

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U-902-E) Requesting Approval and Funding for
2018-2022 Demand Response Portfolio in
compliance with Decision 16-09-056.

Application No. A.17-01-____
(Filed January 17, 2017)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
REQUESTING APPROVAL AND FUNDING FOR 2018-2022 DEMAND RESPONSE
PORTFOLIO**

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January 17, 2017

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Pursuant to Article 2 of the Commission’s Rules of Practice and Procedure and Decision (“D.”) 16-09-056,¹ San Diego Gas & Electric Company (SDG&E) submits this application requesting approval and funding for its 2018-2022 demand response portfolio.

I. INTRODUCTION

The basis for SDG&E’s application is described below, along with a description of the testimony supporting the application served contemporaneously herewith. This testimony provides the detail supporting SDG&E’s request for funding.

A. Summary of Funding Request

SDG&E’s total funding request in this application for the period 2018-2022 is \$97.9 million, as summarized in the following table:

¹ *Decision Adopting Guidance for Future Demand Response Portfolios and Modifying Decision 14-12-024* (October 5, 2016), at 97, ordering paragraph 6, requires:

No later than January 16, 2017, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company [collectively referred to herein as the “IOUs”] shall each file an application requesting approval and funding for 2018 demand response portfolios for existing models of demand response programs and activities pursuant to the guidance provided in this decision.

Id., at 98, ordering paragraph 9, provides that such applications shall be for program years 2018-2022. D.16-12-032 (December 5, 2016) corrects errors in D.16-09-056 but does not affect the citations in this application. [Greg – not sure if you want to include this statement, so feel free to delete.]

Total Budget Request

| | 2018 | 2019 | 2020 | 2021 | 2022 | TOTAL |
|-------------|--------|--------|--------|--------|--------|--------|
| \$ Millions | \$22.2 | \$19.1 | \$18.7 | \$19.0 | \$19.0 | \$97.9 |

These numbers include requests of \$3,259,000 for Electric Rule 32 direct market participation support, and \$4,778,000 for the Demand Response Auction Mechanism (DRAM) budget. Both the Electric Rule 32 and DRAM requests are outside the demand response portfolio, and therefore, SDG&E does not include these two cost categories in the DR portfolio. The prepared direct testimony of B. Elaine MacDonald² details the proposed budgets for 2018 through 2022 demand response portfolio under the authorized funding categories, plus program cost recovery, fund-shifts and reporting.

B. Background and Guiding Principles for SDG&E's Demand Response (DR) Portfolio

This application proposes to enable SDG&E to continue to provide its customers with innovative DR programs that offer customers options that fit their homes and businesses. At the end of 2016, SDG&E counted over 28,000 thermostats installed through its technology program, giving customers even more control over their energy usage. As a provider of both Energy Efficiency and DR programs, along with a host of other customer touch points, SDG&E has a great opportunity to encourage customers to achieve a clean energy future. SDG&E is eager to leverage this position to provide offerings that help achieve the state's climate goals.

SDG&E's proposals for the 2018-2022 Demand Response portfolio represent a culmination of recent Commission directives aimed at transitioning DR to an integrated CAISO³

² Chapter 6 of the testimony supporting this application and served contemporaneously herewith. *See, id.*, especially Tables EMD A-1 through A-3 at pp. EMD-1-4.

³ California Independent System Operator Corporation.

resource, increasing third-party participation, and improving programs through technology neutrality. Most importantly, 2018 represents the first year of full bifurcation of the utility's programs. All SDG&E programs are clearly identified as either (1) supply side (SS) resources, and bid into the CAISO markets by the utility; or (2) Load Modifying DR (LMDR) which helps the utility shift or reduce loads at critical or peak times thereby reducing the load forecast or supporting local sub-lap needs. Further, SDG&E's broad program portfolio supports the Commission's objective of streamlining and consolidating DR in the DR portfolio,⁴ as well as maintaining the utility's role as a strong and viable supplier of both supply side and load modifying DR.

D.15-02-007 adopted the Joint Party proposal which established working groups and the performance of a demand response potential study.⁵ D.14-12-024 required full implementation of the bifurcation of demand response programs by 2018 (and hence, full integration of supply side resources into the CAISO market), with 2016 and 2017 denoted as transition years.⁶ D.16-09-056 described D.15-02-007 as where:

... the Commission solidified its commitment to the integration of demand response into the CAISO market by first concluding that event-based load modifying resources have no measureable capacity value and thus requiring that only demand response programs integrated into the CAISO energy market or embedded in the California Energy Commission's unmanaged/base case load forecast will receive capacity value.⁷

⁴ R.13-09-011, *Joint Assigned Commissioner and Administrative Law Judge's Ruling Providing Guidance for 2017 Demand Response Programs and Activities Proposal Filings* (September 15, 2015) at 13.

⁵ D.16-09-56 at 61.

⁶ *Id.*

⁷ *Id.* at 61- 62, *citing* D.15-11-042 at 70, ordering paragraph 1.

As directed in D.14-12-024, SDG&E is making significant changes to achieve the Commission's desire for full bifurcation of SDG&E-administered Demand Response programs. The 2017 Demand Response portfolio completes SDG&E's transition to full bifurcation starting in 2018.

Further, the Commission has indicated its plan that the DRAM pilot may become the primary means of sourcing demand response by the IOUs in the future.⁸ Accordingly, SDG&E's testimony supporting this application discusses the potential impact of the DRAM. However, no analysis has been completed to date that indicates the DRAM pilots are cost-effective when compared to other DR or other resources outside of DR. SDG&E urges the Commission to consider that all-source Requests For Offers (RFOs) are the most competitive and cost-effective method for procuring resources, because all resources are competing against each other on a level playing field to provide the best value to ratepayers. Until such RFOs become the preferred means for acquiring DR resources, SDG&E will continue to propose keeping its own demand response SS resources as viable and attractive customer options.

D.16-09-056 adopted the following principle, which reflects the Commission's interest in pursuing technology neutrality:

Demand response shall be market-driven leading to a competitive, technology-neutral, open-market in California with a preference for services provided by third-parties through performance-based contracts at competitively determined prices, and dispatched pursuant to wholesale or distribution market instructions, superseded only for emergency grid conditions.⁹

Accordingly, this application further modifies SDG&E's programs to be less technology-specific by moving to more technology neutral models in order to let customers choose their

⁸ D.16-09-056 at 67.

⁹ *Id.* at 52.

technology. SDG&E believes this will encourage more customer participation over time, and support the growth of supply side demand response programs, especially for its residential customers.

C. Portfolio Cost-Effectiveness Reflects that DR is in a Transition Period

Based on the cost-effectiveness protocols established by the Commission, SDG&E's DR portfolio, as filed herein, achieves a base case score of 0.8.¹⁰ SDG&E acknowledges that this does not rise to the desired level of cost-effectiveness envisioned for these programs. However, as the Commission has stated, DR is in a transitional period.¹¹ DR no longer relies only upon large commercial or industrial customers who can shut down operations during system emergencies. DR programs are transitioning to take advantage of advanced metering and auto-control technologies that open the door to wide-spread customer participation. SDG&E fully intends to capitalize on these advances in the coming years, as described in the testimony supporting this application.¹² SDG&E's testimony also includes plans for continuing to enhance information technology systems necessary to support its DR portfolio efforts. This causes higher IT costs now, with those costs being spread over the current programs, but those enhancements also support future efforts. However, SDG&E notes that not all of this potential value is reflected in SDG&E's current cost-effectiveness scores. For example, SDG&E did not include any value for circuit-level infrastructure deferral (*i.e.*, D Factor) in its cost-effectiveness calculation at this point because the process(es) associated with where and how to develop that

¹⁰ Note that alternative scenarios discussed in the Cost-Effectiveness Testimony provided in Chapter 5 show that SDG&E's portfolio has the potential to achieve a score of 1.0.

¹¹ 2016 DR Cost-Effectiveness Protocols, p. 4, issued in R.13-09-011, found at: <http://www.cpuc.ca.gov/General.aspx?id=7023>

¹² SDG&E has served prepared direct testimony supporting this application contemporaneously with its filing, which is described in section D. at p. 8, below.

value is being discussed within the Distribution Resources Plan proceeding.¹³ However, SDG&E's portfolio is already capable of dispatching DR at certain locations, and this capability is only going to have more impact as technology and marketing strategies improve, coupled with more granular data in distribution operations so that DR can target distribution challenges if possible.

