 774 | 49.6 | 781 | 49.5 | 785 | 39.6 | 457 | 36.5 | 586 | 53.7 | 610 |
| Total of all Programs | 130.2 | 35,609 | 129.8 | 36,272 | 131.2 | 37,911 | 124.3 | 39,943 | 123.0 | 45,690 | 139.7 | 43,484 |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Interruptible Programs | | | | | | | | | | | | |
| BIP | 6.7 | 21 | 7.1 | 22 | 6.5 | 19 | 6.5 | 19 | 6.5 | 19 | 6.5 | 19 |
| SLRP | - | - | - | - | - | - | - | - | - | - | - | - |
| OBMC | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP-D | 43.4 | 1,589 | 42.6 | 1,584 | 42.5 | 1,584 | 42.5 | 1,585 | 42.3 | 1,577 | 42.3 | 1,583 |
| Summer Saver | 38.4 | 46,200 | 39.5 | 41,912 | 39.2 | 41,834 | 40.3 | 42,725 | 40.4 | 42,750 | 40.9 | 43,136 |
| Sub-Total | 88.5 | 47,820 | 89.2 | 43,518 | 88.2 | 43,437 | 89.3 | 44,329 | 89.2 | 44,346 | 89.7 | 44,738 |
| AMDRMA Programs | | | | | | | | | | | | |
| DBP | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 |
| CBP | 43.7 | 471 | 43.7 | 500 | 31.4 | 521 | 43.7 | 521 | 43.7 | 521 | 43.7 | 521 |
| CPP-V | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 | 0.0 | 0 |
| CPP-Emergency | 5.1 | 11 | 4.5 | 10 | 4.5 | 10 | 4.5 | 10 | 4.5 | 10 | 4.5 | 10 |
| PLP | 0.3 | 7 | 0.3 | 7 | 2.0 | 14 | 2.0 | 11 | 1.8 | 15 | 1.8 | 15 |
| TA | 11.7 | 206 | 13.3 | 175 | 16.4 | 121 | 15.5 | 121 | 16.1 | 105 | 16.7 | 386 |
| Sub-Total | 60.8 | 695 | 61.8 | 692 | 54.3 | 661 | 65.7 | 663 | 66.1 | 651 | 66.7 | 932 |
| Total of all Programs | 149.3 | 48,515 | 151.0 | 44,210 | 142.5 | 44,098 | 155.0 | 44,992 | 155.3 | 44,997 | 156.4 | 45,670 |

Note: PLP was updated to reflect active customers that joined in July.

Note: TA and TI are programs that provide audits and technologies that enable customers to participate in Demand Reduction programs.

The demand reduction (MW) reported for the TA/TI programs represent the potential MW reduction if customers enroll in a Demand Reduction program.

The current number represents the total TA/TI MW that have not been enrolled in a program. All TI MW that have enrolled in programs are reflected in the appropriate DR programs.

See worksheet "SDGE TI Distribution" for the breakdown of the TI MW that are enrolled in DR programs.

For the TA program, SDG&E is now reporting the number of unique customers instead of the number of bill accounts.

Note: Program MWs are equal to the sum of each enrolled participant's interruptible/curtailable load defined as follows:

Program Comments

Demand Bidding Program

Voluntary Critical Peak Pricing

Base Interruptible Program

Critical Peak Pricing-Emergency

Optional Bidding Mandatory Program

Technology Assistance/Technology Incentives

Summer Saver

Scheduled Load Reduction Program

All Programs: MW numbers represent estimated contractual reductions. Subscribed MW estimates are provided by either the customer or by SDG&E. These numbers don't reflect actual MW reduced.

