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July 29, 2021

The Hon. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: San Diego Gas & Electric Company, Docket No. ER22-\_\_\_\_-000  
Transmission Owner Tariff Revisions to Appendix VII and Appendix IX**

Dear Secretary Bose:

Pursuant to Section 205(d) of the Federal Power Act,<sup>1</sup> and Section 35.13 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") regulations,<sup>2</sup> San Diego Gas & Electric Company ("SDG&E") submits proposed revisions to Appendix VII, pertaining to Reliability Services ("RS"), and Appendix IX, pertaining to rate design under its Transmission Owner ("TO") Tariff, FERC Electric Tariff Volume No. 11 ("Filing").

The Appendix VII proposed revision expands the eligibility for the Vehicle Grid Integration Rate ("VGI Rate") to include commercial electric vehicle ("EV") customers taking service on CPUC Schedule EV-HP, which was adopted by the California Public Utilities Commission ("CPUC") in Decision ("D.") 20-12-023.<sup>3</sup> The Appendix IX proposed revision adds a new sub-class of the Medium & Large Commercial/Industrial ("M&L C/I") class for the San Diego Unified Port District's Cruise Ship Terminal Account ("Port"). The requested effective date for these revisions is January 1, 2022.

## **I. BACKGROUND**

As discussed in the Prepared Direct Testimony of William G. Saxe, this Filing's purpose is to propose rate design changes associated with the VGI Rate and the addition of a sub-class of the M&L C/I class for the Port to SDG&E's TO Tariff.

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<sup>1</sup> 16 U.S.C. §824d.

<sup>2</sup> 18 C.F.R. §35.13.

<sup>3</sup> D.20-12-023, p. 37.

With regards to the VGI Rate, SDG&E's existing VGI Rate was approved by FERC in Docket No. ER-16-1374-000. VGI is a volumetric rate in the M&L C/I class used to recover Base Transmission Revenue Requirement ("BTRR") and RS costs associated with EV customers on SDG&E's VGI Pilot Program. Commercial EV customers are in SDG&E's M&L C/I class and take service on CPUC Schedule EV-HP. The M&L C/I class typically pay kW demand charges.

But in D.20-12-023, the CPUC approved Schedule EV-HP to recover costs from commercial EV customers through volumetric kWh rates rather than through kW demand charges. In this filing SDG&E is proposing to apply the existing volumetric VGI Rate to customers on CPUC Schedule EV-HP.

Regarding the Port rate, in D.19-12-022, SDG&E was directed within the CPUC's jurisdiction to propose a long-term rate solution that would comply with California Assembly Bill 628's goal of providing greater stability and certainty in the cost of energy services to the Port. The Port has very little demand coincident with SDG&E's system-peak demand during the 12 months of a given year ("12-CP). The BTRR rates based on Port-specific 12-CP are thus much lower than the BTRR rates based on the customer class 12-CP. As an outgrowth of that decision, SDG&E is proposing to create a FERC-jurisdictional sub-class to the M&L C/I class that is specific to the Port and based on their specific kW demand and kWh energy usage.

The proposed revisions to both appendices are contained in the included redlined tariff records. If the proposed structural changes to Appendix VII and Appendix IX are approved in this filing, SDG&E will populate columns (A) and (C) of the final 2022 Appendix VII to be filed with the RS Filing in December 2021.

## **II. DOCUMENTS SUBMITTED**

This electronic filing consists of the following documents:

1. Transmittal Letter;
2. Attachment A – Clean Appendix VII and Appendix IX;
3. Attachment B – Redlined Appendix VII and Appendix IX; and
4. Attachment C – Prepared Direct Testimony of William G. Saxe on Behalf of San Diego Gas & Electric Company
5. Attachments D to I – Statements BL, BG, and BH for BTRR and RS Rates

### III. OTHER MATTERS

No expenses or costs included in these rates have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

SDG&E believes that the provided information contained provides a sufficient basis to accept this filing, and that the filing conforms to any and all rules of general applicability and to any Commission order.

### IV. SERVICE

Electronic copies are being served on the Docket No. ER19-221 service list. Electronic copies are also being served on the California Public Utilities Commission and the CAISO.

### V. CORRESPONDENCE

SDG&E requests that all correspondence, pleadings and other communications concerning this filing be served upon the following individuals:

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### VI. CONCLUSION

SDG&E respectfully requests that the Commission accept and approve SDG&E's proposed Appendix VII and Appendix IX changes, effective January 1, 2022.

Respectfully submitted,

*/s/ Ross R. Fulton*

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Ross R. Fulton  
Attorney For  
SAN DIEGO GAS & ELECTRIC COMPANY

# **San Diego Gas & Electric Company**

## **Attachment A**

### **Clean Appendix VII and Appendix IX**

**APPENDIX VII****Reliability Services (RS) Charges for End Users<sup>1</sup>****Summary of Reliability Services Retail and Wholesale Transmission Rates**

Line No.	Customer Classes	(A) Transmission Level Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW- Mo	Line No.
1	Residential	(0.00001)				1
2						2
3	Small Commercial	(0.00001)				3
4						4
5	Medium & Large Commercial/Industrial <sup>2</sup>	(0.00001)	0.00	0.00	0.00	5
6	San Diego Unified Port District <sup>2,3</sup>	(x.xxxxx)		x.xx		6
7	Vehicle Grid Integration Rate <sup>4</sup>	(0.00001)				7
8						8
9	Agricultural					9
10	Schedules TOU-PA, TOU-PA2, and TOU- PA3	(0.00001)				10
11	Schedules PA-T-1 <sup>5</sup>	(0.00002)	0.00	0.00	0.00	11
12						12
13	Street Lighting	(0.00001)				13
14						14
15	Standby Rate <sup>6</sup>		0.00	0.00	0.00	15
16						16
17	Wholesale	(0.00001)				17

<sup>1</sup> Charges represent the rates for recovery of the RS revenue requirement.

<sup>2</sup> Demand rate applied to customers' monthly maximum demand.

<sup>3</sup> San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

<sup>4</sup> Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

<sup>5</sup> Demand rate applied to customers' monthly maximum demand.

<sup>6</sup> Demand rate applied to standby customers' contract demand.

## APPENDIX IX

### DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

#### I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

1. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
2. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
3. calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

#### A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

Residential

Small Commercial

Medium and Large Commercial/Industrial

Agricultural

Street Lighting

Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at <https://www.sdge.com/rates-and-regulations>. The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at [www.caiso.com](http://www.caiso.com).

**B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:**

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent 5-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design. Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.

3. Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
  - a. Residential - forecast metered energy (kWh) for the Rate Effective Period;
  - b. Small Commercial- forecast metered energy (kWh) for the Rate Effective Period;
  - c. Medium and Large Commercial/Industrial - forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. For the rate applicable to the Vehicle Grid Integration Pilot and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP, forecasted metered energy (kWh) shall be used for the Rate Effective Period. For the rate applicable to the San Diego Unified Port District's Cruise Ship Terminal Account (San Diego Unified Port District), the forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast



seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, will be based on the San Diego Unified Port District's determinants, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. Also, Schedule OL-TOU customers pay small commercial rates based on forecast meter energy (kWh) of the small commercial customer class;

- d. Agricultural - forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period; and
  - e. Street Lighting - forecast energy (kWh) used by all lamps in service for the Rate Effective Period;
- Stand-by Service - contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., 4 p.m. to 9 p.m. every day year-round) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph "4".

- 4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
  - a. The maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph "1", as adjusted by paragraph "2" above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.

- b. For the Rate Schedules listed below, the maximum non-coincident demand charge, described in paragraph "4.a" above, shall be reduced by 10%.
- c. For Rate Schedules AL-TOU, AL-TOU2, and DG-R the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated peak period demand charge.
- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated coincident peak demand charge.

**C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:**

1. The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR<sub>ISO</sub>") shall be allocated among the following:
  - a) High Voltage (HV) Transmission Facilities
  - b) Low Voltage (LV) Transmission Facilities

The Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.
2. The HV Utility Specific transmission rate shall be derived by taking the High Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.
3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast

applicable during the Rate Effective Period.

# **San Diego Gas & Electric Company**

## **Attachment B**

### **Redlined Appendix VII and Appendix IX**

## APPENDIX VII

Reliability Services (RS)~~Must-Run~~ Charges for End Users<sup>1</sup>

## Summary of Reliability Services Retail and Wholesale Transmission Rates

Line No.	Customer Classes	(A) Transmission Level Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW- Mo	Line No.
1	Residential	(0.00001)				1
2						2
3	Small Commercial	(0.00001)				3
4						4
5	Medium & Large Commercial/Industrial <sup>2</sup>	(0.00001)	0.00	0.00	0.00	5
<del>6</del>	<del>San Diego Unified Port District<sup>2,3</sup></del>	<del>(x.xxxxx)</del>		<del>x.xx</del>		<del>6</del>
<del>76</del>	Vehicle Grid Integration Rate <sup>4</sup>	(0.00001)				<del>76</del>
<del>87</del>						<del>87</del>
<del>98</del>	Agricultural					<del>98</del>
<del>109</del>	Schedules TOU-PA, TOU-PA2, and TOU- PA3	(0.00001)				<del>109</del>
<del>110</del>	Schedules PA-T-1 <sup>5</sup>	(0.00002)	0.00	0.00	0.00	<del>110</del>
<del>121</del>						<del>121</del>
<del>132</del>	Street Lighting	(0.00001)				<del>132</del>
<del>143</del>						<del>143</del>
<del>154</del>	Standby Rate <sup>6</sup>		0.00	0.00	0.00	<del>154</del>
<del>165</del>						<del>165</del>

<sup>1</sup> Charges represent the rates for recovery of the RSRMR revenue requirement.

<sup>2</sup> Demand rate applied to customers' monthly maximum demand.

<sup>3</sup> San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

<sup>4</sup> Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

<sup>5</sup> Demand rate applied to customers' monthly maximum demand.

<sup>6</sup> Demand rate applied to standby customers' contract demand.

San Diego Gas & Electric Company  
FERC Electric Tariff, Volume No. 11

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176	Wholesale	(0.00001)				176
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## APPENDIX IX

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3. calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

#### A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO

Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers shall take service under the following rate designations:

- Residential
- Small Commercial
- Medium and Large Commercial/Industrial
- Agricultural
- Street Lighting
- Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at <https://www.sdge.com/rates-and-regulationswww.sdge.com/toforum>. The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at [www.caiso.com](http://www.caiso.com).

**B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:**

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2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design. Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue



requirement under-recovery attributable to this mitigation measure that occurs during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.

3. Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
  - a. Residential - forecast metered energy (kWh) for the Rate Effective Period;
  - b. Small Commercial- forecast metered energy (kWh) for the Rate Effective Period;
  - c. Medium and Large Commercial/Industrial - forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. For the rate applicable to the Vehicle Grid Integration Pilot [and commercial electric vehicle \(EV\) customers on California Public Utilities Commission \(CPUC\) Schedule EV-HP](#), forecasted metered energy (kWh) shall be used for the Rate Effective Period. [For the rate applicable to the San Diego Unified Port District's Cruise Ship Terminal Account \(San Diego Unified Port District\)](#), the forecast metered maximum non coincident

peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, will be based on the San Diego Unified Port District's determinants, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. Also, Schedule OL-TOU customers pay small commercial rates based on forecast meter energy (kWh) of the small commercial customer class;

- d. Agricultural - forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period; and
  - e. Street Lighting - forecast energy (kWh) used by all lamps in service for the Rate Effective Period;
- Stand-by Service - contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., 4 p.m. to 9 p.m. every day year-round) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph "4".

- 4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
  - a. ~~For Rate Schedule AD, t~~The maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph "1", as adjusted by paragraph "2" above, divided by the forecast metered

maximum non coincident peak demand (kW) for the Rate Effective Period.

- b. For the Rate Schedules listed below, the maximum non-coincident demand charge, described in paragraph "4.a" above, shall be reduced by 10%.
- c. For Rate Schedules ~~AY-TOU~~, AL-TOU, [AL-TOU2](#), and DG-R the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated peak period demand charge.
- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated coincident peak demand charge.

**C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:**

- 1. The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR<sub>ISO</sub>") shall be allocated among the following:
  - a) High Voltage (HV) Transmission Facilities
  - b) Low Voltage (LV) Transmission Facilities

The Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.
- 2. The HV Utility Specific transmission rate shall be derived by taking the High Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.
- 3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access

Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

# **San Diego Gas & Electric Company**

## **Attachment C**

**Prepared Direct Testimony of  
William G. Saxe on Behalf of San  
Diego Gas & Electric Company**

Docket No. ER21-XX-XXXX

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**San Diego Gas & Electric Company**

**Docket No. ER21-XX-XXX**

**PREPARED DIRECT TESTIMONY OF  
WILLIAM G. SAXE  
ON BEHALF OF  
SAN DIEGO GAS & ELECTRIC COMPANY**

**JULY 2021**



1 SDG&E's electric rate design and other regulatory issues. In addition, I have previously  
2 submitted testimony before the ICC on numerous rate design and financial issues.

3 **II. ORGANIZATION OF TESTIMONY**

4 **Q4. How is your testimony organized?**

5 **A4. My testimony is organized into the following sections:**

6 I. Introduction

7 II. Organization of Testimony

8 III. Purpose of Testimony

9 IV. Proposed End-Use-Customer Rate Design Changes:

10 A) Expand the eligibility for the Vehicle Grid Integration (VGI) Base

11 Transmission and Revenue Requirement (BTRR) and Reliability Services

12 (RS) rates to include commercial electric vehicle (EV) customers on

13 CPUC Schedule Electric EV-HP; and

14 B) Create separate BTRR and RS rates for the San Diego Unified Port

15 District's Cruise Ship Terminal Account (San Diego Unified Port

16 District).

17 V. Revisions to Statements BL, BG, and BH to Reflect Proposed Rate Design

18 Changes

19 VI. Revisions to Appendix VII

20 VII. Revisions to Appendix IX, and

21 VIII. Conclusion

22 **III. PURPOSE OF TESTIMONY**

23 **Q5. What is the purpose of your testimony?**



1 A5. The purpose of my testimony is to propose changes to SDG&E's End-Use-Customer rate  
2 design used to develop FERC BTRR and RS rates for commercial EV customers on  
3 CPUC Schedule EV-HP and the San Diego Unified Port District. My testimony presents  
4 changes to SDG&E FERC Electric Tariff, Volume 11, Appendix VII and Appendix IX to  
5 implement those changes. Specifically, my testimony proposes the following:

- 6 1) Expand the eligibility for VGI BTRR and RS rates to include commercial EV  
7 customers on CPUC Schedule EV-HP.
- 8 2) Change the development of BTRR and RS rates for the San Diego Unified Port  
9 District to be based on its specific kilowatt (kW) and kilowatt-hour (kWh)  
10 determinants instead of the kW and kWh determinants of the customer class to  
11 which the San Diego Unified Port District belongs.
- 12 3) Illustrate revisions to Statements BL, BG, and BH filed to implement SDG&E's:  
13 (a) 2021 BTRR rates approved in Docket No. ER21-526-000, SDG&E's  
14 Transmission Owner Tariff Fifth (TO5) Cycle 3; and (b) 2021 RS rates approved  
15 in Docket No. ER21-675-000. The Statements have been modified to: (a) indicate  
16 that commercial EV customers on CPUC Schedule EV-HP are eligible to take  
17 service on the VGI BTRR and RS rates; and (b) identify the proposed San Diego  
18 Unified Port District-specific BTRR and RS rates. If the proposed changes to  
19 Appendix VII and Appendix IX are approved in this filing, SDG&E will apply the  
20 revisions to the 2022 Statements BL, BG, and BH to be filed in SDG&E's TO5  
21 Cycle 4 and 2022 RS filing.
- 22 4) Revisions to Appendix VII and Appendix IX to: (a) indicate that commercial EV  
23 customers on CPUC Schedule EV-HP are eligible for VGI BTRR and RS rates;

1 (b) identify the proposed San Diego Unified Port District-specific BTRR and RS  
2 rates; and (c) make various housekeeping changes.

3 **IV. PROPOSED END-USE-CUSTOMER RATE DESIGN CHANGES**

4 **A. Expanding the Eligibility for VGI BTRR and RS Rates to include**  
5 **commercial EV customers on CPUC Schedule EV-HP**

6 **Q6. Please explain SDG&E's proposal to expand the eligibility for VGI BTRR and RS**  
7 **rates to include commercial EV customers on CPUC Schedule EV-HP.**

8 A6. In Docket No. ER16-1374-000, SDG&E proposed, and FERC approved, the addition of  
9 new volumetric Medium/Large Commercial & Industrial (M/L C&I) class rates called  
10 VGI rates to recover BTRR and RS costs associated with EV customers on SDG&E's  
11 VGI Pilot Program. These new volumetric rates are based on the recovery of BTRR and  
12 RS costs allocated to the M/L C&I class by dividing the revenues allocated to that class  
13 over the total M/L C&I class forecasted kWh sales.

14 **Q7. Please explain the reason for SDG&E's proposal to expand the eligibility for VGI**  
15 **BTRR and RS rates to include commercial EV customers on CPUC Schedule EV-**  
16 **HP.**

17 A7. Commercial EV customers on CPUC Schedule EV-HP are customers in SDG&E's M/L  
18 C&I class. M/L C&I customers typically pay kW demand charges to recover BTRR  
19 costs and RS demand costs. Consistent with the CPUC's approval of Schedule EV-HP  
20 rates in Decision (D.) 20-12-023 to recover costs from commercial EV customers through  
21 volumetric kWh rates rather than through kW demand charges to encourage  
22 transportation electrification, SDG&E is proposing that the volumetric VGI BTRR and  
23 RS rates also be applied to customers on CPUC Schedule EV-HP.

1 **Q8. Please describe the customers that are affected by SDG&E's proposal to expand the**  
2 **eligibility of VGI volumetric BTRR and RS rates to EV-HP customers.**

3 A8. Allowing commercial EV customers on CPUC Schedule EV-HP to pay VGI BTRR and  
4 RS rates will benefit EV-HP customers by allowing them to pay BTRR and RS costs  
5 through 100% kWh volumetric rates. In addition, any under- or over-collection of BTRR  
6 and RS costs that result from this proposed change will indirectly impact all retail  
7 customers through changes in the balancing account amounts that will need to be  
8 recovered in future BTRR and RS rates. Because SDG&E currently does not have  
9 customers taking electric service on CPUC Schedule EV-HP, the amount of revenue  
10 under- or over-collections that could result from this proposed change is not known at  
11 this time. But, regardless of whether under- or over-collections will result from EV-HP  
12 customers paying VGI BTRR and RS rates, SDG&E believes that it is appropriate to  
13 allow these customers to take service on VGI BTRR and RS rates to encourage  
14 transportation electrification in support of the CPUC's and California's goals. For this  
15 reason, SDG&E recommends that FERC approve SDG&E's proposal to expand the  
16 eligibility for VGI BTRR and RS rates to include commercial EV customers on CPUC  
17 Schedule EV-HP.

18 **B. Create separate BTRR and RS rates for the San Diego Unified Port District**

19 **Q9. Please explain SDG&E's proposal to develop San Diego Unified Port District-**  
20 **specific BTRR and RS rates.**

21 A9. SDG&E is proposing BTRR and RS rates that are specifically developed for the San  
22 Diego Unified Port District. These rates would be developed based on the San Diego

1 Unified Port District Port-specific kW and kWh determinants instead of being based on  
2 the customer class' kW and kWh determinants.

3 BTRR and RS rates are currently developed by customer class based on the kW  
4 and kWh determinants of each class. BTRR costs and RS demand costs are allocated to  
5 customer classes based on the amount of each class' demand coincident with SDG&E's  
6 overall system-peak demand as measured over the 12 months of a given year (12-CP).  
7 The 12-CP revenue allocation method is based on a five-year average of the 12-CP with  
8 SDG&E's current 2021 BTRR rates and RS demand rates based on a five-year average of  
9 2014-2018 kW demand data. The 12-CP allocation method is used to allocate both  
10 BTRR costs and RS demand costs. The RS energy costs are allocated based on the  
11 customer class' kWh energy usage.

12 The proposal to provide San Diego Unified Port District Port-specific BTRR and  
13 RS rates will result in the following changes:

- 14 • **BTRR Rates**: BTRR revenues will be allocated directly to the San Diego Unified  
15 Port District based on its specific 12-CP. San Diego Unified Port District-specific  
16 BTRR rates will be developed based on its allocated BTRR revenues recovered  
17 over its forecasted kW demand.
- 18 • **RS Rates**: RS demand revenues will be allocated directly to the San Diego  
19 Unified Port District based on its specific 12-CP. RS energy revenues will be  
20 allocated directly to the San Diego Unified Port District based on its specific kWh  
21 energy usage. San Diego Unified Port District-specific RS rates will be  
22 developed based on its allocated RS revenues recovered over its forecasted kW  
23 demand and kWh energy usage.

1 **Q10. Please explain the reason for SDG&E's proposal to develop San Diego Unified Port**  
2 **District-Specific BTRR and RS rates.**

3 A10. In D.19-12-022, the CPUC instructed SDG&E, , to propose a long-term rate solution  
4 within the CPUC's jurisdiction that would be consistent with California Assembly Bill  
5 628's goal of providing greater stability and certainty in the cost of energy services to the  
6 San Diego Unified Port District. In SDG&E's subsequent review of its specific kW  
7 demand, SDG&E concluded that the San Diego Unified Port District has very little  
8 demand coincident with SDG&E's system-peak demand. BTRR rates based on the San  
9 Diego Unified Port District-specific 12-CP would thus be much lower than the BTRR  
10 rates based on the customer class 12-CP. SDG&E thus determined that the best way to  
11 meet the legislative and CPUC's goals was to propose a FERC-jurisdictional  
12 transmission retail rate design change. SDG&E is thus proposing that the BTRR and RS  
13 rates for the San Diego Unified Port District be based on its specific kW demand and  
14 kWh energy usage to provide the San Diego Unified Port District with a long-term, cost-  
15 based rate solution.

16 **Q11. Please describe the customers that are affected by SDG&E's proposal to develop**  
17 **San Diego Unified Port District-specific BTRR and RS rates.**

18 A11. As noted, the San Diego Unified Port District has very little demand coincident with  
19 SDG&E's system-peak demand, which means that the inclusion of its 12-CP in the  
20 development of customer class BTRR and RS demand rates provides a small benefit to  
21 these classes. Currently, the San Diego Unified Port District is part of the M/L C&I  
22 class, but it was in the small commercial class until 2020. Because current 2021 BTRR  
23 and RS demand cost allocations are based on 2014-2018 demand data, the San Diego

1 Unified Port District's 12-CP was included in the development of the small commercial  
2 2021 BTRR and RS rates. Beginning in 2023 the San Diego Unified Port District's 12-  
3 CP data would start to be included in the development of M/L C&I BTRR and RS  
4 demand rates. In 2027, the San Diego Unified Port District's entire five years of 12-CP  
5 data (2020-2024) would be included in the development of M/L C&I BTRR and RS  
6 demand rates.

7 Therefore, removing the San Diego Unified Port District's 12-CP from the  
8 development of the customer class BTRR and RS demand rates will result in small  
9 increases to the class BTRR rates for the small commercial class today and the M/L C&I  
10 class in the future. While developing BTRR and RS rates separately for the San Diego  
11 Unified Port District will result in these slight increases in BTRR rates for these classes,  
12 this change is cost-based because it is predicated on the San Diego Unified Port District-  
13 specific kW demand. Because the reduction in the BTRR rates for the San Diego Unified  
14 Port District and the small increase in the BTRR rates for these customer classes are  
15 based on its specific kW demand, the proposal to implement San Diego Unified Port  
16 District-specific BTRR and RS rates is justified based on the kW demand differences.  
17 SDG&E thus recommends that FERC approve SDG&E's proposal to create San Diego  
18 Unified Port District-specific BTRR and RS rates.

19 **V. REVISIONS TO STATEMENTS BL, BG, AND BH TO REFLECT PROPOSED**  
20 **RATE DESIGN CHANGES**

21 **Q12. Please describe the revisions made to Statements BL, BG, and BH presented in**  
22 **Attachments D through I.**

1 A12. Attachments D, E, and F illustrate revisions to Statements BL, BG, and BH approved for  
2 SDG&E's 2021 BTRR rates in Docket No. ER21-526-000, SDG&E's TO5 Cycle 3,  
3 respectively. Attachments G, H, and I illustrate revisions to Statements BL, BG, and BH  
4 approved for SDG&E's 2021 RS rates in Docket No. ER21-675-000, respectively. These  
5 Statements have been revised to reflect the following changes proposed in this filing: (a)  
6 expand the eligibility for VGI BTRR and RS rates to include commercial EV customers  
7 on CPUC Schedule EV-HP; and (b) change the development of the BTRR and RS rates  
8 for the San Diego Unified Port District to be based on its specific kW and kWh  
9 determinants instead of customer class kW and kWh determinants.

10 **Q13. Please describe the revisions to Statement BL presented in Attachment D for BTRR**  
11 **rates and Attachment G for RS rates.**

12 A13. Statement BL identifies the BTRR and RS rates resulting from rate design proposals  
13 described in response to Question 12 above. The revised Statement BL provided in  
14 Attachments D and G present the development of the proposed San Diego Unified Port  
15 District-specific BTRR and RS rates, respectively. As noted, because the allocation of  
16 BTRR and RS demand costs used to develop the 2021 BTRR and RS rates currently  
17 reflect the San Diego Unified Port District 12-CP data in the development of the small  
18 commercial class BTRR and RS rates, developing San Diego Unified Port District-  
19 specific BTRR rates will have a small impact on the 2021 BTRR rates for the small  
20 commercial class. Page BL-1 of the revised Statement BL in Attachment D presents the  
21 changed 2021 BTRR rates for the San Diego Unified Port District and the small  
22 commercial class.

1           The change to San Diego Unified Port District-specific 2021 RS rates does not  
2           impact the small commercial class 2021 RS rates. Page BL-1 of the revised Statement  
3           BL in Attachment G thus only presents San Diego Unified Port District-specific 2021 RS  
4           rates. In addition, Attachments D and G reflect edits to indicate that the VGI BTRR and  
5           RS rates, respectively, will also apply to commercial EV customers on CPUC Schedule  
6           EV-HP, as proposed.

7 **Q14. Please describe the revisions to Statement BG presented in Attachment E for BTRR**  
8 **rates and Attachment H for RS rates.**

9 A14. Statement BG presents the comparison between the revenues forecasted to be collected  
10           by customer class based on current 2021 BTRR and RS rates compared to the revenues  
11           forecasted to be collected by customer class based on the changed 2021 BTRR and RS  
12           rates due to the rate design proposals described above. Page BG-1 of the revised  
13           Statement BG in Attachment E presents class revenues under current 2021 BTRR rates  
14           adopted in Docket No. ER21-526-000 compared to revenues under current 2021 BTRR  
15           rates reflecting the change to San Diego Unified Port District-specific BTRR rates. The  
16           proposed San Diego Unified Port District-specific BTRR rates result in changes to  
17           revenues collected from the San Diego Unified Port District; as well as slightly lower  
18           revenues for the small commercial class due to the San Diego Unified Port District's  
19           kWh determinants being removed from the kWh determinants of the small commercial  
20           class.

21           Page BG-1 of the revised Statement BG in Attachment H presents class revenues  
22           under current 2021 RS rates adopted in Docket No. ER21-675-000 compared to revenues  
23           under current 2021 RS rates that reflect the change to San Diego Unified Port District-



1 specific RS rates. The proposed San Diego Unified Port District-specific RS rates result  
2 in revenues being separately identified for the San Diego Unified Port District; as well as  
3 slightly lower revenues for the small commercial class due to the San Diego Unified Port  
4 District's kWh determinants being removed from the kWh determinants of the small  
5 commercial class. Regarding the proposal to allow customers on CPUC Schedule EV-  
6 HP to pay VGI BTRR rates, SDG&E currently does not have customers on Schedule EV-  
7 HP. Without customers on EV-HP, SDG&E is unable to calculate the resulting change in  
8 revenues presented in Statement BG due to expanding the eligibility of VGI BTRR and  
9 RS rates to include commercial EV customers on CPUC Schedule EV-HP.

10 **Q15. Please describe the revisions to Statement BH presented in Attachment F for BTRR**  
11 **rates and Attachment I for RS rates.**

12 A15. Statement BH presents the revenues forecasted to be collected by class based on current  
13 2021 BTRR and RS rates. Page BH-1 of revised Statement BH in Attachment F presents  
14 class revenues under current 2021 BTRR rates adopted in Docket No. ER21-526-000  
15 with the revenues being separately identified for the San Diego Unified Port District; as  
16 well as slightly lower revenues for the small commercial class due to the San Diego  
17 Unified Port District's kWh determinants being removed from the kWh determinants of  
18 the small commercial class.

19 Page BH-1 of revised Statement BH in Attachment I presents class revenues  
20 under current 2021 RS rates adopted in Docket No. ER21-675-000 with the revenues  
21 being separately identified for the San Diego Unified Port District; as well as slightly  
22 lower revenues for the small commercial class due to the San Diego Unified Port  
23 District's kWh determinants being removed from the kWh determinants of the small

1 commercial class. As noted, SDG&E currently does not have customers on Schedule  
2 EV-HP. Without customers on EV-HP, SDG&E is unable to calculate the resulting  
3 change in revenues presented in Statement BH due to expanding the eligibility of VGI  
4 BTRR and RS rates to include commercial EV customers on CPUC Schedule EV-HP.

5 **VI. REVISIONS TO APPENDIX VII**

6 **Q16. Are you proposing changes to SDG&E Appendix VII?**

7 A16. Yes. SDG&E is proposing to add a new line number to identify the San Diego Unified  
8 Port District-specific RS rates and proposing to add a new footnote with the words “San  
9 Diego Unified Port District rates are designed specifically for the San Diego Unified Port  
10 District Cruise Ship Terminal Account” to SDG&E Appendix VII to accommodate  
11 SDG&E’s proposal to have San Diego Unified Port District-specific RS rates. In  
12 addition, SDG&E is proposing to add the words “and commercial electric vehicle (EV)  
13 customers on California Public Utilities Commission (CPUC) Schedule EV-HP” to the  
14 original footnote 3, now footnote 4 of Appendix VII to accommodate SDG&E’s proposal  
15 to expand the eligibility of VGI RS rates to commercial EV customers on the CPUC  
16 Schedule EV-HP.