SDG&E cautions that while it is not satisfied with the current cost-effectiveness numbers,¹⁴ the analysis provides a baseline to utilize over the next two years to determine whether some programs should be considered for significant modification, or potential termination. SDG&E believes it is premature to take action until utility program cost-effectiveness is fairly compared to the DRAM's cost-effectiveness. SDG&E believes that by 2019, the utilities and the Commission will have sufficient information regarding the performance of DRAM winning bidders to conduct a full analysis of how to provide customers with the most cost-effective DR programs. Procedurally, the timing will be right, since the Commission will start the DRAM Pilot review within this timeframe.

For this application, SDG&E has adjusted its program budgets to allocate funding with an increased focus on recruiting new customers and aggregators to help grow its programs in an effort to improve cost-effectiveness. By 2019, SDG&E expects to have enough data to make a determination on the success of its efforts resulting in improved cost-effectiveness. This effort will be primarily focus on SDG&E's Base Interruptible Program (BIP) and Technology Incentive Program (herein "TI", also known statewide as Auto DR, or ADR).

¹³ R.14-08-013.

¹⁴ Detailed cost-effectiveness analysis is provided in Chapter 5 of the testimony supporting this application.

BIP offers some interesting opportunities. Unlike the other IOUs in California, SDG&E does not have a large industrial base that makes up a large portion of the other California IOUs' DR programs. It has been difficult to recruit new customers in SDG&E's territory, yet SDG&E was able to increase participation significantly in the past two years. The difficulty in finding large enough customers who are able to respond to a DR event in a short amount of time will still be a challenge but one that SDG&E will address in 2017 through 2018.

For the TI Program, SDG&E made improvements to clarify and simplify program requirements in 2017, and plans to increase focus on third party contractors to drive more program participation. In addition, SDG&E would support a statewide effort to redesign TI in collaboration with the other IOUs to continue to improve TI.

As proposed for 2018 and following, SDG&E will monitor the ongoing expenses and the growth of these programs while applying its best efforts for growth. In 2019, SDG&E will undertake a full review of the programs to: 1) determine whether program participation has increased; 2) determine whether increased participation improved cost-effectiveness; 3) assess future potential for growth of the program; 4) compare how SDG&E's programs compete with DRAM; and 5) consider other relevant factors. If the programs fall short on these criteria, in its mid-cycle review, SDG&E may request commission approval to modify or eliminate programs that are not cost-effective in order to direct its efforts to more cost-effective programs.

In sum, SDG&E's testimony herein provides proposals for the following categories of demand response programs:

- Supply-Side Demand Response;
- Load Modifying Demand Response including Technology Enabling Programs;
- Pilots;
- Third-Party Demand Response including the DRAM and Electric Rule 32; and

- Related activities: Emerging Technology-Demand Response and Regulatory Policy Support.

D. Supporting Testimony

SDG&E is serving contemporaneously with this application, the following prepared direct testimony:

- Chapter 1 – E Bradford Mantz – description of DR programs that are the subject of the funding request.
- Chapter 2 – L. Ellen Kutzler - Information Technology budget.
- Chapter 3 – Horace Tantum IV - Marketing, Education and Outreach.
- Chapter 4 - Leslie Willoughby - ex-post and ex-ante load impacts of SDG&E’s DR programs.
- Chapter 5 – Brenda Gettig – cost-effectiveness.
- Chapter 6 - B. Elaine MacDonald - proposed budgets for 2018 through 2022 DR portfolio, program cost recovery, fund-shifts and reporting.

II. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission’s Rules and Practice and Procedure, SDG&E provides the following information:

1. Rule 2.1(a) – Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is E. Gregory Barnes.

2. Rule 2.1(b) – Correspondence

Correspondence or communications regarding this application should be addressed to:

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8330 Century Park Court, CP32D
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3. Rule 2.1(c) – Category, issues and schedule

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this application be categorized as ratesetting because SDG&E proposes to recover the costs described in this application from its ratepayers.

b. Need for Hearings

SDG&E submits that the Commission can address this matter based on comments and possibly workshops, without evidentiary hearings. SDG&E has provided a proposed schedule below in section d. that includes the possibility of evidentiary hearings.

c. Issues to be Considered

The issues to be considered are described in this application and the supporting testimony and exhibits served concurrently herewith.

d. Proposed Schedule

SDG&E proposes the following schedule:

ACTION

Application filed
End of Response Period (including Applicant Reply)
Prehearing Conference
Comments or ORA and Intervenor Testimony

DATE

January 17, 2017
+30 days from Daily Calendar +/-15 days
February 2017
Late March 2017

| | |
|--|----------------|
| Reply Comments or Concurrent Rebuttal Testimony | April 2017 |
| Workshops or Evidentiary Hearings (if necessary) | April/May 2017 |
| Concurrent Opening and Reply Briefs (if necessary) | June 2017 |
| Proposed and final decision | August 2017 |

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application No. 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.¹⁵

1. Rule 3.2(a)(1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending September 30, 2016 are included with this application as Attachment A.

2. Rule 3.2(a)(2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing:

<http://www.sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>.

Attachment B to this application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission. [Christine to provide on day of filing]

3. Rule 3.2(a)(3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Attachment C.

¹⁵ Note that Rule 3.2(a) (9) is not applicable to SDG&E.

4. Rule 3.2(a)(4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines. Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization nine-month period ending September 30, 2016, is shown on the balance sheet included in Attachment D.

5. Rule 3.2(a)(5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for nine-month period ending September 30, 2016, is included as Attachment E to this application.

6. Rule 3.2(a)(7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954

and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2(a)(8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 25, 2016, was mailed to the Commission on April 29, 2016, and is incorporated herein by reference.

8. Rule 3.2(a)(10) – Statement re Pass Through to Customers

Any rate increase reflected in this application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2(b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this application.

10. Rule 3.2(c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this application, publish in newspapers of general circulation in each county in its service territory notice of this application.

11. Rule 3.2(d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this application, provide notice of this application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this application.

III. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this application, testimony and related exhibits on parties to the service list for the *Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State’s Resource Planning Needs and Operational Requirements* (R.13-09-011). Hard copies will be sent via FedEx to Chief Administrative Law Judge Kelly A. Hymes.

IV. CONCLUSION

SDG&E requests that the Commission grant SDG&E’s application, as described herein.

Respectfully submitted,

/s/ E. Gregory Barnes

E. Gregory Barnes

Attorney for

SAN DIEGO GAS & ELECTRIC COMPANY

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January 17, 2017

VERIFICATION

I, Scott B. Crider, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U-902-E) REQUESTING APPROVAL AND FUNDING FOR 2018-2022 DEMAND RESPONSE PORTFOLIO IN COMPLIANCE WITH DECISION 16-09-056 are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 13th day of January 2017, at San Diego, California.



SCOTT B. CRIDER
Vice President, Customer Services

SAN DIEGO GAS & ELECTRIC COMPANY

ATTACHMENT A

**FINANCIALS, BALANCE SHEET,
INCOME STATEMENT Q3 2016**

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
 Sep 30, 2016

| | | | | |
|---|--|-------------|--------|-------------------|
| (a) Amounts and Kinds of Stock Authorized: | | | | |
| Common Stock | | 255,000,000 | shares | Without Par Value |
| Amounts and Kinds of Stock Outstanding: | | | | |
| Common Stock | | 116,583,358 | shares | 291,458,395 |

