

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 E) for Authority to Enter into Purchase Power
Tolling Agreements with Escondido Energy Center,
Pio Pico Energy Center and Quail Brush Power.

Application 11-05-_____
(Filed May 19, 2011)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
AUTHORITY TO ENTER INTO PURCHASE POWER TOLLING AGREEMENTS
WITH ESCONDIDO ENERGY CENTER, PIO PICO ENERGY CENTER AND QUAIL
BRUSH POWER**

PAUL A. SZYMANSKI
101 Ash Street, HQ-12
San Diego, California 92101
Telephone: (619) 699-5078
Facsimile: (619) 699-5027
E-mail: pszymanski@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

May 19, 2011

TABLE OF CONTENTS

I. INTRODUCTION..... 1

II. BACKGROUND AND SUMMARY OF REQUEST 2

 A. Approval of the Three PPTAs is Consistent with SDG&E’s LTPP 4

 B. Approval of the Three PPTAs is Consistent with the Commission’s Energy Action Plan and the Greenhouse Gas Emissions Performance Standard..... 5

III. RELIEF REQUESTED..... 8

IV. RFO TEMPLATE/IE TEMPLATE (TESTIMONY/ATTACHMENTS SERVED WITH THE APPLICATION) 9

V. STATUTORY AND PROCEDURAL REQUIREMENTS..... 9

 A. Rule 2.1 (a) – (c)..... 9

 1. Rule 2.1 (a) - Legal Name..... 9

 2. Rule 2.1 (b) - Correspondence 10

 3. Rule 2.1 (c)..... 10

 B. Rule 2.2 – Articles of Incorporation 12

 C. Rule 3.2 (a) – (d) – Authority to Increase Rates’ 13

 1. Rule 3.2 (a) (1) – balance sheet 13

 2. Rule 3.2 (a) (2) – statement of effective rates..... 13

 3. Rule 3.2 (a) (3) – statement of proposed increases..... 13

 4. Rule 3.2 (a) (4) – description of property and equipment..... 13

 5. Rule 3.2 (a) (5) and (6) – summary of earnings..... 13

 6. Rule 3.2 (a) (7) – statement re tax depreciation..... 14

 7. Rule 3.2 (a) (8) – proxy statement 14

 8. Rule 3.2 (a) (10) – statement re pass through to customers..... 14

 9. Rule 3.2 (b) – notice to state, cities and counties..... 14

 10. Rule 3.2 (c) – newspaper publication 15

 11. Rule 3.2 (d) – bill insert notice 15

VI. CONFIDENTIAL INFORMATION 15

VII. SERVICE	16
VIII. CONCLUSION.....	16

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 E) for Authority to Enter into Purchase Power
Tolling Agreements with Escondido Energy Center,
Pio Pico Energy Center and Quail Brush Power.

Application 11-05-_____
(Filed May 19, 2011)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
AUTHORITY TO ENTER INTO PURCHASE POWER TOLLING AGREEMENTS
WITH ESCONDIDO ENERGY CENTER, PIO PICO ENERGY CENTER AND QUAIL
BRUSH POWER**

**I.
INTRODUCTION**

Pursuant to California Public Utilities Code (“P.U. Code”) Sections 365.1(c), 454.5 and 701, the California Public Utilities Commission’s (“CPUC” or “Commission”) Rules of Practice and Procedure, and Commission Decision (D.) 07-12-052, as amended, as well as D.07-11-151, San Diego Gas & Electric Company (“SDG&E”) hereby files this application (“Application”) for the Commission’s approval of three long-term Power Purchase Tolling Agreements (“PPTAs”) that would add a total of approximately 450 MW of needed local capacity to SDG&E’s service area.

As discussed in this Application, SDG&E executed PPTAs with the following non-utility entities: Pio Pico Energy Center (“Pio Pico”), 305 MW; Wellhead’s Escondido Energy Center (“EEC”), 45 MW; and Quail Brush Generation Project (“Quail Brush”), 100 MW (collectively, the “PPTAs” or “Agreements”). SDG&E also seeks authority to allocate the cost of these new resources in accordance with P.U. Code Section 365.1(c). Further, SDG&E seeks the Commission’s confirmation that SDG&E may pursue the cost recovery of its costs associated with these Agreements and the rebalancing of SDG&E’s capital structure in accordance with

Financial Accounts Standards Board (“FASB”) Interpretation No. 46(R) (“FIN 46(R)”) in its next Cost of Capital proceeding.

These PPTAs will provide approximately 450 MW of additional capacity from three new, efficient, natural gas generating facilities that are slated to be on-line in SDG&E’s service territory. As is discussed in greater detail below as well as in SDG&E’s accompanying prepared direct testimony (“Testimony”), these resources are being procured pursuant to the Commission’s directives in SDG&E’s 2006 Commission-approved long-term procurement plan (“LTPP”).¹ These projects are therefore necessary generation resources to meet both system and local resource adequacy (“RA”) requirements.

SDG&E respectfully requests approval of these three contracts no later than February 9, 2012 (or the first Commission meeting date following February 9, 2012) to meet various contractual obligations discussed herein and to ensure that SDG&E will have adequate resources on-line to be able to serve the current and anticipated electricity needs for all of the customers in SDG&E’s service area.

II. BACKGROUND AND SUMMARY OF REQUEST

The three PPTAs presented for approval in this Application arose from SDG&E’s LTPP decisions and the ensuing 2009 Request For Offers (“RFO”), the design and outcome of which is discussed in testimony accompanying this Application. Of the 530 MW of new capacity the LTPP decisions authorize SDG&E to procure, the PPTAs that are proposed for approval in this Application would add approximately 450 MW of new capacity. The key aspects of the three PPTAs are described briefly as follows:

¹ D.07-12-052 at 114-115, as amended by D.08-11-008 at 25-26.

Escondido Energy Center (“EEC”)

The EEC is a gas-fired 45 MW repowering of an existing facility and includes the installation of a new single unit simple-cycle peaking generation facility powered by a new General Electric LM-6000 combustion turbine unit which replaces a vintage gas turbine-generator. This facility will be located in SDG&E’s service territory, in Escondido, on the same location as Wellhead’s existing generation facility. The Expected Initial Delivery Date is July 1, 2012, except that this date is extended on a day-for-day basis for each day that the Commission’s approval occurs after July 1, 2011. The PPTA has a duration of 25 years. There are no incremental transmission impacts associated with the power delivered under this PPTA.

Pio Pico Energy Center (“Pio Pico”)

The Pio Pico PPTA is for approximately 305 MW of fast-start, highly efficient, simple cycle, gas-fired generation. This facility is located in SDG&E’s service territory on previously disturbed land adjacent to the Otay Mesa combined cycle power plant. The Expected Initial Delivery Date is May 27, 2014 and is expected to provide power for 20 years. The transmission impacts are unknown at this time but are expected to be known in August 2011, at which time the California Independent System Operator’s (“CAISO’s”) Phase 2 cluster study will be released.