17 **Q17. Are you proposing any other changes SDG&E Appendix VII?**

18 A17. Yes. SDG&E is also proposing the following housekeeping changes to SDG&E  
19 Appendix VII:

- 20 • Change the header as follows: “Reliability Services (RS) ~~Must-Run~~ Charges for End  
21 Users”.
- 22 • Change footnote 1 as follows: “Charges represent rates for recovery of the ~~RSRMR~~  
23 revenue requirement”

1 **Q18. Are you including a complete Appendix VII at this time to incorporate all**  
2 **substantive revisions?**

3 A18. Yes. Attachment B provides Appendix VII that reflects the proposed revisions to  
4 Appendix VII, as discussed above.

5 **VII. REVISIONS TO APPENDIX IX**

6 **Q19. Are you proposing changes to SDG&E Appendix IX?**

7 A19. Yes. SDG&E is proposing to add the words “and commercial electric vehicle (EV)  
8 customers on California Public Utilities Commission (CPUC) Schedule EV-HP” to  
9 Section B.3.c of SDG&E Appendix IX to accommodate SDG&E’s proposal to expand  
10 the eligibility of VGI BTRR rates to commercial EV customers on the CPUC Schedule  
11 EV-HP. In addition, SDG&E is proposing to add the words “For the rate applicable to the  
12 San Diego Unified Port District’s Cruise Ship Terminal Account (San Diego Unified Port  
13 District), the forecast metered maximum non-coincident peak demand (kW), forecast  
14 metered maximum monthly demand, forecast seasonally differentiated peak period  
15 demands (kW), and forecast seasonally differentiated monthly coincident peak demands  
16 (kW), with seasons, will be based on the San Diego Unified Port District’s determinants,  
17 as determined in accordance with SDG&E’s CPUC Tariff, for the Rate Effective Period;”  
18 to Section B.3.c of SDG&E Appendix IX to accommodate SDG&E’s proposal to have  
19 San Diego Unified Port District-specific BTRR rates.

20 **Q20. Are you proposing any other changes SDG&E Appendix IX?**

21 A20. Yes. SDG&E is also proposing the following housekeeping changes to Appendix IX:  
22 • In Section B.3.c, add a sentence that states the rates that Schedule OL-TOU  
23 customers pay. Section B.3.c will be changed to state that: “Also, Schedule OL-

1 TOU customers pay small commercial rates based on forecast meter energy (kWh) of  
2 the small commercial customer class”.

- 3 • In Section B.4.a, remove the reference to Schedule AD because Schedule AD has  
4 been eliminated as an SDG&E rate schedule. Section B.4.a will be changed as  
5 follows: “~~For Rate Schedule AD,~~ The maximum non-coincident demand charge shall  
6 be determined as the revenue requirement allocated to the Medium and Large  
7 Commercial/Industrial Class described in paragraph “1”, as adjusted by paragraph  
8 “2” above, divided by the forecast metered maximum non coincident peak demand  
9 (kW) for the Rate Effective Period”.
- 10 • In Section B.4.c, remove the reference to AY-TOU because Schedule AY-TOU has  
11 been eliminated as an SDG&E rate schedule, and add a reference to AL-TOU2  
12 because Schedule AL-TOU2 was added as an SDG&E rate schedule. Section B.4.c  
13 will be changed as follows: “~~For Rate Schedules AY-TOU, AL-TOU,~~ AL-TOU2, and  
14 DG-R the residual 10% of revenue referenced in paragraph “4.b” above shall be  
15 recovered through a seasonally-differentiated peak period demand charge”.

16 **Q21. Are you including a complete Appendix IX at this time to incorporate all proposed**  
17 **revisions?**

18 A21. Yes. Attachment C provides Appendix IX that reflects the proposed revisions to  
19 Appendix IX, as discussed above.

## 20 **VIII. CONCLUSION**

21 **Q22. Please summarize your conclusions.**

22 A22. My testimony recommends that FERC approve SDG&E’s proposal: (a) to expand the  
23 eligibility for SDG&E’s VGI BTRR and RS rates to include commercial EV customers

1 on CPUC Schedule EV-HP and (b) to implement San Diego Unified Port District-specific  
2 BTRR and RS rates. SDG&E also recommending changes to Appendices VII and IX to  
3 accommodate these proposals, along with general housekeeping revisions to these  
4 appendices.

5 **Q23. What is the proposed effective date of SDG&E's rate design changes?**

6 A23. SDG&E proposes that the VGI BTRR and RS rates for commercial EV customers on  
7 CPUC Schedule EV-HP become effective as of January 1, 2022, concurrently with the  
8 implementation date of the CPUC Schedule EV-HP. SDG&E also proposes that the San  
9 Diego Unified Port District-specific BTRR and RS rates become effective as of January  
10 1, 2022. If the proposed changes to Appendix VII and Appendix IX are approved in this  
11 filing, SDG&E will apply the revisions to the 2022 Statements BL, BG, and BH to be  
12 filed in SDG&E's TO5 Cycle 4 and 2022 RS filings.

13 **Q24. Does this conclude your testimony?**

14 A24. Yes, it does.

## VERIFICATION

State of California            )  
County of San Diego         )

William G. Saxe, being first duly sworn, on oath, says that he is the William G. Saxe identified in the foregoing prepared direct testimony; that he caused to be prepared such testimony on behalf of San Diego Gas & Electric Company; that the answers appearing therein are true to the best of his knowledge and belief; and that if asked the questions appearing therein, his answer would, under oath, be the same.

/s/ William G. Saxe

William G. Saxe

# **San Diego Gas & Electric Company**

## **Attachment D to Attachment I**

### **Statements BL, BG, and BH for BTRR and RS Rates**

Statement BL (Attachment D)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Summary of Transmission Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential <sup>6</sup>	\$ 0.08120				Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.05057				Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial		\$ 18.08	\$ 18.16	\$ 18.79	Page BL-6, Lines 37; 36; 35	5
6							6
7	Non-Coincident Demand (100%) <sup>2</sup>		\$	\$ 16.27	\$ 16.91	Page BL-7 Lines 9; 8; 7	7
8							8
9	Non-Coincident Demand (90%) <sup>2</sup>						9
10	Maximum On-Peak Period Demand (Standard Customers) <sup>3</sup>						10
11	Summer <sup>5</sup>		\$ 3.39	\$ 3.40	\$ 3.52	Page BL-9, Lines 41; 40; 39	11
12	Winter <sup>5</sup>		\$ 0.71	\$ 0.71	\$ 0.73	Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) <sup>3</sup>						14
15	Summer <sup>5</sup>		\$ 3.19	\$ 3.21	\$ 3.32	Page BL-13, Lines 41; 40; 39	15
16	Winter <sup>5</sup>		\$ 0.75	\$ 0.75	\$ 0.78	Page BL-14, Lines 39; 38; 37	16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>						18
19	Summer <sup>5</sup>		\$ 4.12	\$ 4.12	\$ -	Page BL-11, Lines 42; 41; 40	19
20	Winter <sup>5</sup>		\$ 0.78	\$ 0.78	\$ -	Page BL-12, Lines 41; 40; 39	20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) <sup>4</sup>						22
23	Summer <sup>5</sup>		\$ 4.07	\$ 4.10	\$ -	Page BL-15, Lines 42; 41; 40	23
24	Winter <sup>5</sup>		\$ 0.78	\$ 0.78	\$ -	Page BL-16, Lines 41; 40; 39	24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.04694				Page BL-17, Line 7	26
27							27
28	San Diego Unified Port District						28
29	Non-Coincident Demand (90%) <sup>2</sup>			\$ 0.45		Page BL-18, Line 11	29
30	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>						30
31	Summer <sup>5</sup>			\$ 0.47		Page BL-18, Line 21	31
32	Winter <sup>5</sup>			\$ 0.47		Page BL-18, Line 21	32
33							33
34	Agricultural (Schedules PA and TOU-PA)	\$ 0.03385				Page BL-19, Line 7	34
35							35
36	Agricultural (Schedule PA-T1) <sup>1</sup>						36
37	Non-Coincident Demand (100%)		\$ 8.08	\$ 8.11	\$ 8.39	Page BL-20, Lines 36; 35; 34	37
38							38
39	Street Lighting	\$ 0.03730				Page BL-21, Line 7	39
40							40
41	Standby		\$ 7.97	\$ 8.01	\$ 8.32	Page BL-22, Lines 37; 36; 35	41

NOTES:

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Summer June-Oct; Winter Nov-May.
- Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.



Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data to Reflect Changed Rates  
Medium & Large Commercial/Industrial Customers - Summary of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>5</sup>	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	731,278,845	716,057,851	707,352,266	738,042,476	746,122,635	786,555,192		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									5
6	Demand (kW)	-	-	-	-	-	-		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 24	7
8										8
9	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									9
10	Demand (kW)	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 30,752,758	\$ 30,161,579	\$ 29,822,597	\$ 31,124,200	\$ 31,466,965	\$ 33,279,179		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-Peak</u>									13
14	<u>Period Demand<sup>3</sup>:</u>									14
15	Demand (kW)	1,620,992	1,595,053	1,580,079	1,649,859	1,668,243	1,771,521		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 1,175,821	\$ 1,157,005	\$ 1,146,144	\$ 1,196,760	\$ 1,210,095	\$ 6,186,277		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak<sup>4</sup>:</u>									19
20	Demand (kW)	91,135	84,749	81,176	83,994	84,729	84,561		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 71,085	\$ 66,105	\$ 63,318	\$ 65,515	\$ 66,088	\$ 348,392		Page BG-9, Line 20	21
22										22
23	<u>Total Revenues at Changed Rates:</u>	\$ 31,999,665	\$ 31,384,688	\$ 31,032,058	\$ 32,386,475	\$ 32,743,148	\$ 39,813,848		Page BG-9, Line 28	23

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>5</sup>	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	857,604,414	874,259,564	914,938,578	840,030,877	796,073,220	747,346,881	9,455,662,799	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page BG-6, Line 28	26
27										27
28	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									28
29	Demand (kW)	-	-	-	-	-	-	-	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page BG-6, Line 48	30
31										31
32	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									32
33	Demand (kW)	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 36,286,554	\$ 37,061,406	\$ 38,734,224	\$ 35,544,964	\$ 33,650,024	\$ 31,488,050	\$ 399,372,502	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-Peak</u>									36
37	<u>Period Demand<sup>3</sup>:</u>									37
38	Demand (kW)	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 6,745,791	\$ 6,915,727	\$ 7,208,857	\$ 6,608,656	\$ 1,299,949	\$ 1,208,547	\$ 42,059,627	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak<sup>4</sup>:</u>									42
43	Demand (kW)	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 379,369	\$ 359,721	\$ 396,346	\$ 370,836	\$ 65,042	\$ 68,383	\$ 2,320,199	Pages BG-9, Line 48	44
45										45
46	<u>Total Revenues at Changed Rates:</u>	\$ 43,411,715	\$ 44,336,855	\$ 46,339,426	\$ 42,524,455	\$ 35,015,015	\$ 32,764,980	\$ 443,752,328	Page BG-9, Line 56	46

## NOTES:

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at Time of System Peak rates.

<sup>5</sup> Reference data found in Statement BG.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>1</sup>	(B) Percentages <sup>2</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			1,035,771	Statement BK1, Page 7, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	17,314,456	43.65%	\$ 452,067	Page BL-24, Line 2, Col. d	4
5	Small Commercial	4,199,274	10.59%	\$ 109,640	Page BL-24, Line 3, Col. d	5
6	Medium & Large Commercial/Industrial	16,998,661	42.85%	\$ 443,822	Page BL-24, Line 8, Col. d	6
7	San Diego Unified Port District - Primary	1,596	0.004%	\$ 42	Page BL-24, Line 10, Col. d	7
8	Agricultural	409,471	1.03%	\$ 10,691	Page BL-24, Line 16, Col. d	8
9	Street Lighting Revenues	121,329	0.31%	\$ 3,168	Page BL-24, Line 18, Col. d	9
10	Standby Revenues	625,901	1.58%	\$ 16,342	Page BL-24, Line 23, Col. d	10
11						11
12	Total	39,670,687	100.00%	\$ 1,035,771	Sum Lines 4 Through 10	12
13						13
14	Total	39,670,687		\$ 1,035,771	Line 12	14

**NOTES:**

<sup>1</sup> Page BL-23, Column D.

<sup>2</sup> Page BL-23, Column E.

Statement BL (Attachment D)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**

Rate Design Information

Residential Customers <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2021  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 452,067	Page BL-3, Line 4, Col. C	1
2				2
3	Residential - Billing Determinants (MWh) <sup>3</sup>	5,567,229	Statement BG, Page BG-21.1, Line 6 minus Line 210	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0812014	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.08120	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 452,059	Line 7 x Line 3	9
10				10
11	Difference	\$ 8	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:

Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-2, EV-TOU-5

<sup>2</sup> Reference data found in Statements BG and BL.

<sup>3</sup> Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying tran

Statement BL (Attachment D)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**

Rate Design Information

Small Commercial Customers<sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2021  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 109,640	Page BL-3, Line 5, Col. C	1
2				2
3	Small Commercial - Billing Determinants (MWh)	2,168,068	Statement BG, Page BG-21.1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0505703	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.05057	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 109,639	Line 7 x Line 3	9
10				10
11	Difference	\$ 1	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A-TC, TOU-M, and TOU-A3.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 443,822	Page BL-3, Line 6, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	18,756	Page BL-25, Line 29, Col. D	5
6	Primary	4,545	Page BL-25, Line 30, Col. D	6
7	Transmission	1,407	Page BL-25, Line 31, Col. D	7
8	Total	24,708	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	75.91%	Line 5 / Line 8	12
13	Primary	18.39%	Line 6 / Line 8	13
14	Transmission	5.69%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 336,908	Line 1 x Line 12	18
19	Primary	\$ 81,640	Line 1 x Line 13	19
20	Transmission	\$ 25,273	Line 1 x Line 14	20
21	Total	\$ 443,822	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	17,928	Page BL-25, Line 29, Col. B	24
25	Primary	4,496	Page BL-25, Line 30, Col. B	25
26	Transmission	1,398	Page BL-25, Line 31, Col. B	26
27	Total	23,822	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 18.79247	Line 18 / Line 24	30
31	Primary	\$ 18.15726	Line 19 / Line 25	31
32	Transmission	\$ 18.07970	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 18.79	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 18.16	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 18.08	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 336,864	Line 24 x Line 35	40
41	Primary	\$ 81,653	Line 25 x Line 36	41
42	Transmission	\$ 25,274	Line 26 x Line 37	42
43	Total	\$ 443,790	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 32	Line 1 Less Line 43	45

## NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

<sup>2</sup> Reference data found in Statement BL.  
Statement BL-Medium and Large Commercial/Industrial Customers

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 16.91100	Line 1 x Page BL-6, Line 35	2
3	Primary	\$ 16.34400	Line 1 x Page BL-6, Line 36	3
4	Transmission	\$ 16.27200	Line 1 x Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 16.91	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 16.34	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 16.27	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand <sup>2</sup></u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	17,928	Page BL-25, Line 14, Col. B	14
15	Primary	4,275	Page BL-25, Line 15, Col. B	15
16	Transmission	339	Page BL-25, Line 16, Col. B	16
17	Total	22,542	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 336,864	Line 14 x Page BL-6, Line 35	20
21	Primary	\$ 77,636	Line 15 x Page BL-6, Line 36	21
22	Transmission	\$ 6,128	Line 16 x Page BL-6, Line 37	22
23	Total	\$ 420,628	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 303,159	Line 7 x Line 14	26
27	Primary	\$ 69,855	Line 8 x Line 15	27
28	Transmission	\$ 5,515	Line 9 x Line 16	28
29	Total	\$ 378,529	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-Peak Period Demand			31
32	Secondary	\$ 33,704	Line 20 Less Line 26	32
33	Primary	\$ 7,781	Line 21 Less Line 27	33
34	Transmission	\$ 613	Line 22 Less Line 28	34
35	Total	\$ 42,098	Sum Lines 32; 33; 34	35

**NOTES:**

<sup>1</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

<sup>2</sup> 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak</u> <sup>1</sup>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-25, Line 22, Col. B	5
6	Primary	221	Page BL-25, Line 23, Col. B	6
7	Transmission	1,059	Page BL-25, Line 24, Col. B	7
8	Total	1,280	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	-	Line 5 x Page BL-6, Line 35	11
12	Primary	4,017	Line 6 x Page BL-6, Line 36	12
13	Transmission	19,146	Line 7 x Page BL-6, Line 37	13
14	Total	23,163	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	-	Page BL-7, Line 7 x Line 5	17
18	Primary	3,614	Page BL-7, Line 8 x Line 6	18
19	Transmission	17,229	Page BL-7, Line 9 x Line 7	19
20	Total	20,843	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	-	Line 11 Less Line 17	23
24	Primary	403	Line 12 Less Line 18	24
25	Transmission	1,917	Line 13 Less Line 19	25
26	Total	2,319	Sum Lines 23; 24; 25	26

**NOTES:**  
 1 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.  
 2 Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 42,098	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	7,422	Page BL-25, Line 36, Col. B	6
7	Primary	1,921	Page BL-25, Line 37, Col. B	7
8	Transmission	298	Page BL-25, Line 38, Col. B	8
9	Total	9,640	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	7,765	Page BL-25, Line 36, Col. D	13
14	Primary	1,942	Page BL-25, Line 37, Col. D	14
15	Transmission	300	Page BL-25, Line 38, Col. D	15
16	Total	10,007	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	77.60%	Line 13 / Line 16	19
20	Primary	19.41%	Line 14 / Line 16	20
21	Transmission	3.00%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 26,133	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,536	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 1,010	Line 2 x Line 24 x Line 21	30
31	Total	\$ 33,679	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 3.52125	Line 28 / Line 6	34
35	Primary	\$ 3.40229	Line 29 / Line 7	35
36	Transmission	\$ 3.38942	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 3.52	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.40	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.39	Line 36, Rounded to 2 Decimal Places	41
42				42

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.



Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	8,894	Page BL-25, Line 41, Col. B	3
4	Primary	2,378	Page BL-25, Line 42, Col. B	4
5	Transmission	300	Page BL-25, Line 43, Col. B	5
6	Total	11,572	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	9,305	Page BL-25, Line 41, Col. D	10
11	Primary	2,404	Page BL-25, Line 42, Col. D	11
12	Transmission	302	Page BL-25, Line 43, Col. D	12
13	Total	12,011	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	77.47%	Line 10 / Line 13	16
17	Primary	20.01%	Line 11 / Line 13	17
18	Transmission	2.51%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 6,523	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,685	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 212	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 8,420	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.73339	Line 25 / Line 3	31
32	Primary	\$ 0.70858	Line 26 / Line 4	32
33	Transmission	\$ 0.70523	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.73	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.71	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.71	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 32,617	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 8,220	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 1,223	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 42,060	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 39	Page BL-9, Line 2 Less Line 46	48
49				49

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 2,319	Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Page BL-25, Line 61, Col. B	5
6	Primary	62	Page BL-25, Line 62, Col. B	6
7	Transmission	388	Page BL-25, Line 63, Col. B	7
8	Total	450	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 61, Col. D	12
13	Primary	62	Page BL-25, Line 62, Col. D	13
14	Transmission	391	Page BL-25, Line 63, Col. D	14
15	Total	453	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	13.69%	Line 13 / Line 15	20
21	Transmission	86.31%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 254	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,601	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,855	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4.11591	Line 30 / Line 6	36
37	Transmission	\$ 4.12259	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.12	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.12	Line 37, Rounded to 2 Decimal Places	42
43				43

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Page BL-25, Line 66, Col. B	3
4	Primary	96	Page BL-25, Line 67, Col. B	4
5	Transmission	500	Page BL-25, Line 68, Col. B	5
6	Total	597	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 66, Col. D	10
11	Primary	97	Page BL-25, Line 67, Col. D	11
12	Transmission	504	Page BL-25 Line 68, Col. D	12
13	Total	601	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.14%	Line 11 / Line 13	18
19	Transmission	83.86%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 75	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 389	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 464	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.77638	Line 28 / Line 4	34
35	Transmission	\$ 0.77734	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.78	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.78	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 329	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,991	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 2,320	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ (1)	Page BL-11, Line 1 Less Line 48	50
51				51

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 42,098	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	7,902	Page BL-25, Line 48, Col. B	6
7	Primary	2,017	Page BL-25, Line 49, Col. B	7
8	Transmission	300	Page BL-25, Line 50, Col. B	8
9	Total	10,219	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,267	Page BL-25, Line 48, Col. D	13
14	Primary	2,039	Page BL-25, Line 49, Col. D	14
15	Transmission	302	Page BL-25, Line 50, Col. D	15
16	Total	10,608	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	77.93%	Line 13 / Line 16	19
20	Primary	19.22%	Line 14 / Line 16	20
21	Transmission	2.85%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 26,246	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,474	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 959	Line 2 x Line 24 x Line 21	30
31	Total	\$ 33,679	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 3.32169	Line 28 / Line 6	34
35	Primary	\$ 3.20921	Line 29 / Line 7	35
36	Transmission	\$ 3.19492	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 3.32	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.21	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.19	Line 36, Rounded to 2 Decimal Places	41
42				42

**NOTES:**

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	8,305	Page BL-25, Line 53, Col. B	3
4	Primary	2,276	Page BL-25, Line 54, Col. B	4
5	Transmission	283	Page BL-25, Line 55, Col. B	5
6	Total	10,865	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	8,689	Page BL-25, Line 53, Col. D	10
11	Primary	2,301	Page BL-25, Line 54, Col. D	11
12	Transmission	285	Page BL-25, Line 55, Col. D	12
13	Total	11,275	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	77.06%	Line 10 / Line 13	16
17	Primary	20.41%	Line 11 / Line 13	17
18	Transmission	2.53%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 6,489	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,718	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 213	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 8,420	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.78126	Line 25 / Line 3	31
32	Primary	\$ 0.75483	Line 26 / Line 4	32
33	Transmission	\$ 0.75203	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.78	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.75	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.75	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 32,602	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 8,239	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 1,222	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 42,063	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 35	Page BL-9, Line 2 Less Line 46	48
49				49

**NOTES:**

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, and DG-R.
- <sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 2,319	Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Page BL-25, Line 73, Col. B	5
6	Primary	62	Page BL-25, Line 74, Col. B	6
7	Transmission	393	Page BL-25, Line 75, Col. B	7
8	Total	455	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 73, Col. D	12
13	Primary	63	Page BL-25, Line 74, Col. D	13
14	Transmission	396	Page BL-25, Line 75, Col. D	14
15	Total	459	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	13.73%	Line 13 / Line 15	20
21	Transmission	86.27%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 255	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,601	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,855	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4.10119	Line 30 / Line 6	36
37	Transmission	\$ 4.07172	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.10	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.07	Line 37, Rounded to 2 Decimal Places	42
43				43

## NOTES:

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Page BL-25, Line 78, Col. B	3
4	Primary	96	Page BL-25, Line 79, Col. B	4
5	Transmission	500	Page BL-25, Line 80, Col. B	5
6	Total	596	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 78, Col. D	10
11	Primary	98	Page BL-25, Line 79, Col. D	11
12	Transmission	503	Page BL-25, Line 80, Col. D	12
13	Total	601	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.31%	Line 11 / Line 13	18
19	Transmission	83.69%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 76	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 388	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 464	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.78398	Line 28 / Line 4	34
35	Transmission	\$ 0.77701	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.78	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.78	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 329	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,990	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 2,320	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ (0)	Page BL-11, Line 1 Less Line 48	50
51				51

**NOTES:**

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information

Medium & Large Commercial/Industrial Customers <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2021  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	VGI Pilot - Allocated Transmission Revenue Requirement	\$ 443,822	Page BL-3, Line 6, Col. C	1
2				2
3	VGI Pilot - Billing Determinants (MWh)	9,455,663	Statement BG, Page BG-21.1, Lines 8-10	3
4				4
5	VGI Pilot - Energy Rate per kWh	\$ 0.0469371	Line 1 / Line 3	5
6				6
7	VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.04694	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 443,849	Line 7 x Line 3	9
10				10
11	Difference	\$ (27)	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vehicle customers taking service on CPUC Schedule EV-HP.

<sup>2</sup> Reference data found in Statements BG and BL.



Statement BL (Attachment D)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 San Diego Unified Port District Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 42	Page BL-3, Line 7, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	83	Page BL-25, Line 99, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand <sup>1</sup>	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 0.45052	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 0.45	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	4	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	9	Page BL-25, Line 101 + Line 102, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak @ Meter	\$ 0.46833	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak @ Meter (Rounded) <sup>2</sup>	\$ 0.47	Line 15 / Line 17	21
22				22
23	Proof of Revenues	42	(Line 11 x Line 5) + (Line 21 x Line 17)	23
24				24
25	Difference	\$ 0.015	Line 1 Less Line 23	25

**NOTES:**

- 1 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.
- 2 Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 10,691	Page BL-3, Line 8, Col. C	1
2				2
3	Billing Determinants (MWh)	315,851	Statement BG, Page BG-21.1, Lines 12 and 13	3
4				4
5	Energy Rate per kWh	\$ 0.0338481	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.03385	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	103,854	Statement BG, Page BG-21.1, Line 12	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 3,515	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 7,176	Line 1 Less Line 12	14

**NOTES:**

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 7,176	Page BL-19, Line 14	1
2				2
3	Non-Coincident Demand Determinants <sup>2</sup>			3
4	Secondary	709	Page BL-25, Line 86, Col. D	4
5	Primary	186	Page BL-25, Line 87, Col. D	5
6	Transmission	-	Page BL-25, Line 88, Col. D	6
7	Total	895	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	79.22%	Line 4 / Line 7	11
12	Primary	20.78%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 5,684	Line 1 x Line 11	17
18	Primary	\$ 1,491	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 7,176	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	677	Page BL-25, Line 86, Col. B	23
24	Primary	184	Page BL-25, Line 87, Col. B	24
25	Transmission	-	Page BL-25, Line 88, Col. B	25
26	Total	861	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 8.39162	Line 17 / Line 23	29
30	Primary	\$ 8.11302	Line 18 / Line 24	30
31	Transmission	\$ 8.07791	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 8.39	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 8.11	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 8.08	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 5,683	Line 23 x Line 34	39
40	Primary	\$ 1,491	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 7,174	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ 2	Line 1 Less Line 42	44

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

<sup>2</sup> Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

<sup>3</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Street Lighting Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 3,168	Page BL-3, Line 9, Col. C	1
2				2
3	Street Lighting - Billing Determinants (MWh)	84,936	Statement BG, Page BG-21.1, Line 14	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0372966	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.03730	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 3,168	Line 3 x Line 7	9
10				10
11	Difference	\$ (0)	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2021  
(\$000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference <sup>1</sup>	Line No.
1	Standby - Demand Revenue Requirement	\$ 16,342	Page BL-3, Line 10, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	111	Page BL-25, Line 93, Col. D	5
6	Primary	1,158	Page BL-25, Line 94, Col. D	6
7	Transmission	793	Page BL-25, Line 95, Col. D	7
8	Total	2,062	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	5.38%	Line 5 / Line 8	12
13	Primary	56.16%	Line 6 / Line 8	13
14	Transmission	38.46%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 880	Line 1 x Line 12	18
19	Primary	\$ 9,177	Line 1 x Line 13	19
20	Transmission	\$ 6,285	Line 1 x Line 14	20
21	Total	\$ 16,342	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	106	Page BL-25, Line 93, Col. B	24
25	Primary	1,145	Page BL-25, Line 94, Col. B	25
26	Transmission	788	Page BL-25, Line 95, Col. B	26
27	Total	2,040	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 8.31534	Line 18 / Line 24	30
31	Primary	\$ 8.01224	Line 19 / Line 25	31
32	Transmission	\$ 7.97183	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 8.32	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 8.01	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 7.97	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 880	Line 24 x Line 35	40
41	Primary	\$ 9,175	Line 25 x Line 36	41
42	Transmission	\$ 6,283	Line 26 x Line 37	42
43	Total	\$ 16,338	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 4	Line 1 Less Line 43	45

Notes:

<sup>1</sup> Reference data found in Statement BL.

Statement BL (Attachment D)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Summary of Proof of Revenues  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 (\$000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference <sup>1</sup>	Line No.
1	Residential	\$ 452,067	\$ 452,059	\$ 8	(A): Page BL-3, Line 4, Col. C	1
2					(B): Page BL-4, Line 9	2
3	Small Commercial	109,640	109,639	1	(A): Page BL-3, Line 5, Col. C	3
4					(B): Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial <sup>2</sup>	443,822	443,752	69	(A): Page BL-3, Line 6, Col. C	5
6					(B): Page BL-6, Line 43, - (Page BL-10, Line 48 + Page BL-12, Line 50)	6
7						7
8	San Diego Unified Port District (Primary)	42	42	0.02	(A): Page BL-3, Line 7, Col. C	8
9					(B): Page BL-18, Line 23	9
10						10
11	Agricultural	10,691	10,689	2	(A): Page BL-3, Line 8, Col. C	11
12					(B): Page BL-19, Line 12 + Page BL-20, Line 42	12
13						13
14	Street Lighting	3,168	3,168	(0)	(A): Page BL-3, Line 9, Col. C	14
15					(B): Page BL-21, Line 9	15
16	Standby	16,342	16,338	4	(A): Page BL-3, Line 10, Col. C	16
17					(B): Page BL-22, Line 43	17
18	Grand Total	\$ 1,035,771	\$ 1,035,688	\$ 83	Sum Lines 1 through 16	18

**NOTES:**

- Reference data found in Statement BL.
- Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference <sup>1</sup>	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						
2	Residential	16,549,690	1.0462	17,314,456	43.65%	Page BB-1, Line 1	1
3	Small Commercial	4,015,321	1.0462	4,199,274	10.59%	Page BB-1, Line 2	2
4	Medium & Large Commercial/Industrial						3
5	Secondary	11,346,195	1.0462	11,870,506	29.92%	Page BB-1, Line 4	4
6	Primary	3,654,607	1.0109	3,694,347	9.31%	Page BB-1, Line 5	5
7	Transmission	1,424,548	1.0065	1,433,808	3.61%	Page BB-1, Line 6	6
8	Total Med. & Large Comm./Ind.	16,425,350	1.0349	16,998,661	42.85%	Sum Lines 5; 6; 7	7
9							8
10	San Diego Unified Port District	1,579	1.0109	1,596	0.004%	Page BB-1; Line 9	9
11							10
12	Agricultural						11
13	Secondary	336,661	1.0462	352,218	0.89%	Page BB-1, Line 12	12
14	Primary	56,637	1.0109	57,253	0.14%	Page BB-1, Line 13	13
15	Transmission	-	1.0065	-	0.00%	Page BB-1, Line 14	14
16	Total Agricultural	393,298	1.0411	409,471	1.03%	Sum Lines 13; 14; 15	15
17							16
18	Street Lighting	115,970	1.0462	121,329	0.31%	Page BB-1, Line 17	17
19	Standby						18
20	Secondary	35,194	1.0462	36,820	0.09%	Page BB-1, Line 19	19
21	Primary	357,700	1.0109	361,589	0.91%	Page BB-1, Line 20	20
22	Transmission	226,022	1.0065	227,492	0.57%	Page BB-1, Line 21	21
23	Total Standby	618,916	1.0113	625,901	1.58%	Sum Lines 20; 21; 22	22
24							23
25	System Total	38,120,124		39,670,687	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	24
							25

**NOTES:**

<sup>1</sup> Reference data found in Statement BB.