Table I-1a
SDGE TI Distribution
December 2009

| Interruptible Programs | January | | February | | March | | April | | May | | June | |
|------------------------------------|-------------|---------------------|-------------|---------------------|-------------|---------------------|-------------|---------------------|-------------|---------------------|-------------|---------------------|
| | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI |
| BIP | - | - | - | - | - | - | - | - | - | - | 5.8 | - |
| SLRP | - | - | - | - | - | - | - | - | - | - | - | - |
| OBMC | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP-D | - | - | - | - | - | - | - | - | - | - | 44.11 | 1.49 |
| Clean Generator Program (Celerity) | - | - | - | - | - | - | - | - | - | - | - | - |
| Summer Saver | - | - | - | - | - | - | - | - | - | - | - | - |
| Sub-Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 45.0 | 49.9 | 1.5 |
| AMDRMA Programs | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI |
| DBP | - | - | - | - | - | - | - | - | - | - | 36.9 | 0.1 |
| CBP | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP-Emergency | - | - | - | - | - | - | - | - | - | - | - | - |
| PLP | - | - | - | - | - | - | - | - | - | - | - | - |
| Sub-Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 36.9 | 0.1 |
| Total of all Programs | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 45.0 | 86.8 | 1.6 |
| Interruptible Programs | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI |
| BIP | - | - | - | - | - | - | - | - | - | - | - | - |
| SLRP | - | - | - | - | - | - | - | - | - | - | - | - |
| OBMC | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP-D | 42.77 | 0.6 | 41.04 | 1.60 | 40.93 | 1.60 | 40.86 | 1.60 | 40.53 | 1.79 | 37.49 | 4.83 |
| Clean Generator Program (Celerity) | - | - | - | - | - | - | - | - | - | - | - | - |
| Summer Saver | - | - | - | - | - | - | - | - | - | - | - | - |
| Sub-Total | 42.8 | 0.6 | 41.0 | 1.6 | 40.9 | 1.6 | 40.9 | 1.6 | 40.5 | 1.8 | 37.5 | 4.8 |
| AMDRMA Programs | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI | MWts | MWts from TI |
| DBP | 43.6 | 0.13 | 43.6 | 0.1 | 31.3 | 0.1 | 43.6 | 0.1 | 43.6 | 0.14 | 43.3 | 0.4 |
| CBP | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP | - | - | - | - | - | - | - | - | - | - | - | - |
| CPP-Emergency | 0.00 | 0.33 | 0.00 | 0.33 | 1.7 | 0.33 | 1.7 | 0.33 | 1.4 | 0.33 | 1.4 | 0 |
| PLP | 43.6 | 0.5 | 43.6 | 0.4 | 33.0 | 0.4 | 45.3 | 0.4 | 45.0 | 0.5 | 44.7 | 0.8 |
| Sub-Total | 86.4 | 1.1 | 84.6 | 2.0 | 73.9 | 2.0 | 86.2 | 2.0 | 85.5 | 2.3 | 82.2 | 5.6 |

Note: PLP was updated to reflect active customers that joined in July.

Table I-2
 SDGE Interruptible Programs and Rotating Outage Activities
 Total Cost and Memorandum Account December 2009

\$000

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---------------------------------------|---------|----------|-------|-------|-------|-------|-------|---------|-----------|---------|----------|----------|----------------------------|
| Programs in General Rate Case | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| AL-TOU-CP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| BIP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| SLRP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Peak Generation (RBRP) | \$4.9 | \$3.0 | \$4.1 | \$4.2 | \$1.6 | \$4.3 | \$4.1 | (\$9.7) | \$1.7 | \$1.8 | \$1.8 | \$1.6 | \$23.5 |
| OBMC | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Administrative (O&M) | \$4.9 | \$3.0 | \$4.1 | \$4.2 | \$1.6 | \$4.3 | \$4.1 | (\$9.7) | \$1.7 | \$1.8 | \$1.8 | \$1.6 | \$23.5 |
| Capital | | | | | | | | | | | | | |
| Peak Generation (RBRP) (1) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Capital | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total M&E | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Customer Incentives | | | | | | | | | | | | | |
| AL-TOU-CP (2) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| BIP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| SLRP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Customer Incentives | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Revenue from Penalties | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total GRC Program Costs | \$4.9 | \$3.0 | \$4.1 | \$4.2 | \$1.6 | \$4.3 | \$4.1 | (\$9.7) | \$1.7 | \$1.8 | \$1.8 | \$1.6 | \$23.5 |

(1) Capital costs for meters provided free to customers and charged to the programs