(b) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 93-09-069,04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, and 15-08-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

| First Mortgage Bonds: | Nominal Date of Issue | Par Value Authorized and Issued | Outstanding | Interest Paid in 2015 |
|-----------------------------------|-----------------------|---------------------------------|----------------------|-----------------------|
| Var% Series OO, due 2027 | 12-01-92 | 0 | 0 | 7,002,188 |
| 5.875% Series WW, due 2034 | 06-17-04 | 40,000,000 | 40,000,000 | 2,350,000 |
| 5.875% Series YY, due 2034 | 06-17-04 | 24,000,000 | 24,000,000 | 1,410,000 |
| 5.875% Series ZZ, due 2034 | 06-17-04 | 33,650,000 | 33,650,000 | 1,976,938 |
| 4.00% Series AAA, due 2039 | 06-17-04 | 75,000,000 | 75,000,000 | 3,000,000 |
| 5.35% Series BBB, due 2035 | 05-19-05 | 250,000,000 | 250,000,000 | 13,375,000 |
| 6.00% Series DDD, due 2026 | 06-08-06 | 250,000,000 | 250,000,000 | 15,000,000 |
| 1.65% Series EEE, due 2018 | 09-21-06 | 161,240,000 | 161,240,000 | 2,650,187 |
| 6.125% Series FFF, due 2037 | 09-20-07 | 250,000,000 | 250,000,000 | 15,312,500 |
| 6.00% Series GGG, due 2039 | 05-14-09 | 300,000,000 | 300,000,000 | 18,000,000 |
| 5.35% Series HHH, due 2040 | 05-13-10 | 250,000,000 | 250,000,000 | 13,375,000 |
| 4.50% Series III, due 2040 | 08-26-10 | 500,000,000 | 500,000,000 | 22,500,000 |
| 3.00% Series JJJ, due 2021 | 08-18-11 | 350,000,000 | 350,000,000 | 10,500,000 |
| 3.95% Series LLL, due 2041 | 11-17-11 | 250,000,000 | 250,000,000 | 9,875,000 |
| 4.30% Series MMM, due 2042 | 03-22-12 | 250,000,000 | 250,000,000 | 10,750,000 |
| 3.60% Series NNN, due 2023 | 09-09-13 | 450,000,000 | 450,000,000 | 16,200,000 |
| .4677% Series OOO, due 2017 | 03-12-15 | 140,000,000 | 140,000,000 | 522,662 |
| 1.9140% Series PPP, due 2022 | 03-12-15 | 64,095,275 | 64,095,275 | 1,847,542 |
| 2.50% Series QQQ, due 2026 | 05-19-16 | 500,000,000 | 500,000,000 | - |
| Total 1st. Mortgage Bonds: | | | 4,216,600,275 | 170,265,647 |
| 1.050% Commercial Paper | 11-19-15 | 53,650,000 | 53,650,000 | 18,777 |
| TOTAL LONG-TERM DEBT | | | 4,270,250,275 | |

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
 Sep 30, 2016

| Other Indebtedness: | Date of Issue | Date of Maturity | Interest Rate | Outstanding | Interest Paid 2016 |
|----------------------------|---------------|------------------|---------------|-------------|--------------------|
| Commercial Paper & ST Bank | Various | Various | Various | - | \$212,386 |

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

| Preferred Stock | Shares Outstanding 12-31-14 | | | | | |
|-----------------|-----------------------------|--------------------|--------------------|----------|----------|----------|
| | | 2012 | 2013 | 2014 | 2015 | 2016 |
| 5.00% | | \$375,000 | \$281,250 | - | - | - |
| 4.50% | - | 270,000 | 202,500 | - | - | - |
| 4.40% | - | 286,000 | 214,500 | - | - | - |
| 4.60% | - | 343,868 | 257,901 | - | - | - |
| 1.70% | - | 2,380,000 | 1,785,000 | - | - | - |
| 1.82% | - | 1,164,800 | 673,600 | - | - | - |
| Total | - | \$4,819,668 | \$3,614,751 | - | - | - |

| Common Stock | 2012 | 2013 | 2014 | 2015 | 2016 |
|------------------------|------|------|---------------|-------------|-------------|
| Dividend to Parent [1] | - | - | \$200,000,000 | 300,000,000 | 175,000,000 |

NOTE 11 PREFERRED STOCK 10K:

On October 15, 2013, SDG&E redeemed all six series of its outstanding shares of contingently redeemable preferred stock for \$82 million, including a \$3 million early call premium (pg 9.1).

A balance sheet and a statement of income and retained earnings of applicant for the six months ended Jun 30, 2016 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
September 30, 2016

| | 1. UTILITY PLANT | <u>2016</u> |
|-----|---|-----------------------|
| 101 | UTILITY PLANT IN SERVICE | \$15,207,919,704 |
| 102 | UTILITY PLANT PURCHASED OR SOLD | - |
| 104 | UTILITY PLANT LEASED TO OTHERS | 85,194,000 |
| 105 | PLANT HELD FOR FUTURE USE | 11,307,728 |
| 106 | COMPLETED CONSTRUCTION NOT CLASSIFIED | - |
| 107 | CONSTRUCTION WORK IN PROGRESS | 971,631,842 |
| 108 | ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT | (4,813,786,126) |
| 111 | ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT | (618,159,664) |
| 114 | ELEC PLANT ACQUISITION ADJ | 3,750,722 |
| 115 | ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ | (1,187,728) |
| 118 | OTHER UTILITY PLANT | 1,085,541,058 |
| 119 | ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT | (264,789,245) |
| 120 | NUCLEAR FUEL - NET | - |
| | TOTAL NET UTILITY PLANT | <u>11,667,422,291</u> |
| | 2. OTHER PROPERTY AND INVESTMENTS | |
| 121 | NONUTILITY PROPERTY | 5,946,616 |
| 122 | ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION | (364,300) |
| 158 | NON-CURRENT PORTION OF ALLOWANCES | 183,299,834 |
| 123 | INVESTMENTS IN SUBSIDIARY COMPANIES | - |
| 124 | OTHER INVESTMENTS | - |
| 125 | SINKING FUNDS | - |
| 128 | OTHER SPECIAL FUNDS | 1,067,734,851 |
| 175 | LONG-TERM PORTION OF DERIVATIVE ASSETS | <u>89,061,624</u> |
| | TOTAL OTHER PROPERTY AND INVESTMENTS | <u>1,345,678,625</u> |

Data from SPL as of Dec 21, 2016

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
September 30, 2016

| 3. CURRENT AND ACCRUED ASSETS | | 2016 |
|--------------------------------------|--|----------------|
| 131 | CASH | 3,225,697 |
| 132 | INTEREST SPECIAL DEPOSITS | - |
| 134 | OTHER SPECIAL DEPOSITS | - |
| 135 | WORKING FUNDS | 500 |
| 136 | TEMPORARY CASH INVESTMENTS | - |
| 141 | NOTES RECEIVABLE | - |
| 142 | CUSTOMER ACCOUNTS RECEIVABLE | 291,510,593 |
| 143 | OTHER ACCOUNTS RECEIVABLE | 17,281,917 |
| 144 | ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS | (3,867,475) |
| 145 | NOTES RECEIVABLE FROM ASSOCIATED COMPANIES | 107,624,758 |
| 146 | ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES | 666,036 |
| 151 | FUEL STOCK | 693,732 |
| 152 | FUEL STOCK EXPENSE UNDISTRIBUTED | - |
| 154 | PLANT MATERIALS AND OPERATING SUPPLIES | 107,137,915 |
| 156 | OTHER MATERIALS AND SUPPLIES | - |
| 158 | ALLOWANCES | 202,233,571 |
| 158 | LESS: NON-CURRENT PORTION OF ALLOWANCES | (183,299,834) |
| 163 | STORES EXPENSE UNDISTRIBUTED | - |
| 164 | GAS STORED | 245,036 |
| 165 | PREPAYMENTS | 163,737,656 |
| 171 | INTEREST AND DIVIDENDS RECEIVABLE | 713,396 |
| 173 | ACCRUED UTILITY REVENUES | 70,730,000 |
| 174 | MISCELLANEOUS CURRENT AND ACCRUED ASSETS | 5,230,284 |
| 175 | DERIVATIVE INSTRUMENT ASSETS | 111,852,857 |
| 175 | LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS | (89,061,624) |
| | TOTAL CURRENT AND ACCRUED ASSETS | 806,655,015 |
| 4. DEFERRED DEBITS | | |
| 181 | UNAMORTIZED DEBT EXPENSE | 33,259,838 |
| 182 | UNRECOVERED PLANT AND OTHER REGULATORY ASSETS | 3,271,977,857 |
| 183 | PRELIMINARY SURVEY & INVESTIGATION CHARGES | 174,137 |
| 184 | CLEARING ACCOUNTS | 1,810,748 |
| 185 | TEMPORARY FACILITIES | - |
| 186 | MISCELLANEOUS DEFERRED DEBITS | 25,469,365 |
| 188 | RESEARCH AND DEVELOPMENT | - |
| 189 | UNAMORTIZED LOSS ON REACQUIRED DEBT | 12,805,692 |
| 190 | ACCUMULATED DEFERRED INCOME TAXES | 276,823,237 |
| | TOTAL DEFERRED DEBITS | 3,622,320,874 |
| | TOTAL ASSETS AND OTHER DEBITS | 17,442,076,805 |