Statement BL (Attachment D)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
1	Forecast Demand Determinants for						1
2	Medium & Large Commercial/Industrial Customers:						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary	-	1.0462	-	0.00%	Statement BG, Page BG-21.1, Line 43	5
6	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	6
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	7
8	Total	-	1.0349	-	0.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13	with Maximum On-Peak Period Demand						13
14	Secondary	17,928	1.0462	18,756	80.09%	Statement BG, Page BG-21.2, Line 70	14
15	Primary	4,275	1.0109	4,322	18.46%	Statement BG, Page BG-21.2, Line 71	15
16	Transmission	339	1.0065	341	1.46%	Statement BG, Page BG-21.2, Line 72	16
17	Total	22,542	1.0349	23,419	100.00%	Sum Lines 14; 15; 16	17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule A6-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0462	-	0.00%	Statement BG, Page BG-21.3, Line 116	22
23	Primary	221	1.0109	224	17.36%	Statement BG, Page BG-21.3, Line 117	23
24	Transmission	1,059	1.0065	1,066	82.64%	Statement BG, Page BG-21.3, Line 118	24
25	Total	1,280	1.0349	1,290	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	17,928	1.0462	18,756	75.91%	Sum Lines 5; 14; 22	29
30	Primary	4,496	1.0109	4,545	18.39%	Sum Lines 6; 15; 23	30
31	Transmission	1,398	1.0065	1,407	5.69%	Sum Lines 7; 16; 24	31
32	Total	23,822	1.0349	24,708	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants (Standard Customers) <sup>3</sup>						34
35	Summer						35
36	Secondary	7,422	1.0462	7,765	77.60%	Statement BG, Page BG-21.2, Line 80	36
37	Primary	1,921	1.0109	1,942	19.41%	Statement BG, Page BG-21.2, Line 81	37
38	Transmission	298	1.0065	300	3.00%	Statement BG, Page BG-21.2, Line 82	38
39	Total	9,640	1.0349	10,007	100.00%	Sum Lines 36; 37; 38	39
40	Winter						40
41	Secondary	8,894	1.0462	9,305	77.47%	Statement BG, Page BG-21.2, Line 80	41
42	Primary	2,378	1.0109	2,404	20.01%	Statement BG, Page BG-21.2, Line 81	42
43	Transmission	300	1.0065	302	2.51%	Statement BG, Page BG-21.2, Line 82	43
44	Total	11,572	1.0349	12,011	100.00%	Sum Lines 41; 42; 43	44
45							45



46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) <sup>4</sup>							46
47	Summer							47
48	Secondary	7,902	1.0462	8,267	77.93%		Statement BG, Page BG-21.2, Line 90	48
49	Primary	2,017	1.0109	2,039	19.22%		Statement BG, Page BG-21.2, Line 91	49
50	Transmission	300	1.0065	302	2.85%		Statement BG, Page BG-21.2, Line 92	50
51	Total	10,219	1.0349	10,608	100.00%		Sum Lines 48; 49; 50	51
52	Winter							52
53	Secondary	8,305	1.0462	8,689	77.06%		Statement BG, Page BG-21.2, Line 90	53
54	Primary	2,276	1.0109	2,301	20.41%		Statement BG, Page BG-21.2, Line 91	54
55	Transmission	283	1.0065	285	2.53%		Statement BG, Page BG-21.2, Line 92	55
56	Total	10,865	1.0349	11,275	100.00%		Sum Lines 53; 54; 55	56
57								57
58	Maximum Demand at the Time of							58
59	System Peak Determinants-Standard Customers <sup>3</sup>							59
60	Summer							60
61	Secondary	-	1.0462	-	0.00%		Statement BG, Page BG-21.3, Line 126	61
62	Primary	62	1.0109	62	13.69%		Statement BG, Page BG-21.3, Line 127	62
63	Transmission	388	1.0065	391	86.31%		Statement BG, Page BG-21.3, Line 128	63
64	Total	450	1.0349	453	100.00%		Sum Lines 61; 62; 63	64
65	Winter							65
66	Secondary	-	1.0462	-	0.00%		Statement BG, Page BG-21.3, Line 126	66
67	Primary	96	1.0109	97	16.14%		Statement BG, Page BG-21.3, Line 127	67
68	Transmission	500	1.0065	504	83.86%		Statement BG, Page BG-21.3, Line 128	68
69	Total	597	1.0349	601	100.00%		Sum Lines 66; 67; 68	69
70	Maximum Demand at the Time of							70
71	System Peak Determinants-Grandfathered Customers <sup>4</sup>							71
72	Summer							72
73	Secondary	-	1.0462	-	0.00%		Statement BG, Page BG-21.3, Line 136	73
74	Primary	62	1.0109	63	13.73%		Statement BG, Page BG-21.3, Line 137	74
75	Transmission	393	1.0065	396	86.27%		Statement BG, Page BG-21.3, Line 138	75
76	Total	455	1.0349	459	100.00%		Sum Lines 73; 74; 75	76
77	Winter							77
78	Secondary	-	1.0462	-	0.00%		Statement BG, Page BG-21.3, Line 136	78
79	Primary	96	1.0109	98	16.31%		Statement BG, Page BG-21.3, Line 137	79
80	Transmission	500	1.0065	503	83.69%		Statement BG, Page BG-21.3, Line 138	80
81	Total	596	1.0349	601	100.00%		Sum Lines 78; 79; 80	81
82								82
83	<u>Forecast Demand Determinants for Agricultural Customers:</u>							83
84	Non-Coincident Demand Determinants Pertaining to							84
85	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate							85
86	Secondary	677	1.0462	709	79.22%		Statement BG, Page BG-21.4, Line 187	86
87	Primary	184	1.0109	186	20.78%		Statement BG, Page BG-21.4, Line 188	87
88	Transmission	-	1.0065	-	0.00%		Statement BG, Page BG-21.4, Line 189	88
89	Total	861	1.0462	895	100.00%		Sum Lines 86; 87; 88	89
90								90
91	<u>Forecast Demand Determinants for Standby Customers:</u>							91
92	Contracted Demand Determinants							92
93	Secondary	106	1.0462	111	5.38%		Statement BG, Page BG-21.4, Line 197	93
94	Primary	1,145	1.0109	1,158	56.16%		Statement BG, Page BG-21.4, Line 198	94
95	Transmission	788	1.0065	793	38.46%		Statement BG, Page BG-21.4, Line 199	95
96	Total	2,040	1.0407	2,062	100.00%		Sum Lines 93; 94; 95	96
97								97
98	<u>Forecasted Demand Determinants for San Diego Unified Port District</u>							98
99	Non-Coincident Demand Determinants	83	1.0109	84	100.00%		Statement BG, Page BG-21.4, Line 162	99
100	Maximum Demand at the Time of System Peak Determinants							100
101	Summer	-	1.0109	-	100.00%		Statement BG, Page BG-21.4, Line 164	101
102	Winter	9	1.0109	9	100.00%		Statement BG, Page BG-21.4, Line 164	102

NOTES:

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0462; Primary Level = 1.0109; Transmission Level = 1.0065.

<sup>2</sup> Reference data found in Statement BG.

<sup>3</sup> Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>4</sup> Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Comparison of Revenues  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) 2021 Transmission Revenues @ Changed Rates	(B) 2021 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 452,059,024	\$ 452,059,024	\$ -	0.00%	(A): Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G	1
2							2
3							3
4	Small Commercial	109,639,212	109,530,808	108,403	0.10%	(A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	4
5							5
6	Medium and Large Commercial/Industrial <sup>2</sup>	443,752,328	443,752,328	\$ -	0.00%	(A): Page BG-2, Line 20, Col. G (B): Statement BH, Page BH-1, Line 20, Col. G	6
7							7
8	San Diego Unified Port District	41,695	1,367,548	(1,325,852)	-96.95%	(A): Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	8
9							9
10							10
11	Agricultural (Schedules PA, TOU-PA and PA-T-1)	3,515,467	3,515,467	\$ -	0.00%	(A): Page BG-5, Line 52, Col. M (B): Statement BH, Page BH-4, Line 52, Col. M	11
12							12
13							13
14	Schedules PA and TOU-PA	7,173,850	7,173,850	\$ -	0.00%	(A): Page BG-5, Line 53, Col. M (B): Statement BH, Page BH-4, Line 53, Col. M	14
15							15
16	Schedule PA-T-1	10,689,317	10,689,317	\$ -	0.00%	(A): Line 14, Col. A Plus Line 16, Col. A (B): Line 14, Col. B Plus Line 16, Col. B	16
17							17
18							18
19							19
20	Total Agricultural	3,168,097	3,168,097	\$ -	0.00%	(A): Page BG-2, Line 26, Col. G (B): Statement BH, Page BH-1, Line 26, Col. G	20
21							21
22	Street Lighting	16,338,264	16,338,264	\$ -	0.00%	(A): Page BG-2, Line 28, Col. G (B): Statement BH, Page BH-1, Line 28, Col. G	22
23							23
24							24
25	Standby	1,035,687,937	1,036,905,386	(1,217,449)	-0.12%	(A): Page BG-2, Line 23, Col. G (B): Statement BH, Page BH-1, Line 23, Col. G Sum Lines 1, 4, 7, 10, 20, 23, 26	25
26							26
27	Grand Total						27
28							28

NOTES:

<sup>1</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.  
<sup>2</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	
1	Residential <sup>1</sup>	\$ 44,249,816	\$ 36,759,183	\$ 34,160,147	\$ 29,746,147	\$ 29,074,078	\$ 31,061,517	
2								
3	Small Commercial <sup>2</sup>	8,718,950	8,406,992	8,363,599	8,380,852	8,524,803	9,054,246	
4								
5	Medium and Large Commercial/Industrial <sup>3</sup>	31,999,664	31,384,688	31,032,058	32,386,475	32,743,148	39,813,848	
6								
7	San Diego Unified Port District <sup>4</sup>	2,750	2,722	4,320	4,378	4,205	2,189	
8								
9	Agricultural <sup>5</sup>	680,507	708,049	693,441	810,236	885,146	975,715	
10								
11	Street Lighting <sup>6</sup>	275,006	262,338	263,214	256,825	258,775	266,692	
12								
13	Standby <sup>7</sup>	1,364,427	1,364,403	1,364,403	1,334,615	1,334,204	1,319,831	
14								
15	TOTAL	\$ 87,291,121	\$ 78,888,375	\$ 75,881,181	\$ 72,919,527	\$ 72,824,359	\$ 82,494,039	

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
16	Residential <sup>1</sup>	\$ 39,076,062	\$ 44,435,846	\$ 47,823,218	\$ 39,582,464	\$ 35,341,846	\$ 40,748,700	\$ 452,059,024
17								
18	Small Commercial <sup>2</sup>	10,012,459	10,340,865	10,644,700	9,684,609	8,895,091	8,612,045	\$ 109,639,212
19								
20	Medium and Large Commercial/Industrial <sup>3</sup>	43,411,715	44,336,855	46,339,427	42,524,455	35,015,014	32,764,981	\$ 443,752,328
21								
22	San Diego Unified Port District <sup>4</sup>	2,189	2,189	2,189	2,189	8,460	3,917	\$ 41,695
23								
24	Agricultural <sup>5</sup>	1,091,214	1,048,133	1,115,151	985,427	918,578	777,721	\$ 10,689,317
25								
26	Street Lighting <sup>6</sup>	269,581	256,307	269,213	258,833	261,295	270,017	\$ 3,168,097
27								
28	Standby <sup>7</sup>	1,330,511	1,328,332	1,361,894	1,362,613	1,436,627	1,436,404	\$ 16,338,264
29								
30	TOTAL	\$ 95,193,731	\$ 101,748,526	\$ 107,555,792	\$ 94,400,590	\$ 81,876,912	\$ 84,613,785	\$ 1,035,687,937

NOTES:  
 1 Pages BG-3 through BG-5, Line 37.  
 2 Page BG-3 through BG-5, Line 39.  
 3 Page BG-3 through BG-5, Lines 43-45.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	544,948,475		452,699,299		420,691,463		366,331,855		1
2										2
3	Small Commercial	172,413,487		166,244,649		165,386,575		165,727,737		3
4										4
5	Medium and Large Commercial/Industrial	731,278,845		716,057,851		707,352,266		738,042,476		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,834,730		1,799,286		1,778,966		1,856,581	7
8	Maximum On-Peak Period Demand-Standard Customers		1,620,992		1,595,053		1,580,079		1,649,859	8
9	Maximum Demand at the Time of System Peak-Standard Customers		91,135		84,749		81,176		83,994	9
10										10
11	San Diego Unified Port District									11
12	Non-Coincident (90%)		6,112		6,048		9,600		9,728	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	6,102,668		6,410,689		5,571,899		7,327,740		16
17	Schedule PA-T-1 - Non-Coincident (100%)	14,007,208	56,929	14,513,056	58,985	14,920,487	60,641	16,615,774	67,531	17
18										18
19	Street Lighting	7,372,822		7,033,199		7,056,669		6,885,377		19
20										20
21	Standby		170,317		170,314		170,314		166,597	21
22										22
23	TOTAL	1,476,123,505		1,362,958,743		1,320,979,359		1,300,930,959		23

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120		24
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05057		\$ 0.05057		\$ 0.05057		\$ 0.05057		26
27										27
28	Medium and Large Commercial/Industrial <sup>2,3</sup>									28
29										29
30	San Diego Unified Port District <sup>2,3</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34
35										35
36	Standby <sup>2,3</sup>									36

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6 through BG-14.

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 44,249,816	\$ -	\$ 36,759,183	\$ -	\$ 34,160,147	\$ -	\$ 29,746,147	\$ -	37
38										38
39	Small Commercial	\$ 8,718,950	\$ -	\$ 8,406,992	\$ -	\$ 8,363,599	\$ -	\$ 8,380,852	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 30,752,758		\$ 30,161,579		\$ 29,822,597		\$ 31,124,200	43
44	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 1,175,821		\$ 1,157,005		\$ 1,146,144		\$ 1,196,760	44
45	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 71,085		\$ 66,105		\$ 63,318		\$ 65,515	45
46										46
47	San Diego Unified Port District									47
48	Non-Coincident (90%)		\$ 2,750		\$ 2,722		\$ 4,320		\$ 4,378	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 206,575		\$ 217,002		\$ 188,609		\$ 248,044		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 473,931		\$ 491,047		\$ 504,832		\$ 562,192	53
54										54
55	Street Lighting	\$ 275,006	\$ -	\$ 262,338	\$ -	\$ 263,214	\$ -	\$ 256,825	\$ -	55
56										56
57	Standby		\$ 1,364,427		\$ 1,364,403		\$ 1,364,403		\$ 1,334,615	57
58										58
59	TOTAL	\$ 53,450,348	\$ 33,840,773	\$ 45,645,515	\$ 33,242,860	\$ 42,975,568	\$ 32,905,613	\$ 38,631,867	\$ 34,287,660	59
60										60
61	Grand Total		\$ 87,291,121		\$ 78,888,375		\$ 75,881,181		\$ 72,919,527	61

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6 through BG-14.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(E) May-21		(F) Jun-21		(G) Jul-21		(H) Aug-21		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	358,055,151		382,530,999		481,232,293		547,239,477		1
2										2
3	Small Commercial	168,574,308		179,043,827		197,992,076		204,486,167		3
4										4
5	Medium and Large Commercial/Industrial	746,122,635		786,555,192		857,604,414		874,259,564		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,877,020		1,984,983		2,164,358		2,210,328	7
8	Maximum On-Peak Period Demand-Standard Customers		1,668,243		1,771,521		1,931,745		1,980,408	8
9	Maximum Demand at the Time of System Peak-Standard Customers		84,729		84,561		92,080		87,311	9
10										10
11	San Diego Unified Port District									11
12	Non-Coincident (90%)		9,344		4,864		4,864		4,864	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,406,524		9,630,840		11,177,232		11,108,378		16
17	Schedule PA-T-1 - Non-Coincident (100%)	17,750,489	72,142	19,196,942	77,940	21,062,940	85,516	19,858,903	80,628	17
18										18
19	Street Lighting	6,937,674		7,149,931		7,227,383		6,871,495		19
20										20
21	Standby		166,544		164,745		166,079		165,807	21
22										22
23	TOTAL	1,305,846,781		1,384,107,731		1,576,296,338		1,663,823,984		23

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E) May-21		(F) Jun-21		(G) Jul-21		(H) Aug-21		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120		24
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05057		\$ 0.05057		\$ 0.05057		\$ 0.05057		26
27										27
28	Medium and Large Commercial/Industrial <sup>2,3</sup>									28
29										29
30	San Diego Unified Port District <sup>2,3</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34
35										35
36	Standby <sup>2,3</sup>									36

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6 through BG-14.

Line No.	Customer Classes	(E) May-21		(F) Jun-21		(G) Jul-21		(H) Aug-21		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 29,074,078	\$ -	\$ 31,061,517	\$ -	\$ 39,076,062	\$ -	\$ 44,435,846	\$ -	37
38										38
39	Small Commercial	\$ 8,524,803	\$ -	\$ 9,054,246	\$ -	\$ 10,012,459	\$ -	\$ 10,340,865	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 31,466,965		\$ 33,279,179		\$ 36,286,554		\$ 37,061,406	43
44	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 1,210,095		\$ 6,186,277		\$ 6,745,791		\$ 6,915,727	44
45	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 66,088		\$ 348,392		\$ 379,369		\$ 359,721	45
46										46
47	San Diego Unified Port District									47
48	Non-Coincident (90%)		\$ 4,205		\$ 2,189		\$ 2,189		2,189	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 284,561		\$ 326,004		\$ 378,349		\$ 376,019		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 600,585		\$ 649,711		\$ 712,865		672,115	53
54										54
55	Street Lighting	\$ 258,775	\$ -	\$ 266,692	\$ -	\$ 269,581	\$ -	\$ 256,307	\$ -	55
56										56
57	Standby	\$ -	\$ 1,334,204	\$ -	\$ 1,319,831	\$ -	\$ 1,330,511	\$ -	\$ 1,328,332	57
58										58
59	TOTAL	\$ 38,142,217	\$ 34,682,142	\$ 40,708,460	\$ 41,785,579	\$ 49,736,452	\$ 45,457,279	\$ 55,409,036	\$ 46,339,490	59
60										60
61	Grand Total		\$ 72,824,359		\$ 82,494,039		\$ 95,193,731		\$ 101,748,526	61

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6 through BG-14.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	588,955,889		487,468,766		435,244,415		501,831,278		5,567,229,358		1
2												2
3	Small Commercial	210,494,373		191,508,974		175,896,594		170,299,489		2,168,068,256		3
4												4
5	Medium and Large Commercial/Industrial	914,938,578		840,030,877		796,073,220		747,346,881		9,455,662,799		5
6	Non-Coincident (100%)											6
7	Non-Coincident (90%)		2,310,276		2,120,118		2,006,970		1,878,386		23,822,001	7
8	Maximum On-Peak Period Demand-Standard Customers		2,064,350		1,892,474		1,792,116		1,666,109		21,212,950	8
9	Maximum Demand at the Time of System Peak-Standard Customers		96,201		90,009		83,387		87,671		1,047,001	9
10												10
11	San Diego Unified Port District											11
12	Non-Coincident (90%)		4,864		4,864		9,408		8,704		83,264	12
13	Maximum Demand at the Time of System Peak		-		-		8,992		-		8,992	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	11,472,287		9,997,882		9,205,082		7,443,040		103,854,261		16
17	Schedule PA-T-1 - Non-Coincident (100%)	21,475,097	87,189	19,116,797	77,615	17,939,688	72,911	15,539,447	63,156	211,996,828	861,182	17
18												18
19	Street Lighting	7,217,507		6,939,232		7,005,222		7,239,066		84,935,577		19
20												20
21	Standby		170,021		170,105		179,381		179,353		2,039,576	21
22												22
23	TOTAL	1,754,553,731		1,555,062,528		1,441,364,221		1,449,699,201		17,591,747,079		23

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120				24
25												25
26	Small Commercial <sup>2</sup>	\$ 0.05057		\$ 0.05057		\$ 0.05057		\$ 0.05057				26
27												27
28	Medium and Large Commercial/Industrial <sup>2,3</sup>											28
29												29
30	San Diego Unified Port District <sup>2,3</sup>											30
31												31
32	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385				32
33												33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730				34
35												35
36	Standby <sup>2,3</sup>											36

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6 through BG-14.

Line No.	Customer Classes	(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Total		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 47,823,218	\$ -	\$ 39,582,464	\$ -	\$ 35,341,846	\$ -	\$ 40,748,700	\$ -	\$ 452,059,024	\$ -	37
38												38
39	Small Commercial	\$ 10,644,700	\$ -	\$ 9,684,609	\$ -	\$ 8,895,091	\$ -	\$ 8,612,045	\$ -	\$ 109,639,212	\$ -	39
40												40
41	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)											42
43	Non-Coincident (90%)	\$ 38,734,224		\$ 35,544,964		\$ 33,650,024		\$ 31,488,050		\$ 399,372,502		43
44	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>	\$ 7,208,857		\$ 6,608,656		\$ 1,299,949		\$ 1,208,547		\$ 42,059,627		44
45	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>	\$ 396,346		\$ 370,836		\$ 65,042		\$ 68,383		\$ 2,320,199		45
46												46
47	San Diego Unified Port District											47
48	Non-Coincident (90%)		2,189		2,189		4,234		3,917		37,469	48
49	Maximum Demand at the Time of System Peak		-		-		4,226		-		4,226	49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 388,337		\$ 338,428		\$ 311,592		\$ 251,947		\$ 3,515,467		52
53	Schedule PA-T-1 - Non-Coincident (100%)		726,814		646,998		606,986		525,775		7,173,850	53
54												54
55	Street Lighting	\$ 269,213	\$ -	\$ 258,833	\$ -	\$ 261,295	\$ -	\$ 270,017	\$ -	\$ 3,168,097	\$ -	55
56												56
57	Standby Customers	\$ -	\$ 1,361,894	\$ -	\$ 1,362,613	\$ -	\$ 1,436,627	\$ -	\$ 1,436,404	\$ -	\$ 16,338,264	57
58												58
59	TOTAL	\$ 59,125,469	\$ 48,430,323	\$ 49,864,334	\$ 44,536,255	\$ 44,809,824	\$ 37,067,087	\$ 49,882,709	\$ 34,731,076	\$ 568,381,799	\$ 467,306,137	59
60												60
61	Grand Total	\$ 107,555,792		\$ 94,400,590		\$ 81,876,912		\$ 84,613,785		\$ 1,035,687,937		61

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6 through BG-14.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>1</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	731,278,845	716,057,851	707,352,266	738,042,476	746,122,635	786,555,192		(Page BG-21.3, Line 145) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (100%) (kW):</b>									5
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	6
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	8
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	9
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<b>Non-Coincident Demand (100%)</b>									13
15	<b>Rates (\$/kW):</b>									14
16	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D	15
17	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C	16
18	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B	17
19	<b>Non-Coincident Demand (100%) -</b>									18
20	<b>Revenues at Changed Rates:</b>									19
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	20
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	23
										24

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>1</sup>	Line No.
25	<b>Energy Revenues:</b>									
26	Commodity Sales - kWh	857,604,414	874,259,564	914,938,578	840,030,877	796,073,220	747,346,881	9,455,662,799	(Page BG-21.3, Line 145) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<b>Non-Coincident Demand (100%) (kW):</b>									29
31	Secondary	-	-	-	-	-	-	-	(Page BG-21.1, Line 43) x 1000	30
32	Primary	-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	32
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	33
35	Check Figure	-	-	-	-	-	-	-	Page BG-19, Line 6	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<b>Non-Coincident Demand (100%)</b>									37
39	<b>Rates (\$/kW):</b>									38
40	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D	39
41	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C	40
42	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B	41
43	<b>Non-Coincident Demand (100%) -</b>									42
44	<b>Revenues at Changed Rates:</b>									43
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	44
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	47
										48

**NOTES:**

<sup>1</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>2</sup>	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW)<sup>1</sup>:</u>									2
3	Secondary	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	346,472	339,878	336,095	350,775	354,640	374,194		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	117,250	110,339	106,466	110,384	111,408	114,991		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983		Sum Lines 3; 4; 5	6
7	Check Figure	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983		Page BG-18, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 23,183,749	\$ 22,812,751	\$ 22,598,599	\$ 23,596,603	\$ 23,859,533	\$ 25,293,934		Line 3 x Line 12	17
18	Primary	5,661,357	5,553,605	5,491,799	5,731,657	5,794,823	6,114,335		Line 4 x Line 13	18
19	Transmission	1,907,652	1,795,223	1,732,199	1,795,940	1,812,609	1,870,910		Line 5 x Line 14	19
20	Subtotal	\$ 30,752,758	\$ 30,161,579	\$ 29,822,597	\$ 31,124,200	\$ 31,466,965	\$ 33,279,179		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>2</sup>	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW)<sup>1</sup>:</u>									22
23	Secondary	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	23
24	Primary	408,011	416,809	435,560	399,675	379,347	354,837	4,496,294	(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	24
25	Transmission	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893	(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	25
26	Total	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Sum Lines 23; 24; 25	26
27	Check Figure	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Page BG-19, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 27,581,629	\$ 28,276,447	\$ 29,474,972	\$ 27,020,920	\$ 25,631,188	\$ 23,829,021	\$ 303,159,347	Line 23 x Line 32	37
38	Primary	6,666,902	6,810,663	7,117,044	6,530,689	6,198,528	5,798,034	\$ 73,469,436	Line 24 x Line 33	38
39	Transmission	2,038,023	1,974,297	2,142,208	1,993,355	1,820,307	1,860,996	\$ 22,743,719	Line 25 x Line 34	39
40	Subtotal	\$ 36,286,554	\$ 37,061,406	\$ 38,734,224	\$ 35,544,964	\$ 33,650,024	\$ 31,488,050	\$ 399,372,502	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

<sup>2</sup> Reference data found in Statements BG and BL.



Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,245,809	1,225,873	1,214,365	1,267,994	1,282,123	1,363,780		(Page BG-21.2, Line 80) x 1000	3
4	Primary	333,135	327,804	324,727	339,068	342,846	353,002		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	42,048	41,375	40,987	42,797	43,274	54,739		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,620,992	1,595,053	1,580,079	1,649,859	1,668,243	1,771,521		Sum Lines 3; 4; 5	6
7	Check Figure	1,620,992	1,595,053	1,580,079	1,649,859	1,668,243	1,771,521		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 3.52		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.40		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.39		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 909,440	\$ 894,887	\$ 886,487	\$ 925,636	\$ 935,950	\$ 4,800,505		Line 3 x Line 12	17
18	Primary	236,526	232,741	230,556	240,738	243,421	1,200,208		Line 4 x Line 13	18
19	Transmission	29,854	29,377	29,101	30,386	30,724	185,564		Line 5 x Line 14	19
20	Subtotal	\$ 1,175,821	\$ 1,157,005	\$ 1,146,144	\$ 1,196,760	\$ 1,210,095	\$ 6,186,277		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,487,126	1,524,589	1,589,210	1,456,894	1,377,325	1,280,483	16,315,571	(Page BG-21.2, Line 80) x 1000	23
24	Primary	384,929	394,626	411,353	377,104	368,303	342,407	4,299,307	(Page BG-21.2, Line 81) x 1000	24
25	Transmission	59,690	61,193	63,787	58,476	46,487	43,219	598,072	(Page BG-21.2, Line 82) x 1000	25
26	Total	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950	Sum Lines 23; 24; 25	26
27	Check Figure	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950	Page BG-19, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.73	\$ 0.73		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 3.40	\$ 3.40	\$ 3.40	\$ 3.40	\$ 0.71	\$ 0.71		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 0.71	\$ 0.71		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,234,684	\$ 5,366,553	\$ 5,594,019	\$ 5,128,267	\$ 1,005,447	\$ 934,753	\$ 32,616,628	Line 23 x Line 32	37
38	Primary	1,308,760	1,341,729	1,398,600	1,282,154	261,495	243,109	\$ 8,220,039	Line 24 x Line 33	38
39	Transmission	202,347	207,445	216,238	198,234	33,006	30,685	\$ 1,222,961	Line 25 x Line 34	39
40	Subtotal	\$ 6,745,791	\$ 6,915,727	\$ 7,208,857	\$ 6,608,656	\$ 1,299,949	\$ 1,208,547	\$ 42,059,627	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Standard Customers) <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	3
4	Primary	14,724	13,693	13,115	13,571	13,689	11,590		(Page BG-21.3, Line 127) x 1000	4
5	Transmission	76,410	71,057	68,061	70,423	71,039	72,971		(Page BG-21.3, Line 128) x 1000	5
6	Total	91,135	84,749	81,176	83,994	84,729	84,561		Sum Lines 3; 4; 5	6
7	Check Figure	91,135	84,749	81,176	83,994	84,729	84,561		Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	11,485	10,680	10,230	10,585	10,678	47,750		Line 4 x Line 13	18
19	Transmission	59,600	55,424	53,088	54,930	55,411	300,643		Line 5 x Line 14	19
20	Subtotal	\$ 71,085	\$ 66,105	\$ 63,318	\$ 65,515	\$ 66,088	\$ 348,392		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 24,093,190	\$ 23,707,638	\$ 23,485,086	\$ 24,522,239	\$ 24,795,483	\$ 30,094,439		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 5,909,368	\$ 5,797,026	\$ 5,732,585	\$ 5,982,980	\$ 6,048,921	\$ 7,362,293		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,997,107	\$ 1,880,024	\$ 1,814,387	\$ 1,881,256	\$ 1,898,744	\$ 2,357,116		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 31,999,665	\$ 31,384,688	\$ 31,032,058	\$ 32,386,475	\$ 32,743,148	\$ 39,813,848		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 31,999,665	\$ 31,384,688	\$ 31,032,058	\$ 32,386,475	\$ 32,743,148	\$ 39,813,848		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	31
32	Primary	12,620	11,967	13,185	12,336	13,472	14,165	158,126	(Page BG-21.3, Line 127) x 1000	32
33	Transmission	79,460	75,344	83,016	77,672	69,914	73,506	888,875	(Page BG-21.3, Line 128) x 1000	33
34	Total	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001	Sum Lines 31; 32; 33	34
35	Check Figure	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001	Page BG-19, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	51,995	49,302	54,322	50,826	10,508	11,048	\$ 329,409	Line 32 x Line 41	46
47	Transmission	327,374	310,419	342,024	320,010	54,533	57,335	\$ 1,990,791	Line 33 x Line 42	47
48	Total	\$ 379,369	\$ 359,721	\$ 396,346	\$ 370,836	\$ 65,042	\$ 68,383	\$ 2,320,199	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,816,313	\$ 33,643,000	\$ 35,068,991	\$ 32,149,187	\$ 26,636,636	\$ 24,763,774	\$ 335,775,975	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 8,027,657	\$ 8,201,694	\$ 8,569,966	\$ 7,863,669	\$ 6,470,532	\$ 6,052,191	\$ 82,018,883	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 2,567,745	\$ 2,492,161	\$ 2,700,469	\$ 2,511,599	\$ 1,907,847	\$ 1,949,015	\$ 25,957,470	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 43,411,715	\$ 44,336,855	\$ 46,339,426	\$ 42,524,455	\$ 35,015,015	\$ 32,764,980	\$ 443,752,328	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 43,411,715	\$ 44,336,855	\$ 46,339,426	\$ 42,524,455	\$ 35,015,015	\$ 32,764,980	\$ 443,752,328	Sum Line 54; Page BG-6, Line 28	56

<sup>1</sup> NOTES:  
 Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.  
<sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.  
<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW)<sup>2</sup>:</u>									2
3	Secondary	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974		(Page BG-21.2, Line 90) x 1000	3
4	Primary	318,861	313,759	310,813	324,540	328,156	370,672		(Page BG-21.2, Line 91) x 1000	4
5	Transmission	39,641	39,007	38,640	40,347	40,796	55,146		(Page BG-21.2, Line 92) x 1000	5
6	Total	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792		Sum Lines 3; 4; 5	6
7	Check Figure	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 3.32		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 3.21		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 0.75	\$ 3.19		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 907,412	\$ 892,891	\$ 884,509	\$ 923,571	\$ 933,862	\$ 4,820,554		Line 3 x Line 12	17
18	Primary	239,146	235,319	233,110	243,405	246,117	1,189,856		Line 4 x Line 13	18
19	Transmission	29,731	29,255	28,980	30,260	30,597	175,917		Line 5 x Line 14	19
20	Subtotal	\$ 1,176,288	\$ 1,157,465	\$ 1,146,599	\$ 1,197,236	\$ 1,210,576	\$ 6,186,327		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW)<sup>2</sup>:</u>									22
23	Secondary	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823	(Page BG-21.2, Line 90) x 1000	23
24	Primary	404,197	414,379	431,943	395,980	352,523	327,736	4,293,558	(Page BG-21.2, Line 91) x 1000	24
25	Transmission	60,134	61,649	64,262	58,912	43,826	40,744	583,104	(Page BG-21.2, Line 92) x 1000	25
26	Total	2,047,628	2,099,210	2,188,187	2,006,001	1,682,508	1,564,208	21,083,485	Sum Lines 23; 24; 25	26
27	Check Figure	2,047,628	2,099,210	2,188,187	2,006,001	1,682,508	1,564,208	21,083,485	Page BG-19, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 0.78	\$ 0.78		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 0.75	\$ 0.75		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 3.19	\$ 3.19	\$ 3.19	\$ 3.19	\$ 0.75	\$ 0.75		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,256,546	\$ 5,388,966	\$ 5,617,382	\$ 5,149,686	\$ 1,003,204	\$ 932,668	\$ 32,711,250	Line 23 x Line 32	37
38	Primary	1,297,471	1,330,156	1,386,536	1,271,095	264,392	245,802	\$ 8,182,406	Line 24 x Line 33	38
39	Transmission	191,827	196,660	204,995	187,928	32,869	30,558	\$ 1,169,578	Line 25 x Line 34	39
40	Subtotal	\$ 6,745,845	\$ 6,915,782	\$ 7,208,914	\$ 6,608,708	\$ 1,300,466	\$ 1,209,028	\$ 42,063,234	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Grandfathered Customers) <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	14,732	13,700	13,122	13,577	13,696	11,664		(Page BG-21.3, Line 137) x 1000	4
5	Transmission	76,291	70,945	67,954	70,313	70,928	73,850		(Page BG-21.3, Line 138) x 1000	5
6	Total	91,022	84,645	81,076	83,890	84,624	85,514		Sum Lines 3; 4; 5	6
7	Check Figure	91,022	84,645	81,076	83,890	84,624	85,514		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.10		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.07		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	11,491	10,686	10,235	10,590	10,683	47,824		Line 4 x Line 13	18
19	Transmission	59,507	55,337	53,004	54,844	55,324	300,568		Line 5 x Line 14	19
20	Subtotal	\$ 70,997	\$ 66,023	\$ 63,239	\$ 65,434	\$ 66,007	\$ 348,392		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 24,093,190	\$ 23,707,638	\$ 23,485,086	\$ 24,522,239	\$ 24,795,483	\$ 30,094,439		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 5,909,374	\$ 5,797,032	\$ 5,732,591	\$ 5,982,986	\$ 6,048,927	\$ 7,362,367		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,997,013	\$ 1,879,937	\$ 1,814,304	\$ 1,881,170	\$ 1,898,657	\$ 2,357,042		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 31,999,577	\$ 31,384,607	\$ 31,031,981	\$ 32,386,395	\$ 32,743,067	\$ 39,813,848		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 31,999,577	\$ 31,384,607	\$ 31,031,981	\$ 32,386,395	\$ 32,743,067	\$ 39,813,848		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	31
32	Primary	12,702	12,044	13,270	12,416	13,479	14,172	158,573	(Page BG-21.3, Line 137) x 1000	32
33	Transmission	80,416	76,251	84,015	78,607	69,805	73,391	892,765	(Page BG-21.3, Line 138) x 1000	33
34	Total	93,118	88,295	97,285	91,023	83,284	87,562	1,051,338	Sum Lines 31; 32; 33	34
35	Check Figure	93,118	88,295	97,285	91,023	83,284	87,562	1,051,338	Page BG-19, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 4.10	\$ 4.10	\$ 4.10	\$ 4.10	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 4.07	\$ 4.07	\$ 4.07	\$ 4.07	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	52,076	49,379	54,407	50,905	10,514	11,054	\$ 329,844	Line 32 x Line 41	46
47	Transmission	327,293	310,342	341,939	319,931	54,448	57,245	\$ 1,989,782	Line 33 x Line 42	47
48	Total	\$ 379,369	\$ 359,721	\$ 396,346	\$ 370,836	\$ 64,962	\$ 68,299	\$ 2,319,626	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,816,313	\$ 33,643,000	\$ 35,068,991	\$ 32,149,187	\$ 26,636,636	\$ 24,763,774	\$ 335,775,975	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 8,027,738	\$ 8,201,771	\$ 8,570,051	\$ 7,863,748	\$ 6,470,538	\$ 6,052,197	\$ 82,019,318	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 2,567,664	\$ 2,492,084	\$ 2,700,385	\$ 2,511,520	\$ 1,907,761	\$ 1,948,926	\$ 25,956,462	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 43,411,715	\$ 44,336,855	\$ 46,339,427	\$ 42,524,455	\$ 35,014,935	\$ 32,764,897	\$ 443,751,755	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 43,411,715	\$ 44,336,855	\$ 46,339,427	\$ 42,524,455	\$ 35,014,935	\$ 32,764,897	\$ 443,751,755	Sum Line 54; Page BG-6, Line 28	56

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.  
<sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.  
<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
San Diego Unified Port District Customers  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>3</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-		(Page BG-21.4, Line 160) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</b>									5
7	Primary	6,112	6,048	9,600	9,728	9,344	4,864		(Page BG-21.4, Line 162) x 1000	6
8										7
9	<b>Non-Coincident Demand (90%) Rates (\$/kW):</b>									8
10	Primary	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45		Statement BL, Page BL-1, Line 29, Col. C	9
11										10
12	<b>Non-Coincident Demand (90%) - Revenues at Changed Rates:</b>									11
13	Primary	\$ 2,750	\$ 2,722	\$ 4,320	\$ 4,378	\$ 4,205	\$ 2,189		Line 7 x Line 11	12
14										13
15										14
16	<b>Maximum Demand at the Time of System Peak (kW) <sup>2</sup>:</b>									15
17	Primary	-	-	-	-	-	-		(Page BG-21.4, Line 164) x 1000	16
18										17
19										18
20	<b>Maximum Demand at the Time of System Peak Rates (\$/kW):</b>									19
21	Primary	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-1, Lines 31 & 32, Col. C	20
22										21
23										22
24	<b>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</b>									23
25	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
26										25
27										26
28	Total Revenues	\$ 2,750	\$ 2,722	\$ 4,320	\$ 4,378	\$ 4,205	\$ 2,189		Sum Lines 4; 14; 26	27
										28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>3</sup>	Line No.
29	<b>Energy Revenues:</b>									
30	Commodity Sales - kWh	-	-	-	32,072	773,840	445,040	3,105,504	(Page BG-21.4, Line 160) x 1000	29
31	Commodity Rate - \$/kWh	0	0	0	0	0	0			30
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	31
33										32
34	<b>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</b>									33
35	Primary	4,864	4,864	4,864	4,864	9,408	8,704	83,264	(Page BG-21.4, Line 162) x 1000	34
36										35
37	<b>Non-Coincident Demand (90%) Rates (\$/kW):</b>									36
38	Primary	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45		Statement BL, Page BL-1, Line 29, Col. C	37
39										38
40	<b>Non-Coincident Demand (90%) - Revenues at Changed Rates:</b>									39
41	Primary	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 4,234	\$ 3,917	37,469	Line 35 x Line 39	40
42										41
43										42
44	<b>Maximum Demand at the Time of System Peak (kW) <sup>2</sup>:</b>									43
45	Primary	-	-	-	-	8,992	-	8,992	(Page BG-21.3, Line 164) x 1000	44
46										45
47										46
48	<b>Maximum Demand at the Time of System Peak Rates (\$/kW):</b>									47
49	Primary	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-1, Lines 31 & 32, Col. C	48
50										49
51										50
52	<b>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</b>									51
53	Primary	\$ -	\$ -	\$ -	\$ -	\$ 4,226	\$ -	4,226	Line 46 x Line 50	52
54										53
55										54
56	Total Revenues	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 8,460	\$ 3,917	\$ 41,695	Sum Lines 32; 42; 54	55
										56

## NOTES:

- <sup>1</sup> 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.
- <sup>2</sup> Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.
- <sup>3</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Schedule PA-T-1 Agricultural Customers (Standard Customers)  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>2</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	14,007,208	14,513,056	14,920,487	16,615,774	17,750,489	19,196,942		(Page BG-21.4, Line 169) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									5
7	Secondary	43,711	45,289	46,561	51,851	55,392	62,921		(Page BG-21.4, Line 187) x 1000	6
8	Primary	13,218	13,695	14,080	15,680	16,750	15,019		(Page BG-21.4, Line 188) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	8
10	Total	56,929	58,985	60,641	67,531	72,142	77,940		Sum Lines 7; 8; 9	9
11	Check Figure	56,929	58,985	60,641	67,531	72,142	77,940		Page BG-18, Line 19	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<b>Non-Coincident Demand (100%) Rates (\$/kW):</b>									13
15	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 37, Col. D	14
16	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 37, Col. C	15
17	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 37, Col. B	16
18										17
19	<b>Non-Coincident Demand (100%) - Revenues at Changed Rates:</b>									18
20	Secondary	\$ 366,734	\$ 379,978	\$ 390,645	\$ 435,030	\$ 464,739	\$ 527,910		Line 7 x Line 16	19
21	Primary	107,198	111,069	114,187	127,161	135,845	121,801		Line 8 x Line 17	20
22	Transmission	-	-	-	-	-	-		Line 9 x Line 18	21
23	Subtotal	\$ 473,931	\$ 491,047	\$ 504,832	\$ 562,192	\$ 600,585	\$ 649,711		Sum Lines 21; 22; 23	22
24										23
										24

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>5</sup>	Line No.
25	<b>Energy Revenues:</b>									
26	Commodity Sales - kWh	21,062,940	19,858,903	21,475,097	19,116,797	17,939,688	15,539,447	211,996,828	(Page BG-21.4, Line 169) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									29
31	Secondary	69,037	65,091	70,388	62,659	55,982	48,492	677,376	(Page BG-21.4, Line 187) x 1000	30
32	Primary	16,478	15,536	16,801	14,956	16,929	14,664	183,806	(Page BG-21.4, Line 188) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.4, Line 189) x 1000	32
34	Total	85,516	80,628	87,189	77,615	72,911	63,156	861,182	Sum Lines 31; 32; 33	33
35	Check Figure	85,516	80,628	87,189	77,615	72,911	63,156	861,182	Page BG-19, Line 19	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<b>Non-Coincident Demand (100%) Rates (\$/kW):</b>									37
39	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 37, Col. D	38
40	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 37, Col. C	39
41	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 37, Col. B	40
42										41
43	<b>Non-Coincident Demand (100%) - Revenues at Changed Rates:</b>									42
44	Secondary	\$ 579,225	\$ 546,114	\$ 590,559	\$ 525,706	\$ 469,693	\$ 406,850	\$ 5,683,183	Line 31 x Line 40	43
45	Primary	133,640	126,001	136,255	121,292	137,293	118,924	1,490,667	Line 32 x Line 41	44
46	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	45
47	Total Revenues at Changed Rates:	\$ 712,865	\$ 672,115	\$ 726,814	\$ 646,998	\$ 606,986	\$ 525,775	\$ 7,173,850	Sum Lines 45; 46; 47	46
48										47
										48

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG (Attachment E)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>1</sup>	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	8,696	8,696	8,696	8,650	8,695	8,807		(Page BG-21.4, Line 197) x 1000	3
4	Primary	98,929	98,914	98,914	95,243	95,145	93,260		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	62,692	62,704	62,704	62,704	62,704	62,678		(Page BG-21.4, Line 199) x 1000	5
6	Total	170,317	170,314	170,314	166,597	166,544	164,745		Sum Lines 3; 4; 5	6
7	Check Figure	170,317	170,314	170,314	166,597	166,544	164,745		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 72,351	\$ 72,351	\$ 72,351	\$ 71,968	\$ 72,342	\$ 73,274		Line 3 x Line 11	16
17	Primary	792,421	792,301	792,301	762,896	762,111	747,013		Line 4 x Line 12	17
18	Transmission	499,655	499,751	499,751	499,751	499,751	499,544		Line 5 x Line 13	18
19	Total	\$ 1,364,427	\$ 1,364,403	\$ 1,364,403	\$ 1,334,615	\$ 1,334,204	\$ 1,319,831		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,364,427	\$ 1,364,403	\$ 1,364,403	\$ 1,334,615	\$ 1,334,204	\$ 1,319,831		Line 19	22

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>1</sup>	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	8,807	8,807	8,773	8,886	9,140	9,140	105,792	(Page BG-21.4, Line 197) x 1000	25
26	Primary	94,474	94,202	93,930	94,121	94,145	94,145	1,145,422	(Page BG-21.4, Line 198) x 1000	26
27	Transmission	62,798	62,798	67,318	67,098	76,096	76,068	788,362	(Page BG-21.4, Line 199) x 1000	27
28		166,079	165,807	170,021	170,105	179,381	179,353	2,039,576	Sum Lines 25; 26; 27	28
29	Check Figure	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576	Page BG-19, Line 25	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 41, Col. D	33
34	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 41, Col. C	34
35	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 41, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 73,274	\$ 73,274	\$ 72,991	\$ 73,933	\$ 76,041	\$ 76,041	\$ 880,191	Line 25 x Line 33	38
39	Primary	756,737	754,558	752,379	753,909	754,101	754,101	\$ 9,174,828	Line 26 x Line 34	39
40	Transmission	500,500	500,500	536,524	534,771	606,485	606,262	\$ 6,283,245	Line 27 x Line 35	40
41	Total	\$ 1,330,511	\$ 1,328,332	\$ 1,361,894	\$ 1,362,613	\$ 1,436,627	\$ 1,436,404	\$ 16,338,264	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,330,511	\$ 1,328,332	\$ 1,361,894	\$ 1,362,613	\$ 1,436,627	\$ 1,436,404	\$ 16,338,264	Line 41	44

**NOTES:**

<sup>1</sup> Reference data found in Statements BG and BL.

SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2020 through December 31, 2020  
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 575,136,094	\$ 457,544,224	\$ 1,032,680,318	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (22,488,313)	\$ 857,949	\$ (21,630,364)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (9,099,356)	\$ (7,238,908)	\$ (16,338,264)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 543,548,426	\$ 451,163,265	\$ 994,711,691	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	18,450,857	18,450,857	18,450,857	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 29,4593	\$ 24,4522	\$ 53,9114	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER21-301, filed on November 2, 2020 effective from January 1, 2021 through December 31, 2021.



Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - January 1, 2020 thru December 31, 2020

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.	
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Reference		
1	5,342	5,045	5,081	4,975	5,011	5,171	5,234	4,966	5,223	5,000	5,040	5,216	61,304	Stmt BD; Page-3.1; Line "Sale for Resale" * 1000  See Note 1  Page BG-14; Line 11; Col. (2) / 1000  Line 1 x Line 4 Line 1 x Line 6 Line 9 + Line 11	1	
2																2
3																3
4	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261			4
5	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445			5
6																6
7																7
8	\$ 67	\$ 64	\$ 64	\$ 63	\$ 63	\$ 65	\$ 66	\$ 63	\$ 66	\$ 63	\$ 64	\$ 66	\$ 773			8
9																9
10																10
11	131	123	124	122	123	126	128	121	128	122	123	128	1,499			11
12																12
13	\$ 198	\$ 187	\$ 188	\$ 184	\$ 186	\$ 192	\$ 194	\$ 184	\$ 194	\$ 185	\$ 187	\$ 193	\$ 2,272			13

NOTES

- The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$12.6053 per MWh according to the CAISO TAC rate summary in effect August 12, 2020 divided by 1,000 and is based on the TO5-Cycle 2 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 3 Wholesale BTRR.

Statement BG (Attachment E)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Calculation of Total Rate Impact  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	18.941	18.941	-	0.00%	1
2						2
3	Base Transmission Costs	5.052	5.046	(0.007)	-0.14%	3
4						4
5	Total <sup>1</sup>	23.993	23.986	(0.007)	-0.029%	5

NOTES:

<sup>1</sup> Total Estimated Present Rate is the estimated system average rate that will be effective October 1, 2020, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3619-E. The system average rate shown includes the California Climate Credit.

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential <sup>6</sup>	544,948,475	-	452,699,299	-	420,691,463	-	366,331,855	-	358,055,151	-	382,530,999	-
2	Small Commercial	172,413,487	-	166,244,649	-	165,386,575	-	165,727,737	-	168,574,308	-	179,043,827	-
3	Medium and Large Commercial/Industrial	73,128,845	-	716,057,851	-	707,352,266	-	738,042,476	-	746,122,635	-	786,555,192	-
4	Non-Concident (100%) <sup>2</sup>	1,834,730	-	1,799,286	-	1,778,966	-	1,856,581	-	1,877,020	-	1,984,983	-
5	Non-Concident (90%) <sup>2</sup>	1,620,992	-	1,595,053	-	1,580,079	-	1,649,859	-	1,668,243	-	1,771,521	-
6	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>	911,135	-	84,749	-	81,176	-	83,994	-	84,729	-	84,561	-
7	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>	1,521,851	-	1,497,497	-	1,483,440	-	1,548,952	-	1,566,211	-	1,877,792	-
8	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>	91,022	-	84,645	-	81,076	-	83,890	-	84,624	-	85,514	-
9	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>	220	-	120	-	336	-	572	-	606	-	4,864	-
10	San Diego Unified Port District	6,102,668	6,112	6,410,689	6,048	5,571,899	9,600	7,327,740	9,728	8,406,524	9,344	9,630,840	4,864
11	Schedules PA and TOU-PA	14,007,208	-	14,513,056	-	14,920,487	-	16,615,774	-	17,750,489	-	19,196,942	-
12	Non-Concident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	7,372,822	56929	7,033,199	58,985	7,056,669	60,641	6,885,377	67,531	6,937,674	72,142	7,149,931	77,940
13	Street Lighting	5,342	-	5,045	-	5,081	-	4,975	-	5,011	-	5,171	-
14	Sale for Resale	1,476,129,067	170,317	1,362,963,908	170,314	1,320,984,775	170,314	1,300,936,506	166,597	1,305,852,398	166,544	1,384,112,902	164,745
15	Standby	-	-	-	-	-	-	-	-	-	-	-	-
16	TOTAL	-	-	-	-	-	-	-	-	-	-	-	-

NOTES:

- 1 Non-Concident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, AG-TOU, and San Diego Unified Port District.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU-2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to CPUC Schedule A6-TOU and the San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 5 Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- 6 Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		Line No.
		Billing Energy (kWh)	Determinants Demand (kW)	Billing Energy (kWh)	Determinants Demand (kW)	Billing Energy (kWh)	Determinants Demand (kW)	Billing Energy (kWh)	Determinants Demand (kW)	Billing Energy (kWh)	Determinants Demand (kW)	Billing Energy (kWh)	Determinants Demand (kW)	
1	Residential <sup>6</sup>	481,232,293	-	547,239,477	-	588,955,889	-	487,468,766	-	435,244,415	-	501,831,278	-	1
2	Small Commercial	197,992,076	2,164,358	204,486,167	1,931,745	210,494,373	2,310,276	191,508,974	1,892,474	175,896,594	2,006,970	170,299,489	1,878,386	2
3	Medium and Large Commercial/Industrial	857,604,414	1,980,408	874,259,564	1,980,408	914,938,578	2,064,350	840,030,877	1,892,474	796,073,220	1,792,116	747,346,881	1,666,109	3
4	Non-Coincident (100%) <sup>2</sup>	-	92,080	-	87,311	-	96,201	-	90,009	-	83,387	-	87,671	4
5	Non-Coincident (90%) <sup>2</sup>	-	2,047,628	-	2,099,210	-	2,188,187	-	2,006,001	-	1,682,508	-	1,564,208	5
6	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>	-	93,118	-	88,295	-	97,285	-	91,023	-	83,284	-	87,562	6
7	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>	-	-	-	-	-	-	-	-	-	-	-	-	7
8	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32	4,864	774	9,408	445	8,704	8
9	Non-Coincident (90%) <sup>2</sup>	-	-	-	-	-	-	-	-	-	8,992	-	-	9
10	Maximum Demand at the Time of System Peak <sup>4</sup>	-	-	-	-	-	-	-	-	-	-	-	-	10
11	Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	11
12	Schedules PA and TOU-PA	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	11,177,232	85,516	11,108,378	80,628	11,472,287	87,189	9,997,882	77,615	9,205,082	72,911	7,443,040	63,156	13
14	Street Lighting	21,062,940	-	19,858,903	-	21,475,097	-	19,116,797	-	17,939,688	-	15,539,447	-	14
15	Sale for Resale	7,227,383	-	6,871,495	-	7,217,507	-	6,939,232	-	7,005,222	-	7,239,066	-	15
16	Standby	5,234	-	4,966	-	5,223	-	5,000	-	5,040	-	5,216	-	16
17	TOTAL	1,576,301,572	166,079	1,663,828,950	165,807	1,754,558,954	170,021	1,555,067,560	170,105	1,441,370,035	179,381	1,449,704,862	179,353	17
18														18
19														19
20														20
21														21
22														22
23														23
24														24
25														25
26														26
27														27

NOTES:  
 1 Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.  
 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, A6-TOU, and San Diego Unified Port District.  
 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU-2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.  
 4 Maximum Demand at the Time of System Peak rates are applicable to CPUC Schedule A6-TOU and the San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.  
 5 Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.  
 6 Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG (Attachment E)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(M)		Line No.
		Energy (kWh)	Demand (kW)	
1	Residential	5,567,229,358	-	1
2				2
3	Small Commercial	2,168,068,256	-	3
4				4
5	Medium and Large Commercial/Industrial	9,455,662,799	-	5
6	Non-Coincident (100%) <sup>1</sup>		23,822,001	6
7	Non-Coincident (90%) <sup>2</sup>		21,212,950	7
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		1,047,001	8
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>			9
10				10
11	San Diego Unified Port District	3,106		11
12	Non-Coincident (90%) <sup>2</sup>		83,264	12
13	Maximum Demand at the Time of System Peak <sup>4</sup>		8,992	13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	103,854,261		16
17	Non-Coincident Demand (100%) <sup>1</sup>	211,996,828	861,182	17
18				18
19	Street Lighting	84,935,577	-	19
20				20
21	Sale for Resale	61,304	-	21
22				22
23	Standby		2,039,576	23
24				24
25	TOTAL	17,591,811,489	48,982,710	25

NOTES:

- Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to CPUC Schedules A6-TOU and the San Diego Unified Port District. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- Billing Determinants are found in Statement BG, Pages BG-17 and BG-18.