Table 13
 San Diego Gas & Electric
 Demand Response Programs
 Total Cost and AMRMA Accounts Balance
 December 2009
 \$000

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Cost | 2009 Budget | % of Budget |
|---|------------------|----------------|------------------|------------------|----------------|------------------|----------------|------------------|------------------|----------------|------------------|------------------|-------------------|--------------|-------------|
| Administrative (O&M) | | | | | | | | | | | | | | | |
| Demand Bidding Program | \$13.6 | \$16.7 | \$14.5 | \$10.2 | \$8.6 | \$6.9 | \$8.2 | \$8.0 | \$6.4 | \$13.4 | \$3.5 | \$3.9 | \$114.0 | \$0.0 | n/a |
| Capacity Bidding Program | \$13.8 | \$10.4 | \$35.9 | \$34.5 | \$74.1 | \$116.7 | \$57.4 | \$8.2 | \$9.9 | \$6.7 | \$6.7 | \$5.3 | \$563.7 | \$0.0 | n/a |
| Peak Day Credit (20/20) Program | \$20.5 | \$20.2 | \$11.9 | \$10.1 | \$11.8 | \$13.0 | \$15.9 | \$15.9 | \$19.9 | \$15.1 | \$12.3 | \$7.4 | \$166.5 | \$0.0 | n/a |
| Voluntary Critical Peak Pricing | \$21.8 | \$27.4 | \$25.5 | \$14.2 | \$9.1 | \$12.7 | \$16.7 | (\$63.4) | \$0.3 | \$0.3 | \$0.2 | \$7.5 | \$75.3 | \$0.0 | n/a |
| Base Interruptible Program | \$5.2 | \$5.7 | \$10.1 | \$12.6 | \$9.1 | \$12.7 | \$10.5 | \$11.8 | \$7.4 | \$9.3 | \$7.5 | \$7.8 | \$109.7 | \$0.0 | n/a |
| CPP-Emergency | \$4.5 | \$10.8 | \$12.5 | \$11.1 | \$10.8 | \$10.5 | \$11.0 | \$10.8 | \$7.1 | \$8.7 | \$5.6 | \$7.9 | \$112.4 | \$0.0 | n/a |
| Res Smart Thermostat | (\$24.2) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | (\$24.2) | \$0.0 | n/a |
| In-Home Display | (\$21.1) | \$0.0 | \$0.6 | \$0.0 | \$0.2 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | (\$20.3) | \$0.0 | n/a |
| Technology Incentives | \$20.5 | \$30.6 | \$38.1 | \$12.2 | \$23.4 | \$18.5 | \$19.5 | \$23.2 | \$15.9 | \$22.3 | \$16.4 | \$7.4 | \$250.0 | \$0.0 | n/a |
| Technology Assistance (1) | (\$88.2) | \$42.7 | \$151.1 | \$21.5 | \$33.8 | \$28.2 | \$28.2 | \$28.1 | \$19.1 | \$28.5 | \$23.2 | \$12.1 | \$326.4 | \$0.0 | n/a |
| Flex Your Power Now! | \$84.5 | \$0.0 | \$10.0 | \$29.4 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$123.9 | \$0.0 | n/a |
| Customer Education, Awareness & Outreach (1) | \$86.2 | \$124.1 | \$70.4 | \$99.2 | \$121.7 | \$280.0 | \$240.2 | \$130.0 | \$218.3 | \$103.6 | \$110.8 | \$42.8 | \$1,580.3 | \$0.0 | n/a |
| Emerging Markets/Technologies | (\$39.6) | \$16.0 | \$17.4 | \$61.8 | \$16.4 | \$18.2 | \$44.6 | \$12.5 | \$5.3 | \$5.6 | \$7.0 | \$12.8 | \$148.7 | \$0.0 | n/a |
| Community Outreach | \$9.4 | \$10.2 | \$14.2 | \$14.9 | \$12.2 | \$15.9 | \$13.2 | \$2.5 | \$5.5 | \$6.6 | \$7.0 | \$12.8 | \$148.7 | \$0.0 | n/a |
| Circuit Savers | \$11.6 | \$16.4 | \$18.4 | \$14.3 | \$17.8 | \$18.1 | \$22.2 | \$14.3 | \$10.2 | \$10.5 | \$11.6 | \$12.3 | \$128.5 | \$0.0 | n/a |
| Smart Meter ** | \$17.9 | \$0.6 | \$1.4 | \$1.1 | (\$5.5) | \$9.9 | \$9.7 | (\$2.2) | \$0.3 | \$0.6 | \$0.9 | \$0.7 | (\$5.8) | \$0.0 | n/a |
| Permanent Lead Shifting (1) | \$57.9 | \$32.5 | \$783.6 | \$30.0 | \$28.7 | \$1,147.2 | \$23.2 | \$24.3 | \$1,235.9 | \$28.6 | \$20.1 | \$16.3 | \$3,428.5 | \$0.0 | n/a |
| PLP | (\$81.3) | \$171.8 | \$33.3 | (\$22.0) | \$4.4 | \$2.8 | \$4.1 | \$680.9 | \$29.2 | \$6.6 | \$3.3 | \$231.5 | \$1,084.4 | \$0.0 | n/a |
| RAC | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$5.8 | \$6.3 | \$4.7 | \$626.6 | \$0.0 | n/a |