Data from SPL as of Dec 21, 2016

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
September 30, 2016

5. PROPRIETARY CAPITAL

| | | 2016 |
|-----|--|-----------------|
| 201 | COMMON STOCK ISSUED | (\$291,458,395) |
| 204 | PREFERRED STOCK ISSUED | - |
| 207 | PREMIUM ON CAPITAL STOCK | (591,282,978) |
| 210 | GAIN ON RETIRED CAPITAL STOCK | - |
| 211 | MISCELLANEOUS PAID-IN CAPITAL | (479,665,368) |
| 214 | CAPITAL STOCK EXPENSE | 24,605,640 |
| 216 | UNAPPROPRIATED RETAINED EARNINGS | (4,159,610,448) |
| 219 | ACCUMULATED OTHER COMPREHENSIVE INCOME | 7,454,042 |
| | TOTAL PROPRIETARY CAPITAL | (5,489,957,507) |

6. LONG-TERM DEBT

| | | |
|-----|--|-----------------|
| 221 | BONDS | (4,348,934,000) |
| 223 | ADVANCES FROM ASSOCIATED COMPANIES | - |
| 224 | OTHER LONG-TERM DEBT | (53,652,271) |
| 225 | UNAMORTIZED PREMIUM ON LONG-TERM DEBT | - |
| 226 | UNAMORTIZED DISCOUNT ON LONG-TERM DEBT | 10,844,745 |
| | TOTAL LONG-TERM DEBT | (4,391,741,526) |

7. OTHER NONCURRENT LIABILITIES

| | | |
|-------|---|-----------------|
| 227 | OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT | (599,278,895) |
| 228.2 | ACCUMULATED PROVISION FOR INJURIES AND DAMAGES | (27,487,869) |
| 228.3 | ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS | (231,535,407) |
| 228.4 | ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS | - |
| 244 | LONG TERM PORTION OF DERIVATIVE LIABILITIES | (189,242,492) |
| 230 | ASSET RETIREMENT OBLIGATIONS | (830,185,747) |
| | TOTAL OTHER NONCURRENT LIABILITIES | (1,877,730,410) |

Data from SPL as of Dec 21, 2016

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
September 30, 2016

| 8. CURRENT AND ACCRUED LIABILITES | | 2016 |
|--|---|--------------------|
| 231 | NOTES PAYABLE | 0 |
| 232 | ACCOUNTS PAYABLE | (458,932,832) |
| 233 | NOTES PAYABLE TO ASSOCIATED COMPANIES | - |
| 234 | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES | (30,369,955) |
| 235 | CUSTOMER DEPOSITS | (71,096,853) |
| 236 | TAXES ACCRUED | (31,114,618) |
| 237 | INTEREST ACCRUED | (51,875,190) |
| 238 | DIVIDENDS DECLARED | - |
| 241 | TAX COLLECTIONS PAYABLE | (4,345,924) |
| 242 | MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES | (158,209,952) |
| 243 | OBLIGATIONS UNDER CAPITAL LEASES - CURRENT | (42,637,444) |
| 244 | DERIVATIVE INSTRUMENT LIABILITIES | (235,052,849) |
| 244 | LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES | 189,242,492 |
| 245 | DERIVATIVE INSTRUMENT LIABILITIES - HEDGES | - |
| | | |
| TOTAL CURRENT AND ACCRUED LIABILITIES | | (894,393,125) |
| 9. DEFERRED CREDITS | | |
| 252 | CUSTOMER ADVANCES FOR CONSTRUCTION | (58,572,012) |
| 253 | OTHER DEFERRED CREDITS | (396,625,895) |
| 254 | OTHER REGULATORY LIABILITIES | (1,432,723,743) |
| 255 | ACCUMULATED DEFERRED INVESTMENT TAX CREDITS | (21,296,716) |
| 257 | UNAMORTIZED GAIN ON REACQUIRED DEBT | - |
| 281 | ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED | - |
| 282 | ACCUMULATED DEFERRED INCOME TAXES - PROPERTY | (2,140,209,421) |
| 283 | ACCUMULATED DEFERRED INCOME TAXES - OTHER | (738,826,450) |
| | | |
| TOTAL DEFERRED CREDITS | | (4,788,254,237) |
| TOTAL LIABILITIES AND OTHER CREDITS | | (\$17,442,076,805) |

Data from SPL as of Dec 21, 2016

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Nine Months Ended September 30, 2016

1. UTILITY OPERATING INCOME

| | | | |
|-------|--|-----------------|----------------------|
| 400 | OPERATING REVENUES | | \$3,516,532,527 |
| 401 | OPERATING EXPENSES | \$2,138,908,385 | |
| 402 | MAINTENANCE EXPENSES | 112,553,955 | |
| 403-7 | DEPRECIATION AND AMORTIZATION EXPENSES | 452,335,935 | |
| 408.1 | TAXES OTHER THAN INCOME TAXES | 96,977,236 | |
| 409.1 | INCOME TAXES | 106,317,455 | |
| 410.1 | PROVISION FOR DEFERRED INCOME TAXES | 221,561,581 | |
| 411.1 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (130,819,978) | |
| 411.4 | INVESTMENT TAX CREDIT ADJUSTMENTS | 2,567,785 | |
| 411.6 | GAIN FROM DISPOSITION OF UTILITY PLANT | - | |
| | TOTAL OPERATING REVENUE DEDUCTIONS | | <u>3,000,402,354</u> |
| | NET OPERATING INCOME | | 516,130,173 |

2. OTHER INCOME AND DEDUCTIONS

| | | | |
|-------|---|-------------------|-----------------------------|
| 415 | REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK | - | |
| 417 | REVENUES OF NONUTILITY OPERATIONS | 10,231 | |
| 417.1 | EXPENSES OF NONUTILITY OPERATIONS | - | |
| 418 | NONOPERATING RENTAL INCOME | 25,243 | |
| 418.1 | EQUITY IN EARNINGS OF SUBSIDIARIES | - | |
| 419 | INTEREST AND DIVIDEND INCOME | 4,792,144 | |
| 419.1 | ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION | 35,256,954 | |
| 421 | MISCELLANEOUS NONOPERATING INCOME | 2,462,421 | |
| 421.1 | GAIN ON DISPOSITION OF PROPERTY | - | |
| | TOTAL OTHER INCOME | <u>42,546,993</u> | |
| 421.2 | LOSS ON DISPOSITION OF PROPERTY | - | |
| 425 | MISCELLANEOUS AMORTIZATION | 187,536 | |
| 426 | MISCELLANEOUS OTHER INCOME DEDUCTIONS | 3,503,544 | |
| | TOTAL OTHER INCOME DEDUCTIONS | <u>3,691,080</u> | |
| 408.2 | TAXES OTHER THAN INCOME TAXES | 479,073 | |
| 409.2 | INCOME TAXES | (272,297) | |
| 410.2 | PROVISION FOR DEFERRED INCOME TAXES | 5,805,031 | |
| 411.2 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (1,535,703) | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS | <u>4,476,104</u> | |
| | TOTAL OTHER INCOME AND DEDUCTIONS | | <u>34,379,809</u> |
| | INCOME BEFORE INTEREST CHARGES | | 550,509,982 |
| | EXTRAORDINARY ITEMS AFTER TAXES | | 0 |
| | NET INTEREST CHARGES* | | <u>131,467,842</u> |
| | NET INCOME | | <u><u>\$419,042,140</u></u> |

**NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$11,633,689)*

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Nine Months Ended September 30, 2016

3. RETAINED EARNINGS

| | |
|--|------------------------|
| RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED | \$3,915,568,308 |
| NET INCOME (FROM PRECEDING PAGE) | 419,042,140 |
| DIVIDEND TO PARENT COMPANY | (175,000,000) |
| DIVIDENDS DECLARED - PREFERRED STOCK | 0 |
| OTHER RETAINED EARNINGS ADJUSTMENTS | 0 |
| RETAINED EARNINGS AT END OF PERIOD | <u>\$4,159,610,448</u> |

ATTACHMENT B

**ELECTRIC TARIFF TABLE OF
CONTENTS EFFECTIVE
JANUARY 1, 2017**



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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| Community Choice Aggregation Implementation Balancing Account (CCAIBA)..... | 19445-E |

