

Joy C. Yamagata Regulatory Manager San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530

May 20, 2010

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

# Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR APRIL 2010

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's (SDG&E) monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

http://www.sdge.com/regulatory/A08-06-002.shtml

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List

Steve Patrick – Sempra

Central Files

# **ATTACHMENT**

#### San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW April 2010

		January			February			March			April			May			June		
		Ex Ante	Ex Post	Eligible															
	Service	Estimated	Estimated	Accounts as of															
Programs	Accounts	MW	MW	Jan 1, 2010															
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.6	0	-	-	0	-	-	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	18	5.76	10.28	0	-	-	0	-	-	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	8	1.84	1.84	0	-	-	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
Sub-Total Interruptible	29	8.49	13.15	29	8.21	13.1	29	8.4	13.1	27	7.9	12.7	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	1,535	18.42	21.49	0	-	-	0	-	-	4,610
Summer Saver Residential	35,286	-	21.17	35,286	-	21.17	35,286	-	21.17	37,158	-	22.29	0	-	-	0	-	-	4,610
Summer Saver Commercial	5,677	-	2.84	5,677	-	2.84	5,677	-	2.84	5,978	-	2.99	0	-	-	0	-	-	4,610
CBP - Day-Ahead	103	-	8.65	103	-	8.65	103	-	8.65	147	-	8.62	0	-	-	0	-	-	4,610
CBP - Day-Of	278	-	12.68	278	-	12.68	278	-	12.68	395	-	12.62	0	-	-	0	-	-	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	16	-	1.22	0	-	-	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Sub-Total Price Response	42,936	15.8	68.6	42,942	15.82	68.7	42,942	15.8	68.7	45,229	18.4	69.2	0	0.0	0.0	0	0.0	0.0	
Total All Programs	42,965	24.3	81.7	42,971	24.03	81.9	42,971	24.2	81.9	45,256	26.3	81.9	0	0.0	0.0	0	0.0	0.0	

		July			August			September			October			November			December		
		Ex Ante	Ex Post	Eligible															
	Service	Estimated	Estimated	Accounts as of															
Programs	Accounts	MW	MW	Jan 1, 2010															
Interruptible/Reliability																			
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
BIP - 30 minute option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CPP-E	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
CPP-D	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
PLP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

April 2010 CPUC Report.xls 5/19/2010

#### San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

Program J		Average Ex Ante Load Impact kW / Customer												
Program J													Accounts as	
Program	lamuami	February	March	April	May	June	1	A	Cantambas	Ostabas	November	December	of Jan 1, 2010	Fligibility Cultaria (Pafer to tariff for appointing)
	January 325.7	311.1	March 319	326	320	June 324	July 339	August 340	September 339	348				Eligibility Criteria (Refer to tariff for specifics)
	323.1	011.1	010	020	020	024	000	040	000	040	017	000	.,	
BIP - 3 hour option	005.5	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2		All C & I customers > 100kW
	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.0	330.0	346.0	317.1	306.2	4,514	
BIP - 30 minute option														All C & I customers > 100kW
Bii do minate option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0		7 th O d 1 clasionicis > 100kW
													_,	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	
SLRP														All C & I customers > 100kW
	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5		
CPP-D						12.1929								All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.1		0.6	0.7	0.5	0.0	0.0	428,747	
10 D D 11 II I														
Summer Saver Residential	0.0	0.0	0.0	0.0	0.4	0.2	0.49	0.5	0.6	0.4	0.0	0.0		Residential customers with AC
	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.0	0.4	0.0	0.0	139,470	
Summer Saver Commercial														Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0		
													, , , , , , , , , , , , , , , , , , , ,	
CBP - Day-Ahead														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
PLP														Non-residential customers > 20kw
PLF	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	3.0	0.0	0.0	54.5	- 07.5	111.0	122.7	121.7	55.4	0.0	0.0	24,330	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

