

Attachment A, B, C

Attachment A
Additional Rate Impact Tables
Scenario Section IB
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Requirement (\$ Millions)						
	Historic Effective				2015 Year-End Assumptions	
	January 1, 2014	August 1, 2014	January 1, 2015	February 1, 2015	2015 GHG	2015 GHG + ERRA Trigger
Residential Revenue²	1,648	1,695	1,813	1,813	1,833	1,866
System Revenue²	3,545	3,902	4,077	4,076	4,107	4,165
Residential Average Rate²	21.1	21.6	23.2	23.1	23.4	23.8
System Average Rate²	18.1	20.5	21.3	21.3	21.4	21.8

¹ Project year end 2015 Rates with 2015 test year sales. This is the reference for 2015 - 2018

² Presentation of Residential and System Class Average Rates and Revenues exclude California Climate Credit Revenues

Total Rates - Schedule DR and DR-LI						
	Historic effective rates				2015 Year-End Assumptions	
	January 1, 2014	August 1, 2014	January 1, 2015	February 1, 2015	2015 GHG	2015 GHG + ERRA Trigger
Schedule DR						
Monthly Service Fee						
Summer Energy						
Baseline Energy	15.0	16.5	17.2	17.2	17.4	17.7
101% to 130% of Baseline	17.3	18.9	20.3	20.2	20.5	20.8
131% to 200% of Baseline	35.8	36.9	40.1	40.1	40.4	41.1
Above 200% of Baseline	37.8	38.9	42.1	42.1	42.4	43.1
Winter Energy						
Baseline Energy	15.0	16.5	17.2	17.2	17.4	17.7
101% to 130% of Baseline	17.3	18.9	20.3	20.2	20.5	20.8
131% to 200% of Baseline	33.9	33.4	36.6	36.6	36.8	37.5
Above 200% of Baseline	35.9	35.4	38.6	38.6	38.8	39.5
Minimum Bill (\$/day)	0.17	0.17	0.17	0.17	0.17	0.17
Schedule DR-LI (After Discount and Exemption)						
Monthly Service Fee						
Summer Energy						
Baseline Energy	10.0	10.5	11.2	11.2	11.4	11.6
101% to 130% of Baseline	11.6	12.3	13.1	13.1	13.3	13.5
131% to 200% of Baseline	17.6	18.7	19.9	19.9	20.1	20.5
Above 200% of Baseline	17.6	18.7	19.9	19.9	20.1	20.5
Winter Energy						
Baseline Energy	9.9	10.5	11.2	11.2	11.4	11.6
101% to 130% of Baseline	11.6	12.3	13.1	13.1	13.3	13.5
131% to 200% of Baseline	16.4	17.4	18.6	18.6	18.8	19.1
Above 200% of Baseline	16.4	17.4	18.6	18.6	18.8	19.1
Minimum Bill (\$/day)	0.14	0.14	0.14	0.14	0.14	0.14

Attachment B
Additional Rate Impact Tables
Scenario Baseline Proposal
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Baseline Quantities							
Season	Service Type	Climate Zone	Current Single-Family Baseline Allowance	2015 Proposed Single-Family Baseline Allowance			
				2015	2016	2017	2018
			kWh/day	kWh/day	kWh/day	kWh/day	kWh/day
Summer	Basic	Coastal	9.6	9.0			
		Inland	11.2	10.4			
		Mountain	14.8	13.6			
		Desert	16.4	15.9			
	All-Electric	Coastal	9.8	9.0	8.3	7.5	6.8
		Inland	11.0	10.6	10.1	9.6	9.2
		Mountain	17.3	16.9	16.5	16.0	15.6
		Desert	19.5	19.0	18.5	18.0	17.5
Winter	Basic	Coastal	10.1	9.2			
		Inland	10.8	9.6			
		Mountain	13.8	12.9			
		Desert	11.2	10.9			
	All-Electric	Coastal	16.6	15.0	13.5	11.9	10.4
		Inland	18.3	17.1	15.8	14.6	13.4
		Mountain	28.5	27.2	26.0	24.7	23.4
		Desert	22.0	21.0	20.0	19.1	18.1

Attachment C
Additional Rate Impact Tables
Scenario 1A
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	19.4	9.7%	20.3	4.5%	20.3	-0.2%	21.0	3.6%
101% to 130% of Baseline	20.8	19.4	-6.6%	20.3	4.5%	20.3	-0.2%	21.0	3.6%
131% to 200% of Baseline	41.1	34.2	-16.8%	31.3	-8.3%	29.9	-4.4%	28.6	-4.5%
Above 200% of Baseline	43.1	34.2	-20.7%	31.3	-8.3%	29.9	-4.4%	28.6	-4.5%
<i>High Tier / Low Tier Ratio</i>	2.43	1.76		1.54		1.48		1.36	
Winter Energy									
Baseline Energy	17.7	17.4	-1.6%	18.0	3.4%	17.9	-0.8%	18.4	3.0%
101% to 130% of Baseline	20.8	17.4	-16.3%	18.0	3.4%	17.9	-0.8%	18.4	3.0%
131% to 200% of Baseline	37.5	30.6	-18.4%	27.8	-9.2%	26.4	-5.0%	25.1	-5.1%
Above 200% of Baseline	39.5	30.6	-22.5%	27.8	-9.2%	26.4	-5.0%	25.1	-5.1%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	1.76		1.54		1.48		1.36	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	12.0	3.9%	13.1	9.0%	13.6	4.1%	14.2	3.9%
101% to 130% of Baseline	13.5	12.0	-11.3%	13.1	9.0%	13.6	4.1%	14.2	3.9%
131% to 200% of Baseline	20.5	21.8	6.4%	20.7	-5.0%	20.6	-0.6%	19.6	-4.7%
Above 200% of Baseline	20.5	21.8	6.4%	20.7	-5.0%	20.6	-0.6%	19.6	-4.7%
<i>High Tier / Low Tier Ratio</i>	1.77	1.81		1.58		1.51		1.39	
Winter Energy									
Baseline Energy	11.6	10.7	-7.7%	11.5	7.8%	11.9	3.4%	12.3	3.2%
101% to 130% of Baseline	13.5	10.7	-21.1%	11.5	7.8%	11.9	3.4%	12.3	3.2%
131% to 200% of Baseline	19.1	19.5	1.6%	18.3	-6.0%	18.1	-1.2%	17.1	-5.4%
Above 200% of Baseline	19.1	19.5	1.6%	18.3	-6.0%	18.1	-1.2%	17.1	-5.4%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	1.82		1.59		1.52		1.39	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	33%	67.5%	31%	-8.0%	28%	-9.6%	28%	-0.1%

Attachment C
Additional Rate Impact Tables
Scenario 1B
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	20.8	17.5%	21.3	2.3%	21.6	1.2%	22.3	3.4%
101% to 130% of Baseline	20.8	20.8	0.0%	21.3	2.3%	21.6	1.2%	22.3	3.4%
131% to 200% of Baseline	41.1	32.0	-22.1%	29.8	-6.8%	28.0	-6.0%	26.7	-4.6%
Above 200% of Baseline	43.1	32.0	-25.7%	29.8	-6.8%	28.0	-6.0%	26.7	-4.6%
<i>High Tier / Low Tier Ratio</i>	2.43	1.54		1.40		1.30		1.20	
Winter Energy									
Baseline Energy	17.7	18.5	4.5%	18.8	1.4%	18.9	0.4%	19.3	2.6%
101% to 130% of Baseline	20.8	18.5	-11.0%	18.8	1.4%	18.9	0.4%	19.3	2.6%
131% to 200% of Baseline	37.5	28.5	-24.2%	26.3	-7.6%	24.5	-6.8%	23.2	-5.3%
Above 200% of Baseline	39.5	28.5	-28.0%	26.3	-7.6%	24.5	-6.8%	23.2	-5.3%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	1.54		1.40		1.30		1.20	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	12.9	11.5%	13.8	6.7%	14.5	5.6%	15.1	3.7%
101% to 130% of Baseline	13.5	12.9	-4.7%	13.8	6.7%	14.5	5.6%	15.1	3.7%
131% to 200% of Baseline	20.5	20.3	-1.0%	19.6	-3.2%	19.2	-2.3%	18.3	-4.7%
Above 200% of Baseline	20.5	20.3	-1.0%	19.6	-3.2%	19.2	-2.3%	18.3	-4.7%
<i>High Tier / Low Tier Ratio</i>	1.77	1.57		1.43		1.32		1.21	
Winter Energy									
Baseline Energy	11.6	11.4	-1.7%	12.0	5.7%	12.6	4.7%	12.9	3.0%
101% to 130% of Baseline	13.5	11.4	-16.0%	12.0	5.7%	12.6	4.7%	12.9	3.0%
131% to 200% of Baseline	19.1	18.0	-6.2%	17.2	-4.2%	16.6	-3.2%	15.7	-5.5%
Above 200% of Baseline	19.1	18.0	-6.2%	17.2	-4.2%	16.6	-3.2%	15.7	-5.5%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	1.58		1.43		1.32		1.22	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	68.4%	31%	-8.2%	28%	-9.5%	28%	-0.3%

Attachment C
Additional Rate Impact Tables
Scenario 1C
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	19.7	11.3%	18.9	-4.1%	18.1	-4.3%	18.0	-0.8%
101% to 130% of Baseline	20.8	19.7	-5.3%	18.9	-4.1%	18.1	-4.3%	18.0	-0.8%
131% to 200% of Baseline	41.1	33.8	-17.8%	33.6	-0.5%	33.4	-0.6%	33.3	-0.4%
Above 200% of Baseline	43.1	33.8	-21.6%	33.6	-0.5%	33.4	-0.6%	33.3	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	1.71		1.78		1.84		1.85	
Winter Energy									
Baseline Energy	17.7	17.7	-0.3%	16.9	-4.1%	16.2	-4.4%	16.1	-0.8%
101% to 130% of Baseline	20.8	17.7	-15.2%	16.9	-4.1%	16.2	-4.4%	16.1	-0.8%
131% to 200% of Baseline	37.5	30.2	-19.4%	30.1	-0.6%	29.9	-0.7%	29.7	-0.4%
Above 200% of Baseline	39.5	30.2	-23.5%	30.1	-0.6%	29.9	-0.7%	29.7	-0.4%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	1.71		1.78		1.84		1.85	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	12.2	5.3%	12.1	-0.2%	12.1	-0.5%	12.0	-0.7%
101% to 130% of Baseline	13.5	12.2	-10.1%	12.1	-0.2%	12.1	-0.5%	12.0	-0.7%
131% to 200% of Baseline	20.5	21.5	4.9%	22.3	3.7%	23.1	3.7%	23.1	-0.3%
Above 200% of Baseline	20.5	21.5	4.9%	22.3	3.7%	23.1	3.7%	23.1	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	1.77		1.84		1.91		1.92	
Winter Energy									
Baseline Energy	11.6	10.8	-6.6%	10.8	-0.3%	10.7	-0.6%	10.6	-0.7%
101% to 130% of Baseline	13.5	10.8	-20.2%	10.8	-0.3%	10.7	-0.6%	10.6	-0.7%
131% to 200% of Baseline	19.1	19.2	0.0%	19.9	3.7%	20.6	3.6%	20.5	-0.3%
Above 200% of Baseline	19.1	19.2	0.0%	19.9	3.7%	20.6	3.6%	20.5	-0.3%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	1.77		1.84		1.92		1.93	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	68.1%	31%	-8.5%	28%	-9.8%	28%	-0.4%

Attachment C
Additional Rate Impact Tables
Scenario 1D
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	20.4	15.2%	20.0	-2.2%	19.5	-2.3%	19.4	-0.5%
101% to 130% of Baseline	20.8	20.4	-2.0%	20.0	-2.2%	19.5	-2.3%	19.4	-0.5%
131% to 200% of Baseline	41.1	32.7	-20.5%	31.9	-2.2%	31.2	-2.3%	31.1	-0.5%
Above 200% of Baseline	43.1	32.7	-24.1%	31.9	-2.2%	31.2	-2.3%	31.1	-0.5%
<i>High Tier / Low Tier Ratio</i>	2.43	1.60		1.60		1.60		1.60	
Winter Energy									
Baseline Energy	17.7	18.2	2.8%	17.8	-2.5%	17.3	-2.6%	17.2	-0.5%
101% to 130% of Baseline	20.8	18.2	-12.5%	17.8	-2.5%	17.3	-2.6%	17.2	-0.5%
131% to 200% of Baseline	37.5	29.1	-22.4%	28.4	-2.5%	27.7	-2.6%	27.5	-0.5%
Above 200% of Baseline	39.5	29.1	-26.3%	28.4	-2.5%	27.7	-2.6%	27.5	-0.5%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	1.60		1.60		1.60		1.60	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	12.6	9.1%	12.8	1.8%	13.1	1.8%	13.0	-0.3%
101% to 130% of Baseline	13.5	12.6	-6.8%	12.8	1.8%	13.1	1.8%	13.0	-0.3%
131% to 200% of Baseline	20.5	20.7	1.2%	21.1	1.9%	21.5	1.8%	21.5	-0.3%
Above 200% of Baseline	20.5	20.7	1.2%	21.1	1.9%	21.5	1.8%	21.5	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	1.64		1.64		1.65		1.65	
Winter Energy									
Baseline Energy	11.6	11.2	-3.5%	11.3	1.5%	11.5	1.4%	11.4	-0.4%
101% to 130% of Baseline	13.5	11.2	-17.6%	11.3	1.5%	11.5	1.4%	11.4	-0.4%
131% to 200% of Baseline	19.1	18.4	-3.9%	18.7	1.6%	19.0	1.5%	18.9	-0.4%
Above 200% of Baseline	19.1	18.4	-3.9%	18.7	1.6%	19.0	1.5%	18.9	-0.4%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	1.65		1.65		1.65		1.65	
Total Effective Discount									
Total Effective Discount	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)	20%	34%	68.5%	31%	-8.4%	28%	-9.7%	28%	-0.5%

Attachment C
Additional Rate Impact Tables
Scenario 1E
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	17.4	-1.8%	16.6	-4.6%	15.8	-4.9%	15.6	-0.9%
101% to 130% of Baseline	20.8	17.4	-16.4%	16.6	-4.6%	15.8	-4.9%	15.6	-0.9%
131% to 200% of Baseline	41.1	37.6	-8.5%	37.4	-0.6%	37.1	-0.7%	36.9	-0.5%
Above 200% of Baseline	43.1	37.6	-12.7%	37.4	-0.6%	37.1	-0.7%	36.9	-0.5%
<i>High Tier / Low Tier Ratio</i>	2.43	2.16		2.25		2.35		2.36	
Winter Energy									
Baseline Energy	17.7	15.8	-11.0%	15.0	-4.7%	14.3	-5.0%	14.2	-1.0%
101% to 130% of Baseline	20.8	15.8	-24.2%	15.0	-4.7%	14.3	-5.0%	14.2	-1.0%
131% to 200% of Baseline	37.5	34.1	-9.3%	33.8	-0.7%	33.6	-0.8%	33.4	-0.5%
Above 200% of Baseline	39.5	34.1	-13.9%	33.8	-0.7%	33.6	-0.8%	33.4	-0.5%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	2.16		2.25		2.35		2.36	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	10.7	-7.5%	10.6	-1.0%	10.4	-1.3%	10.3	-1.0%
101% to 130% of Baseline	13.5	10.7	-21.0%	10.6	-1.0%	10.4	-1.3%	10.3	-1.0%
131% to 200% of Baseline	20.5	24.1	17.8%	25.0	3.6%	25.9	3.5%	25.8	-0.5%
Above 200% of Baseline	20.5	24.1	17.8%	25.0	3.6%	25.9	3.5%	25.8	-0.5%
<i>High Tier / Low Tier Ratio</i>	1.77	2.26		2.36		2.48		2.49	
Winter Energy									
Baseline Energy	11.6	9.6	-17.0%	9.5	-1.1%	9.4	-1.5%	9.3	-1.0%
101% to 130% of Baseline	13.5	9.6	-29.1%	9.5	-1.1%	9.4	-1.5%	9.3	-1.0%
131% to 200% of Baseline	19.1	21.8	13.8%	22.6	3.5%	23.3	3.5%	23.2	-0.5%
Above 200% of Baseline	19.1	21.8	13.8%	22.6	3.5%	23.3	3.5%	23.2	-0.5%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	2.27		2.38		2.49		2.51	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	33%	66.5%	30%	-8.5%	27%	-9.8%	27%	-0.1%