Quail Brush Energy Project (“Quail Brush”)

The Quail Brush PPTA will provide approximately 100 MW of gas-fired generation that will be located in SDG&E’s service territory near the Sycamore Canyon Landfill. The Expected Initial Delivery Date is June 1, 2014 and is expected to provide power for 20 years. The transmission impacts are unknown at this time but are expected to be known in August 2011, at which time the CAISO’s Phase 2 cluster study will be released.

These three PPTAs are needed to ensure there is adequate capacity in SDG&E's service area for all customers, both bundled and direct access,² to meet their local RA needs.

Additionally, the new, locally sourced, long-term generation will help to mitigate the effects of intermittency, facilitate the retirement of aging and Once Through Cooling ("OTC") generation resources, and will comply with Greenhouse Gas ("GHG") requirements specified in D.07-01-039.

A. Approval of the Three PPTAs is Consistent with SDG&E's LTPP

As discussed more fully in the accompanying Testimony, approval of the three PPTAs represented in this Application are fully consistent with and responsive to the portfolio needs outlined in SDG&E's Commission-approved 2006 LTPP.³ The 2006 LTPP identified a need for SDG&E to procure up to 530 MW of new, local generation (also known as "Product 2" resources) by 2015 to meet local and system RA requirements, factoring in other resource issues that are fully explained in SDG&E's Testimony.⁴ The Commission's directives as well as SDG&E's demonstrated resource need warrant the Commission's approval of the three PPTAs that comprise this Application.

The Commission also emphasized to SDG&E its obligation to undertake advanced planning to meet the Commission-approved RA objectives in the necessary time frame. In D.09-01-008, the Commission stated:

We carefully reviewed and considered IEP and WPTF's comments and although we are approving MEF II, we are also admonishing SDG&E to have adequate procedures in place to ensure that they do not again find

² There are no Community Choice Aggregation ("CCA") customers in SDG&E's service territory at this time.

³ SDG&E's LTPP was approved with modification in D.07-12-052. SDG&E filed its Conformed 2006 LTPP on April 18, 2008 (Advice Letter 1983-E).

⁴ D.08-11-008 at Ordering Paragraph 1.d ("We authorize SDG&E to procure a total of up to 530 MW of new local capacity that was conditionally authorized in D.07-12-052 and require that applications for this procurement be supported by updates of the status and projected on-line date of the Sunrise Powerlink project.")

themselves in a reliability crisis without sufficient time to follow the procurement protocols in D.07-12-052.⁵

Mindful of these comments specific to SDG&E's procurement activities, SDG&E has executed the three subject PPTAs and submits them with sufficient lead time to allow for Commission review and for unforeseen yet possible adjustments to SDG&E's resource portfolio.

B. Approval of the Three PPTAs is Consistent with the Commission's Energy Action Plan and the Greenhouse Gas Emissions Performance Standard.

As described in more detail in the accompanying Testimony, SDG&E's energy planning focuses first on energy efficiency, demand response and renewable generation. These options are considered prior to adding any new, local generation projects. This approach is reflected in SDG&E's Commission-approved 2006 LTPP. Even after planning for these resources, however, SDG&E has determined that there will be a need for additional capacity to meet customers' needs. The Commission's approval of the three PPTAs will allow SDG&E to maintain existing local capacity required in order to meet peak energy needs.

In addition, SDG&E's LTPP identifies a need for quick start units that can be used to support intermittent renewable resources and to provide reliable capacity at times of peak load. In D.07-12-052, the Commission expressly directed SDG&E to procure such resources to further the State's goals of reducing GHG emissions:

To support the types and needs we anticipate in a GHG constrained portfolio, we require SDG&E to procure dispatchable ramping resources that can be used to adjust for the morning and evening ramps created by the intermittent types of renewable resources.⁶

Each of the three subject contracts represents environmentally friendly, quick start generation units utilizing the most advanced and efficient gas-fired technologies. They also provide the starting and/or ramping capabilities required by the Commission to accommodate

⁵ D.09-01-008 at 18.

⁶ D.07-12-052 at 111-112.

sudden changes in resources or load. Further, these generation facilities will help to mitigate the effects of intermittency associated with the increased deployment of renewable generation. In addition, each of these facilities will provide reliable capacity during periods of peak load.

C. Cost Allocation Issues

After the issuance of SDG&E's June 2009 RFO, the California Legislature passed Senate Bill ("SB") 695 in October 2009.⁷ Among other things, SB 695 requires that the costs and benefits of new generation resources, such as the PPTAs that are at issue in this proceeding, must be allocated to all benefiting customers in the electric corporation distribution service area on a non-bypassable basis. The Commission opened Rulemaking (R.) 10-05-006 to establish whether the Commission's existing Cost Allocation Mechanism ("CAM")⁸ is consistent with the provisions of SB 695, and in particular, "to ensure that the customers to whom the net costs and benefits of capacity are allocated are not required to pay for the costs of electricity they do not consume."⁹

On May 5, 2011, the Commission issued D.11-05-005 in R.10-05-006 which affirmed, without modification, the Commission's prior determinations that "benefiting customers subject to the CAM consist of all bundled service customers, direct access customers, and community aggregation customers."¹⁰ The Decision further makes clear, as the statute requires, that "the allocation of the net capacity costs of contracts with third parties shall be allowed for the terms of those contracts."¹¹ As noted immediately below, while the Decision does not resolve all issues related to the CAM,¹² under P.U. Code § 365.1(c)(2)(A), the Commission shall "ensure

⁷ SB 695 added P.U. Code § 365.1(c).

⁸ The Commission adopted a CAM policy in D.06-07-029, and later modified it in D.07-11-051 and D.11-05-005.

⁹ P.U. Code § 365.1(c)(2)(C).

¹⁰ D.11-05-005 at 7.

¹¹ Id. at 14.

¹² CAM-related questions reserved for a further proceeding appear at D.11-05-005 at 16-17. The Decision makes other determinations that are not directly applicable to the instant Application.

that ... in the situation of a contract with a third party,” such as with the subject PPTAs, “the net capacity costs of those generation resources are allocated on a fully nonbypassable basis...” to the categories of customers noted above.

This Application is consistent with SB 695, existing Commission precedent on the treatment of other new resources, and the newly adopted Decision. SDG&E believes the costs associated with PPTAs comprising this Application must utilize a CAM for the duration of those PPTAs. SDG&E’s CAM proposal is fully described in SDG&E’s Testimony, at Section VII.B, and calls for the adoption of a non-bypassable Local Generation Charge (“LGC”) to implement the CAM requirements. Therefore, along with the Commission’s approval of the three PPTAs, SDG&E also is seeking at this time the Commission approval of SDG&E’s proposal to use a non-bypassable CAM with these contracts, for the duration of the contracts, as part of SDG&E’s cost recovery and ratemaking proposal.

