

CFBF DATA REQUEST
CFBF-SDG&E-DR-06
SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012
SDG&E PARTIAL RESPONSE
DATE RECEIVED: MARCH 10, 2016
DATE RESPONDED: MARCH 24, 2016

1. Please provide SDG&E's forecast of 2016-2018 electric sales (as shown in Table KS-6) by customer class.

SDG&E Response:

The table below presents SDG&E forecast of electric sales as presented in Table KS-6 by SDG&E's customer classes.

SDG&E Forecast of Electric Sales (GWH)

Sector:	2016	2017	2018
Residential	7,378	7,331	7,266
Small Commercial	2,004	2,003	2,005
Medium/Large Commercial/Industrial	9,881	9,866	9,871
Agricultural	325	326	327
Lighting	92	91	90
Total	19,680	19,616	19,559

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2. According to SDG&E's proposed procedural schedule, the 2016 GRC Phase 2 decision will be implemented in February 2017. Farm Bureau's understanding per SDG&E's response to Farm Bureau Data Request 4 Question 3 is that, if this schedule remains in place, Year 1 of the decision will be implemented in 2017, Year 2 in 2018, and Year 3 in 2019.
- a. Please verify that Farm Bureau's understanding is correct and, if it's not, provide the correct explanation.
 - b. Mr. Schiermeyer's testimony provides a sales forecast for 2016-2018. Please specify which sales forecast SDG&E proposes to use for each of these implementation years. For example, will the 2017 sales forecast be used for Year 1 and the 2018 sales forecast be used for Years 2 and 3?
 - c. Does SDG&E propose any adjustments to the sales forecast for 2019?

SDG&E Response:

- a. Yes, SDG&E's currently proposed schedule assumes a proposed decision January 2017 for rates effective March 2017 and, as such, year 1 will be implemented in 2017, year 2 will be implemented in 2018 and year 3 will be implemented in 2019.
- b. Assuming approval of an implementation date in 2017, the sales forecast for 2017 will be used for year 1 and the sales forecast for 2018 will be used for year 2. SDG&E's proposal only includes test year sales forecast though 2018 and therefore, the 2018 test-year sales would remain in effect until another authorized test-year sales forecast is approved.
- c. SDG&E's proposal only includes test year sales forecast though 2018 and does not propose any changes to 2019 forecast sales at this time.

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3. Please provide Year 1, Year 2, and Year 3 bill impacts for TOU-PA customers and for PA-T-1 customers using the sales forecast that SDG&E proposes for use in each year, as specified in response to Question 2b above. This may mean, for example, using SDG&E's 2017 sales forecast for the sales forecast in the Year 1 analysis, and SDG&E's 2018 sales forecast for the sales forecasts in the Year 2 and Year 3 analyses, or another combination of forecasts, as applicable.

SDG&E Response:

For this question, SDG&E has provided the following updated Attachments reflecting the updated sales forecast.

Updated attachments associated with the testimony of Christopher Swartz (Chapter 2):

Attachment C - Present Rates Refile_Revised_CFBF DR-06 -Q3
Attachment D - Proposed Rates for Year 1 Refile_Revised_CFBF DR-06 -Q3
Attachment E-1 - Illustrative Bill Impacts for Year 1_Revised_CFBF DR-06 -Q3
Attachment E-2 - Illustrative Bill Impacts for Year 1_Revised_CFBF DR-06_Comparison -Q3
Attachment F - Proposed Rates for Year 2 Refile_Revised_CFBF DR-06 -Q3
Attachment G-1 - Illustrative Bill Impacts for Year 2_Revised_CFBF DR-06 -Q3
Attachment G-2 - Illustrative Bill Impacts for Year 2_Revised_CFBF DR-06_Comparison -Q3
Attachment H - Proposed Rates for Year 3 Refile_Revised_CFBF DR-06 -Q3
Attachment I-1 - Illustrative Bill Impacts for Year 3_Revised_CFBF DR-06 -Q3
Attachment I-2 - Illustrative Bill Impacts for Year 3_Revised_CFBF DR-06_Comparison -Q3
Attachment O - Illustrative Bill Impacts - Cumulative Changes_CFBF DR-06-Q3

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4. The CTC allocation presented in SDG&E-07 is based on Top 100 Hours data from 2009-2011 (see page JJS-11). Please provide Top 100 Hours data for 2012 and 2013 and for any subsequent year for which the data are available.

SDG&E Response:

The attached file "*CFBF DR-4 Q4 CTC Allocation Workpaper.xlsx*" provides the 2012 and 2013 data starting in column W of the "Total" tab, in the same format as the 2009-2011 data.

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5. Table CS-11 in SDG&E-02 (second amended application) modifies the Current Total PPP Rate for Agricultural customers from \$0.01219/kWh to \$0.01504/kWh. Per the data provided at “CONFIDENTIAL Allocation workpapers (Chapter2-Swartz) - Revised.xlsx,” sheet, “PPP Rates,” \$0.01219 appears to be the current PPP rate for AG-PA-T-1 customers, and \$0.01504/kWh appears to be the current PPP rate for AG-PA customers (with the word “current” defined as it is in SDG&E’s application and testimony).
- a. Please verify that this is correct. If not, please provide the correct current PPP rates for PA customers and for PA-T-1 customer and provide a derivation based on the data provided in this worksheet.
 - b. It would seem that the appropriate Current Total PPP Rate for Agricultural customers would be a weighted average of the current rates for the PA and PA-T-1 agricultural customer groups. Based on the data provided in this worksheet, and using the Updated System Sales (2016 TY) for the weighting, the Current Total PPP Rate would appear to be \$0.01300/kWh. If SDG&E disagrees with this approach and/or calculation, please explain the basis for the disagreement and provide a correction, as appropriate.
 - c. If the agricultural data in Table CS-11 is incorrect, please provide a corrected table and include this correction in a future errata filing.

SDG&E Response:

SDG&E is providing the following response concerning confidential workpapers pursuant to the NDA that was previously executed between CFBF and SDG&E herein.

- a. RESPONSE REMOVED DUE TO CONFIDENTIALITY
- b. RESPONSE REMOVED DUE TO CONFIDENTIALITY

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Response to Question 5 (Continued)

- c. The data in Table CS-11 is correct.

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6. SDG&E's response Farm Bureau's Data Request 5 Question 2 provides data on number of Net Metering Aggregation applications (pursuant to Special Condition 8 – NEM Aggregation – of Schedule NEM) that have been approved or are pending. Please clarify whether this response includes applications for Virtual Net Metering. If so, please specify the number of Virtual Net Metering applications per customer group that are included in this response.

SDG&E Response:

The numbers previously provided in Data Request 5, Question 2 did not contain any applications for Virtual Net Metering. The numbers provided are just the for Net Metering Aggregation applications (pursuant to Special Condition 8 – NEM Aggregation – of Schedule NEM) that have been approved or are pending.