Attachment C
Additional Rate Impact Tables
Scenario 1F
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	18.2	2.5%	17.8	-2.3%	17.3	-2.4%	17.2	-0.6%
101% to 130% of Baseline	20.8	18.2	-12.7%	17.8	-2.3%	17.3	-2.4%	17.2	-0.6%
131% to 200% of Baseline	41.1	36.3	-11.5%	35.5	-2.3%	34.7	-2.4%	34.5	-0.6%
Above 200% of Baseline	43.1	36.3	-15.6%	35.5	-2.3%	34.7	-2.4%	34.5	-0.6%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.00		2.00		2.00	
Winter Energy									
Baseline Energy	17.7	16.4	-7.4%	16.0	-2.5%	15.6	-2.6%	15.5	-0.6%
101% to 130% of Baseline	20.8	16.4	-21.2%	16.0	-2.5%	15.6	-2.6%	15.5	-0.6%
131% to 200% of Baseline	37.5	32.8	-12.6%	32.0	-2.5%	31.2	-2.6%	31.0	-0.6%
Above 200% of Baseline	39.5	32.8	-17.0%	32.0	-2.5%	31.2	-2.6%	31.0	-0.6%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.00		2.00		2.00	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	11.2	-3.3%	11.4	1.6%	11.5	1.6%	11.5	-0.5%
101% to 130% of Baseline	13.5	11.2	-17.3%	11.4	1.6%	11.5	1.6%	11.5	-0.5%
131% to 200% of Baseline	20.5	23.3	13.7%	23.7	1.7%	24.1	1.7%	24.0	-0.5%
Above 200% of Baseline	20.5	23.3	13.7%	23.7	1.7%	24.1	1.7%	24.0	-0.5%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.09		2.09	
Winter Energy									
Baseline Energy	11.6	10.0	-13.4%	10.1	1.3%	10.3	1.2%	10.2	-0.6%
101% to 130% of Baseline	13.5	10.0	-26.0%	10.1	1.3%	10.3	1.2%	10.2	-0.6%
131% to 200% of Baseline	19.1	20.9	9.4%	21.3	1.5%	21.5	1.4%	21.4	-0.6%
Above 200% of Baseline	19.1	20.9	9.4%	21.3	1.5%	21.5	1.4%	21.4	-0.6%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	2.09		2.09		2.10		2.10	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	33%	66.9%	31%	-8.4%	28%	-9.6%	28%	-0.2%

Attachment C
Additional Rate Impact Tables
Scenario 1G
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	18.0	1.6%	17.1	-4.7%	16.3	-5.1%	16.1	-0.9%
101% to 130% of Baseline	20.8	27.1	30.3%	26.9	-0.8%	26.6	-1.0%	26.5	-0.5%
131% to 200% of Baseline	41.1	27.1	-33.9%	26.9	-0.8%	26.6	-1.0%	26.5	-0.5%
Above 200% of Baseline	43.1	38.8	-10.0%	38.4	-0.8%	38.1	-1.0%	37.9	-0.5%
<i>High Tier / Low Tier Ratio</i>	2.43	2.15		2.24		2.34		2.35	
Winter Energy									
Baseline Energy	17.7	16.4	-7.7%	15.6	-4.8%	14.8	-5.2%	14.6	-1.0%
101% to 130% of Baseline	20.8	24.7	18.5%	24.4	-0.9%	24.2	-1.1%	24.1	-0.5%
131% to 200% of Baseline	37.5	24.7	-34.3%	24.4	-0.9%	24.2	-1.1%	24.1	-0.5%
Above 200% of Baseline	39.5	35.2	-10.9%	34.9	-0.9%	34.5	-1.1%	34.4	-0.5%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	2.15		2.24		2.34		2.35	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	11.1	-4.3%	10.9	-1.1%	10.8	-1.4%	10.7	-0.9%
101% to 130% of Baseline	13.5	17.1	26.7%	17.7	3.4%	18.3	3.3%	18.2	-0.4%
131% to 200% of Baseline	20.5	17.1	-16.4%	17.7	3.4%	18.3	3.3%	18.2	-0.4%
Above 200% of Baseline	20.5	24.9	21.4%	25.7	3.4%	26.6	3.3%	26.5	-0.4%
<i>High Tier / Low Tier Ratio</i>	1.77	2.25		2.35		2.46		2.48	
Winter Energy									
Baseline Energy	11.6	10.0	-13.8%	9.9	-1.2%	9.7	-1.6%	9.6	-1.0%
101% to 130% of Baseline	13.5	15.5	14.5%	16.0	3.3%	16.5	3.2%	16.4	-0.5%
131% to 200% of Baseline	19.1	15.5	-19.0%	16.0	3.3%	16.5	3.2%	16.4	-0.5%
Above 200% of Baseline	19.1	22.5	17.7%	23.3	3.3%	24.0	3.2%	23.9	-0.5%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	2.26		2.36		2.48		2.49	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	33%	67.2%	31%	-8.5%	28%	-9.9%	28%	-0.2%

Attachment C
Additional Rate Impact Tables
Scenario 1H
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	5.00	N/A	7.50	50.0%	10.00	33.3%	10.21	2.1%
Summer Energy									
Baseline Energy	17.7	18.8	6.3%	18.4	-2.3%	18.0	-2.4%	17.9	-0.6%
101% to 130% of Baseline	20.8	26.4	26.7%	25.8	-2.3%	25.2	-2.4%	25.0	-0.6%
131% to 200% of Baseline	41.1	26.4	-35.8%	25.8	-2.3%	25.2	-2.4%	25.0	-0.6%
Above 200% of Baseline	43.1	37.7	-12.5%	36.8	-2.3%	36.0	-2.4%	35.8	-0.6%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.00		2.00		2.00	
Winter Energy									
Baseline Energy	17.7	17.1	-3.6%	16.7	-2.5%	16.2	-2.6%	16.1	-0.6%
101% to 130% of Baseline	20.8	23.9	14.8%	23.3	-2.5%	22.7	-2.6%	22.6	-0.6%
131% to 200% of Baseline	37.5	23.9	-36.3%	23.3	-2.5%	22.7	-2.6%	22.6	-0.6%
Above 200% of Baseline	39.5	34.2	-13.6%	33.3	-2.5%	32.4	-2.6%	32.2	-0.6%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.00		2.00		2.00	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	2.50	N/A	3.75	50.0%	5.00	33.3%	5.11	2.2%
Summer Energy									
Baseline Energy	11.6	11.6	0.4%	11.8	1.7%	12.0	1.6%	11.9	-0.5%
101% to 130% of Baseline	13.5	16.6	22.8%	16.9	1.8%	17.2	1.7%	17.1	-0.4%
131% to 200% of Baseline	20.5	16.6	-18.9%	16.9	1.8%	17.2	1.7%	17.1	-0.4%
Above 200% of Baseline	20.5	24.1	17.8%	24.6	1.8%	25.0	1.7%	24.9	-0.4%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.08		2.08	
Winter Energy									
Baseline Energy	11.6	10.4	-9.7%	10.6	1.4%	10.7	1.3%	10.7	-0.5%
101% to 130% of Baseline	13.5	15.0	10.7%	15.2	1.5%	15.4	1.4%	15.3	-0.5%
131% to 200% of Baseline	19.1	15.0	-21.8%	15.2	1.5%	15.4	1.4%	15.3	-0.5%
Above 200% of Baseline	19.1	21.8	13.8%	22.1	1.5%	22.4	1.5%	22.3	-0.5%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	2.09		2.09		2.09		2.09	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	67.6%	31%	-8.4%	28%	-9.7%	28%	-0.4%

Attachment C
Additional Rate Impact Tables
Scenario 2A
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	20.8	17.5%	22.5	8.3%	23.3	3.3%	24.1	3.5%
101% to 130% of Baseline	20.8	20.8	0.0%	22.5	8.3%	23.3	3.3%	24.1	3.5%
131% to 200% of Baseline	41.1	34.5	-16.0%	31.6	-8.5%	30.3	-4.1%	28.9	-4.5%
Above 200% of Baseline	43.1	34.5	-19.9%	31.6	-8.5%	30.3	-4.1%	28.9	-4.5%
<i>High Tier / Low Tier Ratio</i>	2.43	1.66		1.40		1.30		1.20	
Winter Energy									
Baseline Energy	17.7	18.7	5.5%	20.0	7.1%	20.6	2.7%	21.2	2.8%
101% to 130% of Baseline	20.8	18.7	-10.2%	20.0	7.1%	20.6	2.7%	21.2	2.8%
131% to 200% of Baseline	37.5	31.0	-17.5%	28.0	-9.5%	26.7	-4.6%	25.4	-5.1%
Above 200% of Baseline	39.5	31.0	-21.6%	28.0	-9.5%	26.7	-4.6%	25.4	-5.1%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	1.66		1.40		1.30		1.20	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	12.8	10.3%	14.3	12.3%	15.3	6.9%	15.9	3.8%
101% to 130% of Baseline	13.5	12.8	-5.8%	14.3	12.3%	15.3	6.9%	15.9	3.8%
131% to 200% of Baseline	20.5	21.7	6.1%	20.4	-6.0%	20.2	-1.2%	19.3	-4.6%
Above 200% of Baseline	20.5	21.7	6.1%	20.4	-6.0%	20.2	-1.2%	19.3	-4.6%
<i>High Tier / Low Tier Ratio</i>	1.77	1.70		1.43		1.32		1.21	
Winter Energy									
Baseline Energy	11.6	11.4	-1.8%	12.6	11.1%	13.4	6.3%	13.8	3.2%
101% to 130% of Baseline	13.5	11.4	-16.1%	12.6	11.1%	13.4	6.3%	13.8	3.2%
131% to 200% of Baseline	19.1	19.4	1.4%	18.0	-7.1%	17.7	-1.8%	16.8	-5.2%
Above 200% of Baseline	19.1	19.4	1.4%	18.0	-7.1%	17.7	-1.8%	16.8	-5.2%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	1.71		1.43		1.32		1.21	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.9%	32%	-6.0%	30%	-6.9%	30%	-0.3%

Attachment C
Additional Rate Impact Tables
Scenario 2B
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	20.8	17.5%	21.1	1.5%	21.1	-0.3%	21.0	-0.3%
101% to 130% of Baseline	20.8	20.8	0.0%	21.1	1.5%	21.1	-0.3%	21.0	-0.3%
131% to 200% of Baseline	41.1	34.5	-15.9%	33.8	-2.0%	33.7	-0.3%	33.6	-0.3%
Above 200% of Baseline	43.1	34.5	-19.8%	33.8	-2.0%	33.7	-0.3%	33.6	-0.3%
<i>High Tier / Low Tier Ratio</i>	2.43	1.66		1.60		1.60		1.60	
Winter Energy									
Baseline Energy	17.7	18.7	5.5%	18.9	1.3%	18.9	-0.4%	18.8	-0.4%
101% to 130% of Baseline	20.8	18.7	-10.2%	18.9	1.3%	18.9	-0.4%	18.8	-0.4%
131% to 200% of Baseline	37.5	31.0	-17.4%	30.3	-2.3%	30.2	-0.3%	30.1	-0.4%
Above 200% of Baseline	39.5	31.0	-21.6%	30.3	-2.3%	30.2	-0.3%	30.1	-0.4%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	1.66		1.60		1.60		1.60	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	12.7	10.2%	13.4	5.0%	13.8	3.0%	13.8	-0.1%
101% to 130% of Baseline	13.5	12.7	-5.9%	13.4	5.0%	13.8	3.0%	13.8	-0.1%
131% to 200% of Baseline	20.5	21.7	6.0%	22.0	1.1%	22.6	3.0%	22.6	-0.1%
Above 200% of Baseline	20.5	21.7	6.0%	22.0	1.1%	22.6	3.0%	22.6	-0.1%
<i>High Tier / Low Tier Ratio</i>	1.77	1.71		1.64		1.64		1.64	
Winter Energy									
Baseline Energy	11.6	11.3	-1.9%	11.9	4.8%	12.2	2.9%	12.2	-0.2%
101% to 130% of Baseline	13.5	11.3	-16.2%	11.9	4.8%	12.2	2.9%	12.2	-0.2%
131% to 200% of Baseline	19.1	19.4	1.4%	19.6	0.9%	20.2	2.9%	20.1	-0.2%
Above 200% of Baseline	19.1	19.4	1.4%	19.6	0.9%	20.2	2.9%	20.1	-0.2%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	1.71		1.65		1.65		1.65	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	72.3%	32%	-6.4%	30%	-7.0%	30%	-0.5%

Attachment C
Additional Rate Impact Tables
Scenario 2C
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	18.9	6.5%	18.8	-0.3%	18.7	-0.4%	18.7	-0.4%
101% to 130% of Baseline	20.8	18.9	-9.3%	18.8	-0.3%	18.7	-0.4%	18.7	-0.4%
131% to 200% of Baseline	41.1	37.8	-8.1%	37.6	-0.3%	37.5	-0.4%	37.3	-0.4%
Above 200% of Baseline	43.1	37.8	-12.3%	37.6	-0.3%	37.5	-0.4%	37.3	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.00		2.00		2.00	
Winter Energy									
Baseline Energy	17.7	17.1	-3.4%	17.0	-0.4%	17.0	-0.4%	16.9	-0.5%
101% to 130% of Baseline	20.8	17.1	-17.8%	17.0	-0.4%	17.0	-0.4%	16.9	-0.5%
131% to 200% of Baseline	37.5	34.2	-8.8%	34.1	-0.4%	33.9	-0.4%	33.8	-0.5%
Above 200% of Baseline	39.5	34.2	-13.4%	34.1	-0.4%	33.9	-0.4%	33.8	-0.5%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.00		2.00		2.00	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	11.5	-0.5%	11.8	2.9%	12.2	2.8%	12.1	-0.4%
101% to 130% of Baseline	13.5	11.5	-15.0%	11.8	2.9%	12.2	2.8%	12.1	-0.4%
131% to 200% of Baseline	20.5	23.9	16.7%	24.6	3.0%	25.3	2.8%	25.2	-0.3%
Above 200% of Baseline	20.5	23.9	16.7%	24.6	3.0%	25.3	2.8%	25.2	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.08		2.08	
Winter Energy									
Baseline Energy	11.6	10.3	-10.5%	10.6	2.9%	10.9	2.7%	10.9	-0.4%
101% to 130% of Baseline	13.5	10.3	-23.6%	10.6	2.9%	10.9	2.7%	10.9	-0.4%
131% to 200% of Baseline	19.1	21.6	12.8%	22.2	2.9%	22.8	2.7%	22.8	-0.4%
Above 200% of Baseline	19.1	21.6	12.8%	22.2	2.9%	22.8	2.7%	22.8	-0.4%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	2.09		2.09		2.09		2.09	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.1%	32%	-6.4%	30%	-6.8%	30%	-0.2%