| Information Technology | \$12.7 | \$37.3 | \$373.9 | \$46.2 | \$174.8 | \$279.7 | \$70.4 | \$224.7 | \$206.6 | \$127.7 | \$166.5 | \$466.7 | \$2,161.8 | \$0.0 | n/a |
| General Administration | \$67.9 | \$76.3 | \$120.5 | \$58.2 | \$50.6 | \$54.4 | \$57.5 | \$53.3 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$538.7 | \$0.0 | n/a |
| Total Administrative (O&M) | \$122.1 | \$635.5 | \$1,706.4 | \$448.8 | \$592.8 | \$2,003.1 | \$619.7 | \$1,270.4 | \$1,793.1 | \$395.6 | \$477.3 | \$1,451.4 | \$11,516.1 | \$0.0 | n/a |
| Capital | | | | | | | | | | | | | | | |
| Demand Bidding Program | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| RAC | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| C&I Peak Day Credit (20/20) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Base Interruptible Program | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| CPP-Emergency | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Emerging Markets | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Total Capital | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Measurement and Evaluation | | | | | | | | | | | | | | | |
| Summer Saver | \$8.5 | \$0.2 | \$0.1 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$9.8 | \$0.0 | n/a |
| General Administration (1) | \$70.5 | \$50.7 | \$145.1 | \$441.8 | \$90.3 | \$274.3 | \$31.5 | (\$261.5) | \$92.8 | \$37.9 | \$68.5 | \$55.4 | \$1,057.4 | \$0.0 | n/a |
| Total M&E | \$80.0 | \$50.9 | \$145.3 | \$441.8 | \$90.3 | \$274.3 | \$31.5 | (\$261.5) | \$92.8 | \$37.9 | \$68.5 | \$55.4 | \$1,067.2 | \$0.0 | n/a |
| Customer Incentives | | | | | | | | | | | | | | | |
| Demand Bidding Program (1) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| C&I Peak Day Credit (20/20) Program (1) | (\$0.1) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | (\$0.1) | \$0.0 | n/a |
| Capacity Bidding Program | (\$4.8) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$41.5 | \$102.6 | \$28.5 | \$78.3 | \$356.4 | \$0.0 | \$194.8 | \$787.3 | \$0.0 | n/a |
| Base Interruptible Program | \$34.4 | \$38.0 | \$95.9 | \$34.7 | \$36.5 | \$38.8 | \$39.5 | \$44.3 | \$44.3 | \$44.3 | \$42.3 | \$41.5 | \$535.2 | \$0.0 | n/a |
| In-Home Display | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Res Smart Thermostat | \$0.0 | (\$0.1) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | (\$0.1) | \$0.0 | n/a |
| Technology Incentives | \$72.9 | \$8.4 | \$40.9 | \$36.0 | \$95.5 | \$112.4 | \$44.6 | \$161.9 | \$101.8 | \$29.2 | \$63.4 | \$790.2 | \$1,570.2 | \$0.0 | n/a |
| Technology Assistance (1) | (\$0.165) | \$99.8 | \$87.9 | \$87.5 | \$125.2 | \$155.1 | \$155.6 | \$116.7 | \$148.2 | \$104.2 | \$178.5 | \$79.7 | \$809.6 | \$0.0 | n/a |
| Security Saver | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Smart Meter | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Total Customer Incentives | (\$514.7) | \$146.8 | \$324.9 | \$166.2 | \$24.9 | \$347.8 | \$342.3 | \$371.6 | \$373.3 | \$53.2 | \$3,872.9 | \$993.9 | \$7,172.8 | \$0.0 | n/a |
| Total | (\$512.6) | \$833.2 | \$2,176.6 | \$1,048.8 | \$904.9 | \$2,625.2 | \$983.4 | \$1,363.6 | \$2,256.0 | \$967.7 | \$4,418.6 | \$2,480.7 | \$19,756.2 | \$0.0 | n/a |
| AMRMA Account End of Month Balance for WG2 (2) | (\$879.0) | 806 | 2,147 | 1,023 | 877 | 2,598 | 963 | 1,343 | 2,271 | 979 | 4,526 | 2,493 | \$19,348.0 | | |