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Advice Ltr. No. 3015-E

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Dec 9, 2016

Effective Jan 1, 2017

Resolution No. M-4830



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| 143-359 | | Resident's Agreement for Water Heater Switch Credit..... | 3542-E | |
| 143-00212 | | Service Agreement between the Customer and SDG&E for Optional UDC Meter Services..... | 11854-E | |
| 143-359 | | Resident's Agreement for Water Heater Switch Credit..... | 3542-E | |
| 143-459 | | Resident's Agreement for Air Conditioner or Water Heater Switch..... | 3543-E | |
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| 143-859 | 1-99 | Occupant's Agreement for Air Conditioner Switch Payment.... | 3700-E | |
| 143-01212 | | Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services..... | 11855-E | |
| 143-1459B | 12-97 | Thermal Energy Storage Agreement..... | 5505-E | |
| 143-01759 | 12-97 | Meter Data and Communications Request..... | 11004-E | |
| 143-01859 | 2-99 | Energy Service Provider Service Agreement..... | 10572-E | |
| 143-01959 | 8-98 | Request for the Hourly PX Rate Option Service Agreement.... | 11005-E | |
| 143-01959/1 | 2-99 | Request for the Hourly PX Rate Option (Spanish)..... | 11888-E | |
| 143-02059 | 12-99 | Direct Access Service Request (DASR)..... | 13196-E | |
| 143-02159 | 12-97 | Termination of Direct Access (English)..... | 11889-E | |
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| 143-02359 | 12-97 | Customer Request for SDG&E to Perform Telecommunication Service..... | 11007-E | |
| 143-02459 | 12-97 | ESP Request for SDG&E to Perform ESP Meter Services..... | 11008-E | |
| 143-02659 | 3-98 | ESP Request to Receive Meter Installation/Maintenance Charges | 11175-E | |
| 143-02759 | 04-10 | Direct Access Customer Relocation Declaration..... | 23417-E | |
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| 144-0810 | 03-08 | Critical Peak Pricing (CPP) Opt-Out Form..... | 20594-E |
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| 144-0812 | 08-13 | Event Notification Form..... | 23703-E |
| 144-0813 | 08-13 | Future Communications Contact Information Form..... | 23704-E |
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ATTACHMENT C

**STATEMENT OF PROPOSED RATE
INCREASES**

**SAN DIEGO GAS & ELECTRIC COMPANY'S
NOTICE OF RATE INCREASE FOR DEMAND RESPONSE PROGRAMS
APPLICATION NO. A.17-01-XXX**

On January 17, 2017, San Diego Gas & Electric Company (SDG&E[®]) filed an application with the California Public Utilities Commission (CPUC) requesting approval to increase rates for Demand Response Programs (DR). If approved, these programs would be implemented over a five-year program cycle of 2018-2022. This proposal will include a CPUC mid-cycle review in 2020 to modify the programs and/or budget if necessary. SDG&E is requesting the authority to spend up to \$97.94 million during the 2018-2022 program cycle to design and implement a portfolio of DR programs.¹ SDG&E is also requesting that the funds spent, up to the maximum approved by the CPUC, be recorded to existing regulatory accounts and recovered annually in electric distribution rates starting January 1, 2018.

Demand response programs motivate electric customers through financial incentives to reduce their electric usage during high-demand periods and/or shift electric usage to other periods when electric demand is lower. Reducing peak electric loads helps improve reliability of the electric system and helps keep costs down by limiting the need to purchase electricity when prices spike.

The current and illustrative electric rates based on SDG&E's forecasted budget for years 2018-2022 are noted in the tables below. SDG&E's forecasted budget is \$23.0 million in 2018, \$19.8 million in 2019, \$19.4 million in 2020, \$19.7 million in 2021, and \$19.7 million in 2022. The incremental revenue requirement impact compared to current rates based on this forecasted budget would be \$4.8 million in 2018, \$1.6 million in 2019, \$1.2 million in 2020, \$1.5 million in 2021, and \$1.5 million in 2022. The tables below present the incremental impact of SDG&E's forecasted budget for years 2018-2022 compared to current effective rates.

**SAN DIEGO GAS & ELECTRIC[®]
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE
2018**

| Customer Class | Current Rates | | Proposed Rate | | Increase | |
|--------------------------------|---------------|------------|---------------|------------|----------|-------|
| | (1/1/2017) | (1/1/2017) | (1/1/2017) | (1/1/2017) | ¢ | % |
| (a) | ¢/kWh | ¢/kWh | ¢/kWh | ¢/kWh | (d) | (e) |
| Residential | 24.896 | 24.921 | 24.921 | 24.921 | 0.025 | 0.10% |
| Small Commercial | 23.399 | 23.425 | 23.425 | 23.425 | 0.026 | 0.11% |
| Med & Lg Commercial/Industrial | 19.374 | 19.392 | 19.392 | 19.392 | 0.018 | 0.09% |
| Agriculture | 17.389 | 17.411 | 17.411 | 17.411 | 0.022 | 0.13% |
| Street Lighting | 19.565 | 19.589 | 19.589 | 19.589 | 0.024 | 0.12% |
| System Total | 24.896 | 24.921 | 24.921 | 24.921 | 0.025 | 0.10% |

¹ Revenue Requirement excludes Franchise Fees and Uncollectable (FF&U)

**SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT
2019**

| Customer Class | Current Rates | | Increase | |
|--------------------------------|---------------|---------------|----------|-------|
| | (1/1/2017) | Proposed Rate | ¢ | % |
| (a) | (b) | (c) | (d) | (e) |
| Residential | 24.896 | 24.904 | 0.008 | 0.03% |
| Small Commercial | 23.399 | 23.407 | 0.008 | 0.03% |
| Med & Lg Commercial/Industrial | 19.374 | 19.379 | 0.005 | 0.03% |
| Agriculture | 17.389 | 17.396 | 0.007 | 0.04% |
| Street Lighting | 19.565 | 19.573 | 0.008 | 0.04% |
| System Total | 21.783 | 21.789 | 0.006 | 0.03% |

**SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT
2020**

| Customer Class | Current Rates | | Increase | |
|--------------------------------|---------------|---------------|----------|-------|
| | (1/1/2017) | Proposed Rate | ¢ | % |
| (a) | (b) | (c) | (d) | (e) |
| Residential | 24.896 | 24.901 | 0.005 | 0.02% |
| Small Commercial | 23.399 | 23.405 | 0.006 | 0.03% |
| Med & Lg Commercial/Industrial | 19.374 | 19.377 | 0.003 | 0.02% |
| Agriculture | 17.389 | 17.394 | 0.005 | 0.03% |
| Street Lighting | 19.565 | 19.571 | 0.006 | 0.03% |
| System Total | 21.783 | 21.788 | 0.005 | 0.02% |

**SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT
2021**

| Customer Class | Current Rates | | Proposed Rate | | Increase | |
|--------------------------------|---------------|--------|---------------|-------|----------|---|
| | (1/1/2017) | | | | ¢ | % |
| (a) | (b) | (c) | (d) | (e) | | |
| Residential | 24.896 | 24.903 | 0.007 | 0.03% | | |
| Small Commercial | 23.399 | 23.407 | 0.008 | 0.03% | | |
| Med & Lg Commercial/Industrial | 19.374 | 19.379 | 0.005 | 0.03% | | |
| Agriculture | 17.389 | 17.395 | 0.006 | 0.03% | | |
| Street Lighting | 19.565 | 19.573 | 0.008 | 0.04% | | |
| System Total | 21.783 | 21.789 | 0.006 | 0.03% | | |

**SAN DIEGO GAS & ELECTRIC®
DEMAND RESPONSE PROGRAMS -
ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT
2022**

| Customer Class | Current Rates | | Proposed Rate | | Increase | |
|--------------------------------|---------------|--------|---------------|-------|----------|---|
| | (1/1/2017) | | | | ¢ | % |
| (a) | (b) | (c) | (d) | (e) | | |
| Residential | 24.896 | 24.904 | 0.008 | 0.03% | | |
| Small Commercial | 23.399 | 23.407 | 0.008 | 0.03% | | |
| Med & Lg Commercial/Industrial | 19.374 | 19.379 | 0.005 | 0.03% | | |
| Agriculture | 17.389 | 17.395 | 0.006 | 0.03% | | |
| Street Lighting | 19.565 | 19.573 | 0.008 | 0.04% | | |
| System Total | 21.783 | 21.789 | 0.006 | 0.03% | | |

FOR FURTHER INFORMATION

For further information on these proposals you may contact SDG&E's 24-hour Customer Service line at 1-800-411-SDGE (7343).