Attachment C
Additional Rate Impact Tables
Scenario 2D
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	19.6	10.4%	19.5	-0.3%	19.4	-0.4%	19.4	-0.4%
101% to 130% of Baseline	20.8	27.4	31.6%	27.3	-0.3%	27.2	-0.4%	27.1	-0.4%
131% to 200% of Baseline	41.1	27.4	-33.3%	27.3	-0.3%	27.2	-0.4%	27.1	-0.4%
Above 200% of Baseline	43.1	39.1	-9.1%	39.0	-0.3%	38.9	-0.4%	38.7	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.00		2.00		2.00	
Winter Energy									
Baseline Energy	17.7	17.8	0.5%	17.7	-0.4%	17.7	-0.4%	17.6	-0.4%
101% to 130% of Baseline	20.8	24.9	19.8%	24.8	-0.4%	24.7	-0.4%	24.6	-0.4%
131% to 200% of Baseline	37.5	24.9	-33.6%	24.8	-0.4%	24.7	-0.4%	24.6	-0.4%
Above 200% of Baseline	39.5	35.6	-9.9%	35.5	-0.4%	35.3	-0.4%	35.2	-0.4%
Minimum Bill	0.17	0	-100.0%	0	N/A	0	N/A	0	N/A
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.00		2.00		2.00	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	11.9	3.3%	12.3	3.0%	12.7	2.9%	12.6	-0.3%
101% to 130% of Baseline	13.5	17.1	26.2%	17.6	3.0%	18.1	2.9%	18.1	-0.3%
131% to 200% of Baseline	20.5	17.1	-16.7%	17.6	3.0%	18.1	2.9%	18.1	-0.3%
Above 200% of Baseline	20.5	24.8	21.0%	25.5	3.0%	26.3	2.9%	26.2	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.08		2.08	
Winter Energy									
Baseline Energy	11.6	10.8	-6.7%	11.1	3.0%	11.4	2.8%	11.4	-0.3%
101% to 130% of Baseline	13.5	15.5	14.2%	15.9	3.0%	16.4	2.8%	16.3	-0.3%
131% to 200% of Baseline	19.1	15.5	-19.3%	15.9	3.0%	16.4	2.8%	16.3	-0.3%
Above 200% of Baseline	19.1	22.5	17.4%	23.1	3.0%	23.8	2.8%	23.7	-0.3%
Minimum Bill	0.14	0.00	-100.0%	0.00	N/A	0.00	N/A	0.00	N/A
<i>High Tier / Low Tier Ratio</i>	1.66	2.08		2.08		2.08		2.09	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.8%	32%	-6.5%	30%	-6.9%	30%	-0.4%

Attachment C
Additional Rate Impact Tables
Scenario 3A
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	20.8	17.3%	22.5	8.2%	23.2	3.2%	24.0	3.5%
101% to 130% of Baseline	20.8	20.8	-0.2%	22.5	8.2%	23.2	3.2%	24.0	3.5%
131% to 200% of Baseline	41.1	34.5	-16.0%	31.6	-8.5%	30.3	-4.1%	28.9	-4.5%
Above 200% of Baseline	43.1	34.5	-19.9%	31.6	-8.5%	30.3	-4.1%	28.9	-4.5%
<i>High Tier / Low Tier Ratio</i>	2.43	1.66		1.40		1.30		1.20	
Winter Energy									
Baseline Energy	17.7	18.7	5.3%	20.0	7.0%	20.5	2.6%	21.1	2.9%
101% to 130% of Baseline	20.8	18.7	-10.4%	20.0	7.0%	20.5	2.6%	21.1	2.9%
131% to 200% of Baseline	37.5	31.0	-17.5%	28.0	-9.5%	26.7	-4.6%	25.4	-5.1%
Above 200% of Baseline	39.5	31.0	-21.6%	28.0	-9.5%	26.7	-4.6%	25.4	-5.1%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	1.66		1.40		1.30		1.20	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	12.7	10.1%	14.3	12.2%	15.3	6.8%	15.8	3.8%
101% to 130% of Baseline	13.5	12.7	-5.9%	14.3	12.2%	15.3	6.8%	15.8	3.8%
131% to 200% of Baseline	20.5	21.7	6.1%	20.4	-6.0%	20.2	-1.2%	19.3	-4.6%
Above 200% of Baseline	20.5	21.7	6.1%	20.4	-6.0%	20.2	-1.2%	19.3	-4.6%
<i>High Tier / Low Tier Ratio</i>	1.77	1.71		1.43		1.32		1.22	
Winter Energy									
Baseline Energy	11.6	11.3	-1.9%	12.6	11.0%	13.4	6.2%	13.8	3.2%
101% to 130% of Baseline	13.5	11.3	-16.2%	12.6	11.0%	13.4	6.2%	13.8	3.2%
131% to 200% of Baseline	19.1	19.4	1.5%	18.0	-7.1%	17.7	-1.8%	16.8	-5.2%
Above 200% of Baseline	19.1	19.4	1.5%	18.0	-7.1%	17.7	-1.8%	16.8	-5.2%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	1.71		1.43		1.33		1.22	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.8%	32%	-6.0%	30%	-6.9%	30%	-0.3%

Attachment C
Additional Rate Impact Tables
Scenario 3B
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	20.8	17.3%	21.1	1.5%	21.0	-0.4%	20.9	-0.3%
101% to 130% of Baseline	20.8	20.8	-0.2%	21.1	1.5%	21.0	-0.4%	20.9	-0.3%
131% to 200% of Baseline	41.1	34.5	-15.9%	33.8	-2.0%	33.7	-0.3%	33.6	-0.3%
Above 200% of Baseline	43.1	34.5	-19.8%	33.8	-2.0%	33.7	-0.3%	33.6	-0.3%
<i>High Tier / Low Tier Ratio</i>	2.43	1.66		1.60		1.61		1.61	
Winter Energy									
Baseline Energy	17.7	18.7	5.3%	18.9	1.2%	18.8	-0.4%	18.7	-0.4%
101% to 130% of Baseline	20.8	18.7	-10.4%	18.9	1.2%	18.8	-0.4%	18.7	-0.4%
131% to 200% of Baseline	37.5	31.0	-17.4%	30.3	-2.3%	30.2	-0.3%	30.1	-0.4%
Above 200% of Baseline	39.5	31.0	-21.6%	30.3	-2.3%	30.2	-0.3%	30.1	-0.4%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	1.66		1.60		1.61		1.61	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	12.7	10.0%	13.3	5.0%	13.7	2.9%	13.7	-0.2%
101% to 130% of Baseline	13.5	12.7	-6.0%	13.3	5.0%	13.7	2.9%	13.7	-0.2%
131% to 200% of Baseline	20.5	21.7	6.0%	22.0	1.1%	22.6	3.0%	22.6	-0.1%
Above 200% of Baseline	20.5	21.7	6.0%	22.0	1.1%	22.6	3.0%	22.6	-0.1%
<i>High Tier / Low Tier Ratio</i>	1.77	1.71		1.65		1.65		1.65	
Winter Energy									
Baseline Energy	11.6	11.3	-2.0%	11.9	4.7%	12.2	2.8%	12.2	-0.2%
101% to 130% of Baseline	13.5	11.3	-16.3%	11.9	4.7%	12.2	2.8%	12.2	-0.2%
131% to 200% of Baseline	19.1	19.4	1.4%	19.6	0.9%	20.2	3.0%	20.1	-0.2%
Above 200% of Baseline	19.1	19.4	1.4%	19.6	0.9%	20.2	3.0%	20.1	-0.2%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	1.71		1.65		1.65		1.65	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	72.3%	32%	-6.4%	30%	-7.0%	30%	-0.5%

Attachment C
Additional Rate Impact Tables
Scenario 3C
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	18.8	6.3%	18.8	-0.4%	18.7	-0.5%	18.6	-0.4%
101% to 130% of Baseline	20.8	18.8	-9.5%	18.8	-0.4%	18.7	-0.5%	18.6	-0.4%
131% to 200% of Baseline	41.1	37.8	-8.1%	37.6	-0.3%	37.5	-0.4%	37.3	-0.4%
Above 200% of Baseline	43.1	37.8	-12.3%	37.6	-0.3%	37.5	-0.4%	37.3	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.01		2.01		2.01	
Winter Energy									
Baseline Energy	17.7	17.1	-3.6%	17.0	-0.5%	16.9	-0.5%	16.8	-0.5%
101% to 130% of Baseline	20.8	17.1	-18.0%	17.0	-0.5%	16.9	-0.5%	16.8	-0.5%
131% to 200% of Baseline	37.5	34.2	-8.8%	34.1	-0.4%	33.9	-0.4%	33.8	-0.5%
Above 200% of Baseline	39.5	34.2	-13.4%	34.1	-0.4%	33.9	-0.4%	33.8	-0.5%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.01		2.01		2.01	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	11.5	-0.7%	11.8	2.8%	12.1	2.7%	12.1	-0.4%
101% to 130% of Baseline	13.5	11.5	-15.1%	11.8	2.8%	12.1	2.7%	12.1	-0.4%
131% to 200% of Baseline	20.5	23.9	16.7%	24.6	3.0%	25.3	2.8%	25.2	-0.3%
Above 200% of Baseline	20.5	23.9	16.7%	24.6	3.0%	25.3	2.8%	25.2	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.09		2.09		2.09	
Winter Energy									
Baseline Energy	11.6	10.3	-10.7%	10.6	2.8%	10.9	2.6%	10.8	-0.4%
101% to 130% of Baseline	13.5	10.3	-23.7%	10.6	2.8%	10.9	2.6%	10.8	-0.4%
131% to 200% of Baseline	19.1	21.6	12.9%	22.2	2.9%	22.9	2.8%	22.8	-0.4%
Above 200% of Baseline	19.1	21.6	12.9%	22.2	2.9%	22.9	2.8%	22.8	-0.4%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	2.09		2.10		2.10		2.10	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.1%	32%	-6.4%	30%	-6.9%	30%	-0.2%

Attachment C
Additional Rate Impact Tables
Scenario 3D
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	19.5	10.2%	19.4	-0.5%	19.3	-0.5%	19.3	-0.4%
101% to 130% of Baseline	20.8	27.4	31.6%	27.3	-0.3%	27.2	-0.4%	27.1	-0.4%
131% to 200% of Baseline	41.1	27.4	-33.3%	27.3	-0.3%	27.2	-0.4%	27.1	-0.4%
Above 200% of Baseline	43.1	39.1	-9.1%	39.0	-0.3%	38.9	-0.4%	38.7	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.01		2.01		2.01	
Winter Energy									
Baseline Energy	17.7	17.8	0.3%	17.7	-0.5%	17.6	-0.5%	17.5	-0.5%
101% to 130% of Baseline	20.8	24.9	19.8%	24.8	-0.4%	24.7	-0.4%	24.6	-0.4%
131% to 200% of Baseline	37.5	24.9	-33.6%	24.8	-0.4%	24.7	-0.4%	24.6	-0.4%
Above 200% of Baseline	39.5	35.6	-9.9%	35.5	-0.4%	35.3	-0.4%	35.2	-0.4%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.01		2.01		2.01	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	11.9	3.0%	12.3	2.9%	12.6	2.7%	12.6	-0.3%
101% to 130% of Baseline	13.5	17.1	26.2%	17.6	3.0%	18.1	2.9%	18.1	-0.3%
131% to 200% of Baseline	20.5	17.1	-16.6%	17.6	3.0%	18.1	2.9%	18.1	-0.3%
Above 200% of Baseline	20.5	24.8	21.0%	25.6	3.0%	26.3	2.9%	26.2	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.09		2.09	
Winter Energy									
Baseline Energy	11.6	10.8	-6.9%	11.1	2.9%	11.4	2.7%	11.3	-0.3%
101% to 130% of Baseline	13.5	15.5	14.3%	15.9	3.0%	16.4	2.8%	16.3	-0.3%
131% to 200% of Baseline	19.1	15.5	-19.2%	15.9	3.0%	16.4	2.8%	16.3	-0.3%
Above 200% of Baseline	19.1	22.5	17.4%	23.2	3.0%	23.8	2.8%	23.7	-0.3%
Minimum Bill	0.14	0.05	-60.4%	0.08	55.1%	0.12	37.7%	0.12	2.6%
<i>High Tier / Low Tier Ratio</i>	1.66	2.09		2.09		2.10		2.10	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.7%	32%	-6.5%	30%	-7.0%	30%	-0.4%

Attachment C
Additional Rate Impact Tables
Scenario 3E
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	20.8	17.5%	22.5	8.1%	23.2	3.2%	24.0	3.5%
101% to 130% of Baseline	20.8	20.8	0.0%	22.5	8.1%	23.2	3.2%	24.0	3.5%
131% to 200% of Baseline	41.1	34.4	-16.1%	31.5	-8.5%	30.2	-4.2%	28.9	-4.5%
Above 200% of Baseline	43.1	34.4	-20.0%	31.5	-8.5%	30.2	-4.2%	28.9	-4.5%
<i>High Tier / Low Tier Ratio</i>	2.43	1.65		1.40		1.30		1.20	
Winter Energy									
Baseline Energy	17.7	18.7	5.5%	20.0	7.0%	20.5	2.6%	21.1	2.8%
101% to 130% of Baseline	20.8	18.7	-10.2%	20.0	7.0%	20.5	2.6%	21.1	2.8%
131% to 200% of Baseline	37.5	30.9	-17.6%	28.0	-9.5%	26.7	-4.7%	25.3	-5.1%
Above 200% of Baseline	39.5	30.9	-21.8%	28.0	-9.5%	26.7	-4.7%	25.3	-5.1%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	1.65		1.40		1.30		1.20	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	12.8	10.3%	14.3	12.1%	15.3	6.8%	15.9	3.8%
101% to 130% of Baseline	13.5	12.8	-5.7%	14.3	12.1%	15.3	6.8%	15.9	3.8%
131% to 200% of Baseline	20.5	21.7	5.9%	20.4	-6.0%	20.2	-1.2%	19.2	-4.6%
Above 200% of Baseline	20.5	21.7	5.9%	20.4	-6.0%	20.2	-1.2%	19.2	-4.6%
<i>High Tier / Low Tier Ratio</i>	1.77	1.70		1.43		1.32		1.21	
Winter Energy									
Baseline Energy	11.6	11.4	-1.8%	12.6	10.9%	13.4	6.2%	13.8	3.2%
101% to 130% of Baseline	13.5	11.4	-16.1%	12.6	10.9%	13.4	6.2%	13.8	3.2%
131% to 200% of Baseline	19.1	19.4	1.2%	18.0	-7.1%	17.7	-1.8%	16.8	-5.2%
Above 200% of Baseline	19.1	19.4	1.2%	18.0	-7.1%	17.7	-1.8%	16.8	-5.2%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	1.71		1.43		1.32		1.21	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.9%	32%	-6.0%	30%	-6.9%	30%	-0.3%