Line No.		Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2021 - December 2021 <sup>1</sup>												Line No.	
1		<b>System Delivery Determinants</b>												1	
2															2
3															3
4															4
5		<b>Customer Class</b>													5
6		<b>Deliveries (MWh)</b>													6
7		Residential	547,063	422,927	368,332	360,315	385,319	484,843	552,101	594,421	594,421	492,160	507,638	561,101	7
8		Small Commercial	172,413	165,387	165,728	168,574	179,044	197,992	204,486	210,494	210,494	191,509	170,299	2,168,068	8
9		M & L. C./I. (AD)													9
10		M & L. C./I. (AY, AL, DG-R)	666,191	655,530	678,054	685,610	727,517	793,317	813,301	847,774	847,774	777,189	684,733	8,715,112	10
11		M & L. C./I. (A6)	65,088	60,528	59,988	60,513	59,038	64,288	60,958	67,165	67,165	62,842	62,614	740,551	11
12		San Diego Unified Port District	220	120	572	606						32	445	3,106	12
13		Agriculture (PA and TOU-PA)	6,103	6,411	7,328	8,407	9,631	11,177	11,108	11,472	11,472	9,998	7,443	103,854	13
14		Agriculture (PA-T-1)	14,007	14,513	14,920	17,750	19,197	21,063	19,859	21,475	21,475	19,117	15,539	211,997	14
15		Lighting	7,373	7,033	7,057	6,938	7,150	7,227	6,871	7,218	7,218	6,939	7,239	84,936	15
16		Sale for Resale	5	5	5	5	5	5	5	5	5	5	5	61.3	16
17		<b>Total System</b>	1,478,463	1,365,243	1,323,556	1,308,718	1,386,901	1,579,912	1,668,690	1,760,025	1,760,025	1,559,791	1,455,956	17,637,785	17
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Line No.		Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2021 - December 2021 <sup>1</sup>												Line No.		
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total		
50	Schedules															
51	Schedules OL-TOL/AL-TOL/DG-R:															
52	Total Deliveries (MWh)	666,191	655,530	649,377	678,054	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112	50	
53	Total Deliveries (%)															
54	% @ Secondary Service	75.48%	75.48%	75.48%	75.48%	75.48%	75.30%	75.30%	75.30%	75.30%	75.30%	75.48%	75.48%	75.39%	54	
55	% @ Primary Service	22.89%	22.89%	22.89%	22.89%	22.89%	22.80%	22.80%	22.80%	22.80%	22.80%	22.89%	22.89%	22.85%	55	
56	% @ Transmission Service	1.63%	1.63%	1.63%	1.63%	1.63%	1.90%	1.90%	1.90%	1.90%	1.90%	1.63%	1.63%	1.75%	56	
57	Total Deliveries (MWh)	666,191	655,530	649,377	678,055	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	100.00%	57	
58	MWh @ Secondary Service	502,809	494,762	490,118	511,763	517,465	547,791	597,335	612,383	638,339	585,192	555,889	516,803	6,570,649	58	
59	Grandfathered Customers have Maximum On-Peak Periods															
60	Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.															
61	MWh @ Transmission Service	152,500	150,059	148,651	155,215	156,945	165,908	180,913	185,471	193,332	177,236	168,599	156,744	1,991,572	61	
62	Non-Coincident Demand (%)	10.88%	10.709	10.608	11.077	11.200	13.818	15.068	15.447	16.102	14.761	12.032	11.186	152.891	62	
63	% @ Secondary Service	666,191	655,530	649,377	678,055	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112	63	
64	% @ Primary Service	0.2727%	0.2727%	0.2727%	0.2727%	0.2727%	0.2731%	0.2731%	0.2731%	0.2731%	0.2731%	0.2727%	0.2727%	0.2728%	64	
65	% @ Transmission Service	0.2145%	0.2145%	0.2145%	0.2145%	0.2145%	0.2149%	0.2149%	0.2149%	0.2149%	0.2149%	0.2145%	0.2145%	0.2147%	65	
66	Non-Coincident Demand (MW)	0.2218%	0.2218%	0.2218%	0.2218%	0.2218%	0.2216%	0.2216%	0.2216%	0.2216%	0.2216%	0.2218%	0.2218%	0.2217%	66	
67	% @ Secondary Service	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815	67	
68	% @ Primary Service	327,051	321,817	318,796	332,875	336,584	356,536	388,783	398,577	415,471	380,879	361,576	336,153	4,275,098	68	
69	% @ Transmission Service	24,134	23,748	23,525	24,837	24,837	30,623	33,393	34,234	35,685	32,714	26,682	24,806	338,946	69	
70	On-Peak Demand-Standard Customers (%) <sup>2</sup>	1,722,193	1,694,633	1,678,725	1,752,861	1,772,393	1,882,957	2,053,260	2,104,984	2,194,206	2,011,519	1,903,999	1,770,126	22,541,858	70	
71	% @ Secondary Service	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2490%	0.2490%	0.2490%	0.2490%	0.2490%	0.2478%	0.2478%	0.2483%	71	
72	% @ Primary Service	0.2185%	0.2185%	0.2185%	0.2185%	0.2185%	0.2128%	0.2128%	0.2128%	0.2128%	0.2128%	0.2185%	0.2185%	0.2159%	72	
73	% @ Transmission Service	0.3864%	0.3864%	0.3864%	0.3864%	0.3864%	0.3961%	0.3961%	0.3961%	0.3961%	0.3961%	0.3864%	0.3864%	0.3912%	73	
74	On-Peak Demand-Standard Customers (MW) <sup>2</sup>	1,245,809	1,225,873	1,214,365	1,267,994	1,282,123	1,363,780	1,487,126	1,524,589	1,589,210	1,456,894	1,377,325	1,280,483	16,315,571	74	
75	% @ Secondary Service	333,135	327,804	324,727	339,068	342,846	353,002	384,929	394,626	411,353	377,104	368,303	342,407	4,299,307	75	
76	% @ Primary Service	42,048	41,375	40,987	42,797	43,274	54,739	59,690	61,193	63,787	58,476	46,487	43,219	598,072	76	
77	% @ Transmission Service	1,620,992	1,595,053	1,580,079	1,649,859	1,668,243	1,771,521	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950	77	
78	On-Peak Demand-Grandfathered Customers (%) <sup>3</sup>	0.2314%	0.2314%	0.2314%	0.2314%	0.2314%	0.2651%	0.2651%	0.2651%	0.2651%	0.2651%	0.2314%	0.2314%	0.2467%	78	
79	% @ Secondary Service	0.2091%	0.2091%	0.2091%	0.2091%	0.2091%	0.2234%	0.2234%	0.2234%	0.2234%	0.2234%	0.2091%	0.2091%	0.2156%	79	
80	% @ Primary Service	0.3643%	0.3643%	0.3643%	0.3643%	0.3643%	0.3991%	0.3991%	0.3991%	0.3991%	0.3991%	0.3643%	0.3643%	0.3814%	80	
81	On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823	81	
82	% @ Secondary Service	318,861	313,759	310,813	324,540	328,156	370,672	404,197	414,379	431,943	395,980	352,523	327,736	4,293,558	82	
83	% @ Primary Service	39,641	39,007	38,640	40,347	40,796	55,146	60,134	61,649	64,262	58,912	43,826	40,744	583,104	83	
84	% @ Transmission Service	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792	2,047,628	2,099,210	2,188,187	2,006,001	1,682,508	1,564,208	21,083,485	84	
85	On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>															
86	% @ Secondary Service															
87	% @ Primary Service															
88	% @ Transmission Service															
89	On-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>															
90	% @ Secondary Service															
91	% @ Primary Service															
92	% @ Transmission Service															
93																
94																
95																
96																

Statement BG: San Diego Gas & Electric Company														
FERC Forecast Period: January 2021 - December 2021 <sup>1</sup>														
Line No.	Schedule A6-10U:	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
97	<b>Total Deliveries (MWh)</b>	65,088	60,528	57,976	59,988	60,513	59,038	64,288	60,958	67,165	62,842	59,554	62,614	740,551
98														
99														
100	<b>Total Deliveries (MW)</b>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
101	% @ Secondary Service	16.34%	16.34%	16.34%	16.34%	16.34%	16.44%	16.44%	16.44%	16.44%	16.44%	16.34%	16.34%	16.38%
102	% @ Primary Service	83.66%	83.66%	83.66%	83.66%	83.66%	83.56%	83.56%	83.56%	83.56%	83.56%	83.66%	83.66%	83.62%
103	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
104	<b>Total Deliveries (MWh)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
105	MWh @ Secondary Service	10,637	9,892	9,475	9,804	9,890	9,703	10,566	10,019	11,039	10,328	9,733	10,233	121,320
106	MWh @ Primary Service	54,450	50,635	48,501	50,184	50,623	49,335	53,722	50,939	56,126	52,513	49,821	52,381	619,231
107	MWh @ Transmission Service	65,088	60,528	57,976	59,988	60,513	59,038	64,288	60,958	67,165	62,842	59,554	62,614	740,551
108														
109														
110	<b>Non-Coincident Demand (%)</b>	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
111	% @ Secondary Service	0.1826%	0.1826%	0.1826%	0.1826%	0.1826%	0.1820%	0.1820%	0.1820%	0.1820%	0.1820%	0.1826%	0.1826%	0.1823%
112	% @ Primary Service	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%
113	% @ Transmission Service													
114														
115	<b>Non-Coincident Demand (MW)</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
116	MW @ Secondary Service	19,422	18,061	17,299	17,900	18,057	17,658	19,228	18,232	20,089	18,796	17,771	18,683	221,196
117	MW @ Primary Service	93,116	86,592	82,941	85,820	86,571	84,368	91,869	87,111	95,981	89,803	85,200	89,576	1,058,947
118	MW @ Transmission Service	112,537	104,653	100,240	103,720	104,627	102,026	111,098	105,344	116,069	108,599	102,970	108,260	1,280,143
119														
120	<b>Coincident Peak Demand-Standard Customers (%)<sup>2</sup></b>	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
121	% @ Secondary Service	0.1384%	0.1384%	0.1384%	0.1384%	0.1384%	0.1194%	0.1194%	0.1194%	0.1194%	0.1194%	0.1384%	0.1384%	0.1303%
122	% @ Primary Service	0.1403%	0.1403%	0.1403%	0.1403%	0.1403%	0.1479%	0.1479%	0.1479%	0.1479%	0.1479%	0.1403%	0.1403%	0.1435%
123	% @ Transmission Service													
124														
125	<b>Coincident Peak Demand-Standard Customers (MW)<sup>2</sup></b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
126	MW @ Secondary Service	14,724	13,693	13,115	13,571	13,689	11,590	12,620	11,967	13,185	12,336	13,472	14,165	158,126
127	MW @ Primary Service	76,410	71,057	68,061	70,423	71,039	72,971	79,460	75,344	83,016	77,672	69,914	73,506	888,875
128	MW @ Transmission Service	91,135	84,749	81,176	83,994	84,729	84,561	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001
129														
130	<b>Coincident Peak Demand-Grandfathered Customers (%)<sup>3</sup></b>	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
131	% @ Secondary Service	0.1385%	0.1385%	0.1385%	0.1385%	0.1385%	0.1202%	0.1202%	0.1202%	0.1202%	0.1202%	0.1385%	0.1385%	0.1307%
132	% @ Primary Service	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1497%	0.1497%	0.1497%	0.1497%	0.1497%	0.1401%	0.1401%	0.1442%
133	% @ Transmission Service													
134														
135	<b>Coincident Peak Demand-Grandfathered Customers (MW)<sup>3</sup></b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
136	MW @ Secondary Service	14,732	13,700	13,122	13,577	13,696	11,664	12,702	12,044	13,270	12,416	13,479	14,172	158,573
137	MW @ Primary Service	76,291	70,945	67,954	70,313	70,928	73,850	80,416	76,251	84,015	78,607	69,805	73,391	892,765
138	MW @ Transmission Service	91,022	84,645	81,076	83,890	84,624	85,514	93,118	88,295	97,285	91,023	83,284	87,562	1,051,338
139														
140														
141														
142														
143	<b>Med. &amp; Large Comm./Ind. Class Total:</b>													
144	<b>Total Deliveries (MWh)</b>	731,279	716,058	707,352	738,042	746,123	786,555	857,604	874,260	914,939	840,031	796,073	747,347	9,455,663
145														
146														
147	<b>Total Deliveries (MW)</b>	502,809	494,762	490,118	511,763	517,465	547,791	597,335	612,383	638,339	585,192	555,889	516,803	6,570,649
148	MWh @ Secondary Service	163,137	159,951	158,126	165,019	166,834	175,611	191,480	195,490	204,371	187,564	178,332	166,977	2,112,892
149	MWh @ Primary Service	65,333	61,344	59,109	61,823	61,823	63,153	68,789	66,387	72,228	67,275	61,853	63,567	772,122
150	MWh @ Transmission Service	731,279	716,058	707,352	738,043	746,123	786,555	857,604	874,259	914,938	840,031	796,073	747,347	9,455,663
151														
152	<b>Non-Coincident Demand (MW)</b>	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815
153	MW @ Secondary Service	346,472	339,878	336,095	350,775	354,640	374,194	408,011	416,809	435,560	399,675	379,347	354,837	4,496,294
154	MW @ Primary Service	117,250	110,339	106,466	110,384	111,408	114,991	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893
155	MW @ Transmission Service	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001
156														
157														
158														



Line No.		Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2021 - December 2021 <sup>1</sup>												Line No.
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
159	San Diego Unified Port District													
160	Total Deliveries (MWh)	220	120	336	572	606	0	0	0	0	32	774	445	3,106
161														
162	Non-Coincident Demand (MW)	6.112	6.048	9.600	9.728	9.344	4.864	4.864	4.864	4.864	4.864	9.408	8.704	83,264
163														
164	Coincident Peak Demand-Standard Customers (MW) <sup>2</sup>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	8.992	0.000	8,992
165														
166														
167														
168	Schedule PA-T-1:													
169	Total Deliveries (MWh)	14,007	14,513	14,920	16,616	17,750	19,197	21,063	19,859	21,475	19,117	17,940	15,539	211,997
170														
171	Total Deliveries (%)													
172	% @ Secondary Service	76.47%	76.47%	76.47%	76.47%	76.47%	80.32%	80.32%	80.32%	80.32%	80.32%	76.47%	76.47%	78.30%
173	% @ Primary Service	23.53%	23.53%	23.53%	23.53%	23.53%	19.68%	19.68%	19.68%	19.68%	19.68%	23.53%	23.53%	21.70%
174	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
175														
176	Total Deliveries (MWh)	10,712	11,099	11,410	12,707	13,574	15,419	16,918	15,951	17,249	15,355	13,719	11,884	165,997
177	MWh @ Secondary Service	3,295	3,414	3,510	3,909	4,176	3,778	4,145	3,908	4,226	3,762	4,221	3,656	46,000
178	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
179	MWh @ Transmission Service	14,007	14,513	14,920	16,616	17,750	19,197	21,063	19,859	21,475	19,117	17,940	15,539	211,997
180														
181	Non-Coincident Demand (%)													
182	% @ Secondary Service	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%
183	% @ Primary Service	0.4011%	0.4011%	0.4011%	0.4011%	0.4011%	0.3976%	0.3976%	0.3976%	0.3976%	0.3976%	0.4011%	0.4011%	0.3996%
184	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185														
186	Non-Coincident Demand (MW)													
187	MW @ Secondary Service	43.711	45.289	46.561	51.851	55.392	62.921	69.037	65.091	70.388	62.659	55.982	48.492	677.376
188	MW @ Primary Service	13.218	13.695	14.080	15.680	16.750	15.019	16.478	15.536	16.801	14.956	16.929	14.664	183.806
189	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
190		56.929	58.985	60.641	67.531	72.142	77.940	85.516	80.628	87.189	77.615	72.911	63.156	861.182
191														
192														
193														
194														
195														
196	Schedule S													
197	Standby Determinants:													
198	Standby Demand (MW)													
199	MW @ Secondary Service	8.696	8.696	8.696	8.65	8.695	8.807	8.807	8.807	8.773	8.8862	9.1395	9.1395	105.792
200	MW @ Primary Service	98.929	98.914	98.914	95.243	95.145	93.26	94.474	94.202	93.93	94.121	94.145	94.145	1,145.422
201	MW @ Transmission Service	62.692	62.704	62.704	62.704	62.704	62.678	62.798	62.798	67.318	67.098	76.096	76.068	788.362
202		170.317	170.314	170.314	166.597	166.544	164.745	166.079	165.807	170.021	170.105	179.381	179.353	2,039.576
203														
204	Residential													
205	Schedule EV-TOU-5:													
206	Total Deliveries (MWh)	3,786.81	3,866.90	4,004.12	3,583.69	4,048.35	4,893.47	6,338.98	8,534.43	9,592.96	8,234.48	8,741.60	10,405.73	76,031.53
207														
208	Deliveries (MWh) by Time-Of-Use (TOU) Period													
209	MWh @ On-Peak	768.993	785.271	813.112	727.569	822.133	986.032	1,277.540	1,720.314	1,933.695	1,659.951	1,775.613	2,113.865	15,384.085
210	MWh @ Off-Peak	903.479	922.124	955.288	855.820	966.151	1,119.142	1,450.777	1,952.920	2,193.704	1,883.180	2,088.383	2,485.182	17,776.151
211	MWh @ Super Off-Peak	2,114.342	2,159.505	2,235.721	2,000.304	2,260.069	2,788.292	3,610.663	4,861.192	5,465.563	4,691.352	4,877.608	5,806.680	42,871.293
212														
213														

NOTES:  
<sup>1</sup> Reference data based on January 2021 through December 2021 forecasts.  
<sup>2</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.  
<sup>3</sup> On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. s

Statement BH (Attachment F)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21		
1	Residential <sup>1</sup>	\$ 44,249,816	\$ 36,759,183	\$ 34,160,147	\$ 29,746,147	\$ 29,074,078	\$ 31,061,517		1
2									2
3	Small Commercial <sup>2</sup>	8,710,329	8,398,680	8,355,330	8,372,565	8,516,374	9,045,294		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	31,999,664	31,384,688	31,032,058	32,386,475	32,743,148	39,813,848		5
6									6
7	San Diego Unified Port District <sup>4</sup>	99,870	98,824	156,864	158,956	152,681	79,478		7
8									8
9	Agricultural <sup>5</sup>	680,507	708,049	693,441	810,236	885,146	975,715		9
10									10
11	Street Lighting <sup>6</sup>	275,006	262,338	263,214	256,825	258,775	266,692		11
12									12
13	Standby <sup>7</sup>	1,364,427	1,364,403	1,364,403	1,334,615	1,334,204	1,319,831		13
14									14
15	TOTAL	\$ 87,379,620	\$ 78,976,165	\$ 76,025,456	\$ 73,065,818	\$ 72,964,406	\$ 82,562,376		15

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	
16	Residential <sup>1</sup>	\$ 39,076,062	\$ 44,435,846	\$ 47,823,218	\$ 39,582,464	\$ 35,341,846	\$ 40,748,700	\$ 452,059,024	16
17									17
18	Small Commercial <sup>2</sup>	10,002,560	10,330,641	10,634,176	9,675,033	8,886,296	8,603,530	\$ 109,530,808	18
19									19
20	Medium and Large Commercial/Industrial <sup>3</sup>	43,411,715	44,336,855	46,339,427	42,524,455	35,015,014	32,764,981	\$ 443,752,328	20
21									21
22	San Diego Unified Port District <sup>4</sup>	79,478	79,478	79,478	79,478	160,740	142,223	\$ 1,367,548	22
23									23
24	Agricultural <sup>5</sup>	1,091,214	1,048,133	1,115,151	985,427	918,578	777,721	\$ 10,689,317	24
25									25
26	Street Lighting <sup>6</sup>	269,581	256,307	269,213	258,833	261,295	270,017	\$ 3,168,097	26
27									27
28	Standby <sup>7</sup>	1,330,511	1,328,332	1,361,894	1,362,613	1,436,627	1,436,404	\$ 16,338,264	28
29									29
30	TOTAL	\$ 95,261,121	\$ 101,815,591	\$ 107,622,556	\$ 94,468,303	\$ 82,020,397	\$ 84,743,576	\$ 1,036,905,386	30

## NOTES:

<sup>1</sup> Pages BH-2, -3, & -4, Line 37.<sup>4</sup> Pages BH-2, -3, & -4, Sum Lines 48 through 49.<sup>2</sup> Pages BH-2, -3, & -4, Line 39.<sup>5</sup> Pages BH-2, -3, & -4, Sum Lines 52 through 53.<sup>3</sup> Pages BH-2, -3, & -4, Sum Lines 43 through 45.<sup>6</sup> Pages BH-2, -3, & -4, Line 55.<sup>7</sup> Pages BH-2, -3, & -4, Line 57.

Statement BH (Attachment F)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21 Billing Determinants <sup>1</sup>		(B) Feb-21 Billing Determinants <sup>1</sup>		(C) Mar-21 Billing Determinants <sup>1</sup>		(D) Apr-21 Billing Determinants <sup>1</sup>		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	544,948,475		452,699,299		420,691,463		
2				-		-		-		2
3	Small Commercial	172,413,487		166,244,649		165,386,575		165,727,737		3
4				-		-		-		4
5	Medium and Large Commercial/Industrial	731,278,845		716,057,851		707,352,266		738,042,476		5
6	Non-Coincident (100%)									6
7	Non-Coincident (90%)		1,834,730		1,799,286		1,778,966		1,856,581	7
8	Maximum On-Peak Period Demand		1,620,992		1,595,053		1,580,079		1,649,859	8
9	Maximum Demand at the Time of System Peak		91,135		84,749		81,176		83,994	9
10										10
11	San Diego Unified Port District	220		120		336		572		11
12	Non-Coincident (90%)		6,112		6,048		9,600		9,728	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	6,102,668		6,410,689		5,571,899		7,327,740		16
17	Schedule PA-T-1 - Non-Coincident (100%)	14,007,208	56,929	14,513,056	58,985	14,920,487	60,641	16,615,774	67,531	17
18										18
19	Street Lighting	7,372,822		7,033,199		7,056,669		6,885,377		19
20										20
21	Standby		170,317		170,317		170,317		170,317	21
22										22
23	TOTAL	1,476,123,725		1,362,958,863		1,320,979,694		1,300,931,531		23

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-21 Present Transmission Rates		(B) Feb-21 Present Transmission Rates		(C) Mar-21 Present Transmission Rates		(D) Apr-21 Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052		26
27										27
28	Medium and Large Commercial/Industrial <sup>2</sup>									28
29										29
30	San Diego Unified Port District <sup>2</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34
35										35
36	Standby <sup>2</sup>									36

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41, Docket ER21-526-000, to change TO5 Cycle 3 rates.

Line No.	Customer Classes	(A) Jan-21 Revenues @ Present Rates <sup>3</sup>		(B) Feb-21 Revenues @ Present Rates <sup>3</sup>		(C) Mar-21 Revenues @ Present Rates <sup>3</sup>		(D) Apr-21 Revenues @ Present Rates <sup>3</sup>		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		37	Residential	\$ 44,249,816		\$ 36,759,183		\$ 34,160,147		
38										38
39	Small Commercial	\$ 8,710,329		\$ 8,398,680		\$ 8,355,330		\$ 8,372,565		39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 30,752,758		\$ 30,161,579		\$ 29,822,597		\$ 31,124,200	43
44	Maximum On-Peak Period Demand		\$ 1,175,821		\$ 1,157,005		\$ 1,146,144		\$ 1,196,760	44
45	Maximum Demand at the Time of System Peak		\$ 71,085		\$ 66,105		\$ 63,318		\$ 65,515	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 99,870		\$ 98,824		\$ 156,864		\$ 158,956	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 206,575		\$ 217,002		\$ 188,609		\$ 248,044		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 473,931		\$ 491,047		\$ 504,832		\$ 562,192	53
54										54
55	Street Lighting	\$ 275,006		\$ 262,338		\$ 263,214		\$ 256,825		55
56										56
57	Standby		\$ 1,364,427		\$ 1,364,403		\$ 1,364,403		\$ 1,334,615	57
58										58
59	TOTAL	\$ 53,441,727	\$ 33,937,893	\$ 45,637,203	\$ 33,338,963	\$ 42,967,299	\$ 33,058,157	\$ 38,623,580	\$ 34,442,238	59
60										60
61	Grand Total		\$ 87,379,620		\$ 78,976,165		\$ 76,025,456		\$ 73,065,818	61

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BH-5 through BH-11.

Statement BH (Attachment F)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(E) May-21 Billing Determinants <sup>1</sup>		(F) Jun-21 Billing Determinants <sup>1</sup>		(G) Jul-21 Billing Determinants <sup>1</sup>		(H) Aug-21 Billing Determinants <sup>1</sup>		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	358,055,151		382,530,999		481,232,293		
2										2
3	Small Commercial	168,574,308		179,043,827		197,992,076		204,486,167		3
4										4
5	Medium and Large Commercial/Industrial	746,122,635		786,555,192		857,604,414		874,259,564		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,877,020		1,984,983		2,164,358		2,210,328	7
8	Maximum On-Peak Period Demand		1,668,243		1,771,521		1,931,745		1,980,408	8
9	Maximum Demand at the Time of System Peak		84,729		84,561		92,080		87,311	9
10										10
11	San Diego Unified Port District	606		-		-		-		11
12	Non-Coincident (90%)		9,344		4,864		4,864		4,864	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,406,524		9,630,840		11,177,232		11,108,378		16
17	Schedule PA-T-1 - Non-Coincident (100%)	17,750,489	72,142	19,196,942	77,940	21,062,940	85,516	19,858,903	80,628	17
18										18
19	Street Lighting	6,937,674		7,149,931		7,227,383		6,871,495		19
20										20
21	Standby		166,544		164,745		166,079		165,807	21
22										22
23	TOTAL	1,305,847,387		1,384,107,731		1,576,296,338		1,663,823,984		23

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E) May-21 Present Transmission Rates		(F) Jun-21 Present Transmission Rates		(G) Jul-21 Present Transmission Rates		(H) Aug-21 Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052		26
27										27
28	Medium and Large Commercial/Industrial <sup>2</sup>									28
29										29
30	San Diego Unified Port District <sup>2</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34
35										35
36	Standby <sup>2</sup>									36

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41, Docket ER21-526-000, to change TO5 Cycle 3 rates.

Line No.	Customer Classes	(E) May-21 Revenues @ Present Rates <sup>3</sup>		(F) Jun-21 Revenues @ Present Rates <sup>3</sup>		(G) Jul-21 Revenues @ Present Rates <sup>3</sup>		(H) Aug-21 Revenues @ Present Rates <sup>3</sup>		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		37	Residential Customers	\$ 29,074,078		\$ 31,061,517		\$ 39,076,062		
38										38
39	Small Commercial	\$ 8,516,374		\$ 9,045,294		\$ 10,002,560		\$ 10,330,641		39
40										40
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 31,466,965		\$ 33,279,179		\$ 36,286,554		\$ 37,061,406	43
44	Maximum On-Peak Period Demand		\$ 1,210,095		\$ 6,186,277		\$ 6,745,791		\$ 6,915,727	44
45	Maximum Demand at the Time of System Peak		\$ 66,088		\$ 348,392		\$ 379,369		\$ 359,721	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 152,681		\$ 79,478		\$ 79,478		\$ 79,478	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 284,561		\$ 326,004		\$ 378,349		\$ 376,019		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 600,585		\$ 649,711		\$ 712,865		\$ 672,115	53
54										54
55	Street Lighting	\$ 258,775		\$ 266,692		\$ 269,581		\$ 256,307		55
56										56
57	Standby Customers		\$ 1,334,204		\$ 1,319,831		\$ 1,330,511		\$ 1,328,332	57
58										58
59	TOTAL	\$ 38,133,788	\$ 34,830,618	\$ 40,699,508	\$ 41,862,868	\$ 49,726,553	\$ 45,534,568	\$ 55,398,812	\$ 46,416,779	59
60										60
61	Grand Total		\$ 72,964,406		\$ 82,562,376		\$ 95,261,121		\$ 101,815,591	61

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BH-5 through BH-11.

Statement BH (Attachment F)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	588,955,889		487,468,766		435,244,415		501,831,278		5,567,229,358		1
2												2
3	Small Commercial	210,494,373		191,508,974		175,896,594		170,299,489		2,168,068,256		3
4												4
5	Medium and Large Commercial/Industrial	914,938,578		840,030,877		796,073,220		747,346,881		9,455,662,799		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,310,276		2,120,118		2,006,970		1,878,386		23,822,001	7
8	Maximum On-Peak Period Demand		2,064,350		1,892,474		1,792,116		1,666,109		21,212,950	8
9	Maximum Demand at the Time of System Peak		96,201		90,009		83,387		87,671		1,047,001	9
10												10
11	San Diego Unified Port District	-		32		774		445		3,106		11
12	Non-Coincident (90%)		4,864		4,864		9,408		8,704		83,264	12
13	Maximum Demand at the Time of System Peak		-		-		8,992		-		8,992	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	11,472,287		9,997,882		9,205,082		7,443,040		103,854,261		16
17	Schedule PA-T-1 - Non-Coincident (100%)	21,475,097	87,189	19,116,797	77,615	17,939,688	72,911	15,539,447	63,156	211,996,828	861,182	17
18												18
19	Street Lighting	7,217,507		6,939,232		7,005,222		7,239,066		84,935,577		19
20												20
21	Standby		170,021		170,105		179,381		179,353		2,043,302	21
22												22
23	TOTAL	1,754,553,731		1,555,062,560		1,441,364,995		1,449,699,646		17,591,750,185		23

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2021 through December 2021, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Total		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120				24
25												25
26	Small Commercial <sup>2</sup>	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052				26
27												27
28	Medium and Large Commercial/Industrial <sup>2</sup>											28
29												29
30	San Diego Unified Port District <sup>2</sup>											30
31												31
32	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385				32
33												33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730				34
35												35
36	Standby <sup>2</sup>											36

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41, Docket ER21-526-000, to change TO5 Cycle 3 rates.

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Line No.	Customer Classes	(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Total		Line No.
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential Customers	\$ 47,823,218		\$ 39,582,464		\$ 35,341,846		\$ 40,748,700		452,059,024	-	37
38												38
39	Small Commercial	\$ 10,634,176		\$ 9,675,033		\$ 8,886,296		\$ 8,603,530		109,530,808	-	39
40												40
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-	-	41
42	Non-Coincident (100%)	\$ -		\$ -		\$ -		\$ -		-	-	42
43	Non-Coincident (90%)	\$ 38,734,224		\$ 35,544,964		\$ 33,650,024		\$ 31,488,050		399,372,502		43
44	Maximum On-Peak Period Demand	\$ 7,208,857		\$ 6,608,656		\$ 1,299,949		\$ 1,208,547		42,059,627		44
45	Maximum Demand at the Time of System Peak	\$ 396,346		\$ 370,836		\$ 65,042		\$ 68,383		2,320,199		45
46												46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)	\$ 79,478		\$ 79,478		\$ 153,727		\$ 142,223		1,360,534		48
49	Maximum Demand at the Time of System Peak	\$ -		\$ -		\$ 7,014		\$ -		7,014		49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 388,337		\$ 338,428		\$ 311,592		\$ 251,947		3,515,467		52
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 726,814		\$ 646,998		\$ 606,986		\$ 525,775		7,173,850		53
54												54
55	Street Lighting	\$ 269,213		\$ 258,833		\$ 261,295		\$ 270,017		3,168,097		55
56												56
57	Standby Customers	\$ 1,361,894		\$ 1,362,613		\$ 1,436,627		\$ 1,436,404		-	16,338,264	57
58												58
59	TOTAL	\$ 59,114,944	\$ 48,507,612	\$ 49,854,759	\$ 44,613,544	\$ 44,801,029	\$ 37,219,368	\$ 49,874,194	\$ 34,869,382	\$ 568,273,396	\$ 468,631,990	59
60												60
61	Grand Total	\$ 107,622,556		\$ 94,468,303		\$ 82,020,397		\$ 84,743,576		\$ 1,036,905,386		61

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BH-5 through BH-11.

Statement BH (Attachment F)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	731,278,845	716,057,851	707,352,266	738,042,476	746,122,635	786,555,192		(Statement BG, Page BG-21.3, Line 145) <sup>1</sup> x 1000	2
3	Commodity Rate - \$/kWh	-	-	-	-	-	-			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) <sup>1</sup> x 1000	7
8	Primary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 44) <sup>1</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 45) <sup>1</sup> x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-18, Line 6 <sup>1</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D <sup>2</sup>	16
17	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C <sup>2</sup>	17
18	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B <sup>2</sup>	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

  

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	857,604,414	874,259,564	914,938,578	840,030,877	796,073,220	747,346,881	9,455,662,799	(Statement BG, Page BG-21.3, Line 145) <sup>1</sup> x 1000	26
27	Commodity Rate - \$/kWh	-	-	-	-	-	-	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 43) <sup>1</sup> x 1000	31
32	Primary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 44) <sup>1</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 45) <sup>1</sup> x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Statement BG, Page BG-19, Line 6 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D <sup>2</sup>	40
41	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C <sup>2</sup>	41
42	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B <sup>2</sup>	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

**NOTES:**

<sup>1</sup> Pages BG-21.1 and BG-21.3, BG-18, and BG-19 are found in Statement BG.