Of particular note, D.11-05-005 identified a number of issues regarding the full implementation of SB 695 that will be resolved in additional phases of that proceeding or in other proceedings. SDG&E supports the use a separate proceeding to resolve those issues, including the method or methods that will be allowed to be used to determine the net capacity costs associated with the PPTAs. In general, the net capacity costs of this additional generating capacity equal the total contract costs less market revenues. Thus, although SDG&E is seeking as part of this Application the Commission’s determination that the PPTAs are subject to the CAM, SDG&E is not proposing at this time a specific method to determine the net capacity costs, but will wait for the anticipated, next proceeding to make a final determination for the process SDG&E must follow to calculate the net capacity costs. Once the methodology for

calculating the net capacity costs is established, SDG&E will then apply it to these PPTAs to arrive at the LGC that will implement the CAM.

III. RELIEF REQUESTED

SDG&E respectfully requests that, in accordance with the schedule proposed below, the Commission issue a Decision approving the Escondido Energy Center PPTA, the Pio Pico Energy Center PPTA, and the Quail Brush Generation Project PPTA. Further, SDG&E requests that the Commission make the following, additional findings:

1. SDG&E may seek full cost recovery for costs associated with FIN 46(R) consolidation and debt equivalence issues for these PPTAs in SDG&E's next Cost of Capital proceeding;
2. SDG&E may adopt a new two-way, interest-bearing balancing account mechanism, the Local Generation Balancing Account ("LGBA"), upon approval of the earlier of this Application or one or more of the PPTAs; and
3. SDG&E shall allocate on a non-bypassable basis the costs of these PPTAs among all utility and non-utility electricity customers in its service territory through the adoption of a LGC.
4. The Commission shall grant such other relief as is necessary and proper.

**IV.
RFO TEMPLATE/IE TEMPLATE
(TESTIMONY/ATTACHMENTS SERVED WITH THE APPLICATION)**

As noted above, this Application is supported by the Testimony contained within the RFO Template, which is being served, but not filed, in conjunction with this Application.^{13/} Each section of the RFO Template is sponsored by one of the following six SDG&E witnesses: Robert Anderson, Tom Saile, Maureen Bishop, Brad Mantz, Cynthia Fang, and Greg Shimansky. Various documents and tables supporting such Testimony are attached to the RFO Template as Appendices 1 through 9. Where appropriate, confidential information is redacted, as described in the witnesses' confidentiality declarations attached to the Testimony. With respect to the Independent Evaluator ("IE") report, it is contained in the IE Template (both confidential and public versions, Appendix 9) that is being served, but not filed, in conjunction with this Application.^{14/}

**V.
STATUTORY AND PROCEDURAL REQUIREMENTS**

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County

¹³ In D.07-12-052 (at 150-151) the Commission directed the Energy Division to develop a "project application template through a public process." The RFO Template is the product of this process and, according to the direction in D.07-12-052, SDG&E used the RFO Template as a means to present the testimony of its witnesses in support of this Application.

¹⁴ In D.07-12-052 (at 141-142) the Commission directed the Energy Division to "develop a template for IEs to use when developing their reports." The IE Template is the product of this process and, according to the direction in D.07-12-052, SDG&E's IE used the IE Template in creating an IE report for this Application.

and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Kari Kloberdanz
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 637-7960
Facsimile: (858) 654-1788
KKloberdanz@semprautilities.com

with a copy to:

Paul A. Szymanski
Attorney for:
San Diego Gas & Electric Company
101 Ash Street, HQ-12
San Diego, CA 92101-3017
Telephone: (619) 699-5078
Facsimile: (619) 699-5027
PSzymanski@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting. Because SDG&E proposes to recover its costs associated with the three PPTAs from its ratepayers, the costs will result in an increase of SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. SDG&E, nevertheless, sets forth below a schedule that includes hearings, in the event hearings are deemed to be necessary.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

d. Proposed Schedule

As noted above, SDG&E does not believe hearings will be necessary, but proposes alternate schedules to address either scenario:

PROPOSED SCHEDULE - NO HEARINGS	
<u>ACTION</u>	<u>DATE</u>
Application filed	May 19, 2011
Responses/Protests	June 20, 2011
Reply to Responses/Protests	July 8, 2011
Prehearing Conference (if necessary)	July 19, 2011
Scoping Memo Issued	July 28, 2011
Intervenor Testimony	August 29, 2011
Rebuttal Testimony	September 29, 2011
Concurrent Opening Briefs	October 21, 2011
Concurrent Reply Briefs	November 11, 2011
Proposed Decision	January 6, 2012
Comments on Proposed Decision	January 26, 2012
Reply Comments on Proposed Decision	January 31, 2012
Commission Decision Adopted	February 9, 2012 (or first meeting scheduled after February 9)

PROPOSED SCHEDULE – HEARINGS REQUIRED	
<u>ACTION</u>	<u>DATE</u>
Application filed	May 19, 2011
Responses/Protests	June 20, 2011
Reply to Responses/Protests	July 8, 2011
Prehearing Conference (if necessary)	July 19, 2011
Scoping Memo Issued	July 28, 2011
Intervenor Testimony	August 29, 2011
Rebuttal Testimony	September 29, 2011
Evidentiary Hearings	October 12-13, 2011
Concurrent Opening Briefs	November 4, 2011
Concurrent Reply Briefs	November 30, 2011
Proposed Decision	January 6, 2012
Comments on Proposed Decision	January 26, 2012
Reply Comments on Proposed Decision	January 31, 2012
Commission Decision Adopted	February 9, 2012 (or first meeting scheduled after February 9)

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E’s Application No. 09-08-019, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Increase Rates^{15/}

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – balance sheet

SDG&E’s financial statement, balance sheet and income statement are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – statement of effective rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing www.sdge.com/regulatory/tariff/current_tariffs.shtml. Attachment B to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – statement of proposed increases

Attached as Attachment C.

4. Rule 3.2 (a) (4) – description of property and equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve is attached as Attachment D.

5. Rule 3.2 (a) (5) and (6) – summary of earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for the twelve month period ending December 31, 2010, is included as Attachment E to this Application.

¹⁵ Rule 3.2(a) (9) is not applicable to this Application.

6. Rule 3.2 (a) (7) – statement re tax depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – proxy statement

A copy of SDG&E’s most recent proxy statement, dated April 27, 2011, as sent to all shareholders of SDG&E’s parent company, Sempra Energy, was provided to the Commission on May 4, 2011, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – statement re pass through to customers

Any increase in rates that may eventually be caused by approval of this Application will be a result of the passing through to customers of increased procurement costs incurred by SDG&E to provide electric service to customers as authorized by SDG&E’s Energy Resource Recovery Account (“ERRA”) tariff.

9. Rule 3.2 (b) – notice to state, cities and counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within ten days after the filing this Application, mail a notice to the State of

California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – newspaper publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E, within ten days after the filing of this Application, will post in its offices and publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – bill insert notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E, within 45 days of the filing of this Application, will provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

**VI.
CONFIDENTIAL INFORMATION**

SDG&E is submitting the Testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declarations of confidential treatment attached to the Testimony of each witness and submitted in conformance with D.06-06-066 and D.08-04-023. In short, confidential treatment and redaction of such information is necessary in this proceeding to prevent improper disclosure of confidential, commercially-sensitive information (pertaining to SDG&E’s electric procurement resources and strategies) that SDG&E witnesses must provide in support of this Application.