Attachment C
Additional Rate Impact Tables
Scenario 3F
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	20.8	17.5%	21.1	1.4%	21.0	-0.4%	21.0	-0.3%
101% to 130% of Baseline	20.8	20.8	0.0%	21.1	1.4%	21.0	-0.4%	21.0	-0.3%
131% to 200% of Baseline	41.1	34.5	-16.0%	33.8	-2.0%	33.7	-0.4%	33.6	-0.3%
Above 200% of Baseline	43.1	34.5	-19.9%	33.8	-2.0%	33.7	-0.4%	33.6	-0.3%
<i>High Tier / Low Tier Ratio</i>	2.43	1.66		1.60		1.60		1.60	
Winter Energy									
Baseline Energy	17.7	18.7	5.5%	18.9	1.2%	18.8	-0.4%	18.8	-0.4%
101% to 130% of Baseline	20.8	18.7	-10.2%	18.9	1.2%	18.8	-0.4%	18.8	-0.4%
131% to 200% of Baseline	37.5	31.0	-17.5%	30.3	-2.2%	30.1	-0.4%	30.0	-0.4%
Above 200% of Baseline	39.5	31.0	-21.7%	30.3	-2.2%	30.1	-0.4%	30.0	-0.4%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	1.66		1.60		1.60		1.60	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	12.7	10.2%	13.4	4.9%	13.8	2.9%	13.7	-0.2%
101% to 130% of Baseline	13.5	12.7	-5.9%	13.4	4.9%	13.8	2.9%	13.7	-0.2%
131% to 200% of Baseline	20.5	21.7	5.8%	21.9	1.2%	22.6	3.0%	22.6	-0.1%
Above 200% of Baseline	20.5	21.7	5.8%	21.9	1.2%	22.6	3.0%	22.6	-0.1%
<i>High Tier / Low Tier Ratio</i>	1.77	1.70		1.64		1.64		1.64	
Winter Energy									
Baseline Energy	11.6	11.3	-1.9%	11.9	4.7%	12.2	2.9%	12.2	-0.2%
101% to 130% of Baseline	13.5	11.3	-16.2%	11.9	4.7%	12.2	2.9%	12.2	-0.2%
131% to 200% of Baseline	19.1	19.4	1.2%	19.6	0.9%	20.1	2.9%	20.1	-0.2%
Above 200% of Baseline	19.1	19.4	1.2%	19.6	0.9%	20.1	2.9%	20.1	-0.2%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	1.71		1.65		1.65		1.65	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	72.3%	32%	-6.4%	30%	-7.0%	30%	-0.5%

Attachment C
Additional Rate Impact Tables
Scenario 3G
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	18.9	6.4%	18.8	-0.4%	18.7	-0.4%	18.6	-0.4%
101% to 130% of Baseline	20.8	18.9	-9.4%	18.8	-0.4%	18.7	-0.4%	18.6	-0.4%
131% to 200% of Baseline	41.1	37.7	-8.1%	37.6	-0.4%	37.4	-0.4%	37.2	-0.4%
Above 200% of Baseline	43.1	37.7	-12.4%	37.6	-0.4%	37.4	-0.4%	37.2	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.00		2.00		2.00	
Winter Energy									
Baseline Energy	17.7	17.1	-3.5%	17.0	-0.4%	16.9	-0.5%	16.9	-0.5%
101% to 130% of Baseline	20.8	17.1	-17.9%	17.0	-0.4%	16.9	-0.5%	16.9	-0.5%
131% to 200% of Baseline	37.5	34.2	-8.9%	34.0	-0.4%	33.9	-0.5%	33.7	-0.5%
Above 200% of Baseline	39.5	34.2	-13.5%	34.0	-0.4%	33.9	-0.5%	33.7	-0.5%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.00		2.00		2.00	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	11.5	-0.6%	11.8	2.9%	12.2	2.7%	12.1	-0.4%
101% to 130% of Baseline	13.5	11.5	-15.1%	11.8	2.9%	12.2	2.7%	12.1	-0.4%
131% to 200% of Baseline	20.5	23.9	16.6%	24.6	2.9%	25.3	2.8%	25.2	-0.3%
Above 200% of Baseline	20.5	23.9	16.6%	24.6	2.9%	25.3	2.8%	25.2	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.08		2.08	
Winter Energy									
Baseline Energy	11.6	10.3	-10.6%	10.6	2.9%	10.9	2.7%	10.9	-0.4%
101% to 130% of Baseline	13.5	10.3	-23.6%	10.6	2.9%	10.9	2.7%	10.9	-0.4%
131% to 200% of Baseline	19.1	21.6	12.7%	22.2	2.9%	22.8	2.7%	22.7	-0.4%
Above 200% of Baseline	19.1	21.6	12.7%	22.2	2.9%	22.8	2.7%	22.7	-0.4%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	2.09		2.09		2.09		2.09	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.1%	32%	-6.4%	30%	-6.9%	30%	-0.2%

Attachment C
Additional Rate Impact Tables
Scenario 3H
SAN DIEGO GAS AND ELECTRIC COMPANY
APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DR									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	17.7	19.6	10.3%	19.5	-0.4%	19.4	-0.4%	19.3	-0.4%
101% to 130% of Baseline	20.8	27.4	31.5%	27.3	-0.4%	27.2	-0.4%	27.0	-0.4%
131% to 200% of Baseline	41.1	27.4	-33.3%	27.3	-0.4%	27.2	-0.4%	27.0	-0.4%
Above 200% of Baseline	43.1	39.1	-9.2%	39.0	-0.4%	38.8	-0.4%	38.6	-0.4%
<i>High Tier / Low Tier Ratio</i>	2.43	2.00		2.00		2.00		2.00	
Winter Energy									
Baseline Energy	17.7	17.8	0.4%	17.7	-0.4%	17.6	-0.5%	17.6	-0.4%
101% to 130% of Baseline	20.8	24.9	19.6%	24.8	-0.4%	24.7	-0.5%	24.6	-0.4%
131% to 200% of Baseline	37.5	24.9	-33.6%	24.8	-0.4%	24.7	-0.5%	24.6	-0.4%
Above 200% of Baseline	39.5	35.6	-10.0%	35.4	-0.4%	35.3	-0.5%	35.1	-0.5%
Minimum Bill	0.17	0.164	-3.5%	0.247	50.6%	0.329	33.2%	0.336	2.1%
<i>High Tier / Low Tier Ratio</i>	2.23	2.00		2.00		2.00		2.00	

Revenue Neutral	Projected Year-End 2015	2015	% Change Compared to Projected Year-End 2015	2016	% Change Compared to Year Prior	2017	% Change Compared to Year Prior	2018	% Change Compared to Year Prior
Schedule DRLI (After Discount and Exemption)									
Monthly Service Fee	0.00	0.00	N/A	0.00	N/A	0.00	N/A	0.00	N/A
Summer Energy									
Baseline Energy	11.6	11.9	3.2%	12.3	3.0%	12.6	2.8%	12.6	-0.3%
101% to 130% of Baseline	13.5	17.1	26.1%	17.6	3.0%	18.1	2.8%	18.0	-0.3%
131% to 200% of Baseline	20.5	17.1	-16.7%	17.6	3.0%	18.1	2.8%	18.0	-0.3%
Above 200% of Baseline	20.5	24.8	20.9%	25.5	3.0%	26.2	2.8%	26.2	-0.3%
<i>High Tier / Low Tier Ratio</i>	1.77	2.08		2.08		2.08		2.08	
Winter Energy									
Baseline Energy	11.6	10.8	-6.8%	11.1	2.9%	11.4	2.8%	11.4	-0.3%
101% to 130% of Baseline	13.5	15.4	14.1%	15.9	2.9%	16.3	2.8%	16.3	-0.3%
131% to 200% of Baseline	19.1	15.4	-19.3%	15.9	2.9%	16.3	2.8%	16.3	-0.3%
Above 200% of Baseline	19.1	22.5	17.3%	23.1	3.0%	23.8	2.8%	23.7	-0.3%
Minimum Bill	0.14	0.08	-39.7%	0.12	50.0%	0.16	33.3%	0.17	2.4%
<i>High Tier / Low Tier Ratio</i>	1.66	2.08		2.08		2.09		2.09	
Total Effective Discount									
	41%	38%	-6.5%	36%	-5.3%	34%	-5.6%	34%	0.0%
Line Item Discount (excludes MSF and exemptions)									
	20%	34%	71.8%	32%	-6.5%	30%	-7.0%	30%	-0.4%

**Attachment C
Additional Rate Impact Tables**

Scenario 4A

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	16.7	34.1	-27.4%	16.7	32.0	-6.3%	16.7	30.2	-5.6%	16.7	28.9	-4.3%
Semi-Peak: Summer	14.5	41.1	13.9	31.4	-23.6%	13.9	29.2	-6.9%	13.9	27.4	-6.1%	13.9	26.1	-4.7%
Off-Peak: Summer	10.3	36.8	13.9	31.4	-14.8%	13.9	29.2	-6.9%	13.9	27.4	-6.1%	13.9	26.1	-4.7%
<i>Peak/Off Peak Ratio</i>	2.00	1.28	1.20	1.09		1.20	1.10		1.20	1.10		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.7	29.7	-26.7%	8.7	27.6	-7.3%	8.7	25.8	-6.5%	8.7	24.5	-5.0%
Semi-Peak: Winter	9.0	39.1	7.2	28.3	-27.6%	7.2	26.1	-7.7%	7.2	24.3	-6.8%	7.2	23.0	-5.3%
Off-Peak: Winter	6.9	37.0	7.2	28.3	-23.5%	7.2	26.1	-7.7%	7.2	24.3	-6.8%	7.2	23.0	-5.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.10	1.20	1.05		1.20	1.06		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-11.2	-52.2%	0.0	-8.5	-23.7%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-11.2	-44.9%	0.0	-8.5	-23.7%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-9.9	-49.9%	0.0	-7.5	-24.4%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-9.9	-40.6%	0.0	-7.5	-24.4%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	16.7	21.7	-14.1%	16.7	21.1	-2.7%	16.7	20.7	-1.8%	16.7	19.8	-4.4%
Semi-Peak: Summer	14.5	20.5	13.9	19.9	-3.0%	13.9	19.2	-3.4%	13.9	18.7	-2.4%	13.9	17.8	-4.8%
Off-Peak: Summer	10.3	17.1	13.9	19.9	16.4%	13.9	19.2	-3.4%	13.9	18.7	-2.4%	13.9	17.8	-4.8%
<i>Peak/Off Peak Ratio</i>	2.00	1.48	1.20	1.09		1.20	1.10		1.20	1.11		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.7	18.8	-12.9%	8.7	18.1	-3.8%	8.7	17.6	-2.9%	8.7	16.7	-5.2%
Semi-Peak: Winter	9.0	20.4	7.2	17.8	-12.5%	7.2	17.1	-4.2%	7.2	16.5	-3.3%	7.2	15.6	-5.5%
Off-Peak: Winter	6.9	18.7	7.2	17.8	-4.6%	7.2	17.1	-4.2%	7.2	16.5	-3.3%	7.2	15.6	-5.5%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.15	1.20	1.05		1.20	1.06		1.20	1.06		1.20	1.07	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-7.4	-17.1%	0.0	-5.9	-20.5%	0.0	-4.7	-20.9%	0.0	-3.2	-31.1%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-7.4	6.4%	0.0	-5.9	-20.5%	0.0	-4.7	-20.9%	0.0	-3.2	-31.1%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-6.6	-13.1%	0.0	-5.2	-21.2%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-6.6	17.3%	0.0	-5.2	-21.2%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%

**Attachment C
Additional Rate Impact Tables
Scenario 4B**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	16.7	34.1	-27.4%	16.7	32.0	-6.3%	16.7	30.2	-5.6%	16.7	28.9	-4.3%
Semi-Peak: Summer	14.5	41.1	13.9	31.4	-23.6%	13.9	29.2	-6.9%	13.9	27.4	-6.1%	13.9	26.1	-4.7%
Off-Peak: Summer	10.3	36.8	13.9	31.4	-14.8%	13.9	29.2	-6.9%	13.9	27.4	-6.1%	13.9	26.1	-4.7%
Peak/Off Peak Ratio	2.00	1.28	1.20	1.09		1.20	1.10		1.20	1.10		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.7	29.7	-26.7%	8.7	27.6	-7.3%	8.7	25.8	-6.5%	8.7	24.5	-5.0%
Semi-Peak: Winter	9.0	39.1	7.2	28.3	-27.6%	7.2	26.1	-7.7%	7.2	24.3	-6.8%	7.2	23.0	-5.3%
Off-Peak: Winter	6.9	37.0	7.2	28.3	-23.5%	7.2	26.1	-7.7%	7.2	24.3	-6.8%	7.2	23.0	-5.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.20	1.05		1.20	1.06		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-11.2	-52.2%	0.0	-8.5	-23.7%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-11.2	-44.9%	0.0	-8.5	-23.7%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-9.9	-49.9%	0.0	-7.5	-24.4%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-9.9	-40.6%	0.0	-7.5	-24.4%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	20.5	24.2	-4.1%	20.5	23.8	-2.0%	20.5	23.5	-1.2%	20.5	22.6	-3.8%
Semi-Peak: Summer	14.5	20.5	12.8	19.2	-6.5%	12.8	18.5	-3.7%	12.8	18.0	-2.7%	12.8	17.0	-5.1%
Off-Peak: Summer	10.3	17.1	12.8	19.2	12.1%	12.8	18.5	-3.7%	12.8	18.0	-2.7%	12.8	17.0	-5.1%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.27		1.60	1.29		1.60	1.31		1.60	1.32	
Winter Energy														
On-Peak: Winter	10.5	21.6	11.1	20.4	-5.6%	11.1	19.7	-3.2%	11.1	19.3	-2.3%	11.1	18.4	-4.7%
Semi-Peak: Winter	9.0	20.4	6.9	17.6	-13.5%	6.9	16.9	-4.3%	6.9	16.3	-3.4%	6.9	15.4	-5.6%
Off-Peak: Winter	6.9	18.7	6.9	17.6	-5.8%	6.9	16.9	-4.3%	6.9	16.3	-3.4%	6.9	15.4	-5.6%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.16		1.60	1.17		1.60	1.18		1.60	1.19	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-7.4	-17.1%	0.0	-5.9	-20.5%	0.0	-4.7	-20.9%	0.0	-3.2	-31.1%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-7.4	6.4%	0.0	-5.9	-20.5%	0.0	-4.7	-20.9%	0.0	-3.2	-31.1%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-6.6	-13.1%	0.0	-5.2	-21.2%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-6.6	17.3%	0.0	-5.2	-21.2%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%

**Attachment C
Additional Rate Impact Tables
Scenario 4C**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	23.7	41.2	-12.4%	23.7	39.0	-5.3%	23.7	37.2	-4.6%	23.7	36.0	-3.5%
Semi-Peak: Summer	14.5	41.1	11.9	29.3	-28.6%	11.9	27.2	-7.4%	11.9	25.4	-6.6%	11.9	24.1	-5.1%
Off-Peak: Summer	10.3	36.8	11.9	29.3	-20.3%	11.9	27.2	-7.4%	11.9	25.4	-6.6%	11.9	24.1	-5.1%
<i>Peak/Off Peak Ratio</i>	2.00	1.28	2.00	1.40		2.00	1.44		2.00	1.47		2.00	1.49	
Winter Energy														
On-Peak: Winter	10.5	40.6	13.3	34.3	-15.5%	13.3	32.1	-6.3%	13.3	30.4	-5.6%	13.3	29.1	-4.2%
Semi-Peak: Winter	9.0	39.1	6.6	27.7	-29.2%	6.6	25.5	-7.8%	6.6	23.7	-7.0%	6.6	22.4	-5.4%
Off-Peak: Winter	6.9	37.0	6.6	27.7	-25.2%	6.6	25.5	-7.8%	6.6	23.7	-7.0%	6.6	22.4	-5.4%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.10	2.00	1.24		2.00	1.26		2.00	1.28		2.00	1.30	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-11.2	-52.2%	0.0	-8.5	-23.7%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-11.2	-44.9%	0.0	-8.5	-23.7%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-9.9	-49.9%	0.0	-7.5	-24.4%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-9.9	-40.6%	0.0	-7.5	-24.4%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	23.7	26.4	4.5%	23.7	26.0	-1.5%	23.7	25.8	-0.7%	23.7	24.9	-3.5%
Semi-Peak: Summer	14.5	20.5	11.9	18.5	-9.5%	11.9	17.8	-3.9%	11.9	17.3	-3.0%	11.9	16.4	-5.3%
Off-Peak: Summer	10.3	17.1	11.9	18.5	8.5%	11.9	17.8	-3.9%	11.9	17.3	-3.0%	11.9	16.4	-5.3%
<i>Peak/Off Peak Ratio</i>	2.00	1.48	2.00	1.42		2.00	1.46		2.00	1.49		2.00	1.52	
Winter Energy														
On-Peak: Winter	10.5	21.6	13.3	21.8	1.1%	13.3	21.2	-2.7%	13.3	20.9	-1.8%	13.3	20.0	-4.3%
Semi-Peak: Winter	9.0	20.4	6.6	17.4	-14.4%	6.6	16.7	-4.4%	6.6	16.1	-3.5%	6.6	15.2	-5.7%
Off-Peak: Winter	6.9	18.7	6.6	17.4	-6.8%	6.6	16.7	-4.4%	6.6	16.1	-3.5%	6.6	15.2	-5.7%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.15	2.00	1.25		2.00	1.27		2.00	1.30		2.00	1.31	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-7.4	-17.1%	0.0	-5.9	-20.5%	0.0	-4.7	-20.9%	0.0	-3.2	-31.1%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-7.4	6.4%	0.0	-5.9	-20.5%	0.0	-4.7	-20.9%	0.0	-3.2	-31.1%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-6.6	-13.1%	0.0	-5.2	-21.2%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-6.6	17.3%	0.0	-5.2	-21.2%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%