You may request additional information or obtain a copy of the application and related exhibits by writing to: G. Anderson, San Diego Gas & Electric Company, 8330 Century Park Court, CP32D, San Diego, CA 92123. SDG&E's application and attachments may also be reviewed at the CPUC's Central Files Office in San Francisco, by appointment. For more information, please contact them at aljcentralfilesid@cpuc.ca.gov or (415) 703-2045. A copy of this application may also be reviewed at the following SDG&E business offices:

104 N Johnson Ave.

644 W Mission Ave.

436 H St.
Chula Vista, CA 91910

2405 Plaza Blvd.
National City, CA 91950

440 Beech St.
San Diego, CA 92101

El Cajon, CA 92020

336 Euclid Ave.
San Diego, CA 92114

Escondido, CA 92025

2604 S El Camino Real
Carlsbad, CA 92008

Copies of this application on the SDG&E Web site at www.sdge.com/regulatory/cpuc.shtml.

Copies of this insert will be available for viewing and printing on the SDG&E Web site at www.sdge.com/billinserts/regulatory.shtml.

THE CPUC'S PROCESS

This application will be assigned to an Administrative Law Judge (Judge) who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary hearings may be held where utilities, consumer advocacy groups, and other entities which have been given official status as “parties” will present their testimony and may be subject to cross-examination by other parties. These evidentiary hearings are open to the public, but only those who are parties may participate. The hearings and documents submitted in the proceeding become part of the formal record that the Judge relies upon when writing a proposed decision to present to the Commissioners for their consideration.

After considering all proposals and evidence presented during the formal hearing process, the Judge will issue a proposed decision determining whether to adopt SDG&E's request, modify it, or deny it. Any of the CPUC's Commissioners may sponsor an alternate decision. The proposed decision and any alternate decisions will be discussed and voted upon at a scheduled Commission Voting Meeting.

The Office of Ratepayer Advocates (ORA) may review this application. ORA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. ORA has a multi-disciplinary staff with expertise in economics, finance, accounting, and engineering. For more information about ORA, please call (415) 703-1584, e-mail ora@cpuc.ca.gov, or visit ORA's website at www.ora.ca.gov.

STAY INFORMED

If you would like to follow this proceeding, or any other issue before the CPUC, you may use the CPUC's free subscription service. Sign up at <http://subscribecpuc.cpuc.ca.gov/>.

If you would like to learn how you can participate in the proceeding, have informal comments, or have questions about the CPUC's processes, you may access the CPUC's Public Advisor's webpage at <http://consumers.cpuc.ca.gov/pao/>. You may also contact the Public Advisor as follows:

Email: public.advisor@cpuc.ca.gov

Write: Public Advisor's Office, 505 Van Ness Avenue, San Francisco, CA 94102.
Call: Toll free 1-866-849-8390; TTY toll free 1-866-836-7825

Please reference SDG&E Application No. 17-01-000 in any communications you have with the CPUC regarding this matter. All public comments will become part of the public correspondence file for this proceeding and be made available for review for the assigned Judge, the Commissioners, and appropriate CPUC staff.