**VII.
SERVICE**

This is a new application. No service list has been established. Accordingly, SDG&E will serve the public versions of this Application, Testimony and related exhibits on parties to the service list for R.10-05-006 (Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans). Hard copies will be sent by overnight mail to the Assigned Commissioner and Assigned Administrative Law Judge (“ALJ”) in R.10-05-006 and Chief ALJ Karen Clopton.

**VIII.
CONCLUSION**

WHEREFORE, SDG&E requests that the Commission grant SDG&E’s Application as described herein.

Respectfully submitted this 19th day of May 2011.



Paul A. Szymanski
101 Ash Street, HQ-12
San Diego, California 92101
Telephone: (619) 699-5078
Facsimile: (619) 699-5027
pszymanski@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY



Matt Burkhart
Vice President – Electric & Fuel Procurement
SAN DIEGO GAS & ELECTRIC COMPANY

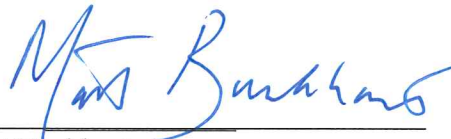
OFFICER VERIFICATION

I, Matt Burkhart, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO ENTER INTO PURCHASE POWER TOLLING AGREEMENTS WITH ESCONDIDO ENERGY CENTER, PIO PICO ENERGY CENTER AND QUAIL BRUSH POWER** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 19th day of May 2011, at San Diego, California.



Matt Burkhart
Vice President – Electric & Fuel Procurement
SAN DIEGO GAS & ELECTRIC COMPANY

ATTACHMENT A

SDG&E Balance Sheet, Income Statement & Financial Statement

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2010

1. UTILITY PLANT		<u>2010</u>
101	UTILITY PLANT IN SERVICE	\$10,655,577,794
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	58,142,642
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	954,497,580
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,357,204,766)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(302,241,006)
118	OTHER UTILITY PLANT	729,265,545
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(166,009,908)
120	NUCLEAR FUEL - NET	<u>61,281,629</u>
TOTAL NET UTILITY PLANT		<u>7,633,309,510</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(558,109)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>768,933,513</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>773,540,904</u>

Data from SPL as of February 24, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2010**

3. CURRENT AND ACCRUED ASSETS		2010
131	CASH	2,212,871
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	110,425,637
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	114,300,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	191,566,866
143	OTHER ACCOUNTS RECEIVABLE	59,609,416
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,110,760)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	2,131,144
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	11,877,251
151	FUEL STOCK	5,406,334
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	63,649,793
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	297,942
165	PREPAYMENTS	86,723,946
171	INTEREST AND DIVIDENDS RECEIVABLE	4,949,423
173	ACCRUED UTILITY REVENUES	59,227,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	303,045,320
175	DERIVATIVE INSTRUMENT ASSETS	28,282,134
TOTAL CURRENT AND ACCRUED ASSETS		1,040,594,817
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	29,788,406
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,986,053,325
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,499,163
184	CLEARING ACCOUNTS	34,291
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	4,289,295
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	23,015,183
190	ACCUMULATED DEFERRED INCOME TAXES	220,164,867
TOTAL DEFERRED DEBITS		2,267,844,530
TOTAL ASSETS AND OTHER DEBITS		11,715,289,761

Data from SPL as of February 24, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2010**

5. PROPRIETARY CAPITAL

	2010
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(279,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(1,981,155,383)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	10,205,470
TOTAL PROPRIETARY CAPITAL	(3,187,083,258)

6. LONG-TERM DEBT

221 BONDS	(2,686,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	9,377,433
TOTAL LONG-TERM DEBT	(2,931,247,567)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(737,137,833)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(47,751,904)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(317,947,271)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(621,510,132)
TOTAL OTHER NONCURRENT LIABILITIES	(1,724,347,140)

Data from SPL as of February 24, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2010**

8. CURRENT AND ACCRUED LIABILITES		2010
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(327,706,374)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(17,892,515)
235	CUSTOMER DEPOSITS	(54,158,079)
236	TAXES ACCRUED	(659,786)
237	INTEREST ACCRUED	(32,471,388)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,604,025)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(802,100,589)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(33,119,088)
244	DERIVATIVE INSTRUMENT LIABILITIES	(241,201,045)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,515,117,806)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,635,263)
253	OTHER DEFERRED CREDITS	(247,811,223)
254	OTHER REGULATORY LIABILITIES	(988,180,186)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,025,645)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(947,283,887)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(128,356,530)
TOTAL DEFERRED CREDITS		(2,357,493,990)
TOTAL LIABILITIES AND OTHER CREDITS		(\$11,715,289,761)

Data from SPL as of February 24, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2010

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$3,188,273,473
401	OPERATING EXPENSES	\$1,970,494,792	
402	MAINTENANCE EXPENSES	161,415,514	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	355,535,413	
408.1	TAXES OTHER THAN INCOME TAXES	76,235,960	
409.1	INCOME TAXES	131,238,723	
410.1	PROVISION FOR DEFERRED INCOME TAXES	340,584,109	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(294,415,622)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,239,882)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		2,739,849,007
	NET OPERATING INCOME		448,424,466

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(63,472)	
418	NONOPERATING RENTAL INCOME	444,725	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	3,623,576	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	43,230,379	
421	MISCELLANEOUS NONOPERATING INCOME	867,654	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	48,102,862	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	411,748	
	TOTAL OTHER INCOME DEDUCTIONS	411,748	
408.2	TAXES OTHER THAN INCOME TAXES	434,014	
409.2	INCOME TAXES	(9,594,282)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	8,070,975	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(669,017)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(1,758,310)	
	TOTAL OTHER INCOME AND DEDUCTIONS		49,449,424
	INCOME BEFORE INTEREST CHARGES		497,873,890
	NET INTEREST CHARGES*		123,729,105
	NET INCOME		\$374,144,785

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2010**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,611,830,266
NET INCOME (FROM PRECEDING PAGE)	374,144,785
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(4,819,668)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,981,155,383</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2010

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2010

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-10</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012 [2]</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000 [1]	\$0
--------	-----	-----	-----	-------------------	-----

A balance sheet and a statement of income and retained earnings of Applicant for the twelve months ended December 31, 2010, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

ATTACHMENT B

SDG&E Statement of Currently Effective Rates



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	22226, 21847, 22058, 22207, 22208, 22009, 22134-E 21940, 22227, 21884, 21855, 21527, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 22140-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21932, 21933, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 22081, 22082, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA).....	20731, 21115, 2116-E
Rate Design Settlement Component Account (RDSCA)	19448-E
California Solar Initiative Balancing Account (CSIBA).....	21843, 21844, 21845-E
SONGS O&M Balancing Account (SONGSBA).....	21130-E
Solar Energy Project Balancing Account (SEPBA)	22078-E