**Attachment C
Additional Rate Impact Tables
Scenario 4D**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	16.6	34.1	-27.6%	16.6	31.9	-6.4%	16.6	30.1	-5.6%	16.6	28.8	-4.3%
Semi-Peak: Summer	14.5	41.1	13.9	31.3	-23.8%	13.9	29.1	-7.0%	13.9	27.3	-6.1%	13.9	26.0	-4.7%
Off-Peak: Summer	10.3	36.8	13.9	31.3	-15.0%	13.9	29.1	-7.0%	13.9	27.3	-6.1%	13.9	26.0	-4.7%
Peak/Off Peak Ratio	2.00	1.28	1.20	1.09		1.20	1.10		1.20	1.10		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.6	29.7	-26.9%	8.6	27.5	-7.3%	8.6	25.7	-6.5%	8.6	24.4	-5.0%
Semi-Peak: Winter	9.0	39.1	7.1	28.3	-27.7%	7.1	26.1	-7.7%	7.1	24.3	-6.8%	7.1	23.0	-5.3%
Off-Peak: Winter	6.9	37.0	7.1	28.3	-23.6%	7.1	26.1	-7.7%	7.1	24.3	-6.8%	7.1	23.0	-5.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.20	1.05		1.20	1.05		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-11.2	-52.1%	0.0	-8.5	-23.8%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-11.2	-44.8%	0.0	-8.5	-23.8%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-9.9	-49.8%	0.0	-7.5	-24.5%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-9.9	-40.5%	0.0	-7.5	-24.5%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	16.6	21.7	-14.3%	16.6	21.1	-2.8%	16.6	20.7	-1.9%	16.6	19.8	-4.4%
Semi-Peak: Summer	14.5	20.5	13.9	19.8	-3.2%	13.9	19.2	-3.4%	13.9	18.7	-2.5%	13.9	17.8	-4.9%
Off-Peak: Summer	10.3	17.1	13.9	19.8	16.1%	13.9	19.2	-3.4%	13.9	18.7	-2.5%	13.9	17.8	-4.9%
Peak/Off Peak Ratio	2.00	1.48	1.20	1.09		1.20	1.10		1.20	1.11		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.6	18.8	-13.1%	8.6	18.0	-3.9%	8.6	17.5	-2.9%	8.6	16.6	-5.2%
Semi-Peak: Winter	9.0	20.4	7.1	17.8	-12.6%	7.1	17.1	-4.3%	7.1	16.5	-3.3%	7.1	15.6	-5.5%
Off-Peak: Winter	6.9	18.7	7.1	17.8	-4.8%	7.1	17.1	-4.3%	7.1	16.5	-3.3%	7.1	15.6	-5.5%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.20	1.05		1.20	1.06		1.20	1.06		1.20	1.07	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-7.4	-17.0%	0.0	-5.9	-20.6%	0.0	-4.7	-20.8%	0.0	-3.2	-31.1%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-7.4	6.5%	0.0	-5.9	-20.6%	0.0	-4.7	-20.8%	0.0	-3.2	-31.1%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-6.6	-13.0%	0.0	-5.2	-21.3%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-6.6	17.6%	0.0	-5.2	-21.3%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%

**Attachment C
Additional Rate Impact Tables
Scenario 4E**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	20.2	37.6	-20.0%	20.2	35.4	-5.8%	20.2	33.7	-5.0%	20.2	32.4	-3.8%
Semi-Peak: Summer	14.5	41.1	12.6	30.0	-26.8%	12.6	27.9	-7.3%	12.6	26.1	-6.4%	12.6	24.8	-4.9%
Off-Peak: Summer	10.3	36.8	12.6	30.0	-18.3%	12.6	27.9	-7.3%	12.6	26.1	-6.4%	12.6	24.8	-4.9%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.25		1.60	1.27		1.60	1.29		1.60	1.31	
Winter Energy														
On-Peak: Winter	10.5	40.6	10.7	31.9	-21.5%	10.7	29.7	-6.8%	10.7	27.9	-6.0%	10.7	26.6	-4.6%
Semi-Peak: Winter	9.0	39.1	6.7	27.8	-28.8%	6.7	25.7	-7.8%	6.7	23.9	-7.0%	6.7	22.6	-5.4%
Off-Peak: Winter	6.9	37.0	6.7	27.8	-24.7%	6.7	25.7	-7.8%	6.7	23.9	-7.0%	6.7	22.6	-5.4%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.14		1.60	1.16		1.60	1.17		1.60	1.18	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-11.2	-52.1%	0.0	-8.5	-23.8%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-11.2	-44.8%	0.0	-8.5	-23.8%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-9.9	-49.8%	0.0	-7.5	-24.5%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-9.9	-40.5%	0.0	-7.5	-24.5%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	20.2	24.0	-4.9%	20.2	23.5	-2.1%	20.2	23.2	-1.2%	20.2	22.3	-3.9%
Semi-Peak: Summer	14.5	20.5	12.6	19.0	-7.2%	12.6	18.3	-3.8%	12.6	17.8	-2.8%	12.6	16.9	-5.1%
Off-Peak: Summer	10.3	17.1	12.6	19.0	11.3%	12.6	18.3	-3.8%	12.6	17.8	-2.8%	12.6	16.9	-5.1%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.26		1.60	1.29		1.60	1.31		1.60	1.32	
Winter Energy														
On-Peak: Winter	10.5	21.6	10.7	20.2	-6.4%	10.7	19.5	-3.3%	10.7	19.1	-2.3%	10.7	18.2	-4.8%
Semi-Peak: Winter	9.0	20.4	6.7	17.5	-13.9%	6.7	16.8	-4.4%	6.7	16.2	-3.4%	6.7	15.3	-5.6%
Off-Peak: Winter	6.9	18.7	6.7	17.5	-6.2%	6.7	16.8	-4.4%	6.7	16.2	-3.4%	6.7	15.3	-5.6%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.15		1.60	1.17		1.60	1.18		1.60	1.19	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-7.4	-17.0%	0.0	-5.9	-20.6%	0.0	-4.7	-20.8%	0.0	-3.2	-31.1%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-7.4	6.5%	0.0	-5.9	-20.6%	0.0	-4.7	-20.8%	0.0	-3.2	-31.1%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-6.6	-13.0%	0.0	-5.2	-21.3%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-6.6	17.6%	0.0	-5.2	-21.3%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%

**Attachment C
Additional Rate Impact Tables
Scenario 4F**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	23.2	40.6	-13.7%	23.2	38.4	-5.4%	23.2	36.6	-4.6%	23.2	35.3	-3.5%
Semi-Peak: Summer	14.5	41.1	11.6	29.0	-29.3%	11.6	26.8	-7.5%	11.6	25.0	-6.7%	11.6	23.8	-5.1%
Off-Peak: Summer	10.3	36.8	11.6	29.0	-21.2%	11.6	26.8	-7.5%	11.6	25.0	-6.7%	11.6	23.8	-5.1%
Peak/Off Peak Ratio	2.00	1.28	2.00	1.40		2.00	1.43		2.00	1.46		2.00	1.49	
Winter Energy														
On-Peak: Winter	10.5	40.6	12.7	33.8	-16.7%	12.7	31.6	-6.4%	12.7	29.8	-5.6%	12.7	28.6	-4.3%
Semi-Peak: Winter	9.0	39.1	6.4	27.5	-29.7%	6.4	25.3	-7.9%	6.4	23.5	-7.1%	6.4	22.2	-5.5%
Off-Peak: Winter	6.9	37.0	6.4	27.5	-25.7%	6.4	25.3	-7.9%	6.4	23.5	-7.1%	6.4	22.2	-5.5%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	2.00	1.23		2.00	1.25		2.00	1.27		2.00	1.29	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-11.2	-52.1%	0.0	-8.5	-23.8%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-11.2	-44.8%	0.0	-8.5	-23.8%	0.0	-6.5	-24.1%	0.0	-4.5	-31.1%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-9.9	-49.8%	0.0	-7.5	-24.5%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-9.9	-40.5%	0.0	-7.5	-24.5%	0.0	-5.7	-24.7%	0.0	-3.9	-31.6%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	23.2	26.0	2.9%	23.2	25.6	-1.6%	23.2	25.4	-0.8%	23.2	24.5	-3.6%
Semi-Peak: Summer	14.5	20.5	11.6	18.3	-10.6%	11.6	17.6	-4.1%	11.6	17.0	-3.1%	11.6	16.1	-5.3%
Off-Peak: Summer	10.3	17.1	11.6	18.3	7.3%	11.6	17.6	-4.1%	11.6	17.0	-3.1%	11.6	16.1	-5.3%
Peak/Off Peak Ratio	2.00	1.48	2.00	1.42		2.00	1.46		2.00	1.49		2.00	1.52	
Winter Energy														
On-Peak: Winter	10.5	21.6	12.7	21.5	-0.4%	12.7	20.9	-2.8%	12.7	20.5	-1.9%	12.7	19.6	-4.4%
Semi-Peak: Winter	9.0	20.4	6.4	17.3	-15.1%	6.4	16.5	-4.5%	6.4	15.9	-3.5%	6.4	15.0	-5.7%
Off-Peak: Winter	6.9	18.7	6.4	17.3	-7.5%	6.4	16.5	-4.5%	6.4	15.9	-3.5%	6.4	15.0	-5.7%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	2.00	1.24		2.00	1.26		2.00	1.29		2.00	1.30	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-7.4	-17.0%	0.0	-5.9	-20.6%	0.0	-4.7	-20.8%	0.0	-3.2	-31.1%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-7.4	6.5%	0.0	-5.9	-20.6%	0.0	-4.7	-20.8%	0.0	-3.2	-31.1%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-6.6	-13.0%	0.0	-5.2	-21.3%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-6.6	17.6%	0.0	-5.2	-21.3%	0.0	-4.1	-21.5%	0.0	-2.8	-31.6%