ATTACHMENT D

**ORIGINAL COST AND DEPRECIATION
Q3 2016**

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2016

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|----------------------------|---------------------------------------|--------------------------|--|
| ELECTRIC DEPARTMENT | | | |
| 302 | Franchises and Consents | 222,841.36 | 202,900.30 |
| 303 | Misc. Intangible Plant | 151,497,281.44 | 76,910,726.58 |
| | TOTAL INTANGIBLE PLANT | 151,720,122.80 | 77,113,626.88 |
| 310.1 | Land | 14,526,518.29 | 46,518.29 |
| 310.2 | Land Rights | 0.00 | 0.00 |
| 311 | Structures and Improvements | 95,407,714.47 | 42,036,800.17 |
| 312 | Boiler Plant Equipment | 166,576,622.04 | 71,369,682.34 |
| 314 | Turbogenerator Units | 138,276,234.03 | 48,371,852.67 |
| 315 | Accessory Electric Equipment | 85,716,403.89 | 34,996,227.99 |
| 316 | Miscellaneous Power Plant Equipment | 45,813,287.16 | 10,528,037.57 |
| | Steam Production Decommissioning | 0.00 | 0.00 |
| | TOTAL STEAM PRODUCTION | 546,316,779.88 | 207,349,119.03 |
| 320.1 | Land | 0.00 | 0.00 |
| 320.2 | Land Rights | 0.00 | 0.00 |
| 321 | Structures and Improvements | 8,868,527.59 | 2,658,162.87 |
| 322 | Boiler Plant Equipment | 223,650,959.30 | 21,662,290.99 |
| 323 | Turbogenerator Units | 26,982,364.66 | 2,370,893.39 |
| 324 | Accessory Electric Equipment | 10,877,777.76 | 1,458,232.53 |
| 325 | Miscellaneous Power Plant Equipment | 147,107,682.44 | 48,807,803.51 |
| 101 | SONGS PLANT CLOSURE GROSS PLANT- | (417,487,311.75) | (76,957,383.29) |
| | TOTAL NUCLEAR PRODUCTION | 0.00 | 0.00 |
| 340.1 | Land | 143,475.87 | 0.00 |
| 340.2 | Land Rights | 56,032.61 | 8,602.03 |
| 341 | Structures and Improvements | 22,703,423.92 | 6,962,378.61 |
| 342 | Fuel Holders, Producers & Accessories | 20,348,101.38 | 6,407,589.43 |
| 343 | Prime Movers | 87,218,053.23 | 33,265,038.10 |
| 344 | Generators | 343,011,248.58 | 130,485,405.08 |
| 345 | Accessory Electric Equipment | 32,506,374.56 | 12,251,605.77 |
| 346 | Miscellaneous Power Plant Equipment | 26,173,720.53 | 12,941,520.87 |
| | TOTAL OTHER PRODUCTION | 532,160,430.68 | 202,322,139.89 |
| | TOTAL ELECTRIC PRODUCTION | 1,078,477,210.56 | 409,671,258.92 |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------|---|----------------------|--|
| 350.1 | Land | 66,531,300.86 | 0.00 |
| 350.2 | Land Rights | 155,345,383.03 | 19,955,301.81 |
| 352 | Structures and Improvements | 471,888,846.40 | 62,275,772.20 |
| 353 | Station Equipment | 1,385,119,627.62 | 259,363,669.30 |
| 354 | Towers and Fixtures | 895,788,350.41 | 155,140,329.22 |
| 355 | Poles and Fixtures | 452,300,668.48 | 90,120,532.80 |
| 356 | Overhead Conductors and Devices | 567,859,848.13 | 218,871,206.59 |
| 357 | Underground Conduit | 353,823,165.06 | 51,239,071.02 |
| 358 | Underground Conductors and Devices | 371,981,185.11 | 50,774,660.39 |
| 359 | Roads and Trails | 310,040,707.89 | 26,996,004.83 |
| 101 | SONGS PLANT CLOSURE GROSS PLANT- | 0.00 | 0.00 |
| | TOTAL TRANSMISSION | 5,030,679,082.99 | 934,736,548.16 |
| 360.1 | Land | 16,176,227.80 | 0.00 |
| 360.2 | Land Rights | 84,691,802.80 | 40,225,024.47 |
| 361 | Structures and Improvements | 4,082,530.20 | 1,802,486.28 |
| 362 | Station Equipment | 497,367,748.34 | 161,021,131.55 |
| 363 | Storage Battery Equipment | 38,262,102.18 | 5,716,135.82 |
| 364 | Poles, Towers and Fixtures | 663,481,765.82 | 263,601,476.38 |
| 365 | Overhead Conductors and Devices | 605,133,333.91 | 203,383,280.37 |
| 366 | Underground Conduit | 1,165,407,965.21 | 457,149,232.15 |
| 367 | Underground Conductors and Devices | 1,463,008,396.38 | 876,459,913.30 |
| 368.1 | Line Transformers | 588,041,021.42 | 134,682,439.30 |
| 368.2 | Protective Devices and Capacitors | 37,338,350.61 | 1,504,617.68 |
| 369.1 | Services Overhead | 144,352,314.28 | 120,439,566.04 |
| 369.2 | Services Underground | 340,113,496.50 | 239,571,414.99 |
| 370.1 | Meters | 192,531,745.82 | 74,493,798.59 |
| 370.2 | Meter Installations | 55,594,647.25 | 19,438,922.80 |
| 371 | Installations on Customers' Premises | 8,443,273.72 | 10,391,230.75 |
| 373.1 | St. Lighting & Signal Sys.-Transformers | 0.00 | 0.00 |
| 373.2 | Street Lighting & Signal Systems | 29,006,791.56 | 18,667,458.97 |
| | TOTAL DISTRIBUTION PLANT | 5,933,033,513.80 | 2,628,548,129.44 |
| 389.1 | Land | 7,312,142.54 | 0.00 |
| 389.2 | Land Rights | 0.00 | 0.00 |
| 390 | Structures and Improvements | 33,374,220.91 | 24,021,583.04 |
| 392.1 | Transportation Equipment - Autos | 0.00 | 49,884.21 |
| 392.2 | Transportation Equipment - Trailers | 58,145.67 | 12,899.80 |
| 393 | Stores Equipment | 8,545.97 | 8,293.21 |
| 394.1 | Portable Tools | 24,742,917.67 | 8,401,335.51 |
| 394.2 | Shop Equipment | 341,135.67 | 251,293.60 |
| 395 | Laboratory Equipment | 5,152,106.01 | 409,899.19 |
| 396 | Power Operated Equipment | 60,528.93 | 117,501.67 |
| 397 | Communication Equipment | 266,347,749.23 | 100,224,791.72 |
| 398 | Miscellaneous Equipment | 5,781,694.61 | 912,712.52 |
| | TOTAL GENERAL PLANT | 343,179,187.21 | 134,410,194.47 |
| 101 | TOTAL ELECTRIC PLANT | 12,537,089,117.36 | 4,184,479,757.87 |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------------|--|--------------------------|--|
| GAS PLANT | | | |
| 302 | Franchises and Consents | 86,104.20 | 86,104.20 |
| 303 | Miscellaneous Intangible Plant | 0.00 | 0.00 |
| | TOTAL INTANGIBLE PLANT | 86,104.20 | 86,104.20 |
| 360.1 | Land | 0.00 | 0.00 |
| 361 | Structures and Improvements | 0.00 | 0.00 |
| 362.1 | Gas Holders | 0.00 | 0.00 |
| 362.2 | Liquefied Natural Gas Holders | 0.00 | 0.00 |
| 363 | Purification Equipment | 0.00 | 0.00 |
| 363.1 | Liquefaction Equipment | 0.00 | 0.00 |
| 363.2 | Vaporizing Equipment | 0.00 | 0.00 |
| 363.3 | Compressor Equipment | 0.00 | 0.00 |
| 363.4 | Measuring and Regulating Equipment | 0.00 | 0.00 |
| 363.5 | Other Equipment | 0.00 | 0.00 |
| 363.6 | LNG Distribution Storage Equipment | 2,242,164.87 | 1,053,802.03 |
| | TOTAL STORAGE PLANT | 2,242,164.87 | 1,053,802.03 |
| 365.1 | Land | 4,649,143.75 | 0.00 |
| 365.2 | Land Rights | 2,232,291.80 | 1,377,955.55 |
| 366 | Structures and Improvements | 15,181,057.58 | 9,953,684.86 |
| 367 | Mains | 222,335,086.03 | 73,755,335.96 |
| 368 | Compressor Station Equipment | 85,295,170.69 | 68,327,978.95 |
| 369 | Measuring and Regulating Equipment | 20,964,862.90 | 16,616,087.65 |
| 371 | Other Equipment | 117,058.52 | 2,799.57 |
| | TOTAL TRANSMISSION PLANT | 350,774,671.27 | 170,033,842.54 |
| 374.1 | Land | 102,187.24 | 0.00 |
| 374.2 | Land Rights | 8,311,050.46 | 6,850,716.04 |
| 375 | Structures and Improvements | 43,446.91 | 61,253.10 |
| 376 | Mains | 781,868,494.99 | 364,616,145.66 |
| 378 | Measuring & Regulating Station Equipment | 18,055,275.18 | 7,936,503.03 |
| 380 | Distribution Services | 263,967,498.41 | 295,819,545.31 |
| 381 | Meters and Regulators | 156,137,040.56 | 52,991,938.75 |
| 382 | Meter and Regulator Installations | 94,943,092.67 | 38,264,534.32 |
| 385 | Ind. Measuring & Regulating Station Equipm | 1,516,810.70 | 1,192,265.42 |
| 386 | Other Property On Customers' Premises | 0.00 | 0.00 |
| 387 | Other Equipment | 5,223,271.51 | 4,948,553.11 |
| | TOTAL DISTRIBUTION PLANT | 1,330,168,168.63 | 772,681,454.74 |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|---------------------|---|----------------------|--|
| 392.1 | Transportation Equipment - Autos | 0.00 | 25,503.00 |
| 392.2 | Transportation Equipment - Trailers | 74,500.55 | 74,500.68 |
| 394.1 | Portable Tools | 9,141,612.73 | 3,959,162.67 |
| 394.2 | Shop Equipment | 76,864.06 | 51,199.27 |
| 395 | Laboratory Equipment | 283,093.66 | 274,940.51 |
| 396 | Power Operated Equipment | 16,162.40 | 7,225.95 |
| 397 | Communication Equipment | 2,704,837.27 | 1,037,572.93 |
| 398 | Miscellaneous Equipment | 473,380.31 | 64,338.14 |
| | TOTAL GENERAL PLANT | 12,770,450.98 | 5,494,443.15 |
| 101 | TOTAL GAS PLANT | 1,696,041,559.95 | 949,349,646.66 |
| COMMON PLANT | | | |
| 303 | Miscellaneous Intangible Plant | 385,936,907.96 | 240,931,294.41 |
| 350.1 | Land | 0.00 | 0.00 |
| 360.1 | Land | 0.00 | 0.00 |
| 389.1 | Land | 7,168,914.56 | 0.00 |
| 389.2 | Land Rights | 1,080,961.15 | 27,776.34 |
| 390 | Structures and Improvements | 346,847,731.11 | 146,150,039.23 |
| 391.1 | Office Furniture and Equipment - Other | 32,001,802.93 | 14,515,792.45 |
| 391.2 | Office Furniture and Equipment - Computer E | 49,714,206.29 | 28,703,180.78 |
| 392.1 | Transportation Equipment - Autos | 408,259.35 | (338,930.17) |
| 392.2 | Transportation Equipment - Trailers | 12,195.98 | 4,882.65 |
| 393 | Stores Equipment | 58,941.18 | 45,308.91 |
| 394.1 | Portable Tools | 1,232,026.51 | 354,029.69 |
| 394.2 | Shop Equipment | 191,385.80 | 120,840.69 |
| 394.3 | Garage Equipment | 1,560,326.28 | 193,362.05 |
| 395 | Laboratory Equipment | 2,095,455.34 | 959,645.22 |
| 396 | Power Operated Equipment | 0.00 | (192,979.10) |
| 397 | Communication Equipment | 188,487,014.40 | 71,976,054.03 |
| 398 | Miscellaneous Equipment | 2,441,440.75 | 438,266.81 |
| 118.1 | TOTAL COMMON PLANT | 1,019,237,569.59 | 503,888,563.99 |
| | TOTAL ELECTRIC PLANT | 12,537,089,117.36 | 4,184,479,757.87 |
| | TOTAL GAS PLANT | 1,696,041,559.95 | 949,349,646.66 |
| | TOTAL COMMON PLANT | 1,019,237,569.59 | 503,888,563.99 |
| | | | 4,184,479,757.87 |
| 101 & 118.1 | TOTAL | 15,252,368,246.90 | 5,637,717,968.52 |
| 101 | PLANT IN SERV-SONGS FULLY RECOVER | 0.00 | 0.00 |
| 101 | PLANT IN SERV-ELECTRIC NON-RECON | | |
| | Electric | 0.00 | 0.00 |
| | Gas | 0.00 | 0.00 |
| | | 0.00 | 0.00 |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------|--|-------------------------|--|
| 101 | PLANT IN SERV-ASSETS HELD FOR SALE | | |
| | Electric | 0.00 | 0.00 |
| | Common | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| 101 | PLANT IN SERV-LEGACY METER RECLASS | | |
| | Electric | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| 101 | PLANT IN SERV-PP TO SAP OUT OF BAL | | |
| | Electric | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| 118 | PLANT IN SERV-COMMON NON-RECON | | |
| | Common - Transferred Asset Adjustment | (1,627,745.96) | (1,627,745.96) |
| | | <u>(1,627,745.96)</u> | <u>(1,627,745.96)</u> |
| 101 | Accrual for Retirements | | |
| | Electric | (4,945,448.07) | (4,945,448.07) |
| | Gas | (321,418.44) | (321,418.44) |
| | | <u>(5,266,866.51)</u> | <u>(5,266,866.51)</u> |
| | TOTAL PLANT IN SERV-ACCRUAL FOR RE | <u>(5,266,866.51)</u> | <u>(5,266,866.51)</u> |
| 102 | Electric | 0.00 | 0.00 |
| | Gas | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| | TOTAL PLANT PURCHASED OR SOLD | <u>0.00</u> | <u>0.00</u> |
| 104 | Electric | 85,194,000.02 | 13,551,803.70 |
| | Gas | 0.00 | 0.00 |
| | | <u>85,194,000.02</u> | <u>13,551,803.70</u> |
| | TOTAL PLANT LEASED TO OTHERS | <u>85,194,000.02</u> | <u>13,551,803.70</u> |
| 105 | Plant Held for Future Use | | |
| | Electric | 11,307,727.50 | 0.00 |
| | Gas | 0.00 | 0.00 |
| | | <u>11,307,727.50</u> | <u>0.00</u> |
| | TOTAL PLANT HELD FOR FUTURE USE | <u>11,307,727.50</u> | <u>0.00</u> |
| 107 | Construction Work in Progress | | |
| | Electric | 734,092,930.18 | |
| | Gas | 237,538,912.28 | |
| | Common | 62,850,082.68 | |
| | | <u>1,034,481,925.14</u> | <u>0.00</u> |
| | TOTAL CONSTRUCTION WORK IN PROGRESS | <u>1,034,481,925.14</u> | <u>0.00</u> |
| 108 | Accum. Depr SONGS Mitigation/Spent Fuel Disallowance | | |
| | Electric | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------|--|----------------------|--|
| 108.5 | Accumulated Nuclear Decommissioning Electric | 0.00 | 1,066,826,142.09 |
| | TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING | 0.00 | 1,066,826,142.09 |
| 101.1 | ELECTRIC CAPITAL LEASES | 852,823,281.00 | 211,348,459.00 |
| 118.1 | COMMON CAPITAL LEASE | 20,629,802.04 | 20,188,285.23 |
| | | 873,453,083.04 | 231,536,744.23 |
| 120 | NUCLEAR FUEL FABRICATION | 62,963,775.37 | 40,861,208.00 |
| 120 | SONGS PLANT CLOSURE-NUCLEAR FUEL | (62,963,775.37) | (40,861,208.00) |
| 143 | FAS 143 ASSETS - Legal Obligation | 1,379,851.00 | (1,063,102,174.89) |
| | SONGS Plant Closure - FAS 143 contra | 0.00 | 0.00 |
| | FIN 47 ASSETS - Non-Legal Obligation | 89,304,473.36 | 32,338,149.81 |
| 143 | FAS 143 ASSETS - Legal Obligation | 0.00 | (1,453,723,157.35) |
| | TOTAL FAS 143 | 90,684,324.36 | (2,484,487,182.43) |
| | UTILITY PLANT TOTAL | 17,340,594,694.49 | 4,458,250,863.64 |