<sup>2</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000

Statement BH (Attachment F)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) <sup>1</sup>:</u>									2
3	Secondary	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) <sup>2</sup> x 1000	3
4	Primary	346,472	339,878	336,095	350,775	354,640	374,194		(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) <sup>2</sup> x 1000	4
5	Transmission	117,250	110,339	106,466	110,384	111,408	114,991		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) <sup>2</sup> x 1000	5
6	Total	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983		Sum Lines 3; 4; 5	6
7	Check Figure	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983		Statement BG, Page BG-18, Line 7 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	12
13	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	13
14	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 23,183,749	\$ 22,812,751	\$ 22,598,599	\$ 23,596,603	\$ 23,859,533	\$ 25,293,934		Line 3 x Line 12	17
18	Primary	5,661,357	5,553,605	5,491,799	5,731,657	5,794,823	6,114,335		Line 4 x Line 13	18
19	Transmission	1,907,652	1,795,223	1,732,199	1,795,940	1,812,609	1,870,910		Line 5 x Line 14	19
20	Subtotal	\$ 30,752,758	\$ 30,161,579	\$ 29,822,597	\$ 31,124,200	\$ 31,466,965	\$ 33,279,179		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>1</sup>:</u>									22
23	Secondary	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000	23
24	Primary	408,011	416,809	435,560	399,675	379,347	354,837	4,496,294	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000	24
25	Transmission	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893	(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000	25
26	Total	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Sum Lines 23; 24; 25	26
27	Check Figure	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Statement BG, Page BG-19, Line 7 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29	Non-Coincident Demand (90%)									29
30	<u>Rates (\$/kW):</u>									30
31	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	31
32	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	32
33	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	33
34	<u>Non-Coincident Demand (90%) -</u>									34
35	<u>Revenues at Present Rates:</u>									35
36	Secondary	\$ 27,581,629	\$ 28,276,447	\$ 29,474,972	\$ 27,020,920	\$ 25,631,188	\$ 23,829,021	\$ 303,159,347	Line 23 x Line 32	36
37	Primary	6,666,902	6,810,663	7,117,044	6,530,689	6,198,528	5,798,034	73,469,436	Line 24 x Line 33	37
38	Transmission	2,038,023	1,974,297	2,142,208	1,993,355	1,820,307	1,860,996	22,743,719	Line 25 x Line 34	38
39	Subtotal	\$ 36,286,554	\$ 37,061,406	\$ 38,734,224	\$ 35,544,964	\$ 33,650,024	\$ 31,488,050	\$ 399,372,502	Sum Lines 37; 38; 39	39
40										40

## NOTES:

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

<sup>2</sup> Pages BG-21.2, and BG-21.3, BG-18, and BG-19 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000

Statement BH (Attachment F)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>1</sup>:</u>									2
3	Secondary	1,245,809	1,225,873	1,214,365	1,267,994	1,282,123	1,363,780		(Statement BG, Page BG 21.2, Line 80) <sup>2</sup> x 1000	3
4	Primary	333,135	327,804	324,727	339,068	342,846	353,002		(Statement BG, Page BG 21.2, Line 81) <sup>2</sup> x 1000	4
5	Transmission	42,048	41,375	40,987	42,797	43,274	54,739		(Statement BG, Page BG 21.2, Line 82) <sup>2</sup> x 1000	5
6	Total	1,620,992	1,595,053	1,580,079	1,649,859	1,668,243	1,771,521		Sum Lines 3; 4; 5	6
7	Check Figure	1,620,992	1,595,053	1,580,079	1,649,859	1,668,243	1,771,521		Statement BG, Page BG-18, Line 8 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 3.52		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	12
13	Primary	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.40		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.39		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 909,440	\$ 894,887	\$ 886,487	\$ 925,636	\$ 935,950	\$ 4,800,505		Line 3 x Line 12	17
18	Primary	236,526	232,741	230,556	240,738	243,421	1,200,208		Line 4 x Line 13	18
19	Transmission	29,854	29,377	29,101	30,386	30,724	185,564		Line 5 x Line 14	19
20	Subtotal	\$ 1,175,821	\$ 1,157,005	\$ 1,146,144	\$ 1,196,760	\$ 1,210,095	\$ 6,186,277		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>1</sup>:</u>									22
23	Secondary	1,487,126	1,524,589	1,589,210	1,456,894	1,377,325	1,280,483	16,315,571	(Statement BG, Page BG 21.2, Line 80) 2 x 1000	23
24	Primary	384,929	394,626	411,353	377,104	368,303	342,407	4,299,307	(Statement BG, Page BG 21.2, Line 81) 2 x 1000	24
25	Transmission	59,690	61,193	63,787	58,476	46,487	43,219	598,072	(Statement BG, Page BG 21.2, Line 82) 2 x 1000	25
26	Total	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950	Sum Lines 23; 24; 25	26
27	Check Figure	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950	Statement BG, Page BG-19, Line 8 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.73	\$ 0.73		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	32
33	Primary	\$ 3.40	\$ 3.40	\$ 3.40	\$ 3.40	\$ 0.71	\$ 0.71		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	33
34	Transmission	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 0.71	\$ 0.71		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 5,234,684	\$ 5,366,553	\$ 5,594,019	\$ 5,128,267	\$ 1,005,447	\$ 934,753	\$ 32,616,628	Line 23 x Line 32	37
38	Primary	1,308,760	1,341,729	1,398,600	1,282,154	261,495	243,109	\$ 8,220,039	Line 24 x Line 33	38
39	Transmission	202,347	207,445	216,238	198,234	33,006	30,685	\$ 1,222,961	Line 25 x Line 34	39
40	Subtotal	\$ 6,745,791	\$ 6,915,727	\$ 7,208,857	\$ 6,608,656	\$ 1,299,949	\$ 1,208,547	\$ 42,059,627	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>2</sup> Pages BG-21.2, BG-18, and BG-19 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in the TO5 Cycle 3, pursuant to Docket No. ER21-526-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.



Statement BH (Attachment F)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>1</sup></u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) <sup>2</sup> x1000	3
4	Primary	14,724	13,693	13,115	13,571	13,689	11,590		(Statement BG, Page BG-21.3, Line 127) <sup>2</sup> x1000	4
5	Transmission	76,410	71,057	68,061	70,423	71,039	72,971		(Statement BG, Page BG-21.3, Line 128) <sup>2</sup> x1000	5
6	Total	91,135	84,749	81,176	83,994	84,729	84,561		Sum Lines 3; 4; 5	6
7	Check Figure	91,135	84,749	81,176	83,994	84,729	84,561		Statement BG, Page BG-18, Line 9 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D <sup>3</sup>	12
13	Primary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. B <sup>3</sup>	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Present Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	11,485	10,680	10,230	10,585	10,678	47,750		Line 4 x Line 13	18
19	Transmission	59,600	55,424	53,088	54,930	55,411	300,643		Line 5 x Line 14	19
20	Subtotal	\$ 71,085	\$ 66,105	\$ 63,318	\$ 65,515	\$ 66,088	\$ 348,392		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Present Rates:</u>									22
23	Secondary	\$ 24,093,190	\$ 23,707,638	\$ 23,485,086	\$ 24,522,239	\$ 24,795,483	\$ 30,094,439		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 5,909,368	\$ 5,797,026	\$ 5,732,585	\$ 5,982,980	\$ 6,048,921	\$ 7,362,293		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,997,107	\$ 1,880,024	\$ 1,814,387	\$ 1,881,256	\$ 1,898,744	\$ 2,357,116		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 31,999,665	\$ 31,384,688	\$ 31,032,058	\$ 32,386,475	\$ 32,743,148	\$ 39,813,848		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Present Rates:</u>	\$ 31,999,665	\$ 31,384,688	\$ 31,032,058	\$ 32,386,475	\$ 32,743,148	\$ 39,813,848		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>1</sup></u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) <sup>2</sup> x1000	31
32	Primary	12,620	11,967	13,185	12,336	13,472	14,165	158,126	(Statement BG, Page BG-21.3, Line 127) <sup>2</sup> x1000	32
33	Transmission	79,460	75,344	83,016	77,672	69,914	73,506	888,875	(Statement BG, Page BG-21.3, Line 128) <sup>2</sup> x1000	33
34	Total	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001	Sum Lines 31; 32; 33	34
35	Check Figure	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001	Statement BG, Page BG-19, Line 9 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D <sup>3</sup>	40
41	Primary	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>3</sup>	41
42	Transmission	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. B <sup>3</sup>	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	51,995	49,302	54,322	50,826	10,508	11,048	329,409	Line 32 x Line 41	46
47	Transmission	327,374	310,419	342,024	320,010	54,533	57,335	1,990,791	Line 33 x Line 42	47
48	Subtotal	\$ 379,369	\$ 359,721	\$ 396,346	\$ 370,836	\$ 65,042	\$ 68,383	\$ 2,320,199	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Present Rates:</u>									50
51	Secondary	\$ 32,816,313	\$ 33,643,000	\$ 35,068,991	\$ 32,149,187	\$ 26,636,636	\$ 24,763,774	\$ 335,775,976	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 8,027,657	\$ 8,201,694	\$ 8,569,966	\$ 7,863,669	\$ 6,470,532	\$ 6,052,191	\$ 82,018,882	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 2,567,745	\$ 2,492,161	\$ 2,700,469	\$ 2,511,599	\$ 1,907,847	\$ 1,949,015	\$ 25,957,470	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 43,411,715	\$ 44,336,855	\$ 46,339,426	\$ 42,524,455	\$ 35,015,015	\$ 32,764,980	\$ 443,752,328	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Present Rates:</u>	\$ 43,411,715	\$ 44,336,855	\$ 46,339,426	\$ 42,524,455	\$ 35,015,015	\$ 32,764,980	\$ 443,752,328	Sum Line 54; Statement BH, Page BH-5, Line 28	56

**NOTES:**

<sup>1</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>2</sup> Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000. Maximum Demand at the Time of System Peak

Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH (Attachment F)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
 San Diego Unified Port District Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference <sup>2</sup>	Line No.
1	<u>Energy Revenues:</u>									1
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-		(Page BG-21.4, Line 160) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<u>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</u>									6
7	Primary	6,112	6,048	9,600	9,728	9,344	4,864		(Page BG-21.4, Line 162) x 1000	7
8										8
9	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									9
10	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C <sup>4</sup>	10
11										11
12	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									12
13	Primary	\$ 99,870	\$ 98,824	\$ 156,864	\$ 158,956	\$ 152,681	\$ 79,478		Line 7 x Line 11	13
14										14
15										15
16	<u>Maximum Demand at the Time of System Peak (kW) <sup>3</sup>:</u>									16
17	Primary	-	-	-	-	-	-		(Page BG-21.4, Line 164) x 1000	17
18										18
19	<u>Maximum Demand at the Time of System Peak Rates (\$/kW) <sup>3</sup>:</u>									19
20	Primary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>4</sup>	20
21										21
22										22
23	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									23
24	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
25										25
26										26
27										27
28	Total Revenues	\$ 99,870	\$ 98,824	\$ 156,864	\$ 158,956	\$ 152,681	\$ 79,478		Sum Lines 4; 14; 26	28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference <sup>5</sup>	Line No.
29	<u>Energy Revenues:</u>									29
30	Commodity Sales - kWh	-	-	-	32,072	773,840	445,040	3,105,504	(Page BG-21.4, Line 160) x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0	0		31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	<u>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</u>									34
35	Primary	4,864	4,864	4,864	4,864	9,408	8,704	83,264	(Page BG-21.4, Line 162) x 1000	35
36										36
37	<u>Non-Coincident Demand (90%) Rates (\$/kW):</u>									37
38	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C <sup>4</sup>	38
39										39
40	<u>Non-Coincident Demand (90%) - Revenues at Changed Rates:</u>									40
41	Primary	\$ 79,478	\$ 79,478	\$ 79,478	\$ 79,478	\$ 153,727	\$ 142,223	1,360,534	Line 35 x Line 39	41
42										42
43										43
44	<u>Maximum Demand at the Time of System Peak (kW) <sup>3</sup>:</u>									44
45	Primary	-	-	-	-	8,992	-	8,992	(Page BG-21.4, Line 164) x 1000	45
46										46
47	<u>Maximum Demand at the Time of System Peak Rates (\$/kW) <sup>3</sup>:</u>									47
48	Primary	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>4</sup>	48
49										49
50										50
51	<u>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</u>									51
52	Primary	\$ -	\$ -	\$ -	\$ -	\$ 7,014	\$ -	7,014	Line 46 x Line 50	52
53										53
54										54
55										55
56	Total Revenues	\$ 79,478	\$ 79,478	\$ 79,478	\$ 79,478	\$ 160,740	\$ 142,223	1,367,548	Sum Lines 32; 42; 54	56

## NOTES:

<sup>1</sup> 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

<sup>2</sup> Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

<sup>3</sup> Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

<sup>4</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH (Attachment F)  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
 Schedule PA-T-1 Agricultural Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	14,007,208	14,513,056	14,920,487	16,615,774	17,750,489	19,196,942		(Statement BG, Page BG-21.4, Line 169) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	43,711	45,289	46,561	51,851	55,392	62,921		(Statement BG, Page BG-21.4, Line 187) <sup>2</sup> x 1000	7
8	Primary	13,218	13,695	14,080	15,680	16,750	15,019		(Statement BG, Page BG-21.4, Line 188) <sup>2</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.4, Line 189) <sup>2</sup> x 1000	9
10	Total	56,929	58,985	60,641	67,531	72,142	77,940		Sum Lines 7; 8; 9	10
11	Check Figure	56,929	58,985	60,641	67,531	72,142	77,940		Statement BG, Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 37, Col. D <sup>3</sup>	16
17	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 37, Col. C <sup>3</sup>	17
18	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 37, Col. B <sup>3</sup>	18
19	<b>Non-Coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ 366,734	\$ 379,978	\$ 390,645	\$ 435,030	\$ 464,739	\$ 527,910		Line 7 x Line 16	21
22	Primary	107,198	111,069	114,187	127,161	135,845	121,801		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 473,931	\$ 491,047	\$ 504,832	\$ 562,192	\$ 600,585	\$ 649,711		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	21,062,940	19,858,903	21,475,097	19,116,797	17,939,688	15,539,447	211,996,828	(Statement BG, Page BG-21.4, Line 169) <sup>2</sup> x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	69,037	65,091	70,388	62,659	55,982	48,492	677,376	(Statement BG, Page BG-21.4, Line 187) <sup>2</sup> x 1000	31
32	Primary	16,478	15,536	16,801	14,956	16,929	14,664	183,806	(Statement BG, Page BG-21.4, Line 188) <sup>2</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.4, Line 189) <sup>2</sup> x 1000	33
34	Total	85,516	80,628	87,189	77,615	72,911	63,156	861,182	Sum Lines 31; 32; 33	34
35	Check Figure	85,516	80,628	87,189	77,615	72,911	63,156	861,182	Statement BG, Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 37, Col. D <sup>3</sup>	40
41	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 37, Col. C <sup>3</sup>	41
42	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 37, Col. B <sup>3</sup>	42
43	<b>Non-Coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ 579,225	\$ 546,114	\$ 590,559	\$ 525,706	\$ 469,693	\$ 406,850	\$ 5,683,183	Line 31 x Line 40	45
46	Primary	133,640	126,001	136,255	121,292	137,293	118,924	\$ 1,490,667	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 712,865	\$ 672,115	\$ 726,814	\$ 646,998	\$ 606,986	\$ 525,775	\$ 7,173,850	Sum Lines 45; 46; 47	48

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

<sup>2</sup> Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH (Attachment F)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2021  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	8,696	8,696	8,696	8,650	8,695	8,807		(Statement BG, Page BG-21.4, Line 197) <sup>1</sup> x 1000	3
4	Primary	98,929	98,914	98,914	95,243	95,145	93,260		(Statement BG, Page BG-21.4, Line 198) <sup>1</sup> x 1000	4
5	Transmission	62,692	62,704	62,704	62,704	62,704	62,678		(Statement BG, Page BG-21.4, Line 199) <sup>1</sup> x 1000	5
6	Total	170,317	170,314	170,314	166,597	166,544	164,745		Sum Lines 3; 4; 5	6
7	Check Figure	170,317	170,314	170,314	166,597	166,544	164,745		Statement BG, Page BG-18, Line 25 <sup>1</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 41, Col. D <sup>2</sup>	11
12	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 41, Col. C <sup>2</sup>	12
13	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 41, Col. B <sup>2</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 72,351	\$ 72,351	\$ 72,351	\$ 71,968	\$ 72,342	\$ 73,274		Line 3 x Line 11	16
17	Primary	792,421	792,301	792,301	762,896	762,111	747,013		Line 4 x Line 12	17
18	Transmission	499,655	499,751	499,751	499,751	499,751	499,544		Line 5 x Line 13	18
19	Total	\$ 1,364,427	\$ 1,364,403	\$ 1,364,403	\$ 1,334,615	\$ 1,334,204	\$ 1,319,831		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,364,427	\$ 1,364,403	\$ 1,364,403	\$ 1,334,615	\$ 1,334,204	\$ 1,319,831		Line 19	22

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	8,807	8,807	8,773	8,886	9,140	9,140	105,792	(Statement BG, Page BG-21.4, Line 197) <sup>1</sup> x 1000	25
26	Primary	94,474	94,202	93,930	94,121	94,145	94,145	1,145,422	(Statement BG, Page BG-21.4, Line 198) <sup>1</sup> x 1000	26
27	Transmission	62,798	62,798	67,318	67,098	76,096	76,068	788,362	(Statement BG, Page BG-21.4, Line 199) <sup>1</sup> x 1000	27
28	Total	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576	Sum Lines 25; 26; 27	28
29	Check Figure	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576	Statement BG, Page BG-19, Line 25 <sup>1</sup>	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 41, Col. D <sup>2</sup>	33
34	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 41, Col. C <sup>2</sup>	34
35	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 41, Col. B <sup>2</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 73,274	\$ 73,274	\$ 72,991	\$ 73,933	\$ 76,041	\$ 76,041	\$ 880,191	Line 25 x Line 33	38
39	Primary	756,737	754,558	752,379	753,909	754,101	754,101	9,174,828	Line 26 x Line 34	39
40	Transmission	500,500	500,500	536,524	534,771	606,485	606,262	6,283,245	Line 27 x Line 35	40
41	Total	\$ 1,330,511	\$ 1,328,332	\$ 1,361,894	\$ 1,362,613	\$ 1,436,627	\$ 1,436,404	\$ 16,338,264	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,330,511	\$ 1,328,332	\$ 1,361,894	\$ 1,362,613	\$ 1,436,627	\$ 1,436,404	\$ 16,338,264	Line 41	44

## NOTES:

<sup>1</sup> Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

<sup>2</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000

Statement BH (Attachment F)  
SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2020 through December 31, 2020  
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement 1	\$ 532,184,515	\$ 333,270,527	\$ 865,455,042	2020 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2						2
3	Wholesale TRBAA Forecast 1	\$ (19,022,459)	\$ (340,171)	\$ (19,362,630)	2020 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues 1	\$ (8,341,766)	\$ (5,223,874)	\$ (13,565,640)	2020 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 504,820,290	\$ 327,706,482	\$ 832,526,772	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH <sup>1</sup>	18,589,407	18,589,407	18,589,407	2020 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 27.1563	\$ 17.6287	\$ 44.7850	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from Docket No. ER20-524-000, filed on December 5, 2019. The TRBAA will be in effect from January 1, 2020 through December 31, 2020.

Statement BH (Attachment F)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
1	Billing Determinants (kWh)	5,342	5,045	5,081	4,975	5,011	5,171	5,234	4,966	5,223	5,000	5,040	5,216	61,304	Stmnt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261	\$ 0.01261			4
5	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763	\$ 0.01763		See Note 1	5
6															2018 TRBAA Wholesale Stmt BL; Page 1; Line 11 / 1000	6
7																7
8	HV Access Charge Revenues	\$ 67	\$ 64	\$ 64	\$ 63	\$ 63	\$ 65	\$ 66	\$ 63	\$ 66	\$ 63	\$ 64	\$ 66	\$ 773	Line 1 x Line 4	8
9																9
10	LV Access Charge Revenues	94	89	90	88	88	91	92	88	92	88	89	92	1,081	Line 1 x Line 6	10
11																11
12																12
13	TOTAL Revenues	\$ 162	\$ 153	\$ 154	\$ 150	\$ 152	\$ 156	\$ 158	\$ 150	\$ 158	\$ 151	\$ 152	\$ 158	\$ 1,853	Line 9 + Line 11	13

NOTES

- The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$12.6053 per MWh according to the CAISO TAC rate summary in effect August 12, 2020 divided by 1,000 and is based on the TOS-Cycle 2 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TOS Cycle 3 Informational Filing Wholesale BTRR.
- The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER20-524, filed on December 5, 2019, for the rate effective January 1, 2020 through December 31, 2020.

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ (0.00001)				Statement BL, Page 7, Line 15	1
2							2
3	Small Commercial	\$ (0.00001)				Statement BL, Page 8, Line 15	3
4							4
5	Medium & Large Commercial/Industrial <sup>1</sup>	\$ (0.00001)	\$ -	\$ -	\$ -	Statement BL, Page 9, Lines 9, 36, 35, 34	5
6	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ (0.00001)				Statement BL, Page 10, Line 15	6
7	San Diego Unified Port District	\$ (0.00001)		\$ -		Statement BL, Page 11, Lines 9 and 20	7
8							8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1)	\$ (0.00001)				Statement BL, Page 12, Line 15	9
10	Schedules TOU-PA, TOU-PA2 and TOU-PA3	\$ (0.00002)	\$ -	\$ -	\$ -	Statement BL, Page 13, Lines 9, 36, 35, 34	10
11	Schedule PA-T-1	\$ (0.00001)					11
12							12
13	Street Lighting	\$ (0.00001)				Statement BL, Page 14, Line 15	13
14							14
15	Standby Rate <sup>2</sup>	\$ (0.00001)	\$ -	\$ -	\$ -	Statement BL, Page 15, Lines 24, 23, 22	15
16							16
17	Wholesale	\$ (0.00001)				Statement BL, Page 2, Line 7	17

<sup>1</sup> For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

<sup>2</sup> Demand rate applied to standby customers' contract demand.

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Wholesale Customers  
(\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ (245)	Statement BK, Line 33	1
2				2
3	Total Billing Determinants (MWH)	17,713,817	Statement BD, Page 1, Line 14, Col. A	3
4				4
5	Rate Per kWh @ Meter Level	\$ (0.00001)	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0109	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ (0.00001)	Line 5 / Line 6, Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	61	Statement BD, Page 1, Line 14, Col. B	9
10				10
11	Total Wholesale Revenues	\$ (0)	Line 7 x Line 9	11
12	Total RS Revenue Requirements	\$ (245)	Line 1	12
13	Less: Wholesale Revenues	\$ (0)	Line 11	13
14	RS Revenues Applicable to Retail	\$ (245)	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	\$ 2	Line 14 x Statement BK, Line 25 / Statement BK, Line 33	16
17	RS Energy Revenues	\$ (247)	Line 14 x Statement BK, Line 31 / Statement BK, Line 33	17
18	Total RS Revenues Applicable to Retail	\$ (245)	Line 16 + Line 17	18



Statement BL (Attachment G)  
Rate Design Information  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Allocation of Demand Costs Component of Reliability Service (RS) Revenues  
Based on 12 CP Method @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) = Line 13 (a) x (b) Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		43.65%	\$ 1	Line 15, Col. A x Line 1, Col. B	1
2						2
3	Small Commercial		10.59%	0	Line 15, Col. A x Line 3, Col. B	3
4						4
5	Medium-Large Commercial/Industrial		42.85%	1	Line 15, Col. A x Line 5, Col. B	5
6						6
7	San Diego Unified Port District		0.004%	0	Line 15, Col. A x Line 7, Col. B	7
8						8
9	Agricultural		1.03%	0	Line 15, Col. A x Line 9, Col. B	9
10						10
11	Street Lighting		0.31%	0	Line 15, Col. A x Line 11, Col. B	11
12						12
13	Standby Revenues		1.58%	0	Line 15, Col. A x Line 13, Col. B	13
14						14
15	Grand Total	\$ 2	100.0%	\$ 2	Sum Lines 1 thru 13, Col. C	15

Statement BL (Attachment G)  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Energy Costs Component of Reliability Service (RS) Revenues  
Based on Energy Sales @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		5,948,890	32.29%	(80)	Line 15, Col. A x Line 1, Col. C	1
2							2
3	Small Commercial		2,268,399	12.31%	(30)	Line 15, Col. A x Line 3, Col. C	3
4							4
5	Medium-Large Commercial/Industrial		9,787,289	53.12%	(131)	Line 15, Col. A x Line 5, Col. C	5
6					-		6
7	San Diego Unified Port District		3,106	0.02%	(0)	Line 15, Col. A x Line 7, Col. C	7
8							8
9	Agricultural		328,821	1.78%	(4)	Line 15, Col. A x Line 9, Col. C	9
10							10
11	Street Lighting		88,860	0.48%	(1)	Line 15, Col. A x Line 11, Col. C	11
12							12
13	Standby Revenues		-	0.00%	-	Line 15, Col. A x Line 13, Col. C	13
14							14
15	Grand Total	\$ (247)	18,425,365	100.00%	(247)	Sum Lines 1 thru 13, Col. D	15

Statement BL (Attachment G)  
Rate Design Information  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Allocation of Reliability Service (RS) Revenues Requirements  
Based on Energy Sales and 12 CP Methodology @ Transmission Level  
(\$000)

Line No.	Customer Classes	(a) Demand Related RS Requirements	(b) Energy Related RS Requirements	(c) = (a) + (b) Total RS Requirements	(d) = (c) / (c) Line 13 (%)	Reference	Line No.
1	Residential Customers	\$ 1	\$ (80)	\$ (79)	32.21%	Statement BL, Pages 3 & 4, Line 1	1
2							2
3	Small Commercial	0	(30)	(30)	12.32%	Statement BL, Pages 3 & 4, Line 3	3
4							4
5	Medium-Large Commercial/Industrial	1	(131)	(130)	53.18%	Statement BL, Pages 3 & 4, Line 5	5
6							6
7	San Diego Unified Port District	0	(0)	(0)	0.02%	Statement BL, Pages 3 & 4, Line 7	7
8							8
9	Agricultural	0	(4)	(4)	1.79%	Statement BL, Pages 3 & 4, Line 9	9
10							10
11	Street Lighting Customers	0	(1)	(1)	0.48%	Statement BL, Pages 3 & 4, Line 11	11
12							12
13	Standby Customers	0	-	0	-0.01%	Statement BL, Pages 3 & 4, Line 13	13
14							14
15	Grand Total	\$ 2	\$ (247)	\$ (245)	100.00%	Sum Lines 1 thru 13	15

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Proof of Revenues  
(\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ (79)	\$ (57)	(22)	Statement BL, Page 5, Line 1, Col. C; Statement BL, Page 7, Line 11	1
2						2
3	Small Commercial Customers	\$ (30)	(22)	(8)	Statement BL, Page 5, Line 3, Col. C; Statement BL, Page 8, Line 11	3
4						4
5	Medium-Large Commercial/Industrial Customers	\$ (130)	(95)	(36)	Statement BL, Page 5, Line 5, Col. C; Statement BL, Page 9, Line 44	5
6						6
7	Agricultural Customers	\$ (4)	(5)	1	Statement BL, Page 5, Line 7, Col. C; Statement BL, Page 12, Line 19 and Page 13, Line 44	7
8						8
9	Street Lighting Customers	\$ (1)	(1)	(0)	Statement BL, Page 5, Line 9, Col. C; Statement BL, Page 14, Line 11	9
10						10
11	Standby Customers	\$ 0	-	0	Statement BL, Page 5, Line 11, Col. C; Statement BL, Page 15, Line 30	11
12						12
13	Grand Total	\$ (245)	\$ (179)	(66)		13

Statement BL (Attachment G)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 2021 Reliability Service - Rate Design Information  
 Residential Customers<sup>1</sup>  
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ (79)	Statement BL, Page 5, Line 1, Col. C	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	5,686,132	Statement BD, Page 2, Line 1, Col. A	3
4				4
5	Residential Energy Rate Per kWh	\$ (0.0000139)	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ (0.00001)	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ (57)	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ (57)	Line 9	11
12				12
13	Difference	\$ (22)	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ (0.00001)	Line 7	15

Notes:

<sup>1</sup> Residential customers include the following California Public Utilities Commission (CPUC) tariffs:  
 DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1 and TOU-DR2.

Statement BL (Attachment G)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 2021 Reliability Service - Rate Design Information  
 Small Commercial Customers<sup>1</sup>  
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ (30)	Statement BL, Page 5, Line 3, Col. C	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	2,171,174	Statement BD, Page 2, Line 2, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ (0.0000139)	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ (0.00001)	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ (22)	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ (22)	Line 9	11
12				12
13	Difference	\$ (8)	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	\$ (0.00001)	Line 7	15

Notes:

<sup>1</sup> Small Commercial customers include the following California Public Utilities Commission (CPUC) tariffs:  
 A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Medium and Large Commercial Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ (130)	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ (131)	Statement BL, Page 5, Line 5, Col. B	3
4				4
5	Total Energy Sales (MWh)	9,455,663	Statement BD, Page 2, Line 7, Col. A	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ (0.0000139)	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ (0.00001)	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ (95)	Line 5 x Line 9	11
12				12
13	Medium & Large Commercial RS Revenues Related to Demand	\$ 1	Statement BL, Page 5, Line 5, Col. A	13
14				14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level:</u> <sup>2</sup>			16
17	RS Revenues @ Secondary Level - 75.82%	\$ 1	Line 14 x Statement BL, Page 17, Line 32, Col. D	17
18	RS Revenues @ Primary Level - 18.51%	\$ 0	Line 14 x Statement BL, Page 17, Line 33, Col. D	18
19	RS Revenues @ Transmission Level - 5.66%	\$ 0	Line 14 x Statement BL, Page 17, Line 34, Col. D	19
20	Total Class Revenues Related to Demand	\$ 1	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	17,928	Statement BL, Page 18, Line 15	23
24	Primary	4,496	Statement BL, Page 18, Line 16	24
25	Transmission	1,398	Statement BL, Page 18, Line 17	25
26	Total	23,822	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ 0.00003	Line 17 / Line 23	29
30	Primary	\$ 0.00003	Line 18 / Line 24	30
31	Transmission	\$ 0.00003	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	\$ -	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ (95)	Line 11 + Line 42	44
45				45
46	Difference	\$ 36	Line 44 - Line 1	46

## Notes:

<sup>1</sup> Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs: AL-TOU, AL-TOU2, A6-TOU, DG-R, and OL-TOU.