** Budgeted under a different proceeding
 (1) Totals adjusted for overaccruals in December 2008 (\$354.4).
 (2) February and March were corrected from prior reports. YTD total was used instead of the Monthly total.

Table I-4
San Diego Gas and Electric
Interruptible, Curtailment and Demand Response Programs
2009 Event Summary
(Operations)

| Event No. | Date | Interruptible & Curtailment Programs ISO Request (MW) | Program Activated | Program Trigger | Actual Load Reduction (MW) | Event Duration (hr:min) | Program Tolted Hours (Annual) | Program Tolted Events (Annual) | Comments |
|-----------|-------------|---|-------------------|------------------------------------|----------------------------|-------------------------|-------------------------------|--------------------------------|----------|
| n/a | January-09 | None | -- | | -- | -- | -- | -- | |
| n/a | February-09 | None | -- | | -- | -- | -- | -- | |
| n/a | March-09 | None | -- | | -- | -- | -- | -- | |
| n/a | April-09 | None | -- | | -- | -- | -- | -- | |
| n/a | May-09 | None | -- | | -- | -- | -- | -- | |
| n/a | June-09 | None | -- | | -- | -- | -- | -- | |
| 1 | 07/21/09 | None | CBP Day Of | Met price triggers | 11.5 | 4:00 | 4:00 | 1 | |
| 2 | 07/21/09 | None | Summer Saver | Met price triggers | 22 | 4:00 | 4:00 | 1 | |
| 3 | 08/26/09 | None | CBP Day Of | Met price triggers | 14.2 | 4:00 | 8:00 | 2 | |
| 4 | 08/26/09 | None | Summer Saver | Met price triggers | 16 | 4:00 | 8:00 | 2 | |
| 5 | 08/27/09 | None | CBP Day Of | Met price triggers | 11.2 | 6:00 | 14:00 | 3 | |
| 6 | 08/27/09 | None | Summer Saver | Met price triggers | 22 | 4:00 | 12:00 | 3 | |
| 7 | 08/27/09 | None | CPP-D | Forecasted weather and system load | 24.2 | 7:00 | 7:00 | 1 | |
| 8 | 08/27/09 | None | CBP Day Ahead | Met price triggers | 9.7 | 4:00 | 4:00 | 1 | |
| 9 | 08/28/09 | None | CBP Day Of | Met price triggers | 10.6 | 6:00 | 20:00 | 4 | |
| 10 | 08/28/09 | None | Summer Saver | Met price triggers | 22.5 | 4:00 | 16:00 | 4 | |
| 11 | 08/28/09 | None | CPP-D | Forecasted weather and system load | 24.3 | 7:00 | 14:00 | 2 | |
| 12 | 08/28/09 | None | CBP Day Ahead | Met price triggers | 9.6 | 4:00 | 8:00 | 2 | |
| 13 | 08/29/09 | None | CPP-D | Forecasted weather and system load | 12.7 | 7:00 | 21:00 | 3 | |
| 14 | 08/31/09 | None | CPP-D | Forecasted weather and system load | 23.5 | 7:00 | 28:00 | 4 | |
| 15 | 09/02/09 | None | CBP Day Of | Met price triggers | 14.8 | 4:00 | 24:00 | 5 | |
| 16 | 09/02/09 | None | Summer Saver | Met price triggers | 22.1 | 4:00 | 20:00 | 5 | |
| 17 | 09/03/09 | None | CPP-D | Forecasted weather and system load | 31 | 7:00 | 35:00 | 5 | |