III. Memorandum Accounts

Description/Listing of Accounts	19451, 21399-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 19455-E
Generation Divestiture Transaction Costs Memorandum Account (GDTCMA).....	19458-E
Streamlining Residual Account (SRA).....	20137, 20138-E
Nuclear Claims Memorandum Account (NCMA).....	19465-E
Electric Meter Pilot Memorandum Account (EMPMA).....	19467-E
Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA).....	19469, 19470, 19471-E
Real-Time Energy Metering Memorandum Account (RTEMMA)..	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Residential Demand Responsiveness Program Memorandum Account (RDRPMA).....	19475, 19476-E
Self-Generation Program Memorandum Account (SGPMA).....	19530, 19531-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA).....	19576, 19577, 19578-E
Electric Energy Transaction Administration Memorandum Account (EETAMA).....	19484-E
Advanced Metering and Demand Response Memorandum Account (AMDRMA).....	19673, 20873, 20874, 21256, 20875-E
Distributed Generation Implementation Cost Memorandum Account (DGICMA).....	19490-E
Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA).....	19491-E
Procurement Transaction Auditing Memorandum Account (PTAMA).....	19492-E
Reliability Costs Memorandum Account (RCMA).....	19493-E

N

(Continued)

2C9

Advice Ltr. No. 2210-E

Decision No. 10-09-016

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 1, 2010

Effective Apr 11, 2011

Resolution No. _____



TABLE OF CONTENTS

III. Memorandum Accounts (Continued)

Litigation Cost Memorandum Account (LCMA).....	19494-E
Community Choice Aggregation Surcharge Memorandum Account (CCASMA).....	19988-E
Advanced Metering Infrastructure Memorandum Account (AMIMA).....	19496-E
Interim Call Center Memorandum Account (ICCMA).....	19497-E
Independent Evaluator Memorandum Account (IEMA).....	19498-E
Renewables Portfolio Standard Memorandum Account (RPSMA).....	19686-E
Market Redesign Technology Upgrade Memorandum Account (MRTUMA).....	19972-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Submetering Memorandum Account (NRSMA)	20474-E
Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).....	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA).....	21344, 21345-E
Wildfire Expense Memorandum Account (WEMA).....	21959-E
Dynamic Pricing Memorandum Account (DPMA)	22248-E
Smart Grid Memorandum Account (SGMA).....	21478-E
Disconnect Memorandum Account (DMA).....	22210-E

IV. Electric Distribution and Gas Performance	20736, 21378, 20738, 20739, 20740, 20741, 20742-E
Based Ratemaking (PBR) Mechanism.....	20743, 20744, 20745, 20746-E

V. SONGS 2&3 Procedures.....	17006, 17007-E
------------------------------	----------------

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	22136, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 21291, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....	20697-E
---	---------

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

T



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	22251, 22142, 19944, 21402-E	T
DR-TOU	Domestic Time-of-Use Service.....	22252, 22253, 21535, 21536, 21537-E	T
DR-SES	Domestic Households with a Solar Energy System	22254, 22146, 21539, 20482-E	T
E-CARE	California Alternate Rates for Energy	22147, 21859, 19372, 19373, 19374-E	T
DM	Multi-Family Service	22255, 22062, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service.....	22256, 22150, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	22257, 22152, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	22258, 22154, 13686, 21418, 21419-E 19708, 14900-E	T
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	22259, 22260, 21551, 21552, 21553-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	22261, 19929, 21424-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	22262, 19930, 18242, 21426-E	T
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter.....	22263, 19931, 12545, 21428-E	T
DE	Domestic Service to Utility Employee	10777.1-E	
FERA	Family Electric Rate Assistance.....	21860, 19713-E	
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	22264, 22116, 22117-E	T
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Med Ratio	22267, 22119, 22120-E	T
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	22269, 22122, 22123-E	T
<u>Commercial/Industrial Rates</u>			
A	General Service.....	22265, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service.....	22266, 20498, 21430-E	T
AD	General Service - Demand Metered.....	22268, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	22270, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 22271, 22272, 20507, 20508-E 21434, 20509-E	T
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources	21800, 22273, 22274, 20513, 20514-E 21435, 16974, 18937-E	T
AY-TOU	General Service – Time Metered – Optional	22275, 22276, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	22277, 22278, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 22279, 22280, 20525, 20977, 20978-E, 20979-E	T

(Continued)



TABLE OF CONTENTS

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	22281, 22282, 22283, 12626, 12627, 12628-E 21439-E	T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	22284, 22285, 22286, 21253, 12634, 21440-E	T
LS-3	Lighting - Street and Highway - Customer-Owned Installations	22287, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	22288, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	22289, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	22290, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting.....	22291, 21450-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	22292, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	22189, 22293, 20542, 20543, 21385, 21452-E	T
S	Standby Service	22294, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge.....	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	18385-E, 18386-E	
BIP	Base Interruptible Program	21944, 21945, 20315, 20545-E	
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948, 21949 21950-E 21951-E	
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program.....	19833, 19834, 19835, 19836, 19162-E	
NEM	Net Energy Metering	21362, 21363, 21364, 21613, 21366, 21614-E 21615, 21616, 21617-E	
NEM-BIO	Net Energy Metering Service for Biogas Customer- Generators	20448, 20449, 20450, 20451, 20452, 20453E 21610,20455,20456,20457, 20458-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators		
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....	15214-E	
DWR-BC	Department of Water Resources Bond Charge.....	22110-E	
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 21813, 21814, 21815-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	21816, 21817-E	
CCA-INFO	Information Release to Community Choice Providers.....	17857, 17858, 17859, 17860-E	
CBP	Capacity Bidding Program	21952, 21178, 21953, 19649, 21954, 21955-E 21179, 21180,21181, 21956, 19656,19657-E	
UM	Unmetered Electric Service	22295,19337,19338-E	T

(Continued)



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate	20550, 20551, 20552, 20553-E
CRE	Customer Renewable Energy.....	20882, 20883-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	21143, 21144, 21618, 21619-E
PLP	Participating Load Pilot.....	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
DRWMP	Demand Response Wholesale Market Pilot.....	22031, 22032, 22033, 22034, 22035-E 22036, 22037, 22038, 22039, 22040-E
CHP	Combined Heat and Power.....	21934, 21935-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	22193, 22296,22195 22196, 22197-E 22198, 22199, 22200, 22201, 20563-E 20564,20565-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	19748, 19749, 16432, 19750-E
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency.....	22202, 22203, 21007, 20575, 20576-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	22204, 22205, 20579, 20580, 20581-E 20582, 20583-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 6439, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 22019, 22216-E

T

(Continued)

6C5
Advice Ltr. No. 2237-E
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 11, 2011
Effective Apr 1, 2011
Resolution No. _____