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 16, lines 30 - 32, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0462; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL (Attachment G)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 2021 Reliability Service - Rate Design Information  
 Vehicle Grid Integration (VGI) Pilot Customers<sup>1</sup>  
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to VGI Pilot	\$ (130)	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Billing Determinants - VGI Pilot @ MWH:	9,455,663	Statement BD, Page 2, Line 7, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ (0.0000138)	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ (0.00001)	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ (95)	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ (95)	Line 9	11
12				12
13	Difference	\$ (36)	Line 1 - Line 11	13
14				14
15	Total VGI Pilot Rate	\$ (0.00001)	Line 7	15

Notes:

- <sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vehicle customers taking service on CPUC Schedule EV-HP.



Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
San Diego Unified Port District  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to San Diego Unified Port District	\$ (0.04)	Statement BL, Page 5, Line 7, Col. C	1
2				2
3	San Diego Unified Port District RS Revenues Related to Energy	\$ (0.042)	Statement BL, Page 5, Line 7, Col. B	3
4				4
5	Total Energy Sales (MWh)	3,106	Statement BL, Page 18, Line 4	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ (0.0000134)	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ (0.00001)	Line 7 Rounded to 5 Decimal places	9
10				10
11	RS Revenues Related to Energy @ Proposed Rates	\$ (0.03)	Line 5 x Line 9	11
12				12
13				13
14	San Diego Unified Port District RS Revenues Related to Demand	\$ 0.0001	Statement BL, Page 5, Line 7, Col. A	14
15				15
16	Non-Coincident Demand @ Meter (MW)	83	Statement BL, Page 18, Line 21, Col. D	16
17				17
18	Demand Rate @ Meter \$/kW	\$ 0.00000	Line 14 / Line 16	18
19				19
20	Demand Rate @ Meter (Rounded) \$/kW	\$ -	Line 18 Rounded to 2 Decimal places	20
21				21
22	RS Revenues Related to Demand @ Proposed Rates	\$ -	Line 16 x Line 20	22
23				23
24	Total San Diego Unified Port District RS Revenues @ Proposed Rates	\$ (0.03)	Line 11 + Line 22	24
25				25
26	Difference	\$ (0.010)	Line 24 - Line 1	26

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Agricultural - Schedules TOU-PA, TOU-PA2, and TOU-PA3 Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Agricultural Customers	\$ (4)	Statement BL, Page 5, Line 9, Col. C	1
2				2
3	Billing Determinants - Agricultural @ MWH:	315,851	Statement BD, Page 2, Lines 10 and 16, Col. A	3
4				4
5	Rate Per kWh Calculation <sup>2</sup>	\$ (0.0000139)	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ (0.000001)	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ (3)	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ (3)	Line 9	11
12				12
13	Difference	\$ (1)	Line 1 - Line 11	13
14				14
15	Total Agricultural Rate for Schedules TOU-PA, TOU-PA2, and TOU-PA3	\$ (0.00001)	Line 7	15
16				16
17	Schedules TOU-PA, TOU-PA2, and TOU-PA3 Billing Determinants (MWh)	\$ 103,854	Statement BD, Page 2, Line 10, Col. A	17
18				18
19	Annual Revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3 Energy Rates	\$ (1)	Line 15 x Line 17	19
20				20
21	Revenues Allocated to Schedule PA-T-1 <sup>3</sup>	\$ (3)	Line 1 - Line 19	21

Notes:

- <sup>1</sup> The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariffs Schedules TOU-PA, TOU-PA2, and TOU-PA3 are 100% energy rates.
- <sup>2</sup> The RS rate for customers on Schedules TOU-PA, TOU-PA2, and TOU-PA3 is set equal to the total RS revenues allocated to the Agricultural class divided by the total billing determinants for the Agricultural class.
- <sup>3</sup> Revenues Allocated to Schedule PA-T-1 equals the total Agricultural class RS revenues minus the annual revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3.

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Agricultural - Schedule PA-T-1 Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Schedule PA-T-1 Agricultural Customers	\$ (3)	Statement BL, Page 12, Line 21	1
2				2
3	Schedule PA-T-1 RS Revenues Related to Energy	\$ (3)	(Statement BL, Page 5, Line 7, Col. B / Line 7, Col. C) x Line 1	3
4				4
5	Total PA-T-1 Energy Sales (MWh)	211,997	Statement BD, Page 2, Line 16, Col. A	5
6				6
7	PA-T-1 Energy Rate Per Unit @ \$/kWh	\$ (0.0000158)	Line 3 / Line 5	7
8				8
9	PA-T-1 Energy Rate Per Unit @ \$/kWh (Rounded)	\$ (0.00002)	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS PA-T-1 Revenues Related to Energy @ Proposed Rates	\$ (4)	Line 5 x Line 9	11
12				12
13				13
14	Schedule PA-T-1 RS Revenues Related to Demand	\$ 0	Line 1 - Line 3	14
15				15
16	<u>Allocation of PA-T-1 Demand Revenue Requirements to Voltage Level:</u> <sup>2</sup>			16
17	RS Revenues @ Secondary Level - 79.23%	\$ 0	Line 14 x Statement BL, Page 17, Line 41, Col. D	17
18	RS Revenues @ Primary Level - 20.77%	\$ 0	Line 14 x Statement BL, Page 17, Line 42, Col. D	18
19	RS Revenues @ Transmission Level - 0.00%	\$ -	Line 14 x Statement BL, Page 17, Line 43, Col. D	19
20	Total PA-T-1 Revenues Related to Demand	\$ 0	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	677	Statement BL, Page 18, Line 24	23
24	Primary	184	Statement BL, Page 18, Line 25	24
25	Transmission	-	Statement BL, Page 18, Line 26	25
26	Total PA-T-1	861	Sum Lines 23; 24; & 25	26
27				27
28	PA-T-1 Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ 0.00001	Line 17 / Line 23	29
30	Primary	\$ 0.00001	Line 18 / Line 24	30
31	Transmission <sup>3</sup>	\$ 0.00001	(Statement BL, Page 9, Line 31 / Page 9, Line 30 ) x Line 30	31
32				32
33	PA-T-1 Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Schedule PA-T-1 Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Schedule PA-T-1 RS Revenues @ Proposed Rates	\$ (4)	Line 11 + Line 42	44
45				45
46	Difference	\$ (1)	Line 44 - Line 1	46

## Notes:

<sup>1</sup> The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariff Schedules PA-T-1 reflect non-coincident demand charges and energy rates.

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 16, lines 39 - 41, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0462; b) Primary = 1.0109; and c) Transmission = 1.0065.

<sup>3</sup> Because there are no forecasted determinants for PA-T-1 at the Transmission Voltage Level, the rate differential between AL-TOU Primary and Transmission rates was used to determine the PA-T-1 Transmission Rate.

Statement BL (Attachment G)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 2021 Reliability Service - Rate Design Information  
 Street Lighting Customers<sup>1</sup>  
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ (1)	Statement BL, Page 5, Line 11, Col. C	1
2				2
3	Billing Determinants - Street Lighting Customers @ kWh:	84,936	Statement BD, Page 2, Line 18, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ (0.0000139)	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ (0.00001)	Line 5 Rounded to 5 Decimal places	7
8				8
9	Proof of Revenues:	\$ (1)	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ (1)	Line 9	11
12				12
13	Difference	\$ (0)	Line 1 - Line 11	13
14				14
15	Total Street Lighting Rate	\$ (0.00001)	Line 7	15

Notes:

<sup>1</sup> Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs: DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Standby Customers<sup>1</sup>  
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ 0	Statement BL, Page 5, Line 13, Col. C	2
3				3
4	<u>Allocation of Revenue Requirements to Voltage Level:</u> <sup>2</sup>			4
5	RS Revenues @ Secondary Level - 5.59%	\$ 0	Line 2 x Statement BL, Page 17, Line 50, Col. D	5
6	RS Revenues @ Primary Level - 59.41%	\$ 0	Line 2 x Statement BL, Page 17, Line 51, Col. D	6
7	RS Revenues @ Transmission Level - 35.00%	\$ 0	Line 2 x Statement BL, Page 17, Line 52, Col. D	7
8	Total Class Revenue Requirement	\$ 0	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	106	Statement BL, Page 18, Line 31	11
12	Primary	1,145	Statement BL, Page 18, Line 32	12
13	Transmission	788	Statement BL, Page 18, Line 33	13
14	Total	2,040	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ 0.00001	Line 5 / Line 11	17
18	Primary	\$ 0.00001	Line 6 / Line 12	18
19	Transmission	\$ 0.00001	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ (0)	Line 30 - Line 1	32

## Notes:

<sup>1</sup> Standby customers include the following California Public Utilities Commission (CPUC) tariffs: S.

<sup>2</sup> On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 16, lines 47 - 49, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0462; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL (Attachment G)  
San Diego Gas & Electric Company  
2021 Reliability Service - Rate Design Information

Line No		Total RS Costs	Reference	Line No
1	<b>TOTAL RS DEMAND COSTS:</b>			1
2	Demand Costs	\$ 2	Statement BK, Line 22	2
3	Franchise Fees @ 1.0275%	0	Statement BK, Line 22 x 1.0275%	3
4	Uncollectible Rate @.173%	0	Statement BK, Line 22 x 0.173%	4
5	Total Demand Costs	\$ 2	Sum Lines 2; 3; & 4	5
6				6
7	<b>TOTAL RS ENERGY COSTS:</b>			7
8	Energy Costs	\$ (244)	Statement BK, Line 28	8
9	Franchise Fees @ 1.0275%	(3)	Statement BK, Line 28 x 1.0275%	9
10	Uncollectible Rate @.173%	(0)	Statement BK, Line 28 x 0.173%	10
11	Total Energy Costs	\$ (247)	Sum Lines 8; 9; & 10	11
12				12
13	Total Energy Sales - MWh @ Retail Meter Level	17,713,755	Statement BL, Page 18, Line 11	13
14	Average Rate Per kWh	\$ (0.00001)	Line 11 / Line 13	14
15				15
16	<b>TOTAL RS REVENUE REQUIREMENTS</b>	\$ (245)	Line 5 + Line 11	16

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
2021 Reliability Service - Rate Design Information  
Development of 12-CP Allocation Factors

Line No.	Customer Class	(a) 5 Year Average Ending 12/31/2016 Of 12 CPs Kilowatt @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) 5 Year Average Ending 12/31/2016 Of 12 CPs Kilowatt @ Transmission Level	(d) 12 CP Allocation Factors @ Transmission Level	(e) Demand Determinant Allocation Factors	Line No.
1	<b>5 Year Average - 12 CP Allocation Factors:</b>						1
2	Residential Customers	16,549,690	1.0462	17,314,456	43.65%		2
3	Small Commercial Customers	4,015,321	1.0462	4,199,274	10.59%		3
4	Medium-Large Commercial Customers						4
5	Secondary	11,346,195	1.0462	11,870,506	29.92%	69.83%	5
6	Primary	3,654,607	1.0109	3,694,347	9.31%	21.73%	6
7	Transmission	1,424,548	1.0065	1,433,808	3.61%	8.43%	7
8	Total Medium-Large Commercial	16,425,350		16,998,661	42.85%	99.99%	8
9							9
10	San Diego Unified Port District	1,579	1.0109	1,596	0.004%		10
11							11
12	Agricultural						12
13	Secondary	336,661	1.0462	352,218	0.89%	86.02%	13
14	Primary	56,637	1.0109	57,253	0.14%	13.98%	14
15	Transmission	-	1.0065	-	0.00%	0.00%	15
16	Total Agricultural	393,298		409,471	1.03%	100.00%	16
17							17
18	Standby Customers (Served Load Information)						18
19	Secondary	35,194	1.0462	36,820	0.09%	5.88%	19
20	Primary	357,700	1.0109	361,589	0.91%	57.77%	20
21	Transmission	226,022	1.0065	227,492	0.57%	36.35%	21
22	Total Standby Customers	618,916		625,901	1.58%	100.00%	22
23							23
24	Street Lighting	115,970	1.0462	121,329	0.31%		24
25							25
26	System Total	38,118,545		39,669,091	100.00%		26
27							27
28							28
29				Transmission Level	Med. & Lrg. C-I Cust. Allocation Factors @ Voltage Level		29
30	<b>Medium-Large Commercial Customers:</b>	Meter Level					30
31	Demand Determinants - (Non-Coincident Demand)						31
32	Secondary	17,928	1.0462	18,756	75.91%		32
33	Primary	4,496	1.0109	4,545	18.40%		33
34	Transmission	1,398	1.0065	1,407	5.69%		34
35	Total	23,822		24,708	100.00%		35
36							36
37				Transmission Level	Schedule PA-T-1 Cust. Allocation Factors @ Voltage Level		37
38		Meter Level					38
39	<b>Agricultural - Schedule PA-T-1</b>						39
40	Secondary	677	1.0462	709	79.23%		40
41	Primary	184	1.0109	186	20.77%		41
42	Transmission	-	1.0065	-	0.00%		42
43	Total	861		894	100.00%		43
44							44
45				Transmission Level	Standby Cust. Allocation Factors @ Voltage Level		45
46		Meter Level					46
47	<b>Standby Customers Billings Information:</b>						47
48	Billing Determinants - (Contracted Standby Demand)						48
49	Secondary	106	1.0462	111	5.37%		49
50	Primary	1,145	1.0109	1,158	56.15%		50
51	Transmission	788	1.0065	793	38.48%		51
52	Total	2,040		2,062	100.00%		52
53							53

Statement BL (Attachment G)  
SAN DIEGO GAS AND ELECTRIC COMPANY  
2021 Reliability Service - Rate Design Information  
Forecasted Billing Determinants

Line No.	<b><u>January 2021 - December 2021 - Forecasted Sales Information:</u></b>	(MWH)
1	Residential	5,686,132
2	Small Commercial	2,168,068
3	Med & Lrg Commercial/Industrial	9,455,663
4	San Diego Unified Port District	3,106
5	Agricultural	315,851
6	Street Lighting	84,936
7	Sale For Resale	61
8		
9	Total Energy Sales (MWH)	<u>17,713,817</u>
10		
11	Total Energy Sales (MWH) - Excluding Resale	<u>17,713,755</u>
12		
13		
14	<b><u>Med &amp; Lrg Commercial/Industrial Customers - (Non-Coincident Demand):</u></b>	
15	Secondary	17,928
16	Primary	4,496
17	Transmission	1,398
18		
19	Total Non-Coincident Demand	<u>23,822</u>
20		
21	San Diego Unified Port District	83
22		
23	<b><u>Agricultural - Schedule PA-T-1 - (Non-Coincident Demand):</u></b>	
24	Secondary	677
25	Primary	184
26	Transmission	-
27		
28	Total Non-Coincident Demand	<u>861</u>
29		
30	<b><u>Standby - Contract Demand By Voltage Level:</u></b>	
31	Secondary	106
32	Primary	1,145
33	Transmission	788
34		
35	Total Contract Demand	<u>2,040</u>



Statement BG (Attachment H)  
 SAN DIEGO GAS & ELECTRIC COMPANY  
 2021 Reliability Service (RS) Filing  
 Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinants  
 (\$000)

Line No.	Customer Classes	(a) 2021 RS Revenue <sup>1</sup> @ Proposed Rates	(b) 2021 RS Revenue @ Present Rates	(c) = (a) - (b) (\$) Change	(d) = (c)/(b) (%) Change	Reference	Line No.
1	Residential Customers	\$ (57)	\$ (57)	\$ -	0.00%	(a) Statement BG, Page 5, Line 1, Col. M / 1000	1
2						(b) Statement BH, Page 4, Line 1, Col. M / 1000	2
3	Small Commercial (w/o Schedules PA and TOU-PA)	(22)	(22)	-	0.00%	(a) Statement BG, Page 5, Line 3, Col. M / 1000	3
4						(b) Statement BH, Page 4, Line 3, Col. M / 1000	4
5	Medium-Large Commercial/Industrial (w/o Schedule PA-T-1)	(95)	(95)	-	0.00%	(a) Statement BG, Page 5, Line 8, Col. M / 1000	5
6						(b) Statement BH, Page 4, Line 8, Col. M / 1000	6
7	San Diego Unified Port District	(0.03)	(0.03)		0.00%	(a) Statement BG, Page 5, Line 13, Col. M / 1000	7
8						(b) Statement BH, Page 4, Line 13, Col. M / 1000	8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA-3 and PA-T-1)	(1)	(1)	-	0.00%	(a) Statement BG, Page 5, Line 16, Col. M / 1000	9
10						(b) Statement BH, Page 4, Line 16, Col. M / 1000	10
11	Schedules TOU-PA, TOU-PA2, and TOU-PA3	(4)	(4)	-	0.00%	(a) Statement BG, Page 5, Line 21, Col. M / 1000	11
12	Schedule PA-T-1	(1)	(1)	-	0.00%	(b) Statement BH, Page 4, Line 21, Col. M / 1000	12
13	Street Lighting Customers	(1)	(1)	-	0.00%	(a) Statement BG, Page 5, Line 23, Col. M / 1000	13
14						(b) Statement BH, Page 4, Line 23, Col. M / 1000	14
15	Standby Customers	-	-	-	0.00%	(a) Statement BG, Page 5, Line 25, Col. M / 1000	15
16						(b) Statement BH, Page 4, Line 25, Col. M / 1000	16
17	Grand Total	\$ (179)	\$ (179)	\$ -	0.00%	Sum Lines 1 through 16	17
18							18

Notes:

<sup>1</sup> Transmission rates are calculated using the revenue requirement in Statement BK and forecasted sales. The revenue at proposed rates shown in column (a) is based on proposed rates times forecasted sales.

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential Customers	550,849,631		458,725,704		426,931,306		371,915,852		364,363,573		390,212,757	
2		172,413,487		166,244,649		165,386,575		165,727,737		168,574,308		179,043,827	
3	Small Commercial	731,278,845	1,834,730	716,057,851	1,799,286	707,352,266	1,778,966	738,042,476	1,856,581	746,122,635	1,877,020	786,555,192	1,984,983
4	Medium-Large Commercial/Industrial	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864
5	San Diego Unified Port District												
6													
7	Agricultural	6,102,668		6,410,689		5,571,899		7,327,740		8,406,524		9,630,840	
8	Schedules PA and TOU-PA	14,007,208	56,929	14,513,056	58,985	14,920,487	60,641	16,615,774	67,531	17,750,489	72,142	19,196,942	77,940
9	Schedule PA-T-1	7,372,822		7,033,199		7,056,669		6,885,377		6,937,674		7,149,931	
10	Street Lighting		170,317		170,314		170,314		166,597		166,544		164,745
11	Standby Customers	1,482,244,813	2,068,088	1,369,105,332	2,034,633	1,327,554,874	2,019,520	1,307,087,252	2,100,437	1,312,761,451	2,125,051	1,391,789,489	2,232,532
12													
13	TOTAL												
14													
15													
16													
17													

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Changed Rates<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21	
		Billing Determinants Energy (kWh)	Demand (kW)	Billing Determinants Energy (kWh)	Demand (kW)	Billing Determinants Energy (kWh)	Demand (kW)	Billing Determinants Energy (kWh)	Demand (kW)	Billing Determinants Energy (kWh)	Demand (kW)	Billing Determinants Energy (kWh)	Demand (kW)
1	Residential Customers	491,181,936		560,635,095		604,014,414		500,394,601		448,863,627		518,043,685	
2													
3	Small Commercial	197,992,076		204,486,167		210,494,373		191,508,974		175,896,594		170,299,489	
4													
5	Medium-Large Commercial/Industrial	857,604,414	2,164,358	874,259,564	2,210,328	914,938,578	2,310,276	840,030,877	2,120,118	796,073,220	2,006,970	747,346,881	1,878,386
6													
7	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704
8													
9	Agricultural												
10	Schedules PA and TOU-PA	11,177,232		11,108,378		11,472,287		9,997,882		9,205,082		7,443,040	
11	Schedule PA-T-1	21,062,940	85,516	19,858,903	80,628	21,475,097	87,189	19,116,797	77,615	17,939,688	72,911	15,539,447	63,156
12													
13	Street Lighting	7,227,383		6,871,495		7,217,507		6,939,232		7,005,222		7,239,066	
14													
15	Standby Customers		166,079		165,807		170,021		170,105		179,381		179,353
16													
17	TOTAL	1,586,245,981	2,420,817	1,677,219,602	2,461,627	1,769,612,256	2,572,350	1,568,020,435	2,372,701	1,455,757,273	2,268,669	1,466,356,648	2,129,599

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2021.

## Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Changed Rates <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,686,132,180	-	1
2				2
3	Small Commercial	2,168,068,256	-	3
4				4
5	Medium-Large Commercial/Industrial	9,455,662,799	23,822,001	5
6				6
7	San Diego Unified Port District	3,105,504	83,264	7
8				8
9	Agricultural			9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	103,854,261		10
11	Schedule PA-T-1	211,996,828	861,182	11
12				12
13	Street Lighting	84,935,577	-	13
14				14
15	Standby Customers	-	2,039,576	15
16				16
17	TOTAL	17,713,755,405	26,806,023	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2021.

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Class	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G) Jul-21	(H) Aug-21	(I) Sep-21	(J) Oct-21	(K) Nov-21	(L) Dec-21	(M) Total	Line No.
1	Residential Customers	\$ (5,508)	\$ (4,587)	\$ (4,269)	\$ (3,719)	\$ (3,644)	\$ (3,902)	\$ (4,912)	\$ (5,606)	\$ (6,040)	\$ (5,004)	\$ (4,489)	\$ (5,180)	\$ (56,861)	1
2															2
3	Small Commercial	(1,724)	(1,662)	(1,654)	(1,657)	(1,686)	(1,790)	(1,980)	(2,045)	(2,105)	(1,915)	(1,759)	(1,703)	(21,681)	3
4															4
5	Medium-Large Commercial/Industrial	(7,313)	(7,161)	(7,074)	(7,380)	(7,461)	(7,866)	(8,576)	(8,743)	(9,149)	(8,400)	(7,961)	(7,473)	(94,557)	5
6	Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	6
7	Demand Revenues	(7,313)	(7,161)	(7,074)	(7,380)	(7,461)	(7,866)	(8,576)	(8,743)	(9,149)	(8,400)	(7,961)	(7,473)	(94,557)	7
8	Total	(2)	(1)	(3)	(6)	(6)	(6)	(6)	(6)	(6)	(0)	(8)	(4)	(31)	8
9															9
10	San Diego Unified Port District	(2)	(1)	(3)	(6)	(6)	(6)	(6)	(6)	(6)	(0)	(8)	(4)	(31)	10
11	Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	11
12	Demand Revenues	(2)	(1)	(3)	(6)	(6)	(6)	(6)	(6)	(6)	(0)	(8)	(4)	(31)	12
13	Total	(2)	(1)	(3)	(6)	(6)	(6)	(6)	(6)	(6)	(0)	(8)	(4)	(31)	13
14															14
15	Agricultural	(61)	(64)	(56)	(73)	(84)	(96)	(112)	(111)	(115)	(100)	(92)	(74)	(1,039)	15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	16
17	Schedule PA-T-1	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	17
18															18
19	Energy Revenues	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	19
20	Demand Revenues	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	20
21	Total	(74)	(70)	(71)	(69)	(69)	(71)	(72)	(69)	(72)	(69)	(70)	(72)	(849)	21
22															22
23	Street Lighting	-	-	-	-	-	-	-	-	-	-	-	-	-	23
24	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	24
25															25
26	TOTAL	\$ (14,963)	\$ (13,836)	\$ (13,425)	\$ (13,237)	\$ (13,305)	\$ (14,110)	\$ (16,073)	\$ (16,971)	\$ (17,911)	\$ (15,871)	\$ (14,737)	\$ (14,819)	\$ (179,258)	26
27															27

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21		(M) Reference	Line No.
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)		
1	Residential Customers	550,849,631	-	458,725,704	-	426,931,306	-	371,915,852	-	364,363,573	-	390,212,757	-	Statement BG, Page 2, Line 1	1
2	Small Commercial	172,413,487	-	166,244,649	-	165,386,575	-	165,727,737	-	168,574,308	-	179,043,827	-	Statement BG, Page 2, Line 3	2
3	Medium-Large Commercial/Industrial	731,278,845	1,834,730	716,057,851	1,799,286	707,352,266	1,778,966	738,042,476	1,856,581	746,122,635	1,877,020	786,555,192	1,984,983	Statement BG, Page 2, Line 5	3
4	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864	Statement BG, Page 2, Line 7	4
5	Agricultural	6,102,668	-	6,410,689	-	5,571,899	-	7,327,740	-	8,406,524	-	9,630,840	-	Statement BG, Page 2, Line 10	5
6	Schedules TOL-PA, TOU-PA2, TO	14,007,208	56,929	14,513,056	58,985	14,920,487	60,641	16,615,774	67,531	17,750,489	72,142	19,196,942	77,940	Statement BG, Page 2, Line 11	6
7	Schedule PA-T-1	7,372,822	-	7,033,199	-	7,056,669	-	6,885,377	-	6,937,674	-	7,149,931	-	Statement BG, Page 2, Line 13	7
8	Street Lighting	-	170,317	-	170,314	-	170,314	-	166,597	-	166,544	-	164,745	Statement BG, Page 2, Line 15	8
9	Standby Customers	1,482,244,813	2,068,088	1,369,105,332	2,034,633	1,327,554,874	2,019,520	1,307,087,252	2,100,437	1,312,761,451	2,125,051	1,391,789,489	2,232,532	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	9
10	TOTAL														10
11															11
12															12
13															13
14															14
15															15
16															16
17															17

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21		(M) Reference	Line No.
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 1, Col. A	18
19	Small Commercial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 3, Col. A	19
20	Medium-Large Commercial/Industrial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 5, Col. A	20
21	San Diego Unified Port District	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 7, Col. A	21
22	Agricultural	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 10, Col. A	22
23	Schedules TOL-PA, TOU-PA2, TO	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	Statement BL, Page 1, Line 11, Col. A	23
24	Schedule PA-T-1	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 13, Col. A	24
25	Street Lighting	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 15, Col. A	25
26	Standby Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 15, Col. A	26
27	TOTAL														27
28															28
29															29
30															30
31															31
32															32

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21		(M) Reference	Line No.
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ (5,508)	\$ (4,587)	\$ (4,587)	\$ (4,269)	\$ (4,269)	\$ (3,719)	\$ (3,644)	\$ (3,644)	\$ (3,902)	\$ (3,902)	\$ (3,902)	\$ (3,902)	Line 1 x Line 18	33
34	Small Commercial	\$ (1,724)	\$ (1,662)	\$ (1,662)	\$ (1,654)	\$ (1,654)	\$ (1,657)	\$ (1,686)	\$ (1,686)	\$ (1,790)	\$ (1,790)	\$ (1,790)	\$ (1,790)	Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ (7,313)	\$ (7,161)	\$ (7,161)	\$ (7,074)	\$ (7,074)	\$ (7,380)	\$ (7,461)	\$ (7,461)	\$ (7,866)	\$ (7,866)	\$ (7,866)	\$ (7,866)	Statement BG, Page 8, Lines 4 & 23	35
36	San Diego Unified Port District	\$ (2)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	Statement BG, Page 9, Lines 4 & 9	36
37	Agricultural	\$ (61)	\$ (64)	\$ (64)	\$ (56)	\$ (56)	\$ (73)	\$ (84)	\$ (84)	\$ (96)	\$ (96)	\$ (96)	\$ (96)	Line 10 x Line 27	37
38	Schedules TOL-PA, TOU-PA2, TO	\$ (280)	\$ (290)	\$ (290)	\$ (298)	\$ (298)	\$ (332)	\$ (355)	\$ (355)	\$ (384)	\$ (384)	\$ (384)	\$ (384)	Statement BG, Page 10, Lines 4 & 23	38
39	Schedule PA-T-1	\$ (74)	\$ (70)	\$ (70)	\$ (71)	\$ (71)	\$ (69)	\$ (69)	\$ (69)	\$ (71)	\$ (71)	\$ (71)	\$ (71)	Line 13 x Line 30	39
40	Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	40
41	Standby Customers	\$ (14,963)	\$ (13,836)	\$ (13,836)	\$ (13,425)	\$ (13,425)	\$ (13,237)	\$ (13,205)	\$ (13,205)	\$ (14,110)	\$ (14,110)	\$ (14,110)	\$ (14,110)	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	41
42	TOTAL														42
43															43
44															44
45															45
46															46
47															47
48															48
49															49
50															50
51	Grand Total	\$ (14,963)	\$ (13,836)	\$ (13,836)	\$ (13,425)	\$ (13,425)	\$ (13,237)	\$ (13,205)	\$ (13,205)	\$ (14,110)	\$ (14,110)	\$ (14,110)	\$ (14,110)		51

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service Revenue Data To Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Reference	Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	491,181,936	-	560,635,095	-	604,014,414	-	500,394,601	-	448,865,627	-	518,043,685	-	Statement BG, Page 3, Line 1	1
2	Small Commercial	197,992,076	-	204,486,167	-	210,494,373	-	191,508,974	-	175,896,594	-	170,299,489	-	Statement BG, Page 3, Line 3	2
3	Medium-Large Commercial/Industrial	857,604,414	2,164,358	874,259,564	2,210,328	914,938,578	2,310,276	840,030,877	2,120,118	796,073,220	2,006,970	747,346,881	1,878,586	Statement BG, Page 3, Line 5	3
4	Sun Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704	Statement BG, Page 2, Line 7	4
5	Agricultural	11,177,332	-	11,108,578	-	11,472,887	-	9,997,882	-	9,205,082	-	7,443,040	-	Statement BG, Page 2, Line 10	5
6	Schedule TOU-PA, TOU-PA2, TO	21,062,340	85,516	19,858,903	80,628	21,475,097	87,189	19,116,797	77,615	17,939,688	72,911	15,539,447	63,156	Statement BG, Page 2, Line 11	6
7	Schedule PA-T-1	7,227,383	-	6,871,495	-	7,217,507	-	6,939,232	-	7,005,222	-	7,239,066	-	Statement BG, Page 2, Line 13	7
8	Street Lighting	-	166,079	-	165,807	-	170,021	-	170,105	-	179,381	-	179,353	Statement BG, Page 2, Line 15	8
9	Standby Customers	-	2,420,817	-	2,461,627	-	2,572,330	-	2,372,701	-	2,268,669	-	2,129,599	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	9
10	TOTAL	1,586,245,981	2,420,817	1,677,219,602	2,461,627	1,769,612,256	2,572,330	1,568,020,435	2,372,701	1,455,575,273	2,268,669	1,466,356,648	2,129,599		10