# San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

	Average Ex Post Load Impact kW / Customer											Eligible		
													Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	571.0												4,514	<b>5</b> . <b>. . . . . . . . .</b>
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option													ŕ	All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E	0.0	0.0	0.0	n/a	n/a	ı n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All non-residential customers with interval meter
OBMC	0.0		3.5				1110	100			100	120	ŕ	All C&I customers
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	
SLRP														All C & I customers > 100kW
	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0		
CPP-D													2,232	All non-residential customers with interval meter
	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Residential													428,747	Residential customers with AC
	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	
PLP														Non-residential customers > 20kw
	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

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#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010		January February							N	arch			4	April				May				June		
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D		44.8	3	44.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8				0.0				0
Summer Saver Residential																								
Summer Saver Commercial																								
CBP		-	1.1	1.1		1.5		1.5		2.2	2.5	4.7		2.2	2.5	4.7				0.0				0.
PLP		4.3	3	4.3		4.3				4.3		4.3		4.3		4.3								
DR Contracts						0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1				0.0				0.
Total		49.1	1.1	50.2		49.9	8.8	54.4	0.0	50.6	11.3	61.9	0.0	50.6	11.3	61.9		0.0	0.0	0.0		0.0	0.0	0.
Interruptible/Reliability												0.0				0.0				0.0				0
BIP			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5				0.0				0
OBMC			0.0	0.0								0.0				0.0				0.0				0
SLRP			0.0	0.0								0.0				0.0				0.0				0.
																				0.0				0.
Total			8.5	8.5		0.0	8.5	8.5		0.0	8.5	8.5		0.0	8.5	8.5		0.0	0.0	0.0		0.0	0.0	0
Total Technology MWs		49.1	9.6	58.7		49.9	17.3	62.9		50.6	19.8	70.4		50.6	19.8	70.4		0.0	0.0	0.0		0.0	0.0	0
General Program	1																							
TA (may also be enrolled in TI and AutoDR)	25.0	l .	1		31.3	3			31.3				31.3					1						
Triffindy dice be enteriod in 11 dire ridiosity	20.0				01.0	1			01.0				01.0											
Total	25.0				31.3	3			31.3				31.3				0.0				0.0	1		t
Total TA MWs	25.0	N/A	N/A	N/A	31.3	N/A	N/A	N/A	31.3	N/A	N/A	N/A	31.3	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

			luly				ugust				tember				ctober				rember				ember	
	TA	Auto DR		Total																				
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs																				
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability								0.0				0.0				0.0				0.0				0.0
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	·																· 							
General Program																								
TA (may also be enrolled in TI and AutoDR)																							<u> </u>	
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs			N/A	N/A	0.0	N/A	N/A	N/A			N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	1																

#### Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs

Total Technology MWs General Program category

2009-2011 Portfolio to date results
MW Impacts reported on the TA-Ti Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.

Represents verified i.e.tested MW for service accounts that participate in Auto DR.

Represents verified WF or service accounts that participated in Tachnology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.

Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.

Represents MW of participants in the TA stage i.e."Identified MW".