Table I-4
San Diego Gas and Electric
Interruptible, Curtailment and Demand Response Programs
2009 Event Summary
(Operations)

| Event No. | Date | Interruptible & Curtailment Programs ISO Request (MW) | Program Activated | Program Trigger | Actual Load Reduction (MW) | Event Duration (hr:min) | Program Tolled Hours (Annual) | Program Tolled Events (Annual) | Comments |
|-----------|----------|---|-------------------|------------------------------------|----------------------------|-------------------------|-------------------------------|--------------------------------|----------|
| 18 | 09/03/09 | None | CBP Day Ahead | Forecasted weather and system load | 9.7 | 7:00 | 31:00 | 3 | |
| 19 | 09/03/09 | None | CBP Day Of | Met price triggers | 13.7 | 7:00 | 31:00 | 6 | |
| 20 | 09/03/09 | None | Summer Saver | Met price triggers | 26.8 | 4:00 | 24:00 | 6 | |
| 21 | 09/04/09 | None | CPP-D | Forecasted weather and system load | 31.4 | 7:00 | 42:00 | 6 | |
| 22 | 09/04/09 | None | CBP Day Ahead | Forecasted weather and system load | 9.6 | 4:00 | 35:00 | 4 | |
| 23 | 09/24/09 | None | CPP-D | Forecasted weather and system load | 14.7 | 7:00 | 49:00 | 7 | |
| 24 | 09/24/09 | None | CBP Day Ahead | Forecasted weather and system load | 11.7 | 4:00 | 39:00 | 5 | |
| 25 | 09/24/09 | None | CBP Day Of | Met price triggers | 10.8 | 6:00 | 37:00 | 7 | |
| 26 | 09/24/09 | None | Summer Saver | Met price triggers | 16.2 | 4:00 | 28:00 | 7 | |
| 27 | 09/25/09 | None | CPP-D | Forecasted weather and system load | 19.3 | 7:00 | 56:00 | 8 | |
| 28 | 09/25/09 | None | CBP Day Ahead | Forecasted weather and system load | 13 | 4:00 | 43:00 | 6 | |

Note: The actual load reduction (column F) reflects the same data that is reported to the CAISO within 5 days of the event.

Table 1-5
 APX P.L.P. Event Summary
 Interruptible, Curtailable and Demand Response Programs
 2008 P.L.P. Event Summary
 (Operations)