Attachment C
Additional Rate Impact Tables
Scenario 5A
SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	16.7	27.3	-41.9%	16.7	26.8	-1.9%	16.7	26.3	-1.9%	16.7	26.3	-0.3%
Semi-Peak: Summer	14.5	41.1	13.9	24.6	-40.2%	13.9	24.1	-2.1%	13.9	23.6	-2.1%	13.9	23.5	-0.3%
Off-Peak: Summer	10.3	36.8	13.9	24.6	-33.2%	13.9	24.1	-2.1%	13.9	23.6	-2.1%	13.9	23.5	-0.3%
Peak/Off Peak Ratio	2.00	1.28	1.20	1.11		1.20	1.12		1.20	1.12		1.20	1.12	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.7	22.9	-43.5%	8.7	22.4	-2.2%	8.7	21.9	-2.3%	8.7	21.9	-0.3%
Semi-Peak: Winter	9.0	39.1	7.2	21.5	-45.0%	7.2	21.0	-2.4%	7.2	20.5	-2.4%	7.2	20.4	-0.3%
Off-Peak: Winter	6.9	37.0	7.2	21.5	-41.9%	7.2	21.0	-2.4%	7.2	20.5	-2.4%	7.2	20.4	-0.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.20	1.07		1.20	1.07		1.20	1.07		1.20	1.07	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	-100.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	-100.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	16.7	17.1	-32.5%	16.7	17.5	2.4%	16.7	17.9	2.4%	16.7	17.9	0.1%
Semi-Peak: Summer	14.5	20.5	13.9	15.2	-25.7%	13.9	15.6	2.2%	13.9	15.9	2.1%	13.9	15.9	0.1%
Off-Peak: Summer	10.3	17.1	13.9	15.2	-10.8%	13.9	15.6	2.2%	13.9	15.9	2.1%	13.9	15.9	0.1%
Peak/Off Peak Ratio	2.00	1.48	1.20	1.12		1.20	1.12		1.20	1.13		1.20	1.13	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.7	14.2	-34.4%	8.7	14.4	2.0%	8.7	14.7	2.0%	8.7	14.7	0.1%
Semi-Peak: Winter	9.0	20.4	7.2	13.2	-35.2%	7.2	13.5	1.8%	7.2	13.7	1.8%	7.2	13.7	0.0%
Off-Peak: Winter	6.9	18.7	7.2	13.2	-29.4%	7.2	13.5	1.8%	7.2	13.7	1.8%	7.2	13.7	0.0%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.20	1.07		1.20	1.07		1.20	1.08		1.20	1.08	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 5B**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	20.5	31.1	-33.8%	20.5	30.6	-1.6%	20.5	30.1	-1.7%	20.5	30.1	-0.2%
Semi-Peak: Summer	14.5	41.1	12.8	23.5	-42.8%	12.8	23.0	-2.2%	12.8	22.5	-2.2%	12.8	22.4	-0.3%
Off-Peak: Summer	10.3	36.8	12.8	23.5	-36.2%	12.8	23.0	-2.2%	12.8	22.5	-2.2%	12.8	22.4	-0.3%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.33		1.60	1.33		1.60	1.34		1.60	1.34	
Winter Energy														
On-Peak: Winter	10.5	40.6	11.1	25.3	-37.6%	11.1	24.8	-2.0%	11.1	24.3	-2.1%	11.1	24.2	-0.3%
Semi-Peak: Winter	9.0	39.1	6.9	21.2	-45.8%	6.9	20.7	-2.4%	6.9	20.2	-2.5%	6.9	20.1	-0.3%
Off-Peak: Winter	6.9	37.0	6.9	21.2	-42.8%	6.9	20.7	-2.4%	6.9	20.2	-2.5%	6.9	20.1	-0.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.20		1.60	1.20		1.60	1.21		1.60	1.21	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	-100.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	-100.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	20.5	19.6	-22.6%	20.5	20.1	2.7%	20.5	20.6	2.7%	20.5	20.6	0.1%
Semi-Peak: Summer	14.5	20.5	12.8	14.5	-29.2%	12.8	14.8	2.0%	12.8	15.1	2.0%	12.8	15.1	0.1%
Off-Peak: Summer	10.3	17.1	12.8	14.5	-15.0%	12.8	14.8	2.0%	12.8	15.1	2.0%	12.8	15.1	0.1%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.35		1.60	1.36		1.60	1.36		1.60	1.37	
Winter Energy														
On-Peak: Winter	10.5	21.6	11.1	15.7	-27.1%	11.1	16.1	2.2%	11.1	16.4	2.2%	11.1	16.5	0.1%
Semi-Peak: Winter	9.0	20.4	6.9	13.0	-36.2%	6.9	13.2	1.8%	6.9	13.5	1.7%	6.9	13.5	0.0%
Off-Peak: Winter	6.9	18.7	6.9	13.0	-30.5%	6.9	13.2	1.8%	6.9	13.5	1.7%	6.9	13.5	0.0%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.21		1.60	1.22		1.60	1.22		1.60	1.22	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 5C**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	23.7	34.4	-26.9%	23.7	33.9	-1.5%	23.7	33.4	-1.5%	23.7	33.3	-0.2%
Semi-Peak: Summer	14.5	41.1	11.9	22.5	-45.1%	11.9	22.0	-2.2%	11.9	21.5	-2.3%	11.9	21.5	-0.3%
Off-Peak: Summer	10.3	36.8	11.9	22.5	-38.7%	11.9	22.0	-2.2%	11.9	21.5	-2.3%	11.9	21.5	-0.3%
Peak/Off Peak Ratio	2.00	1.28	2.00	1.53		2.00	1.54		2.00	1.55		2.00	1.55	
Winter Energy														
On-Peak: Winter	10.5	40.6	13.3	27.5	-32.2%	13.3	27.0	-1.8%	13.3	26.5	-1.9%	13.3	26.4	-0.3%
Semi-Peak: Winter	9.0	39.1	6.6	20.9	-46.6%	6.6	20.4	-2.4%	6.6	19.9	-2.5%	6.6	19.8	-0.3%
Off-Peak: Winter	6.9	37.0	6.6	20.9	-43.5%	6.6	20.4	-2.4%	6.6	19.9	-2.5%	6.6	19.8	-0.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	2.00	1.32		2.00	1.32		2.00	1.33		2.00	1.33	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	23.7	21.7	-14.2%	23.7	22.3	2.8%	23.7	22.9	2.8%	23.7	23.0	0.2%
Semi-Peak: Summer	14.5	20.5	11.9	13.9	-32.2%	11.9	14.2	1.9%	11.9	14.4	1.9%	11.9	14.4	0.0%
Off-Peak: Summer	10.3	17.1	11.9	13.9	-18.6%	11.9	14.2	1.9%	11.9	14.4	1.9%	11.9	14.4	0.0%
Peak/Off Peak Ratio	2.00	1.48	2.00	1.56		2.00	1.57		2.00	1.59		2.00	1.59	
Winter Energy														
On-Peak: Winter	10.5	21.6	13.3	17.2	-20.5%	13.3	17.6	2.4%	13.3	18.0	2.4%	13.3	18.0	0.1%
Semi-Peak: Winter	9.0	20.4	6.6	12.8	-37.1%	6.6	13.0	1.7%	6.6	13.3	1.7%	6.6	13.3	0.0%
Off-Peak: Winter	6.9	18.7	6.6	12.8	-31.5%	6.6	13.0	1.7%	6.6	13.3	1.7%	6.6	13.3	0.0%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	2.00	1.34		2.00	1.35		2.00	1.36		2.00	1.36	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 5D**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	16.6	27.2	-42.1%	16.6	26.7	-1.9%	16.6	26.2	-1.9%	16.6	26.2	-0.3%
Semi-Peak: Summer	14.5	41.1	13.9	24.5	-40.4%	13.9	24.0	-2.1%	13.9	23.5	-2.1%	13.9	23.4	-0.3%
Off-Peak: Summer	10.3	36.8	13.9	24.5	-33.5%	13.9	24.0	-2.1%	13.9	23.5	-2.1%	13.9	23.4	-0.3%
Peak/Off Peak Ratio	2.00	1.28	1.20	1.11		1.20	1.12		1.20	1.12		1.20	1.12	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.6	22.9	-43.7%	8.6	22.4	-2.2%	8.6	21.8	-2.3%	8.6	21.8	-0.3%
Semi-Peak: Winter	9.0	39.1	7.1	21.4	-45.1%	7.1	20.9	-2.4%	7.1	20.4	-2.4%	7.1	20.4	-0.3%
Off-Peak: Winter	6.9	37.0	7.1	21.4	-42.0%	7.1	20.9	-2.4%	7.1	20.4	-2.4%	7.1	20.4	-0.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.20	1.07		1.20	1.07		1.20	1.07		1.20	1.07	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	16.6	17.0	-32.8%	16.6	17.4	2.4%	16.6	17.8	2.4%	16.6	17.8	0.1%
Semi-Peak: Summer	14.5	20.5	13.9	15.2	-26.0%	13.9	15.5	2.1%	13.9	15.8	2.1%	13.9	15.8	0.1%
Off-Peak: Summer	10.3	17.1	13.9	15.2	-11.2%	13.9	15.5	2.1%	13.9	15.8	2.1%	13.9	15.8	0.1%
Peak/Off Peak Ratio	2.00	1.48	1.20	1.12		1.20	1.12		1.20	1.13		1.20	1.13	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.6	14.1	-34.6%	8.6	14.4	2.0%	8.6	14.7	1.9%	8.6	14.7	0.0%
Semi-Peak: Winter	9.0	20.4	7.1	13.2	-35.3%	7.1	13.4	1.8%	7.1	13.7	1.8%	7.1	13.7	0.0%
Off-Peak: Winter	6.9	18.7	7.1	13.2	-29.6%	7.1	13.4	1.8%	7.1	13.7	1.8%	7.1	13.7	0.0%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.20	1.07		1.20	1.07		1.20	1.07		1.20	1.07	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 5E**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	20.2	30.8	-34.5%	20.2	30.3	-1.6%	20.2	29.8	-1.7%	20.2	29.7	-0.2%
Semi-Peak: Summer	14.5	41.1	12.6	23.2	-43.4%	12.6	22.7	-2.2%	12.6	22.2	-2.2%	12.6	22.2	-0.3%
Off-Peak: Summer	10.3	36.8	12.6	23.2	-36.9%	12.6	22.7	-2.2%	12.6	22.2	-2.2%	12.6	22.2	-0.3%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.33		1.60	1.33		1.60	1.34		1.60	1.34	
Winter Energy														
On-Peak: Winter	10.5	40.6	10.7	25.1	-38.3%	10.7	24.5	-2.0%	10.7	24.0	-2.1%	10.7	24.0	-0.3%
Semi-Peak: Winter	9.0	39.1	6.7	21.0	-46.2%	6.7	20.5	-2.4%	6.7	20.0	-2.5%	6.7	19.9	-0.3%
Off-Peak: Winter	6.9	37.0	6.7	21.0	-43.1%	6.7	20.5	-2.4%	6.7	20.0	-2.5%	6.7	19.9	-0.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.19		1.60	1.20		1.60	1.20		1.60	1.20	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	20.2	19.3	-23.5%	20.2	19.8	2.6%	20.2	20.4	2.6%	20.2	20.4	0.1%
Semi-Peak: Summer	14.5	20.5	12.6	14.4	-29.9%	12.6	14.6	2.0%	12.6	14.9	2.0%	12.6	14.9	0.1%
Off-Peak: Summer	10.3	17.1	12.6	14.4	-15.9%	12.6	14.6	2.0%	12.6	14.9	2.0%	12.6	14.9	0.1%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.35		1.60	1.35		1.60	1.36		1.60	1.36	
Winter Energy														
On-Peak: Winter	10.5	21.6	10.7	15.6	-28.0%	10.7	15.9	2.2%	10.7	16.2	2.2%	10.7	16.3	0.1%
Semi-Peak: Winter	9.0	20.4	6.7	12.9	-36.7%	6.7	13.1	1.7%	6.7	13.4	1.7%	6.7	13.4	0.0%
Off-Peak: Winter	6.9	18.7	6.7	12.9	-31.0%	6.7	13.1	1.7%	6.7	13.4	1.7%	6.7	13.4	0.0%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.20		1.60	1.21		1.60	1.22		1.60	1.22	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 5F**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	5.00	N/A	0.00	7.50	50.0%	0.00	10.00	33.3%	0.00	10.21	2.1%
Summer Energy														
On-Peak: Summer	20.5	47.0	23.2	33.8	-28.2%	23.2	33.3	-1.5%	23.2	32.8	-1.5%	23.2	32.7	-0.2%
Semi-Peak: Summer	14.5	41.1	11.6	22.2	-45.9%	11.6	21.7	-2.3%	11.6	21.2	-2.3%	11.6	21.1	-0.3%
Off-Peak: Summer	10.3	36.8	11.6	22.2	-39.7%	11.6	21.7	-2.3%	11.6	21.2	-2.3%	11.6	21.1	-0.3%
Peak/Off Peak Ratio	2.00	1.28	2.00	1.52		2.00	1.53		2.00	1.55		2.00	1.55	
Winter Energy														
On-Peak: Winter	10.5	40.6	12.7	27.0	-33.5%	12.7	26.5	-1.9%	12.7	26.0	-1.9%	12.7	25.9	-0.3%
Semi-Peak: Winter	9.0	39.1	6.4	20.7	-47.1%	6.4	20.2	-2.5%	6.4	19.6	-2.5%	6.4	19.6	-0.3%
Off-Peak: Winter	6.9	37.0	6.4	20.7	-44.1%	6.4	20.2	-2.5%	6.4	19.6	-2.5%	6.4	19.6	-0.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	2.00	1.31		2.00	1.31		2.00	1.32		2.00	1.32	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	2.50	N/A	0.00	3.75	50.0%	0.00	5.00	33.3%	0.00	5.11	2.2%
Summer Energy														
On-Peak: Summer	20.5	25.3	23.2	21.3	-15.8%	23.2	21.9	2.8%	23.2	22.5	2.8%	23.2	22.5	0.2%
Semi-Peak: Summer	14.5	20.5	11.6	13.7	-33.2%	11.6	13.9	1.9%	11.6	14.2	1.9%	11.6	14.2	0.0%
Off-Peak: Summer	10.3	17.1	11.6	13.7	-19.9%	11.6	13.9	1.9%	11.6	14.2	1.9%	11.6	14.2	0.0%
Peak/Off Peak Ratio	2.00	1.48	2.00	1.56		2.00	1.57		2.00	1.58		2.00	1.59	
Winter Energy														
On-Peak: Winter	10.5	21.6	12.7	16.8	-22.0%	12.7	17.2	2.4%	12.7	17.6	2.4%	12.7	17.7	0.1%
Semi-Peak: Winter	9.0	20.4	6.4	12.7	-37.8%	6.4	12.9	1.7%	6.4	13.1	1.7%	6.4	13.1	0.0%
Off-Peak: Winter	6.9	18.7	6.4	12.7	-32.3%	6.4	12.9	1.7%	6.4	13.1	1.7%	6.4	13.1	0.0%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	2.00	1.33		2.00	1.34		2.00	1.35		2.00	1.35	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 6A**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	16.7	36.7	-22.1%	16.7	33.7	-8.0%	16.7	32.4	-3.9%	16.7	31.1	-4.2%
Semi-Peak: Summer	14.5	41.1	13.9	33.9	-17.5%	13.9	30.9	-8.7%	13.9	29.6	-4.2%	13.9	28.3	-4.6%
Off-Peak: Summer	10.3	36.8	13.9	33.9	-7.9%	13.9	30.9	-8.7%	13.9	29.6	-4.2%	13.9	28.3	-4.6%
<i>Peak/Off Peak Ratio</i>	2.00	1.28	1.20	1.08		1.20	1.09		1.20	1.09		1.20	1.10	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.7	32.3	-20.5%	8.7	29.3	-9.1%	8.7	28.0	-4.4%	8.7	26.7	-4.8%
Semi-Peak: Winter	9.0	39.1	7.2	30.8	-21.2%	7.2	27.9	-9.6%	7.2	26.6	-4.7%	7.2	25.2	-5.1%
Off-Peak: Winter	6.9	37.0	7.2	30.8	-16.7%	7.2	27.9	-9.6%	7.2	26.6	-4.7%	7.2	25.2	-5.1%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.10	1.20	1.05		1.20	1.05		1.20	1.05		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-13.7	-41.4%	0.0	-9.0	-34.1%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-13.7	-32.4%	0.0	-9.0	-34.1%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-12.3	-38.0%	0.0	-8.0	-34.8%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-12.3	-26.5%	0.0	-8.0	-34.8%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	16.7	23.2	-8.4%	16.7	21.9	-5.5%	16.7	21.7	-0.9%	16.7	20.8	-4.2%
Semi-Peak: Summer	14.5	20.5	13.9	21.3	4.1%	13.9	20.0	-6.2%	13.9	19.8	-1.3%	13.9	18.8	-4.7%
Off-Peak: Summer	10.3	17.1	13.9	21.3	24.8%	13.9	20.0	-6.2%	13.9	19.8	-1.3%	13.9	18.8	-4.7%
<i>Peak/Off Peak Ratio</i>	2.00	1.48	1.20	1.09		1.20	1.09		1.20	1.10		1.20	1.10	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.7	20.3	-6.1%	8.7	18.9	-6.7%	8.7	18.6	-1.5%	8.7	17.7	-5.0%
Semi-Peak: Winter	9.0	20.4	7.2	19.3	-5.3%	7.2	17.9	-7.2%	7.2	17.6	-1.8%	7.2	16.7	-5.2%
Off-Peak: Winter	6.9	18.7	7.2	19.3	3.2%	7.2	17.9	-7.2%	7.2	17.6	-1.8%	7.2	16.7	-5.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.15	1.20	1.05		1.20	1.05		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-9.0	0.6%	0.0	-6.1	-32.0%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-9.0	29.0%	0.0	-6.1	-32.0%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-8.1	6.3%	0.0	-5.4	-32.8%	0.0	-4.3	-20.4%	0.0	-3.0	-31.4%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-8.1	43.7%	0.0	-5.4	-32.8%	0.0	-4.3	-20.4%	0.0	-3.0	-31.4%

**Attachment C
Additional Rate Impact Tables
Scenario 6B**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	20.5	40.5	-14.0%	20.5	37.5	-7.3%	20.5	36.2	-3.5%	20.5	34.9	-3.7%
Semi-Peak: Summer	14.5	41.1	12.8	32.8	-20.1%	12.8	29.9	-9.0%	12.8	28.5	-4.4%	12.8	27.2	-4.7%
Off-Peak: Summer	10.3	36.8	12.8	32.8	-10.9%	12.8	29.9	-9.0%	12.8	28.5	-4.4%	12.8	27.2	-4.7%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.23		1.60	1.26		1.60	1.27		1.60	1.28	
Winter Energy														
On-Peak: Winter	10.5	40.6	11.1	34.6	-14.6%	11.1	31.7	-8.5%	11.1	30.4	-4.1%	11.1	29.0	-4.5%
Semi-Peak: Winter	9.0	39.1	6.9	30.5	-22.0%	6.9	27.6	-9.7%	6.9	26.2	-4.7%	6.9	24.9	-5.2%
Off-Peak: Winter	6.9	37.0	6.9	30.5	-17.6%	6.9	27.6	-9.7%	6.9	26.2	-4.7%	6.9	24.9	-5.2%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.14		1.60	1.15		1.60	1.16		1.60	1.17	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-13.7	-41.4%	0.0	-9.0	-34.1%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-13.7	-32.4%	0.0	-9.0	-34.1%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-12.3	-38.0%	0.0	-8.0	-34.8%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-12.3	-26.5%	0.0	-8.0	-34.8%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	20.5	25.6	1.5%	20.5	24.5	-4.6%	20.5	24.4	-0.4%	20.5	23.4	-3.8%
Semi-Peak: Summer	14.5	20.5	12.8	20.6	0.6%	12.8	19.3	-6.5%	12.8	19.0	-1.4%	12.8	18.1	-4.9%
Off-Peak: Summer	10.3	17.1	12.8	20.6	20.7%	12.8	19.3	-6.5%	12.8	19.0	-1.4%	12.8	18.1	-4.9%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.24		1.60	1.27		1.60	1.28		1.60	1.30	
Winter Energy														
On-Peak: Winter	10.5	21.6	11.1	21.8	1.1%	11.1	20.5	-6.0%	11.1	20.3	-1.2%	11.1	19.4	-4.5%
Semi-Peak: Winter	9.0	20.4	6.9	19.1	-6.3%	6.9	17.7	-7.3%	6.9	17.4	-1.9%	6.9	16.5	-5.3%
Off-Peak: Winter	6.9	18.7	6.9	19.1	2.1%	6.9	17.7	-7.3%	6.9	17.4	-1.9%	6.9	16.5	-5.3%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.14		1.60	1.16		1.60	1.17		1.60	1.18	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-9.0	0.6%	0.0	-6.1	-32.0%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-9.0	29.0%	0.0	-6.1	-32.0%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-8.1	6.3%	0.0	-5.4	-32.8%	0.0	-4.3	-20.4%	0.0	-3.0	-31.4%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-8.1	43.7%	0.0	-5.4	-32.8%	0.0	-4.3	-20.4%	0.0	-3.0	-31.4%