#### SDGE Demand Response Programs and Activities Incremental Cost 2010 Funding

### Year-to-Date Program Expenditures

Column   C																			
Control   Cont		2000						2010 Exp	enditures							Date Total	2 Vaar	Eundohift	Percent
Galgory F. Pierseners (Programs to the control of t	Cost Item		January	February	March	April	Mav	June	July	August	September	October	November	December					Funding
Emplayer, Collidar Pink Priory (CPP-E)	Category 1: Emergency Programs						,		,									inaja amana (a)	
Summir five-Proposed bilancy Absolution Collisioner (CMC)																			55.7%
Special Engine Spring Manufactory Curtishment (CRICK)   50   50   50   50   50   50   50   5		\$112,370																	38.2%
Scheduler Land Resident Programs (SEPT) 40 80 80 80 80 80 80 80 80 80 80 80 80 80																			0.0%
Badget Category 1 Total   377-26   353-355   353-355   351-365   3	Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0		0.0%
Category 2: Fine Responsive Programs   50	Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0									\$0	\$0	\$0		0.0%
Definal Cincian Peach Private (CPP-D)   50   50   50   50   50   50   50   5	Budget Category 1 Total	\$757,294	\$53,855	\$53,883	\$51,402	\$31,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$190,293	\$947,587	\$1,803,964		52.5%
Default Criscop Peach Privage (CPP-D)   50   50   50   50   50   50   50   5	Catarany 2: Brica Baananahya Brawrama																		
Capacity picture   Strate	Category 2: Price Responsive Programs															***			0.000
Peak Dy, Credi																			0.0%
Demand Indising Program																			22.4%
Budged Category 2 Total																			42.6%
Category 3: RA Aggregator Managed Programs   5																			21.7%
Separation   Sep	Budget Category 2 Total	\$1,641,407	\$22,491	\$32,753	(\$15,546)	\$2,473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,171	\$1,683,578	\$7,246,173		23.2%
Budget Category 3 Total   S0   S0   S0   S0   S0   S0   S0   S	Category 3: DR Aggregator Managed Programs	0.0	\$0	\$0	\$0	\$0	\$0	90	90	\$0	\$0	\$0	\$0	\$0	\$0	\$0	90		0.0%
Calegory 4: OR Finabled Programs   S101,085   \$100,08	Budget Category 3 Total																		0.0%
Technical Assistance (TA)		Ψ	Ų		70	70	+0		70		70		+,0	ΨΟ	Ų	-	Ų.		2.070
Edminical Assistance (TA)   \$119,039   \$199,249   \$19	Category 4: DR Enabled Programs																		
Technical Incentives (TI)   \$1,818,673   \$35,992   \$49,853   \$85,844   \$85,922   \$1,928   \$	Technical Assistance (TA)	\$1.013.895	\$198,239	\$92.694	\$190.848	\$81.889									\$563.670	\$1,577,565	\$10.011.326		15.8%
Emerging Technologies (ET)																			15.7%
Emmini Load Shifting   \$270,479   \$3.467   \$3.467   \$3.477   \$27.6631   \$27.679   \$3.8670   \$3.2673   \$25.0531   \$27.679   \$3.8670   \$3.2673   \$25.0531   \$27.679   \$3.8670   \$3.2673   \$3.8670   \$3.2673																			19.3%
Budget Category 4 Total   S2,251,773   S269,351   S274,978   S363,874   S126,031   S0   S0   S0   S0   S0   S0   S0   S																			98.6%
Category 9: Pilots & SmartConnect Enabled Programs   Series   Se							\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					98.6% 17.0%
Participating Load Pilot Residential Automated Contrology Program S21,881 S4,844 S29,03 S12,963 S12,96	• • •	70,201,110	7=11,111	42,	4000,011	*		7.			**		**		41,001,001	4.1,222,227	,,,		
Resideful Automated Controls Technology Program   \$21,581   \$8,484   \$7,903   \$12,913   \$11,415   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$5,445,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$80,296   \$1,889,671   \$1,293,886   \$1																			
Seld	Participating Load Pilot	\$672,735	(\$166)	\$115,060	\$6,381	\$10,792									\$132,067	\$804,802	\$3,756,000		21.4%
Category 6: Statewide Marketing Program Flex Alert Network (FAN)  \$123,861 \$28,302 \$151,879 \$43,88 \$737 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903	\$12,913	\$11,415									\$40,715	\$62,296	\$1,689,671		3.7%
Flex Apert Network (FAN)	Budget Category 5 Total	\$694,316	\$8,318	\$122,963	\$19,294	\$22,207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172,782	\$867,098	\$5,445,671		15.9%
Flex Alert Network (FAN)	Category 6: Statewide Marketing Program																		
Budget Category 6 Total   \$123,861   \$28,302   \$18,793   \$438   \$737   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$		6100 061	620 202	(64.070)	£420	6727									627 500	6151 450	61 252 006		\$0