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions	19043, 19044, 21386, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 21239, 18268, 20289, 18270-E
2	Description of Service	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603, 20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customers	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit.....	15481, 22128-E
7	Deposits	22211, 6652-E
8	Notices	17405-E
9	Rendering and Payment of Bills.....	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills	19048-E
11	Discontinuance of Service	22212, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates.....	15765-E
13	Temporary Service	19049-E
14	Shortage of Electric Supply/Interruption of Delivery	4794-E
15	Distribution Line Extensions.....	19050, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
16	Service Extensions	11233, 13237, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E
18	Meter Tests and Adjustment of Bills	16585, 22130, 22131-E
19	Supply to Separate Premises and Resale	18457, 18458,, 20925, 20926-E
20	Replacement of Overhead With Underground Electric Facilities.....	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322 & 23-E
21.1	Final Standard Offer 4 Qualifying Facilities.....	7966 to 7986, 7989-E
22	Special Service Charges.....	8713, 8714-E
23	Competition Transition Charge Responsibility	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules.....	10526, 21668, 21669, 21670-21675, 21676, 21677, 21678-E 21679, 21680, 21681, 21682-21693, 10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions.....	21694, 21695, 21696, 21697, 21698, 21699, 21700, 21701-E 21702, 21703, 21704-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	19818-E
27	Community Choice Aggregation.....	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901 19780-91, 20300, 19793-98-E 19091, 19092, 20466, 20467-E
27.2	Community Choice Aggregation Open Season ...	14167, 14168, 14169, 14170, 14171-E
28	Provision of Utility Right-of-Way Information.	
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot.....	22041, 22042, 22043, 22044, 22045, 22046-E
40	On-Bill Financing Program	20937-E
41	Demand Response Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E

(Continued)



TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
101-663A	10-68	Agreement - Bills/Deposits.....	2497-E
101-4152G	6-69	Sign Up Notice for Service.....	1768-E
106-1202	6-96	Contract for Special Facilities.....	9118-E
106-1502C	5-71	Contract for Agricultural Power Service.....	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities.....	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities.....	7063-E
106-3559	- - -	Assessment District Agreement.....	6162-E
106-3559/1	- - -	Assessment District Agreement.....	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates.....	14102-E
106-3959	6-96	Contract for Special Facilities Refund.....	9120-E
106-4059	6-96	Contract for Buyout Special Facilities.....	9121-E
106-5140A	10-72	Agreement for _____ Service.....	2573-E
106-15140	5-71	Agreement for Temporary Service.....	1920-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1.....	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A.....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B.....	2577-E
106-13140	6-95	General Street Lighting Contract.....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement.....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service.....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service.....	2581-E
106-35140E	11-85	Underground Electric General Conditions.....	5547-E
106-43140	11-85	Overhead Line Extension General Conditions.....	5548-E
106-44140	1-08	Agreement for Extension and Construction of _____.....	20421-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems.....	11076-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection - Qualifying Facilities Under 100 Kw.....	5113-E
117-2160	8-06	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export).....	19602-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement.....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program - Curtailment Agreement	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters.....	11455-E

T
T

(Continued)



TABLE OF CONTENTS
SAMPLE FORMS

Sheet 9

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Sheet No.</u>
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement.....	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	11-06	Community Choice Aggregator Non-Disclosure Agreement.....	19804-E
124-1020	02-05	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation.....	17862-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	07-02	Medical Baseline Allowance Application.....	15554-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	15555-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities.....	2580-E
-----		Contract for Electric Service - Agua Caliente – Canebrake.....	1233-E
132-2059C		Resident's Air Conditioner Cycling Agreement.....	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement.....	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-20101	12-10	Affidavit for Small Business Customer.....	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up.....	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement.....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract.....	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I (Standby Service - Interruptible).....	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service).....	5974-E
142-459		Agreement for Standby Service.....	6507-E
142-732	05-08	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	21861-E
142-732/1	05-08	Residential Rate Assistance Application (IVR/System-Gen).....	21862-E
142-732/2	05-08	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program.....	21863-E
142-732/3	05-08	CARE Program Recertification Application & Statement of Eligibility	21864-E
142-732/4	05-08	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers.....	21865-E
142-732/5	05-08	CARE Post Enrollment Verification.....	21866-E
142-732/6	05-08	Residential Rate Assistance Application (Vietnamese).....	21867-E
142-732/8	05-08	Residential Rate Assistance Application (Direct Mail).....	21868-E
142-732/10	05-08	Residential Rate Assistance Application (Mandarin Chinese).....	21869-E
142-732/11	05-08	Residential Rate Assistance Application (Arabic).....	21870-E
142-732/12	05-08	Residential Rate Assistance Application (Armenian).....	21871-E
142-732/13	05-08	Residential Rate Assistance Application (Farsi).....	21872-E
142-732/14	05-08	Residential Rate Assistance Application (Hmong).....	21873-E
142-732/15	05-08	Residential Rate Assistance Application (Khmer).....	21874-E
142-00832	05-08	Application for CARE Program for Qualified Nonprofit Group Living Facilities.....	21879-E

T
T

(Continued)



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Cal. P.U.C. Sheet No.
142-732/16	08-08	Residential Rate Assistance Application (Korean).....	21875-E
142-732/17	08-08	Residential Rate Assistance Application (Russian).....	21876-E
142-732/18	08-08	Residential Rate Assistance Application (Tagalog).....	21877-E
142-732/19	08-08	Residential Rate Assistance Application (Thai).....	21878-E
142-859	03-94	Request for Service on Schedule NJ - New Job Incentive Rate Service.....	8100-E
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service.....	9129-E
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit.....	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit.....	8103-E
142-1359	05-95	Request for Contract Minimum Demand.....	8716-E
142-1459	05-95	Agreement for Contact Closure Service.....	8717-E
142-1559	05-95	Request for Conjunctive Billing.....	8718-E
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels.....	8719-E
142-01959	01-01	Consent Agreement.....	14172-E
142-02559	01-98	Contract to Permit the Billing of a Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1.....	11023-E
142-02760	09-09	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less.....	21371-E
142-02760.5	02-09	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities.....	21147-E
142-02761	10-03	Biogas Digester Generating Facility Net Energy Metering and Interconnection Agreement.....	16697-E
142-02762	11-05	Fuel Cell Generating Facility Net Energy Metering and Interconnection Agreement.....	18679-E
142-02763	12-10	NEM/VNM-A Inspection Report.....	22105-E
142-02765	09-09	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less.....	21372-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form.....	21148-E
142-3201	- - -	Residential Hotel Application for Residential Rates.....	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	6041-E
142-4032	05-08	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	21880-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers.....	18415-E
142-05202	01-01	Generating Facility Interconnection Application Agreement....	14152-E
142-05203	09-09	Generating Facility Interconnection Application.....	21373-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract.....	17729-E
142-05207	04-06	Base Interruptible Program Contract.....	19198-E
142-05209	04-01	No Insurance Declaration.....	15476-E
142-05210	06-04	Rolling Blackout Reduction Program Contract.....	18273-E
142-05211	06-04	Bill Protection Application.....	18273-E
142-05212	07-03	Demand Bidding Program Non-Disclosure Agreement.....	17152-E
142-05215	04-06	Third Party Marketer Agreement for BIP.....	19199-E

(Continued)



