

Attachment F

ATTACHMENT F
RESIDENTIAL - ILLUSTRATIVE RATE IMPACT
SAN DIEGO GAS AND ELECTRIC COMPANY
SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 2

Revenue Requirement (\$M)								
	Nov-13	Dec-13	Jan-14	Feb-14	Pending V1	Pending V2	Pending V1A	Pending V3
SDG&E Total System	3,458	3,575	3,545	3,545	4,096	4,015	3,820	4,097
Residential Class	1,611	1,661	1,648	1,648	1,822	1,785	1,695	1,884

Summer Rates - Schedule DR and DR-LI (cents/kWh) - Assumes no change								
NonCARE	Nov-13	Dec-13	Jan-14	Feb-14	Pending V1	Pending V2	Pending V1A	Pending V3
Tier 1	14.8	14.8	15.0	15.4	15.4	15.4	15.4	15.4
Tier 2	17.1	17.1	17.3	17.8	17.8	17.8	17.8	17.8
Tier 3	34.6	36.6	35.8	34.9	42.0	40.5	36.8	44.6
Tier 4	36.6	38.6	37.8	36.9	44.0	42.5	38.8	46.6
CARE								
Tier 1	9.9	9.9	10.0	10.3	10.3	10.3	10.3	10.3
Tier 2	11.6	11.6	11.6	12.0	12.0	12.0	12.0	12.0
Tier 3	17.5	17.5	17.6	17.6	17.6	17.6	17.6	17.6
Tier 4	17.5	17.5	17.6	17.6	17.6	17.6	17.6	17.6
CARE Effective Discount	38.8%	40.0%	39.9%	39.2%	43.1%	42.3%	40.3%	44.4%

Summer Rates - Schedule DR and DR-LI (cents/kWh) - with SDG&E Proposal*								
NonCARE	Nov-13	Dec-13	Jan-14	Feb-14	Pending V1	Pending V2	Pending V1A	
Tier 1	14.8	14.8	15.0	16.4	19.1	18.7	17.7	
Tier 2	17.1	17.1	17.3	17.8	20.8	20.4	19.3	
Tier 3	34.6	36.6	35.8	34.0	35.4	34.7	33.0	
Tier 4	36.6	38.6	37.8	35.0	36.4	35.7	34.0	
CARE								
Tier 1	9.9	9.9	10.0	10.3	12.1	11.8	11.2	
Tier 2	11.6	11.6	11.6	12.0	14.1	13.8	13.0	
Tier 3	17.5	17.5	17.6	17.6	20.6	20.2	19.1	
Tier 4	17.5	17.5	17.6	17.6	20.6	20.2	19.1	
CARE Effective Discount	38.8%	40.0%	39.9%	40.7%	37.9%	38.0%	38.3%	

*SDG&E's proposal is reflected beginning February 2014.

Class Average Rates (cents/kWh)								
	Nov-13	Dec-13	Jan-14	Feb-14	Pending V1	Pending V2	Pending V1A	Pending V3
Residential Class Average Rate	20.6	21.2	21.1	21.1	23.3	22.8	21.7	24.1
System Average Rate	17.8	18.4	18.1	18.1	21.3	20.8	19.7	21.3

Note: Schedule DR and DR-LI are SDG&E's standard rate schedules for residential non-CARE and CARE service.

Key	
November 2013	Reflects rates effective November 1, 2013 pursuant to AL 2513-E.
December 2013	Reflects rates effective December 1, 2013 pursuant to AL 2554-E.
January 2014	Reflects rates effective January 1, 2014 pursuant to AL 2564-E.
February 2014	Reflects rates effective February 1, 2014 pursuant to AL 2568-E.
Pending V1	Reflects incremental impacts of (1) 2014 ERRR Forecast (A.13-09-017), (2) ERRR Trigger Application (A.13-04-017) assuming year-end 2013 balance of \$213.3 million, and (3) incremental balance of \$80 million anticipated for 2014. Also includes impacts of 2012 GRC P2 implementation of (1) change in revenue allocation, (2) change in allocation of CARE rate design subsidy, and (3) change in class definition for Schedule PA-T-1.
Pending V2	Reflects incremental impacts of (1) 2014 ERRR Forecast (A.13-09-017) and (2) ERRR Trigger Application (A.13-04-017) assuming year-end 2013 balance of \$213.3 million. Also includes impacts of 2012 GRC P2 implementation of (1) change in revenue allocation, (2) change in allocation of CARE rate design subsidy, and (3) change in class definition for Schedule PA-T-1.
Pending V1A	Reflects incremental impacts of (1) 50% of the incremental impact of 2014 ERRR Forecast (A.13-09-017), (2) 50% of incremental impact of ERRR Trigger Application (A.13-04-017) assuming year-end 2013 balance of \$213.3 million, and (3) 50% of the incremental balance of \$80 million anticipated for 2014. Also includes impacts of 2012 GRC P2 implementation of (1) Change in revenue allocation, (2) change in allocation of CARE rate design subsidy, and (3) change in class definition for Schedule PA-T-1.
Pending V3	Reflects incremental impacts of (1) 2014 ERRR Forecast (A.13-09-017), (2) ERRR Trigger Application (A.13-04-017) assuming year-end 2013 balance of \$213.3 million, and (3) incremental balance of \$80 million anticipated for 2014. This proposal version reflects current class allocations and definitions and does not include GRC P2 implementation.