Category 7: Measurement & Evaluation Measurement & Evaluation (M&E)  \$961,342 \$107,369 \$63,693 \$166,693 \$138,203  Budget Category 7 Total  \$961,342 \$107,369 \$63,693 \$166,693 \$138,203  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$474,958 \$1,436,300 \$4,105,832  Budget Category 8: System Support Activities  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							60	60	60	60	60	60	60	60					\$0
Measurement & Evaluation (M&E)	Budget Category 6 Total	\$123,001	\$20,302	(\$1,079)	\$ <del>4</del> 30	\$131	\$0	φU	\$0	\$0	\$0	φU	\$0	ψU	\$27,596	\$151,459	\$1,255,000		- 50
Measurement & Evaluation (M&E)	Category 7: Measurement & Evaluation																		
Sudget Category 7 Total   Sy61,342   S107,369   S63,693   S165,693   S165,693   S138,203   S0   S0   S0   S0   S0   S0   S0		\$961.342	\$107.369	\$63,693	\$165 693	\$138 203									\$474 958	\$1,436,300	\$4 105 832		35.0%
So   So   So   So   So   So   So   So							\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					35.0%
Sudget Category 8 Total   Sudget Category 9 Total   Sudget Category 10 Sudget Categor	Outside Outsid																		
Budget Category 8 Total   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Category 8: System Support Activities	\$0	\$0	\$0	\$0	\$0	so.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	so.	so.	\$0		0.0%
Customer Education, Awareness & Outreach         \$1,091,664         \$46,354         \$60,802         \$55,641         \$27,542         \$0         \$0         \$0         \$0         \$0         \$0         \$10,339         \$1,282,003         \$6,029,209           Budget Category 9 Total         \$1,091,664         \$46,354         \$60,802         \$55,641         \$27,542         \$0         \$0         \$0         \$0         \$0         \$190,339         \$1,282,003         \$6,029,209           Category 10: Integrated Programs         \$0         <	Budget Category 8 Total																		0.0%
Customer Education, Awareness & Outreach         \$1,091,664         \$46,354         \$60,802         \$55,641         \$27,542         \$0         \$0         \$0         \$0         \$0         \$0         \$10,339         \$1,282,003         \$6,029,209           Budget Category 9 Total         \$1,091,664         \$46,354         \$60,802         \$55,641         \$27,542         \$0         \$0         \$0         \$0         \$0         \$190,339         \$1,282,003         \$6,029,209           Category 10: Integrated Programs         \$0         <													<u></u>			1			
Studget Category 9 Total   Study 1,091,664   \$46,354   \$60,802   \$55,641   \$27,542   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$																			
Category 10: Integrated Programs  \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$																			21.3%
S0   S0   S0   S0   S0   S0   S0   S0	Budget Category 9 Total	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$190,339	\$1,282,003	\$6,029,209		21.3%
Budget Category 10 Total   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	Category 10: Integrated Programs	90	90	90	sn.	so.	\$0	\$n	\$0	\$n	\$0	\$0	\$0	\$0	90	90	\$0		0.0%
Other Costs         S0         \$0	Budget Category 10 Total																		0.0%
	Other Costs																		
Total Incremental Cost \$8,521,657 \$533,040 \$607,193 \$640,796 \$348,346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,129,375 \$10,651,032 \$51,009,768	Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
### ##################################	Total Incremental Cost	\$8.521.657	\$533,040	\$607 193	\$640 796	\$348.346	\$n	\$0	<b>\$</b> ∩	\$n	\$0	\$n	\$0	\$n	\$2 129 375	\$10.651.032	\$51,009,768		20.9%
		ψ0,021,001	ψ555,040	- <del>4007,130</del>	90 <del>1</del> 0,730	<del>9070,070</del>	ΨU	ΨΟ	Ψ	90	<u> </u>	Ψ <b>U</b>	ΨΟ	90	ψ2,120,313	ψ10,001,002	1 901,000,700	<u>.                                      </u>	20.570
				4															

(a) See "Fund Shift Log" for explanations.

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# SDGE Interruptible and Price Responsive Programs 2010 Event Summary

# Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW (2) (3)	Event Beginning:End	Program Tolled Hours (Annual) (4)
					·	
			`			

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### SDGE FUND SHIFTING 2010

# FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"