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	19200-E
142-05300	10-06	Capacity Bidding Program Customer Contract.....	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP).....	19665-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program.....	19666-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer.....	19667-E
142-05213	07-03	Technical Assistance Incentive Application.....	16568-E
142-0541	06-02	Customer Generation Agreement.....	15384-E
142-0542	06-02	Generating Facility Interconnection Agreement..... (3 rd Party Inadvertent Export)	15385-E
142-0543	06-02	Generating Facility Interconnection Agreement..... (3 rd Party Non-Exporting)	15386-E
142-0544	06-02	Generating Facility Interconnection Agreement..... (Inadvertent Export)	15387-E
142-0546	05-10	Generation Bill Credit Transfer Allocation Request Form.....	21852-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services.....	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch.....	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch Payment.....	3544-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch.....	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment.....	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment....	3700-E
143-01212		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services.....	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E
143-01759	12-97	Meter Data and Communications Request.....	11004-E
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement....	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish).....	11888-E
143-02059	12-99	Direct Access Service Request (DASR).....	13196-E
143-02159	12-97	Termination of Direct Access (English).....	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish).....	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement.....	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform Telecommunication Service.....	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation and Maintenance Charges.....	11175-E
143-02759	04-10	Direct Access Customer Relocation/Replacement Declaration.....	21705-E
143-02760	04-10	Six Month Notice to Return to Direct Access Service.....	21706-E
143-02761	04-10	Six Month Notice to Return to Bundled Portfolio Service....	21707-E
143-02762	04-10	Direct Access Customer Assignment Affidavit.....	21708-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEWS.....	21709-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election & Event Notification Form.....	21133-E

(Continued)

11C6

Issued by

Date Filed

May 3, 2010

Advice Ltr. No. 2092-E-A

Lee Schavrien

Effective

Apr 22, 2010

Senior Vice President
Regulatory Affairs

Decision No. _____

Resolution No.

E-4283



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>	
165-1000	06-09	Participating Load Pilot Customer Contract	21271-E	
165-1000/1	06-10	Demand Response Wholesale Market Pilot Customer Contract	22047-E	T
165-1001	06-09	Aggregator Agreement for Participating Load Pilot	21272-E	
165-1001/1	06-10	Aggregator Agreement for Demand Response Wholesale Market Pilot	22048-E	T
165-1002	06-09	Notice to Add, Change or Terminate Aggregator for PLP	21273-E	
165-1002/1	06-10	Notice to Add, Change or Terminate Aggregator for DRWMP	22049-E	T
165-1003	06-09	Notice by Aggregator to Add or Delete Customers for PLP	21274-E	
165-1003/1	06-10	Notice by Aggregator to Add or Delete Customers for DRWMP	22050-E	T
175-1000	07-09	Customer Energy Network – Terms and Conditions	21298-E	
<u>Deposits, Receipts and Guarantees</u>				
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E	
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E	
155-100	03-06	Application and Contract for Unmetered Service.....	19128-E	
160-1000	12-09	Public Agency and Wastewater Agency Agreement.....	21524-E	
160-2000	12-09	Customer Renewable Energy Agreement.....	21525-E	
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E	
101-363	04-98	Guarantor's Statement	20604-E	
101-1652B	04-08	Receipt of Payment.....	2501-E	
103-1750-E	03-68	Return of Customer Deposit.....	2500-E	
<u>Bills and Statements</u>				
108-01214		Residential Meter Re-Read Verification	14280-E	
110-00432	02-01	Form of Bill - General, Domestic, Power, and Lighting Service -		
	09-07	Opening, Closing, and Regular Monthly Statements.....	20302-E	
110-00432/2		Form of Bill - Pink Past Due Format.....	20120-E	
	06-07			
<u>Collection Notices</u>				
101-00751	03-07	Final Notice Before Disconnect (MDTs).....	20000-E	
101-00752	03-07	Final Notice Before Disconnect (delivered)	20001-E	
101-00753	02-04	Back of Urgent Notice Applicable to Forms		
		101-00753/1 through 101-00753/11	16943-E	
101-00753/1	04-08	Urgent Notice Payment Request Security Deposit to Establish Credit.....	20605-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	02-04	Urgent Notice Payment Request for Past Due Security Deposit	16946-E	
101-00753/4	02-04	Urgent Notice Payment Request for Past Due Bill	16947-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment.....	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E	
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	
101-00753/10	02-04	Payment Agreement Confirmation	16953-E	
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-05	Final Notice Before Disconnection (mailed), Notice of Past Due Closing		
101-01071	03-07	Bill, and Notice of Past Due Closing Bill Final Notice	18085-E	
101-01072	02-04	Notice of Disconnect (delivered).....	20002-E	

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22055-E

Canceling Revised Cal. P.U.C. Sheet No. 21529-E

TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>		<u>Cal. P.U.C. Sheet No.</u>	
<u>Collection Notices (Continued)</u>				
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units).....	21885-E	L
101-02172	03-09	Notice of Disconnect (MDTs).....	21139-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification	16959-E	L
<u>Operation Notices</u>				
101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	2512-E	
101-15152B		Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag.....	2514-E	

13C6

Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 23, 2010

Effective Oct 23, 2010

Resolution No. _____

ATTACHMENT C

SDG&E Statement of Proposed Increases

**SAN DIEGO GAS & ELECTRIC COMPANY – ELECTRIC DEPARTMENT
ILLUSTRATIVE ELECTRIC RATE IMPACT**

	4/01/11 Class Average Rates (¢/kWh)	Class Average Rates Reflecting Proposed Revenue Changes in 2015 (¢/kWh)	Total Rate Change (¢/kWh)	Percentage Rate Change %
Residential	18.336	18.818	0.482	2.63%
Small Commercial	17.609	18.127	0.518	2.95%
Medium and Large C&I	13.913	14.424	0.511	3.68%
Agricultural	17.161	17.657	0.496	2.89%
Lighting	15.379	15.736	0.357	2.32%
System Total	15.931	16.429	0.498	3.13%

ATTACHMENT D

SDG&E Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2010

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	27,754,034	26,366,969
	TOTAL INTANGIBLE PLANT	27,976,875	26,569,869
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	48,255,763	13,772,595
312	Boiler Plant Equipment	116,849,359	24,206,931
314	Turbogenerator Units	101,193,042	22,614,181
315	Accessory Electric Equipment	34,200,678	7,226,370
316	Miscellaneous Power Plant Equipment	19,527,597	3,260,914
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	334,552,956	71,127,509
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,011,351	269,748,583
322	Boiler Plant Equipment	471,560,894	397,266,755
323	Turbogenerator Units	142,291,290	136,235,647
324	Accessory Electric Equipment	170,457,634	166,781,063
325	Miscellaneous Power Plant Equipment	302,610,836	226,151,641
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,362,215,682	1,196,467,367
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	16,799,554	1,798,993
342	Fuel Holders, Producers & Accessories	19,170,415	2,724,055
343	Prime Movers	51,569,644	6,211,336
344	Generators	204,250,391	25,132,748
345	Accessory Electric Equipment	18,163,152	1,829,553
346	Miscellaneous Power Plant Equipment	401,807	79,734
	TOTAL OTHER PRODUCTION	310,500,867	37,778,848
	TOTAL ELECTRIC PRODUCTION	2,007,269,505	1,305,373,723