| Event No. | Date | Interruptible & Curtailable Programs ISO Request (MW) | Program Activated | Actual Load Reduction (MW) | Event Duration (hr:min) | Program Tolerated Hours (Annual) | Program Tolerated Events (Annual) | Comments |
|-----------|----------|---|-------------------|----------------------------|-------------------------|----------------------------------|-----------------------------------|---|
| n/a | Feb-08 | None | - | - | - | - | - | |
| n/a | March-08 | None | - | - | - | - | - | |
| n/a | April-08 | None | - | - | - | - | - | |
| n/a | May-08 | None | - | - | - | - | - | |
| n/a | June-08 | None | - | - | - | - | - | |
| 1 | 07/22/08 | None | PLP | 0.5 | 0:20 | 0:20 | 1 | 07/22 CAISO AS Test Dry Run - No CAISO interaction. |
| 2 | 07/23/09 | 0.3 | PLP | 0.6 | 0:20 | 0:40 | 2 | 7/23 CAISO AS Test |
| 3 | 07/28/09 | None | PLP | 0.7 | 2:00 | 2:40 | 3 | 7/28 APX Test - No ISO interaction |
| 3 | 08/13/09 | 0.3 | PLP | TBD | 2:00 | 4:40 | 4 | 8/13 CAISO Weekly Test Event |
| 4 | 08/20/09 | 0.3 | PLP | TBD | 2:00 | 6:40 | 5 | 8/20 CAISO Weekly Test Event |
| 5 | 08/27/09 | 0.3 | PLP | TBD | 2:00 | 8:40 | 6 | 8/27 CAISO Weekly Test Event |
| 6 | 08/27/09 | 0.3 | PLP | TBD | 2:00 | 10:40 | 6 | 8/27 CAISO Weekly Test Event |
| 7 | 09/10/09 | 0.6 | PLP | TBD | 2:00 | 12:40 | 7 | 9/10 CAISO Scheduled Event (Exceptional Dispatch) |
| 8 | 09/17/09 | 0.6 | PLP | TBD | 2:00 | 14:40 | 8 | 9/17 CAISO Scheduled Event (Exceptional Dispatch) |
| 9 | 09/18/09 | 0.6 | PLP | TBD | 2:00 | 16:40 | 9 | 9/18 CAISO Event (Contingency Dispatch) |
| 10 | 09/24/09 | 1.8 | PLP | TBD | 2:00 | 18:40 | 10 | 9/24 CAISO Scheduled Event (Exceptional Dispatch) |
| 11 | 09/30/09 | 1.2 | PLP | TBD | 2:00 | 20:40 | 11 | 9/30 CAISO Scheduled Event (Exceptional Dispatch) |
| 12 | 10/07/09 | 0.6 | PLP | TBD | 2:00 | 22:40 | 12 | 10/07 CAISO Scheduled Event (Exceptional Dispatch) |
| 13 | 10/08/09 | 0.8 | PLP | TBD | 2:00 | 0:40 | 13 | 10/08 CAISO Scheduled Event (Exceptional Dispatch) |
| 14 | 10/14/09 | 0.6 | PLP | TBD | 2:00 | 24:40 | 14 | 10/14 CAISO Scheduled Event (Exceptional Dispatch) |
| 15 | 10/15/09 | 1.2 | PLP | TBD | 2:00 | 26:40 | 15 | 10/15 CAISO Scheduled Event (Exceptional Dispatch) |
| 16 | 11/16/09 | 0 | PLP | TBD | 2:00 | 28:40 | 16 | APX test event triggered from APX Operations Center (no CAISO P.L.P. scheduled testing 10/31) |
| 17 | 11/18/09 | 0 | PLP | TBD | 2:00 | 30:40 | 17 | APX test event triggered from APX Operations Center (no CAISO P.L.P. scheduled testing 10/31) |
| 18 | 11/19/09 | 0 | PLP | TBD | 2:00 | 32:40 | 18 | APX test event triggered from APX Operations Center (no CAISO P.L.P. scheduled testing 10/31) |
| 19 | 11/24/09 | 0 | PLP | TBD | 2:00 | 34:40 | 19 | APX test event triggered from APX Operations Center (no CAISO P.L.P. scheduled testing 10/31) |
| 20 | 12/02/10 | 0 | PLP | TBD | 2:00 | 36:40 | 20 | APX test event triggered from APX Operations Center (no CAISO P.L.P. scheduled testing 10/31) |
| 21 | 12/03/10 | 0.5 | PLP | TBD | 2:00 | 38:40 | 21 | CAISO Scheduled Event (Exceptional Dispatch) |
| 22 | 12/07/10 | 0.5 | PLP | TBD | 2:00 | 40:40 | 22 | CAISO Event (Contingency Dispatch) |
| 23 | 12/11/10 | 0 | PLP | TBD | 2:00 | 42:40 | 23 | APX test event triggered from APX Operations Center (no CAISO P.L.P. dispatch due to end of CAISO P.L.P. scheduled testing 10/31) |
| 24 | 12/15/10 | 0 | PLP | TBD | 2:00 | 44:40 | 24 | APX test event triggered from APX Operations Center (no CAISO P.L.P. dispatch due to end of CAISO P.L.P. scheduled testing 10/31) |