ATTACHMENT E

SUMMARY OF EARNINGS Q3 2016

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
Nine Months Ended September 30, 2016
(DOLLARS IN MILLIONS)

| <u>Line No.</u> | <u>Item</u> | <u>Amount</u> |
|-----------------|----------------------------|---------------------|
| 1 | Operating Revenue | \$3,516 |
| 2 | Operating Expenses | <u>3,000</u> |
| 3 | Net Operating Income | <u><u>\$516</u></u> |
| 4 | Weighted Average Rate Base | \$7,859 |
| 5 | Rate of Return* | 7.79% |

*Authorized Cost of Capital

ATTACHMENT F

**SERVICE LIST
NOTICE TO STATE, CITIES, AND
COUNTIES**

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902-E) Requesting Approval and
Funding for 2018-2022 Demand Response
Portfolio in compliance with Decision 16-09-056

Application No. A.17-01-____
(Filed January 17, 2017)

**NOTICE OF AVAILABILITY OF APPLICATION OF SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) REQUESTING APPROVAL AND FUNDING FOR 2018-2022
DEMAND RESPONSE PORTFOLIO**

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San Diego, California 92123
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January 17, 2017

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902-E) Requesting Approval and
Funding for 2018-2022 Demand Response
Portfolio in compliance with Decision 16-09-056

Application No. A.17-01-____
(Filed January 17, 2017)

**NOTICE OF AVAILABILITY OF APPLICATION OF SAN DIEGO GAS & ELECTRIC
COMPANY (U-902-E) REQUESTING APPROVAL AND FUNDING FOR 2018-2022
DEMAND RESPONSE PORTFOLIO**

Pursuant to Commission Rule 1.9(d), San Diego Gas & Electric Company (“SDG&E”) hereby provides notice that it has electronically filed with the Commission’s docket office the **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) REQUESTING APPROVAL AND FUNDING FOR 2018-2022 DEMAND RESPONSE PORTFOLIO**. This application is filed in compliance with Decision 16-09-056, and the foregoing title of this filing describes the application’s contents. The application and supporting testimony are available on SDG&E’s website as of January 17, 2017 at the following link:

<http://www.sdge.com/regulatory-filing/20461/application-sdge-company-u-902-e-requesting-approval-and-funding-for-2018-2022-drp-portfolio>

The filing may also be obtained by contacting:

Greg Anderson
Regulatory Case Administrator
SAN DIEGO GAS & ELECTRIC COMPANY
8330 Century Park Court
San Diego, CA 92123
Phone: (858) 654-1717
GAnderson@semprautilities.com

Respectfully submitted,

/s/ E. Gregory Barnes

E. Gregory Barnes

Attorney for

SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Court, CP32D

San Diego, California 92123

Telephone: (858) 654-1583

Facsimile: (619) 699-5027

Email: gbarnes@semprautilities.com

January 17, 2017

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902-E) Requesting Approval and Funding for
2018-2022 Demand Response Portfolio in
compliance with Decision 16-09-056.

Application No. A.17-01-____
(Filed January 17, 2017)

CERTIFICATE OF SERVICE

I hereby certify that a copy of **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) REQUESTING APPROVAL AND FUNDING FOR 2018-2022 DEMAND RESPONSE PORTFOLIO** has been electronically mailed to each party of record of the service lists in R.13-09-011. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States Mail with first-class postage prepaid.

Copies were also sent via Federal Express to the Chief Administrative Law Judge Kelly A. Hymes.

Executed this 17th day of January, 2017 at San Diego, California.

/s/ Tamara Grabowski

Tamara Grabowski



California
Public Utilities
Commission



[CPUC Home](#)

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: R1309011 - CPUC - OIR TO ENHANC

FILER: CPUC

LIST NAME: LIST

LAST CHANGED: JANUARY 11, 2017

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 COUNTY OF LOS ANGELES
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 LOS ANGELES, CA 90063
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 CALABASAS, CA 91302
 FOR: NEST LABS, INC.; WESTERN POWER
 TRADING FORUM

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 ROSEMEAD, CA 91770
 FOR: SOUTHERN CALIFORNIA EDISON COMPANY

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 DOUGLASS & LIDDELL
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 SAN DIEGO, CA 92103
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 (CESA)

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 8330 CENTURY PARK CT., CP32
 SAN DIEGO, CA 92123
 FOR: SAN DIEGO GAS & ELECTRIC COMPANY
 (SDG&E)

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 DIR. OF POLICY
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 9325 SKY PARK COURT, SUITE 100
 SAN DIEGO, CA 92123
 FOR: CALIFORNIA CENTER FOR SUSTAINABLE
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MONA TIERNEY-LLOYD
 SR. DIR., WESTERN REGULATORY AFFAIRS
 ENERNOC, INC.
 PO BOX 378
 CAYUCOS, CA 93430
 FOR: ENERNOC, INC.

KENNETH SAHM WHITE
 ECONOMICS & POLICY ANALYSIS DIRTECTOR
 CLEAN COALITION
 16 PALM CT.
 MENLO PARK, CA 94025
 FOR: CLEAN COALITION

ANTHONY HARRISON
 MGR. - REGULATORY AFFAIRS
 STEM, INC.
 100 ROLLINS RD.
 MILLBRAE, CA 94030
 FOR: STEM, INC.

SUE MARA
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