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 39,702,274	\$ 0
350.2	Land Rights	63,036,096	11,224,116
352	Structures and Improvements	100,004,027	31,547,648
353	Station Equipment	670,265,694	143,428,652
354	Towers and Fixtures	109,042,382	82,332,924
355	Poles and Fixtures	197,528,816	43,074,908
356	Overhead Conductors and Devices	270,040,865	162,033,098
357	Underground Conduit	133,036,220	18,792,023
358	Underground Conductors and Devices	116,916,117	21,117,635
359	Roads and Trails	27,786,988	6,018,053
	TOTAL TRANSMISSION	1,727,359,481	519,569,056
360.1	Land	16,176,228	0
360.2	Land Rights	71,992,793	30,541,450
361	Structures and Improvements	3,313,347	1,384,313
362	Station Equipment	360,111,583	72,600,304
364	Poles, Towers and Fixtures	470,820,684	204,371,526
365	Overhead Conductors and Devices	369,746,705	134,519,735
366	Underground Conduit	893,510,305	339,334,520
367	Underground Conductors and Devices	1,184,388,980	669,988,254
368.1	Line Transformers	455,633,760	76,364,339
368.2	Protective Devices and Capacitors	16,310,256	(7,069,138)
369.1	Services Overhead	113,443,012	121,280,834
369.2	Services Underground	293,712,000	193,191,286
370.1	Meters	177,118,226	(9,737,319)
370.2	Meter Installations	43,686,845	(18,747,346)
371	Installations on Customers' Premises	6,316,268	10,545,724
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,118,491	16,941,508
	TOTAL DISTRIBUTION PLANT	4,500,399,481	1,835,509,991
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,776,375	15,853,229
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(1,984)
393	Stores Equipment	19,150	16,352
394.1	Portable Tools	17,590,137	5,349,718
394.2	Shop Equipment	350,581	182,564
395	Laboratory Equipment	320,845	21,344
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	131,053,004	58,250,811
398	Miscellaneous Equipment	462,560	86,136
	TOTAL GENERAL PLANT	187,233,998	79,957,188
101	TOTAL ELECTRIC PLANT	8,450,239,340	3,766,979,827

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	1,843,078	512,449
	TOTAL STORAGE PLANT	1,887,070	556,441
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,143,664
366	Structures and Improvements	11,523,041	8,763,978
367	Mains	125,717,135	56,024,903
368	Compressor Station Equipment	72,932,622	49,690,820
369	Measuring and Regulating Equipment	17,649,429	13,173,348
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	234,688,556	128,796,712
374.1	Land	102,187	0
374.2	Land Rights	8,058,285	5,656,895
375	Structures and Improvements	43,447	61,253
376	Mains	532,267,602	301,501,369
378	Measuring & Regulating Station Equipment	12,422,117	6,246,101
380	Distribution Services	237,092,252	270,641,316
381	Meters and Regulators	120,860,681	30,772,749
382	Meter and Regulator Installations	79,539,523	22,750,223
385	Ind. Measuring & Regulating Station Equipm	1,516,811	928,601
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,627,641
	TOTAL DISTRIBUTION PLANT	997,177,314	643,186,148

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,931,162	2,745,271
394.2	Shop Equipment	84,181	24,490
395	Laboratory Equipment	283,094	168,887
396	Power Operated Equipment	162,284	57,154
397	Communication Equipment	1,751,741	1,070,685
398	Miscellaneous Equipment	269,875	105,427
	TOTAL GENERAL PLANT	9,556,837	4,271,916
101	TOTAL GAS PLANT	1,244,109,440	777,472,080

COMMON PLANT

303	Miscellaneous Intangible Plant	274,140,180	191,707,052
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	196,234,342	82,038,701
391.1	Office Furniture and Equipment - Other	26,309,764	14,839,198
391.2	Office Furniture and Equipment - Computer E	50,753,710	19,386,241
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(31,681)
393	Stores Equipment	133,501	12,342
394.1	Portable Tools	1,188,219	64,485
394.2	Shop Equipment	287,325	154,353
394.3	Garage Equipment	1,558,794	313,896
395	Laboratory Equipment	2,408,787	870,176
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	88,877,749	47,785,635
398	Miscellaneous Equipment	2,259,218	592,304
118.1	TOTAL COMMON PLANT	651,216,752	357,228,069
	TOTAL ELECTRIC PLANT	8,450,239,340	3,766,979,827
	TOTAL GAS PLANT	1,244,109,440	777,472,080
	TOTAL COMMON PLANT	651,216,752	357,228,069
101 & 118.1	TOTAL	10,345,565,532	4,901,679,976
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Common	\$ 0	\$ 0
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	\$ (17,525,963)	\$ (17,525,963)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (10,240,837)	\$ (10,240,837)
	Gas	(131,827)	(131,827)
	TOTAL PLANT IN SERV-NON RECON ACC	(10,372,664)	(10,372,664)
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	0	0
105	Plant Held for Future Use		
	Electric	58,142,642	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	58,142,642	0
107	Construction Work in Progress		
	Electric	983,345,634	
	Gas	8,278,929	
	Common	77,268,341	
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,068,892,904	0
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	2,317,957
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	684,960,883
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	684,960,883
101.1	ELECTRIC CAPITAL LEASES	778,390,265	28,357,012
118.1	COMMON CAPITAL LEASE	26,243,856	6,020,187
		804,634,121	34,377,199
120	NUCLEAR FUEL FABRICATION	45,479,270	21,324,624
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(574,179,622)
	FIN 47 ASSETS - Legal Obligation	42,421,035	17,388,248
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,208,350,570)
	TOTAL FAS 143	157,375,345	(1,765,141,945)
	UTILITY PLANT TOTAL	\$ 11,288,059,951	\$ 2,687,710,300

ATTACHMENT E

SDG&E Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2010
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$3,188
2	Operating Expenses	<u>2,740</u>
3	Net Operating Income	<u><u>\$448</u></u>
4	Weighted Average Rate Base	\$4,697
5	Rate of Return*	8.40%

*Authorized Cost of Capital

ATTACHMENT F

SDG&E City/County/State Service List

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Laguna Niguel
Attn. City Clerk
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
202 C Street.
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street
San Diego, CA 92101

City of San Diego
Attn. City Manager
202 C Street
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

CERTIFICATE OF SERVICE

I hereby certify that a copy of **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR AUTHORITY TO ENTER INTO PURCHASE POWER TOLLING AGREEMENTS WITH ESCONDIDO ENERGY CENTER, PIO PICO ENERGY CENTER AND QUAIL BRUSH POWER** on each party named in the official service list for proceeding R.10-05-006 by electronic service, and by U.S. Mail to those parties who have not provided an electronic address.

Copies were also sent via Federal Express to the assigned Administrative Law Judges and Commissioner.

Dated at San Diego, California, this 19th day of May 2011.

/s/ Jenny Norin
Jenny Norin