**Attachment C
Additional Rate Impact Tables
Scenario 6C**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	23.7	43.7	-7.1%	23.7	40.8	-6.7%	23.7	39.5	-3.2%	23.7	38.1	-3.4%
Semi-Peak: Summer	14.5	41.1	11.9	31.9	-22.4%	11.9	28.9	-9.2%	11.9	27.6	-4.5%	11.9	26.3	-4.9%
Off-Peak: Summer	10.3	36.8	11.9	31.9	-13.4%	11.9	28.9	-9.2%	11.9	27.6	-4.5%	11.9	26.3	-4.9%
Peak/Off Peak Ratio	2.00	1.28	2.00	1.37		2.00	1.41		2.00	1.43		2.00	1.45	
Winter Energy														
On-Peak: Winter	10.5	40.6	13.3	36.8	-9.3%	13.3	33.9	-8.0%	13.3	32.6	-3.8%	13.3	31.2	-4.2%
Semi-Peak: Winter	9.0	39.1	6.6	30.2	-22.7%	6.6	27.3	-9.7%	6.6	26.0	-4.8%	6.6	24.6	-5.2%
Off-Peak: Winter	6.9	37.0	6.6	30.2	-18.3%	6.6	27.3	-9.7%	6.6	26.0	-4.8%	6.6	24.6	-5.2%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	2.00	1.22		2.00	1.24		2.00	1.26		2.00	1.27	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-13.7	-41.4%	0.0	-9.0	-34.1%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-13.7	-32.4%	0.0	-9.0	-34.1%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-12.3	-38.0%	0.0	-8.0	-34.8%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-12.3	-26.5%	0.0	-8.0	-34.8%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	23.7	27.8	9.9%	23.7	26.7	-4.0%	23.7	26.6	-0.1%	23.7	25.7	-3.4%
Semi-Peak: Summer	14.5	20.5	11.9	20.0	-2.4%	11.9	18.6	-6.8%	11.9	18.3	-1.6%	11.9	17.4	-5.0%
Off-Peak: Summer	10.3	17.1	11.9	20.0	17.1%	11.9	18.6	-6.8%	11.9	18.3	-1.6%	11.9	17.4	-5.0%
Peak/Off Peak Ratio	2.00	1.48	2.00	1.39		2.00	1.43		2.00	1.45		2.00	1.48	
Winter Energy														
On-Peak: Winter	10.5	21.6	13.3	23.3	7.7%	13.3	22.0	-5.4%	13.3	21.8	-0.9%	13.3	20.9	-4.2%
Semi-Peak: Winter	9.0	20.4	6.6	18.9	-7.2%	6.6	17.5	-7.4%	6.6	17.2	-1.9%	6.6	16.3	-5.4%
Off-Peak: Winter	6.9	18.7	6.6	18.9	1.1%	6.6	17.5	-7.4%	6.6	17.2	-1.9%	6.6	16.3	-5.4%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	2.00	1.23		2.00	1.26		2.00	1.27		2.00	1.29	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-9.0	0.6%	0.0	-6.1	-32.0%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-9.0	29.0%	0.0	-6.1	-32.0%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-8.1	6.3%	0.0	-5.4	-32.8%	0.0	-4.3	-20.4%	0.0	-3.0	-31.4%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-8.1	43.7%	0.0	-5.4	-32.8%	0.0	-4.3	-20.4%	0.0	-3.0	-31.4%

**Attachment C
Additional Rate Impact Tables
Scenario 6D**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	16.6	36.6	-22.2%	16.6	33.6	-8.1%	16.6	32.3	-3.9%	16.6	31.0	-4.2%
Semi-Peak: Summer	14.5	41.1	13.9	33.8	-17.7%	13.9	30.9	-8.7%	13.9	29.6	-4.2%	13.9	28.2	-4.6%
Off-Peak: Summer	10.3	36.8	13.9	33.8	-8.1%	13.9	30.9	-8.7%	13.9	29.6	-4.2%	13.9	28.2	-4.6%
Peak/Off Peak Ratio	2.00	1.28	1.20	1.08		1.20	1.09		1.20	1.09		1.20	1.10	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.6	32.2	-20.7%	8.6	29.2	-9.2%	8.6	27.9	-4.5%	8.6	26.6	-4.8%
Semi-Peak: Winter	9.0	39.1	7.1	30.8	-21.2%	7.1	27.8	-9.6%	7.1	26.5	-4.7%	7.1	25.2	-5.1%
Off-Peak: Winter	6.9	37.0	7.1	30.8	-16.8%	7.1	27.8	-9.6%	7.1	26.5	-4.7%	7.1	25.2	-5.1%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.20	1.05		1.20	1.05		1.20	1.05		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-13.7	-41.3%	0.0	-9.0	-34.2%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-13.7	-32.3%	0.0	-9.0	-34.2%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-12.3	-37.9%	0.0	-8.0	-34.9%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-12.3	-26.4%	0.0	-8.0	-34.9%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	16.6	23.1	-8.6%	16.6	21.8	-5.5%	16.6	21.6	-0.9%	16.6	20.7	-4.2%
Semi-Peak: Summer	14.5	20.5	13.9	21.3	3.8%	13.9	19.9	-6.3%	13.9	19.7	-1.3%	13.9	18.8	-4.7%
Off-Peak: Summer	10.3	17.1	13.9	21.3	24.6%	13.9	19.9	-6.3%	13.9	19.7	-1.3%	13.9	18.8	-4.7%
Peak/Off Peak Ratio	2.00	1.48	1.20	1.09		1.20	1.09		1.20	1.10		1.20	1.10	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.6	20.2	-6.3%	8.6	18.9	-6.8%	8.6	18.6	-1.6%	8.6	17.6	-5.0%
Semi-Peak: Winter	9.0	20.4	7.1	19.3	-5.4%	7.1	17.9	-7.2%	7.1	17.6	-1.8%	7.1	16.6	-5.3%
Off-Peak: Winter	6.9	18.7	7.1	19.3	3.1%	7.1	17.9	-7.2%	7.1	17.6	-1.8%	7.1	16.6	-5.3%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.20	1.05		1.20	1.05		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-9.0	0.7%	0.0	-6.1	-32.1%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-9.0	29.2%	0.0	-6.1	-32.1%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-8.1	6.5%	0.0	-5.4	-32.8%	0.0	-4.3	-20.5%	0.0	-3.0	-31.4%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-8.1	43.9%	0.0	-5.4	-32.8%	0.0	-4.3	-20.5%	0.0	-3.0	-31.4%

**Attachment C
Additional Rate Impact Tables
Scenario 6E**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	20.2	40.1	-14.7%	20.2	37.2	-7.4%	20.2	35.9	-3.5%	20.2	34.5	-3.8%
Semi-Peak: Summer	14.5	41.1	12.6	32.6	-20.7%	12.6	29.6	-9.1%	12.6	28.3	-4.4%	12.6	27.0	-4.8%
Off-Peak: Summer	10.3	36.8	12.6	32.6	-11.5%	12.6	29.6	-9.1%	12.6	28.3	-4.4%	12.6	27.0	-4.8%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.23		1.60	1.26		1.60	1.27		1.60	1.28	
Winter Energy														
On-Peak: Winter	10.5	40.6	10.7	34.4	-15.3%	10.7	31.4	-8.6%	10.7	30.1	-4.1%	10.7	28.8	-4.5%
Semi-Peak: Winter	9.0	39.1	6.7	30.4	-22.3%	6.7	27.4	-9.7%	6.7	26.1	-4.8%	6.7	24.8	-5.2%
Off-Peak: Winter	6.9	37.0	6.7	30.4	-17.9%	6.7	27.4	-9.7%	6.7	26.1	-4.8%	6.7	24.8	-5.2%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.13		1.60	1.15		1.60	1.15		1.60	1.16	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-13.7	-41.3%	0.0	-9.0	-34.2%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-13.7	-32.3%	0.0	-9.0	-34.2%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-12.3	-37.9%	0.0	-8.0	-34.9%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-12.3	-26.4%	0.0	-8.0	-34.9%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	20.2	25.4	0.6%	20.2	24.2	-4.7%	20.2	24.1	-0.5%	20.2	23.2	-3.8%
Semi-Peak: Summer	14.5	20.5	12.6	20.5	-0.1%	12.6	19.1	-6.6%	12.6	18.8	-1.5%	12.6	17.9	-4.9%
Off-Peak: Summer	10.3	17.1	12.6	20.5	19.8%	12.6	19.1	-6.6%	12.6	18.8	-1.5%	12.6	17.9	-4.9%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.24		1.60	1.27		1.60	1.28		1.60	1.30	
Winter Energy														
On-Peak: Winter	10.5	21.6	10.7	21.7	0.3%	10.7	20.3	-6.1%	10.7	20.1	-1.2%	10.7	19.2	-4.6%
Semi-Peak: Winter	9.0	20.4	6.7	19.0	-6.7%	6.7	17.6	-7.4%	6.7	17.3	-1.9%	6.7	16.4	-5.3%
Off-Peak: Winter	6.9	18.7	6.7	19.0	1.6%	6.7	17.6	-7.4%	6.7	17.3	-1.9%	6.7	16.4	-5.3%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.14		1.60	1.15		1.60	1.16		1.60	1.17	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-9.0	0.7%	0.0	-6.1	-32.1%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-9.0	29.2%	0.0	-6.1	-32.1%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-8.1	6.5%	0.0	-5.4	-32.8%	0.0	-4.3	-20.5%	0.0	-3.0	-31.4%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-8.1	43.9%	0.0	-5.4	-32.8%	0.0	-4.3	-20.5%	0.0	-3.0	-31.4%

**Attachment C
Additional Rate Impact Tables
Scenario 6F**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	23.2	43.1	-8.3%	23.2	40.2	-6.9%	23.2	38.9	-3.2%	23.2	37.5	-3.5%
Semi-Peak: Summer	14.5	41.1	11.6	31.5	-23.2%	11.6	28.6	-9.4%	11.6	27.3	-4.6%	11.6	25.9	-5.0%
Off-Peak: Summer	10.3	36.8	11.6	31.5	-14.3%	11.6	28.6	-9.4%	11.6	27.3	-4.6%	11.6	25.9	-5.0%
<i>Peak/Off Peak Ratio</i>	2.00	1.28	2.00	1.37		2.00	1.41		2.00	1.42		2.00	1.45	
Winter Energy														
On-Peak: Winter	10.5	40.6	12.7	36.3	-10.5%	12.7	33.4	-8.1%	12.7	32.1	-3.9%	12.7	30.7	-4.2%
Semi-Peak: Winter	9.0	39.1	6.4	30.0	-23.2%	6.4	27.0	-9.9%	6.4	25.7	-4.8%	6.4	24.4	-5.3%
Off-Peak: Winter	6.9	37.0	6.4	30.0	-18.9%	6.4	27.0	-9.9%	6.4	25.7	-4.8%	6.4	24.4	-5.3%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.10	2.00	1.21		2.00	1.23		2.00	1.25		2.00	1.26	
Baseline Adjustment - Summer	0.0	-23.3	0.0	-13.7	-41.3%	0.0	-9.0	-34.2%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	-13.7	-32.3%	0.0	-9.0	-34.2%	0.0	-7.0	-22.6%	0.0	-4.8	-31.0%
Baseline Adjustment - Winter	0.0	-19.8	0.0	-12.3	-37.9%	0.0	-8.0	-34.9%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	-12.3	-26.4%	0.0	-8.0	-34.9%	0.0	-6.2	-23.0%	0.0	-4.2	-31.4%

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	23.2	27.4	8.3%	23.2	26.2	-4.2%	23.2	26.2	-0.2%	23.2	25.3	-3.5%
Semi-Peak: Summer	14.5	20.5	11.6	19.8	-3.4%	11.6	18.4	-7.0%	11.6	18.1	-1.7%	11.6	17.2	-5.1%
Off-Peak: Summer	10.3	17.1	11.6	19.8	15.8%	11.6	18.4	-7.0%	11.6	18.1	-1.7%	11.6	17.2	-5.1%
<i>Peak/Off Peak Ratio</i>	2.00	1.48	2.00	1.38		2.00	1.43		2.00	1.45		2.00	1.47	
Winter Energy														
On-Peak: Winter	10.5	21.6	12.7	22.9	6.3%	12.7	21.7	-5.6%	12.7	21.5	-0.9%	12.7	20.5	-4.3%
Semi-Peak: Winter	9.0	20.4	6.4	18.8	-7.9%	6.4	17.4	-7.5%	6.4	17.0	-2.0%	6.4	16.1	-5.4%
Off-Peak: Winter	6.9	18.7	6.4	18.8	0.4%	6.4	17.4	-7.5%	6.4	17.0	-2.0%	6.4	16.1	-5.4%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.15	2.00	1.22		2.00	1.25		2.00	1.26		2.00	1.28	
Baseline Adjustment - Summer	0.0	-8.9	0.0	-9.0	0.7%	0.0	-6.1	-32.1%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	-9.0	29.2%	0.0	-6.1	-32.1%	0.0	-4.9	-20.0%	0.0	-3.4	-31.0%
Baseline Adjustment - Winter	0.0	-7.6	0.0	-8.1	6.5%	0.0	-5.4	-32.8%	0.0	-4.3	-20.5%	0.0	-3.0	-31.4%
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	-8.1	43.9%	0.0	-5.4	-32.8%	0.0	-4.3	-20.5%	0.0	-3.0	-31.4%

**Attachment C
Additional Rate Impact Tables
Scenario 7A**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	16.7	28.3	-39.8%	16.7	28.3	-0.1%	16.7	28.2	-0.1%	16.7	28.2	-0.1%
Semi-Peak: Summer	14.5	41.1	13.9	25.5	-37.8%	13.9	25.5	-0.1%	13.9	25.5	-0.1%	13.9	25.4	-0.1%
Off-Peak: Summer	10.3	36.8	13.9	25.5	-30.7%	13.9	25.5	-0.1%	13.9	25.5	-0.1%	13.9	25.4	-0.1%
<i>Peak/Off Peak Ratio</i>	2.00	1.28	1.20	1.11		1.20	1.11		1.20	1.11		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.7	23.9	-41.1%	8.7	23.9	-0.1%	8.7	23.8	-0.1%	8.7	23.8	-0.1%
Semi-Peak: Winter	9.0	39.1	7.2	22.4	-42.6%	7.2	22.4	-0.1%	7.2	22.4	-0.1%	7.2	22.3	-0.1%
Off-Peak: Winter	6.9	37.0	7.2	22.4	-39.3%	7.2	22.4	-0.1%	7.2	22.4	-0.1%	7.2	22.3	-0.1%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.10	1.20	1.06		1.20	1.06		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	16.7	17.5	-30.9%	16.7	18.1	3.5%	16.7	18.7	3.4%	16.7	18.7	0.3%
Semi-Peak: Summer	14.5	20.5	13.9	15.7	-23.5%	13.9	16.2	3.5%	13.9	16.8	3.4%	13.9	16.8	0.2%
Off-Peak: Summer	10.3	17.1	13.9	15.7	-8.3%	13.9	16.2	3.5%	13.9	16.8	3.4%	13.9	16.8	0.2%
<i>Peak/Off Peak Ratio</i>	2.00	1.48	1.20	1.12		1.20	1.12		1.20	1.12		1.20	1.12	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.7	14.6	-32.3%	8.7	15.1	3.5%	8.7	15.6	3.4%	8.7	15.7	0.2%
Semi-Peak: Winter	9.0	20.4	7.2	13.7	-32.9%	7.2	14.1	3.5%	7.2	14.6	3.4%	7.2	14.7	0.2%
Off-Peak: Winter	6.9	18.7	7.2	13.7	-26.9%	7.2	14.1	3.5%	7.2	14.6	3.4%	7.2	14.7	0.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.15	1.20	1.07		1.20	1.07		1.20	1.07		1.20	1.07	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 7B**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	20.5	32.1	-31.8%	20.5	32.1	-0.1%	20.5	32.0	-0.1%	20.5	32.0	-0.1%
Semi-Peak: Summer	14.5	41.1	12.8	24.4	-40.5%	12.8	24.4	-0.1%	12.8	24.4	-0.1%	12.8	24.3	-0.1%
Off-Peak: Summer	10.3	36.8	12.8	24.4	-33.6%	12.8	24.4	-0.1%	12.8	24.4	-0.1%	12.8	24.3	-0.1%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.31		1.60	1.31		1.60	1.32		1.60	1.32	
Winter Energy														
On-Peak: Winter	10.5	40.6	11.1	26.3	-35.3%	11.1	26.2	-0.1%	11.1	26.2	-0.1%	11.1	26.2	-0.1%
Semi-Peak: Winter	9.0	39.1	6.9	22.1	-43.4%	6.9	22.1	-0.1%	6.9	22.1	-0.1%	6.9	22.0	-0.1%
Off-Peak: Winter	6.9	37.0	6.9	22.1	-40.2%	6.9	22.1	-0.1%	6.9	22.1	-0.1%	6.9	22.0	-0.1%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.19		1.60	1.19		1.60	1.19		1.60	1.19	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	20.5	19.9	-21.1%	20.5	20.6	3.5%	20.5	21.4	3.4%	20.5	21.4	0.3%
Semi-Peak: Summer	14.5	20.5	12.8	15.0	-27.0%	12.8	15.5	3.5%	12.8	16.0	3.4%	12.8	16.0	0.2%
Off-Peak: Summer	10.3	17.1	12.8	15.0	-12.4%	12.8	15.5	3.5%	12.8	16.0	3.4%	12.8	16.0	0.2%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.33		1.60	1.33		1.60	1.33		1.60	1.33	
Winter Energy														
On-Peak: Winter	10.5	21.6	11.1	16.2	-25.1%	11.1	16.7	3.5%	11.1	17.3	3.4%	11.1	17.3	0.2%
Semi-Peak: Winter	9.0	20.4	6.9	13.5	-33.9%	6.9	13.9	3.5%	6.9	14.4	3.4%	6.9	14.4	0.2%
Off-Peak: Winter	6.9	18.7	6.9	13.5	-28.0%	6.9	13.9	3.5%	6.9	14.4	3.4%	6.9	14.4	0.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.20		1.60	1.20		1.60	1.20		1.60	1.20	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 7C**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	23.7	35.4	-24.8%	23.7	35.3	-0.1%	23.7	35.3	-0.1%	23.7	35.3	-0.1%
Semi-Peak: Summer	14.5	41.1	11.9	23.5	-42.8%	11.9	23.5	-0.1%	11.9	23.4	-0.1%	11.9	23.4	-0.1%
Off-Peak: Summer	10.3	36.8	11.9	23.5	-36.2%	11.9	23.5	-0.1%	11.9	23.4	-0.1%	11.9	23.4	-0.1%
Peak/Off Peak Ratio	2.00	1.28	2.00	1.50		2.00	1.51		2.00	1.51		2.00	1.51	
Winter Energy														
On-Peak: Winter	10.5	40.6	13.3	28.5	-29.9%	13.3	28.4	-0.1%	13.3	28.4	-0.1%	13.3	28.4	-0.1%
Semi-Peak: Winter	9.0	39.1	6.6	21.8	-44.1%	6.6	21.8	-0.2%	6.6	21.8	-0.2%	6.6	21.7	-0.2%
Off-Peak: Winter	6.9	37.0	6.6	21.8	-41.0%	6.6	21.8	-0.2%	6.6	21.8	-0.2%	6.6	21.7	-0.2%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	2.00	1.30		2.00	1.30		2.00	1.30		2.00	1.30	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	23.7	22.1	-12.7%	23.7	22.8	3.5%	23.7	23.6	3.4%	23.7	23.7	0.3%
Semi-Peak: Summer	14.5	20.5	11.9	14.4	-29.9%	11.9	14.9	3.5%	11.9	15.4	3.4%	11.9	15.4	0.2%
Off-Peak: Summer	10.3	17.1	11.9	14.4	-16.0%	11.9	14.9	3.5%	11.9	15.4	3.4%	11.9	15.4	0.2%
Peak/Off Peak Ratio	2.00	1.48	2.00	1.54		2.00	1.54		2.00	1.54		2.00	1.54	
Winter Energy														
On-Peak: Winter	10.5	21.6	13.3	17.6	-18.5%	13.3	18.2	3.5%	13.3	18.8	3.4%	13.3	18.9	0.3%
Semi-Peak: Winter	9.0	20.4	6.6	13.3	-34.8%	6.6	13.7	3.5%	6.6	14.2	3.4%	6.6	14.2	0.2%
Off-Peak: Winter	6.9	18.7	6.6	13.3	-29.0%	6.6	13.7	3.5%	6.6	14.2	3.4%	6.6	14.2	0.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	2.00	1.32		2.00	1.32		2.00	1.32		2.00	1.33	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 7D**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	16.6	28.2	-40.1%	16.6	28.2	-0.1%	16.6	28.1	-0.1%	16.6	28.1	-0.1%
Semi-Peak: Summer	14.5	41.1	13.9	25.4	-38.1%	13.9	25.4	-0.1%	13.9	25.4	-0.1%	13.9	25.3	-0.1%
Off-Peak: Summer	10.3	36.8	13.9	25.4	-30.9%	13.9	25.4	-0.1%	13.9	25.4	-0.1%	13.9	25.3	-0.1%
Peak/Off Peak Ratio	2.00	1.28	1.20	1.11		1.20	1.11		1.20	1.11		1.20	1.11	
Winter Energy														
On-Peak: Winter	10.5	40.6	8.6	23.8	-41.3%	8.6	23.8	-0.1%	8.6	23.7	-0.1%	8.6	23.7	-0.1%
Semi-Peak: Winter	9.0	39.1	7.1	22.4	-42.7%	7.1	22.4	-0.1%	7.1	22.3	-0.1%	7.1	22.3	-0.1%
Off-Peak: Winter	6.9	37.0	7.1	22.4	-39.5%	7.1	22.4	-0.1%	7.1	22.3	-0.1%	7.1	22.3	-0.1%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.20	1.06		1.20	1.06		1.20	1.06		1.20	1.06	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	16.6	17.4	-31.1%	16.6	18.0	3.5%	16.6	18.6	3.4%	16.6	18.7	0.3%
Semi-Peak: Summer	14.5	20.5	13.9	15.6	-23.8%	13.9	16.2	3.5%	13.9	16.7	3.4%	13.9	16.7	0.2%
Off-Peak: Summer	10.3	17.1	13.9	15.6	-8.6%	13.9	16.2	3.5%	13.9	16.7	3.4%	13.9	16.7	0.2%
Peak/Off Peak Ratio	2.00	1.48	1.20	1.12		1.20	1.12		1.20	1.12		1.20	1.12	
Winter Energy														
On-Peak: Winter	10.5	21.6	8.6	14.6	-32.5%	8.6	15.1	3.5%	8.6	15.6	3.4%	8.6	15.6	0.2%
Semi-Peak: Winter	9.0	20.4	7.1	13.6	-33.1%	7.1	14.1	3.5%	7.1	14.6	3.4%	7.1	14.6	0.2%
Off-Peak: Winter	6.9	18.7	7.1	13.6	-27.1%	7.1	14.1	3.5%	7.1	14.6	3.4%	7.1	14.6	0.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.20	1.07		1.20	1.07		1.20	1.07		1.20	1.07	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables**

Scenario 7E

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	20.2	31.8	-32.5%	20.2	31.7	-0.1%	20.2	31.7	-0.1%	20.2	31.7	-0.1%
Semi-Peak: Summer	14.5	41.1	12.6	24.2	-41.1%	12.6	24.2	-0.1%	12.6	24.1	-0.1%	12.6	24.1	-0.1%
Off-Peak: Summer	10.3	36.8	12.6	24.2	-34.3%	12.6	24.2	-0.1%	12.6	24.1	-0.1%	12.6	24.1	-0.1%
Peak/Off Peak Ratio	2.00	1.28	1.60	1.31		1.60	1.31		1.60	1.31		1.60	1.31	
Winter Energy														
On-Peak: Winter	10.5	40.6	10.7	26.0	-35.9%	10.7	26.0	-0.1%	10.7	25.9	-0.1%	10.7	25.9	-0.1%
Semi-Peak: Winter	9.0	39.1	6.7	22.0	-43.7%	6.7	21.9	-0.2%	6.7	21.9	-0.2%	6.7	21.9	-0.2%
Off-Peak: Winter	6.9	37.0	6.7	22.0	-40.6%	6.7	21.9	-0.2%	6.7	21.9	-0.2%	6.7	21.9	-0.2%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.10	1.60	1.18		1.60	1.18		1.60	1.18		1.60	1.18	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	20.2	19.7	-22.0%	20.2	20.4	3.5%	20.2	21.1	3.4%	20.2	21.2	0.3%
Semi-Peak: Summer	14.5	20.5	12.6	14.8	-27.7%	12.6	15.3	3.5%	12.6	15.8	3.4%	12.6	15.9	0.2%
Off-Peak: Summer	10.3	17.1	12.6	14.8	-13.3%	12.6	15.3	3.5%	12.6	15.8	3.4%	12.6	15.9	0.2%
Peak/Off Peak Ratio	2.00	1.48	1.60	1.33		1.60	1.33		1.60	1.33		1.60	1.33	
Winter Energy														
On-Peak: Winter	10.5	21.6	10.7	16.0	-25.9%	10.7	16.5	3.5%	10.7	17.1	3.4%	10.7	17.1	0.2%
Semi-Peak: Winter	9.0	20.4	6.7	13.4	-34.4%	6.7	13.8	3.5%	6.7	14.3	3.4%	6.7	14.3	0.2%
Off-Peak: Winter	6.9	18.7	6.7	13.4	-28.5%	6.7	13.8	3.5%	6.7	14.3	3.4%	6.7	14.3	0.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Peak/Off Peak Ratio	1.52	1.15	1.60	1.20		1.60	1.20		1.60	1.20		1.60	1.20	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

**Attachment C
Additional Rate Impact Tables
Scenario 7F**

SAN DIEGO GAS AND ELECTRIC COMPANY

APRIL 1, 2015 SUPPLEMENTAL FILING RULEMAKING 12-06-013 PHASE 1

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
Non-CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	47.0	23.2	34.7	-26.2%	23.2	34.7	-0.1%	23.2	34.7	-0.1%	23.2	34.6	-0.1%
Semi-Peak: Summer	14.5	41.1	11.6	23.2	-43.6%	11.6	23.1	-0.1%	11.6	23.1	-0.1%	11.6	23.1	-0.1%
Off-Peak: Summer	10.3	36.8	11.6	23.2	-37.1%	11.6	23.1	-0.1%	11.6	23.1	-0.1%	11.6	23.1	-0.1%
<i>Peak/Off Peak Ratio</i>	2.00	1.28	2.00	1.50		2.00	1.50		2.00	1.50		2.00	1.50	
Winter Energy														
On-Peak: Winter	10.5	40.6	12.7	28.0	-31.1%	12.7	27.9	-0.1%	12.7	27.9	-0.1%	12.7	27.9	-0.1%
Semi-Peak: Winter	9.0	39.1	6.4	21.6	-44.7%	6.4	21.6	-0.2%	6.4	21.6	-0.2%	6.4	21.5	-0.2%
Off-Peak: Winter	6.9	37.0	6.4	21.6	-41.6%	6.4	21.6	-0.2%	6.4	21.6	-0.2%	6.4	21.5	-0.2%
Minimum Bill	0.00	0.17	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.10	2.00	1.29		2.00	1.29		2.00	1.29		2.00	1.29	
Baseline Adjustment - Summer	0.0	-23.3	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-20.2	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-19.8	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-16.7	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A

Revenue Neutral	Projected Year-End 2015		2015			2016			2017			2018		
	Commodity Rate	Total Rate	Commodity Rate	Total Rate	% Change Compared to Projected Year-End 2015	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior	Commodity Rate	Total Rate	% Change Compared to Year Prior
CARE TOU														
Monthly Service Fee	0.00	0.00	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
Summer Energy														
On-Peak: Summer	20.5	25.3	23.2	21.7	-14.3%	23.2	22.4	3.5%	23.2	23.2	3.4%	23.2	23.3	0.3%
Semi-Peak: Summer	14.5	20.5	11.6	14.1	-31.0%	11.6	14.6	3.5%	11.6	15.1	3.4%	11.6	15.2	0.2%
Off-Peak: Summer	10.3	17.1	11.6	14.1	-17.3%	11.6	14.6	3.5%	11.6	15.1	3.4%	11.6	15.2	0.2%
<i>Peak/Off Peak Ratio</i>	2.00	1.48	2.00	1.53		2.00	1.53		2.00	1.53		2.00	1.53	
Winter Energy														
On-Peak: Winter	10.5	21.6	12.7	17.3	-20.1%	12.7	17.9	3.5%	12.7	18.5	3.4%	12.7	18.5	0.3%
Semi-Peak: Winter	9.0	20.4	6.4	13.1	-35.5%	6.4	13.6	3.5%	6.4	14.0	3.4%	6.4	14.1	0.2%
Off-Peak: Winter	6.9	18.7	6.4	13.1	-29.8%	6.4	13.6	3.5%	6.4	14.0	3.4%	6.4	14.1	0.2%
Minimum Bill	0.00	0.14	0.00	0.00	-100.0%	0.00	0.00	N/A	0.00	0.00	N/A	0.00	0.00	N/A
<i>Peak/Off Peak Ratio</i>	1.52	1.15	2.00	1.31		2.00	1.31		2.00	1.31		2.00	1.31	
Baseline Adjustment - Summer	0.0	-8.9	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Summer	0.0	-7.0	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
Baseline Adjustment - Winter	0.0	-7.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A
101% to 130% of Baseline - Winter	0.0	-5.6	0.0	0.0	-100.0%	0.0	0.0	N/A	0.0	0.0	N/A	0.0	0.0	N/A