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Reference	Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 1, Col. A	18
19	Small Commercial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 3, Col. A	19
20	Medium-Large Commercial/Industrial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 5, Col. A	20
21	Sun Diego Unified Port District	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 7, Col. A	21
22	Agricultural	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 10, Col. A	22
23	Schedule TOU-PA, TOU-PA2, TO	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	Statement BL, Page 1, Line 11, Col. A	23
24	Schedule PA-T-1	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 13, Col. A	24
25	Street Lighting	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 15, Col. A	25
26	Standby Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Statement BL, Page 1, Line 17, Col. A	26
27	TOTAL	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)		27

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M) Reference	Line No.
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ (4,912)	\$ (5,606)	\$ (5,606)	\$ (6,440)	\$ (6,440)	\$ (5,004)	\$ (4,489)	\$ (5,180)	\$ (4,489)	\$ (5,180)	\$ (4,489)	\$ (5,180)	Line 1 x Line 18	33
34	Small Commercial	\$ (1,980)	\$ (2,045)	\$ (2,045)	\$ (2,105)	\$ (2,105)	\$ (1,915)	\$ (1,759)	\$ (1,703)	\$ (1,759)	\$ (1,703)	\$ (1,759)	\$ (1,703)	Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ (8,576)	\$ (8,743)	\$ (8,743)	\$ (9,149)	\$ (9,149)	\$ (8,400)	\$ (7,961)	\$ (7,473)	\$ (7,961)	\$ (7,473)	\$ (7,961)	\$ (7,473)	Statement BG, Page 8, Lines 4 & 23	35
36	Sun Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ (8)	\$ (4)	\$ (8)	\$ (4)	\$ (8)	\$ (4)	Statement BG, Page 9, Lines 4 & 9	36
37	Agricultural	\$ (112)	\$ (111)	\$ (111)	\$ (115)	\$ (115)	\$ (100)	\$ (92)	\$ (74)	\$ (92)	\$ (74)	\$ (92)	\$ (74)	Line 10 x Line 27	37
38	Schedule TOU-PA, TOU-PA2, TO	\$ (421)	\$ (397)	\$ (397)	\$ (430)	\$ (430)	\$ (382)	\$ (359)	\$ (311)	\$ (359)	\$ (311)	\$ (359)	\$ (311)	Statement BG, Page 10, Lines 4 & 23	38
39	Schedule PA-T-1	\$ (72)	\$ (69)	\$ (69)	\$ (72)	\$ (72)	\$ (69)	\$ (70)	\$ (72)	\$ (70)	\$ (72)	\$ (70)	\$ (72)	Line 13 x Line 30	39
40	Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	40
41	Standby Customers	\$ (16,073)	\$ (16,971)	\$ (16,971)	\$ (17,911)	\$ (17,911)	\$ (15,871)	\$ (14,737)	\$ (14,819)	\$ (14,737)	\$ (14,819)	\$ (14,737)	\$ (14,819)	Sum Lines 33; 35; 37; 39; 42; 43; 45 & 47	41
42	TOTAL	\$ (16,073)	\$ (16,971)	\$ (16,971)	\$ (17,911)	\$ (17,911)	\$ (15,871)	\$ (14,737)	\$ (14,819)	\$ (14,737)	\$ (14,819)	\$ (14,737)	\$ (14,819)		42
43	Grand Total	\$ (16,073)	\$ (16,971)	\$ (16,971)	\$ (17,911)	\$ (17,911)	\$ (15,871)	\$ (14,737)	\$ (14,819)	\$ (14,737)	\$ (14,819)	\$ (14,737)	\$ (14,819)		43

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sept-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	731,278,845	716,057,851	707,352,266	738,042,476	746,122,635	786,555,192	857,604,414	874,259,564	914,938,578	840,050,877	796,073,220	747,346,881	9,455,662,799	Statement BG, Pages 2 & 3, Line 5	1
3	Commodity Rate - \$/kWh	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	(0.000001)	Statement BL, Page 1, Line 5, Col. A	2
4	Total Commodity Revenues	(7,313)	(7,161)	(7,074)	(7,380)	(7,461)	(7,866)	(8,576)	(8,743)	(9,149)	(8,400)	(7,961)	(7,473)	(94,557)	Line 2 x Line 3	3
5																4
6	Non-Coincident Demand - (KW):															5
7	Secondary	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815	Statement BG, Page 13.2, Line 123 x 1000	6
8	Primary	346,472	339,878	336,095	350,775	354,640	374,194	408,011	416,809	433,560	399,675	379,347	354,837	4,496,294	Statement BG, Page 13.2, Line 124 x 1000	7
9	Transmission	117,250	110,339	106,466	110,384	111,408	114,991	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893	Statement BG, Page 13.2, Line 125 x 1000	8
10	Total	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Sum Lines 7, 8, 9	9
11	Check Figure	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001		10
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	11
13																12
14	Non-Coincident Demand Rates Per (\$/KW):															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. D	14
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. C	15
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. B	16
18																17
19	Revenues at Changed Rates:															18
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	19
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16	20
22	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17	21
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	22
24																23
25	Total Revenues at Changed Rates	\$ (7,313)	\$ (7,161)	\$ (7,074)	\$ (7,380)	\$ (7,461)	\$ (7,866)	\$ (8,576)	\$ (8,743)	\$ (9,149)	\$ (8,400)	\$ (7,961)	\$ (7,473)	\$ (94,557)	Line 4 + Line 23	24
																25



Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability/Service (RS) Revenue Data to Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 San Diego Unified Port District

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-	-	-	-	32,072	773,840	445,040	3,105,504	Statement BG, Pages 2 & 3, Line 7	1
3	Commodity Rate - \$/kWh	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	Statement BG, Page 1, Line 7, Col. A	2
4	Total Commodity Revenues	(2)	(1)	(3)	(6)	(6)	(6)	(6)	(6)	(6)	(0)	(8)	(4)	(31)	Line 2 x Line 3	3
5																4
6	Non-Coincident Demand Revenues															
7	Non-Coincident Demand - kW	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264	Statement BG, Page 2 & 3, Line 7	6
8	Non-Coincident Demand Rate - \$/kW	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BG, Page 1, Line 7, Col. C	7
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	8
10																9
11	Total Revenues at Present Rates	(2)	(1)	(3)	(6)	(6)	(6)	(6)	(6)	(6)	(0)	(8)	(4)	(31)	Line 4 + Line 9	10
																11

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 Schedule PA-T-1 Customers

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	14,007,208	14,513,056	14,920,487	16,615,774	17,750,489	19,196,942	21,062,940	19,858,903	21,475,097	19,116,797	17,939,688	15,539,447	211,996,828	Statement BG, Pages 2 & 3, Line 11	1
3	Commodity Rate - \$/kWh	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	Statement BL, Page 1, Line 11, Col. A	2
4	Total Commodity Revenues	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	Line 2 x Line 3	3
5																4
6	Non-Coincident Demand - (KW):															5
7	Secondary	43,711	45,289	46,561	51,851	55,392	62,921	69,037	65,091	70,388	62,659	55,982	48,492	677,376	Statement BG, Page 13.3, Line 156 x 1000	6
8	Primary	13,218	13,695	14,080	15,680	16,750	15,019	16,478	15,536	16,801	14,956	16,929	14,664	183,806	Statement BG, Page 13.3, Line 157 x 1000	7
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BG, Page 13.3, Line 158 x 1000	8
10	Total	56,929	58,985	60,641	67,531	72,142	77,940	85,516	80,628	87,189	77,615	72,911	63,156	861,182	Sum Lines 7, 8, 9	9
11	Check Figure	56,929	58,985	60,641	67,531	72,142	77,940	85,516	80,628	87,189	77,615	72,911	63,156	861,182		10
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	11
13																12
14	Non-Coincident Demand Rates Per (\$/KW):															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 11, Col. D	14
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 11, Col. C	15
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 11, Col. B	16
18																17
19	Revenues at Changed Rates:															18
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	19
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16	20
22	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17	21
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	22
24																23
25	Total Revenues at Changed Rates	\$ (280)	\$ (290)	\$ (298)	\$ (332)	\$ (355)	\$ (384)	\$ (421)	\$ (397)	\$ (430)	\$ (382)	\$ (359)	\$ (311)	\$ (4,240)	Line 4 + Line 23	24
																25

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 Standby Customers

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	Demand - Billing Determinants (KW):															
2	Secondary	8,696	8,696	8,696	8,650	8,695	8,807	8,807	8,807	8,773	8,886	9,140	9,140	105,792	Statement BG, Page 13.3, Line 165 x 1000	1
3	Primary	98,929	98,914	98,914	95,243	95,145	93,260	94,474	94,202	93,930	94,121	94,145	94,145	1,145,422	Statement BG, Page 13.3, Line 166 x 1000	2
4	Transmission	62,692	62,704	62,704	62,704	62,704	62,678	62,798	62,798	67,318	67,098	76,096	76,068	788,562	Statement BG, Page 13.3, Line 167 x 1000	3
5	Total	170,317	170,314	170,314	166,597	166,544	164,745	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576	Sum Lines 2; 3; 4	4
6	Check Figure	170,317	170,314	170,314	166,597	166,544	164,745	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576		5
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	6
8																7
9	Demand Rates Per (\$/KW):															8
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 15, Col. D	9
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 15, Col. C	10
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 15, Col. B	11
13																12
14	Revenues at Changed Rates:															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	14
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	15
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	16
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	17
19																18
20	Total Revenues at Changed Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	19

Statement BG (Attachment H)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	5,342	5,045	5,081	4,975	5,011	5,171	5,234	4,966	5,223	5,000	5,040	5,216	61,304	Statement BG, Page 13.1, Line 12 x 1000	1
3	Commodity Rate - \$/kWh	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	\$ (0.000001)	Statement BL, Page 1, Line 17, Col. A	2
4	Total Commodity Revenues	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	Line 2 x Line 3	3
																4

San Diego Gas & Electric														
FERC Forecast Period: January 2021 - December 2021														
Line No.	Line No.	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1	1	SDG&E - System Net Delivery Determinants												
2	2	Customer Class Net Deliveries (MWh)												
3	3	550,850	458,726	426,331	371,916	384,364	390,213	491,182	500,395	604,014	500,395	448,864	518,044	5,686,132
4	4	172,413	165,387	165,728	168,574	179,044	179,044	197,992	204,494	210,494	191,509	175,897	170,299	2,168,068
5	5	666,191	655,530	649,377	678,054	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112
6	6	65,088	60,528	57,976	59,988	60,513	59,038	64,288	60,958	67,165	62,842	59,554	62,614	740,551
7	7	220	120	336	572	606	-	-	-	-	32	774	445	3,106
8	8	6,103	6,411	7,328	7,328	8,407	9,631	11,177	11,108	11,472	9,998	9,205	7,443	103,854
9	9	14,007	14,513	14,920	16,616	17,750	19,197	21,063	19,859	21,475	19,117	17,940	15,539	211,997
10	10	7,373	7,033	7,057	6,885	6,938	7,150	7,227	6,871	7,218	6,939	7,005	7,239	84,936
11	11	5	5	5	5	5	5	5	5	5	5	5	5	61
12	12	5	5	5	5	5	5	5	5	5	5	5	5	61
13	13	1,482,250	1,389,110	1,327,560	1,307,092	1,312,766	1,391,795	1,566,251	1,677,225	1,769,617	1,568,025	1,455,762	1,466,362	17,715,817
14	14													
15	15													
16	16	Schedules OI-TOU/AL-TOU/DG-R:												
17	17	666,191	655,530	649,377	678,054	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112
18	18	Total Deliveries (MWh)												
19	19	75.48%	75.48%	75.48%	75.48%	75.48%	75.30%	75.30%	75.30%	75.30%	75.30%	75.48%	75.48%	75.39%
20	20	22.89%	22.89%	22.89%	22.89%	22.89%	22.80%	22.80%	22.80%	22.80%	22.80%	22.89%	22.89%	22.86%
21	21	1.63%	1.63%	1.63%	1.63%	1.63%	1.90%	1.90%	1.90%	1.90%	1.90%	1.63%	1.63%	1.75%
22	22	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
23	23	502,809	494,762	490,118	511,763	517,465	547,791	597,335	612,383	638,339	585,192	555,889	516,803	6,570,649
24	24	152,500	150,059	148,651	155,215	156,945	165,908	180,913	185,471	193,332	177,236	168,599	156,744	1,991,572
25	25	10,883	10,709	10,608	11,077	11,200	13,818	15,068	15,447	16,102	14,761	14,186	15,289	152,891
26	26	666,191	655,530	649,377	678,054	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112
27	27	0.2727%	0.2727%	0.2727%	0.2727%	0.2727%	0.2731%	0.2731%	0.2731%	0.2731%	0.2727%	0.2727%	0.2728%	0.2728%
28	28	0.2145%	0.2145%	0.2145%	0.2145%	0.2145%	0.2149%	0.2149%	0.2149%	0.2149%	0.2149%	0.2145%	0.2145%	0.2147%
29	29	0.2218%	0.2218%	0.2218%	0.2218%	0.2218%	0.2216%	0.2216%	0.2216%	0.2216%	0.2216%	0.2218%	0.2218%	0.2217%
30	30	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815
31	31	327,051	321,817	318,796	332,875	336,584	356,536	388,783	398,577	415,471	380,879	361,576	336,153	4,275,098
32	32	24,134	23,748	23,525	24,564	24,837	30,623	33,393	34,234	35,685	32,714	26,682	24,806	338,948
33	33	1,722,193	1,694,633	1,678,725	1,752,861	1,772,393	1,882,957	2,053,260	2,104,984	2,194,206	2,011,519	1,903,999	1,770,126	22,541,858
34	34	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2490%	0.2490%	0.2490%	0.2490%	0.2490%	0.2478%	0.2478%	0.2483%
35	35	0.2185%	0.2185%	0.2185%	0.2185%	0.2185%	0.2128%	0.2128%	0.2128%	0.2128%	0.2128%	0.2185%	0.2185%	0.2159%
36	36	0.3864%	0.3864%	0.3864%	0.3864%	0.3864%	0.3961%	0.3961%	0.3961%	0.3961%	0.3961%	0.3864%	0.3864%	0.3912%
37	37	1,245,809	1,225,873	1,214,365	1,267,994	1,282,123	1,363,780	1,487,126	1,524,589	1,589,210	1,456,894	1,377,325	1,280,483	16,315,571
38	38	333,135	327,804	324,727	339,068	342,846	353,002	384,929	394,626	411,353	377,104	368,303	342,407	4,299,307
39	39	42,048	41,375	40,987	42,797	43,274	54,739	59,690	61,193	63,787	58,476	46,487	43,219	598,072
40	40	1,620,992	1,595,063	1,580,079	1,649,859	1,668,243	1,771,521	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950
41	41	0.2314%	0.2314%	0.2314%	0.2314%	0.2314%	0.2651%	0.2651%	0.2651%	0.2651%	0.2651%	0.2314%	0.2314%	0.2467%
42	42	0.2091%	0.2091%	0.2091%	0.2091%	0.2091%	0.2234%	0.2234%	0.2234%	0.2234%	0.2234%	0.2091%	0.2091%	0.2156%
43	43	0.3643%	0.3643%	0.3643%	0.3643%	0.3643%	0.3991%	0.3991%	0.3991%	0.3991%	0.3991%	0.3643%	0.3643%	0.3614%
44	44	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823
45	45	318,861	313,759	310,113	324,540	328,156	370,672	404,197	414,379	431,943	395,980	352,523	327,736	4,293,558
46	46	39,641	39,007	38,940	40,347	40,796	55,146	60,134	61,649	64,262	58,912	43,826	40,744	583,104
47	47	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792	2,047,628	2,099,210	2,188,187	2,006,001	1,862,508	1,564,208	21,083,485
48	48	On-Peak Demand-Grandfathered Customers (MW)												
49	49	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823
50	50	318,861	313,759	310,113	324,540	328,156	370,672	404,197	414,379	431,943	395,980	352,523	327,736	4,293,558
51	51	39,641	39,007	38,940	40,347	40,796	55,146	60,134	61,649	64,262	58,912	43,826	40,744	583,104
52	52	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792	2,047,628	2,099,210	2,188,187	2,006,001	1,862,508	1,564,208	21,083,485
53	53	On-Peak Demand-Standard Customers (MW)												
54	54	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823
55	55	318,861	313,759	310,113	324,540	328,156	370,672	404,197	414,379	431,943	395,980	352,523	327,736	4,293,558
56	56	39,641	39,007	38,940	40,347	40,796	55,146	60,134	61,649	64,262	58,912	43,826	40,744	583,104
57	57	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792	2,047,628	2,099,210	2,188,187	2,006,001	1,862,508	1,564,208	21,083,485
58	58	On-Peak Demand-Standard Customers (MW)												
59	59	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823
60	60	318,861	313,759	310,113	324,540	328,156	370,672	404,197	414,379	431,943	395,980	352,523	327,736	4,293,558
61	61	39,641	39,007	38,940	40,347	40,796	55,146	60,134	61,649	64,262	58,912	43,826	40,744	583,104
62	62	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792	2,047,628	2,099,210	2,188,187	2,006,001	1,862,508	1,564,208	21,083,485



		San Diego Gas & Electric												Line
		FERC Forecast Period: January 2021 - December 2021												No.
Line No.		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
130	San Diego Unified Port District													
131	Total Deliveries (MWh)	220	120	336	572	606	0	0	0	0	32	774	445	3,106
132														
133	Non-Coincident Demand (MW)	6.112	6.048	9.600	9.728	9.344	4.864	4.864	4.864	4.864	4.864	9.408	8.704	83.264
134														
135														
136														
137	Schedule PA-T-1:													
138	Total Deliveries (MWh)	14,007	14,513	14,920	16,616	17,750	19,197	21,063	19,859	21,475	19,117	17,940	15,539	211,997
139														
140	Total Deliveries (%)	76.47%	76.47%	76.47%	76.47%	76.47%	80.32%	80.32%	80.32%	80.32%	80.32%	76.47%	76.47%	78.30%
141	% @ Secondary Service	23.53%	23.53%	23.53%	23.53%	23.53%	19.68%	19.68%	19.68%	19.68%	19.68%	23.53%	23.53%	21.70%
142	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
143	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
144														
145	Total Deliveries (MWh)	10,712	11,099	11,410	12,707	13,574	15,419	16,918	15,951	17,249	15,355	13,719	11,884	165,997
146	MWh @ Secondary Service	3,295	3,414	3,510	3,909	4,176	3,778	4,145	3,908	4,226	3,762	4,221	3,656	46,000
147	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
148	MWh @ Transmission Service	14,007	14,513	14,920	16,616	17,750	19,197	21,063	19,859	21,475	19,117	17,940	15,539	211,997
149														
150	Non-Coincident Demand (%)	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%	0.4081%
151	% @ Secondary Service	0.4011%	0.4011%	0.4011%	0.4011%	0.4011%	0.3976%	0.3976%	0.3976%	0.3976%	0.3976%	0.4011%	0.4011%	0.3996%
152	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
153	% @ Transmission Service													
154														
155	Non-Coincident Demand (MW)	43.711	45.289	46.561	51.851	55.392	62.921	69.037	65.091	70.388	62.659	55.982	48.492	677.376
156	MW @ Secondary Service	13.218	13.695	14.080	15.680	16.750	15.019	16.478	15.536	16.801	14.956	16.929	14.664	183.808
157	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
158	MW @ Transmission Service	56.929	58.985	60.641	67.531	72.142	77.940	85.516	80.628	87.189	77.615	72.911	63.156	861.182
159														
160														
161														
162														
163	Schedule S: Standby Determinants:													
164	Contracted Standby Demand (MW)	8,696	8,696	8,696	8,65	8,695	8,807	8,807	8,807	8,773	8,862	9,1395	9,1395	105,792
165	MW @ Secondary Service	98,929	98,914	98,914	95,243	95,145	93.26	94.474	94.202	93.93	94.121	94.145	94.145	1,145,422
166	MW @ Primary Service	62,692	62,704	62,704	62,704	62,704	62,678	62,798	62,798	62,318	62,998	76,096	76,068	788,362
167	MW @ Transmission Service	170,317	170,314	170,314	166,597	166,544	164,745	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576
168														
169														

Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data to Reflect Present Rates<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21	
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential Customers	550,849,631		458,725,704		426,931,306		371,915,852		364,363,573		390,212,757	
2													
3	Small Commercial	172,413,487		166,244,649		165,386,575		165,727,737		168,574,308		179,043,827	
4													
5	Medium-Large Commercial/Industrial	731,278,845	1,834,730	716,057,851	1,799,286	707,352,266	1,778,966	738,042,476	1,856,581	746,122,635	1,877,020	786,555,192	1,984,983
6													
7	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864
8													
9	Agricultural												
10	Schedules PA and TOU-PA	6,102,668		6,410,689		5,571,899		7,327,740		8,406,524		9,630,840	
11	Schedule PA-T-1	14,007,208	56,929	14,513,056	58,985	14,920,487	60,641	16,615,774	67,531	17,750,489	72,142	19,196,942	77,940
12													
13	Street Lighting	7,372,822		7,033,199		7,056,669		6,885,377		6,937,674		7,149,931	
14													
15	Standby Customers		170,317		170,314		170,314		166,597		166,544		164,745
16													
17	TOTAL	1,482,244,813	2,068,088	1,369,105,332	2,034,633	1,327,554,874	2,019,520	1,307,087,252	2,100,437	1,312,761,451	2,125,051	1,391,789,489	2,232,532

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2021.



Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Present Rates<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21	
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential Customers	491,181,936		560,635,095		604,014,414		500,394,601		448,863,627		518,043,685	
2													
3	Small Commercial	197,992,076		204,486,167		210,494,373		191,508,974		175,896,594		170,299,489	
4													
5	Medium-Large Commercial/Industrial	857,604,414	2,164,358	874,259,564	2,210,328	914,938,578	2,310,276	840,030,877	2,120,118	796,073,220	2,006,970	747,346,881	1,878,386
6													
7	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704
8													
9	Agricultural												
10	Schedules PA and TOU-PA	11,177,232		11,108,378		11,472,287		9,997,882		9,205,082		7,443,040	
11	Schedule PA-T-1	21,062,940	85,516	19,858,903	80,628	21,475,097	87,189	19,116,797	77,615	17,939,688	72,911	15,539,447	63,156
12													
13	Street Lighting	7,227,383		6,871,495		7,217,507		6,939,232		7,005,222		7,239,066	
14													
15	Standby Customers		166,079		165,807		170,021		170,105		179,381		179,353
16													
17	TOTAL	1,586,245,981	2,420,817	1,677,219,602	2,461,627	1,769,612,256	2,572,350	1,568,020,435	2,372,701	1,455,757,273	2,268,669	1,466,356,648	2,129,599

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2021.

Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY

Reliability Service (RS) Revenue Data to Reflect Present Rates <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,686,132,180	-	1
2				2
3	Small Commercial	2,168,068,256	-	3
4				4
5	Medium-Large Commercial/Industrial	9,455,662,799	23,822,001	5
6				6
7	San Diego Unified Port District	3,105,504	83,264	7
8				8
9	Agricultural			9
10	Schedules PA and TOU-PA	103,854,261	-	10
11	Schedule PA-T-1	211,996,828	861,182	11
12				12
13	Street Lighting	84,935,577	-	13
14				14
15	Standby Customers	-	2,039,576	15
16				16
17	TOTAL	17,713,755,405	26,806,023	17

Notes:

<sup>1</sup> Forecasted systems delivery determinants provided for 12 months ending December 31, 2021.

Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data To Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Class	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G) Jul-21	(H) Aug-21	(I) Sep-21	(J) Oct-21	(K) Nov-21	(L) Dec-21	(M) Total	Line No.
1	Residential Customers	\$ (5,508)	\$ (4,587)	\$ (4,269)	\$ (3,719)	\$ (3,644)	\$ (3,902)	\$ (4,912)	\$ (5,606)	\$ (6,040)	\$ (5,004)	\$ (4,489)	\$ (5,180)	\$ (56,861)	1
2															2
3	Small Commercial	(1,724)	(1,662)	(1,654)	(1,657)	(1,686)	(1,790)	(1,980)	(2,045)	(2,105)	(1,915)	(1,759)	(1,703)	(21,681)	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	(7,313)	(7,161)	(7,074)	(7,380)	(7,461)	(7,866)	(8,576)	(8,743)	(9,149)	(8,400)	(7,961)	(7,473)	(94,557)	6
7	Demand Revenues														7
8	Total	(7,313)	(7,161)	(7,074)	(7,380)	(7,461)	(7,866)	(8,576)	(8,743)	(9,149)	(8,400)	(7,961)	(7,473)	(94,557)	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	(2.2)	(1.2)	(3.4)	(5.7)	(6.1)	-	-	-	-	(0.3)	(7.7)	(4.5)	(31.1)	11
12	Demand Revenues														12
13	Total	(2.2)	(1.2)	(3.4)	(5.7)	(6.1)	-	-	-	-	(0.3)	(7.7)	(4.5)	(31.1)	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	(61)	(64)	(56)	(73)	(84)	(96)	(112)	(111)	(115)	(100)	(92)	(74)	(1,039)	16
17															17
18	Schedule P-A-T-1														18
19	Energy Revenues	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	19
20	Demand Revenues														20
21	Total	(280)	(290)	(298)	(332)	(355)	(384)	(421)	(397)	(430)	(382)	(359)	(311)	(4,240)	21
22															22
23	Street Lighting	(74)	(70)	(71)	(69)	(69)	(71)	(72)	(69)	(72)	(69)	(70)	(72)	(849)	23
24															24
25	Standby Revenues														25
26															26
27	TOTAL	\$ (14,963)	\$ (13,836)	\$ (13,425)	\$ (13,237)	\$ (13,305)	\$ (14,110)	\$ (16,073)	\$ (16,971)	\$ (17,911)	\$ (15,871)	\$ (14,737)	\$ (14,819)	\$ (179,258)	27

Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
Reliability Service (RS) Revenue Data To Reflect Present Rates  
Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21		(M) Reference	Line No.
		Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)		
1	Residential Customers	550,849,631	-	458,725,704	-	426,931,306	-	371,915,852	-	364,363,573	-	390,212,757	-	Statement BH, Page 1, Line 1	1
2	Small Commercial	172,413,487	-	166,244,649	-	165,386,575	-	165,727,737	-	168,574,308	-	179,043,827	-	Statement BH, Page 1, Line 3	2
3	Medium-Large Commercial/Industrial	731,278,845	1,834,730	716,057,851	1,799,286	707,352,266	1,778,966	738,042,476	1,856,581	746,122,635	1,877,020	786,555,192	1,984,983	Statement BH, Page 1, Line 5	3
4	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864	Statement BH, Page 1, Line 7	4
5	Agricultural	6,102,668	-	6,410,689	-	5,571,899	-	7,327,740	-	8,406,524	-	9,630,840	-	Statement BH, Page 1, Line 10	5
6	Schedules TOL-PA, TOU-PA2, TOU-PA3	14,007,208	56,929	14,513,056	58,985	14,920,487	60,641	16,615,774	67,531	17,750,489	72,142	19,196,942	-	Statement BH, Page 1, Line 11	6
7	Street Lighting	7,372,822	-	7,033,199	-	7,056,669	-	6,885,377	-	6,937,674	-	7,149,931	-	Statement BH, Page 1, Line 13	7
8	Steadily Customers	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 1, Line 15	8
9	TOTAL	1,482,244,813	2,068,088	1,349,105,332	2,034,633	1,327,554,874	2,019,520	1,307,087,252	2,100,437	1,312,761,451	2,125,051	1,391,789,489	2,232,532	Sum Lines 1,3,5,7,10,11,13&15	9

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21		(M) Reference	Line No.
		Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)	Present Transmission Rates Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 1	18
19	Small Commercial	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 3	19
20	Medium-Large Commercial/Industrial	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 5	20
21	San Diego Unified Port District	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 7	21
22	Agricultural	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 9	22
23	Schedules TOL-PA, TOU-PA2, TOU-PA3	\$ (0.00002)	\$	\$ (0.00002)	\$	\$ (0.00002)	\$	\$ (0.00002)	\$	\$ (0.00002)	\$	\$ (0.00002)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 10	23
24	Street Lighting	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	Docket No. ER.21-675 Statement BL, Page 6, Line 12	24
25	Steadily Customers	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$	\$ (0.00001)	\$		25

Line No.	Customer Classes	(A) Jan-21		(B) Feb-21		(C) Mar-21		(D) Apr-21		(E) May-21		(F) Jun-21		(M) Reference	Line No.
		Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)	Revenues @ Present Rates Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ (5,508)	\$	\$ (4,587)	\$	\$ (4,269)	\$	\$ (3,719)	\$	\$ (3,644)	\$	\$ (3,902)	\$	Line 1 x Line 18	33
34	Small Commercial	\$ (1,724)	\$	\$ (1,662)	\$	\$ (1,654)	\$	\$ (1,657)	\$	\$ (1,686)	\$	\$ (1,790)	\$	Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ (7,313)	\$	\$ (7,161)	\$	\$ (7,074)	\$	\$ (7,380)	\$	\$ (7,461)	\$	\$ (7,866)	\$	Statement BH, Page 7, Lines 4 & 23	35
36	San Diego Unified Port District	\$ (2)	\$	\$ (1)	\$	\$ (3)	\$	\$ (6)	\$	\$ (6)	\$	\$ -	\$	Line 7 x Line 24	36
37	Agricultural	\$ (61)	\$	\$ (64)	\$	\$ (56)	\$	\$ (73)	\$	\$ (84)	\$	\$ (96)	\$	Line 10 x Line 27	37
38	Schedules TOL-PA, TOU-PA2, TOU-PA3	\$ (280)	\$	\$ (290)	\$	\$ (298)	\$	\$ (332)	\$	\$ (355)	\$	\$ (384)	\$	Statement BH, Page 9, Lines 4 & 23	38
39	Street Lighting	\$ (74)	\$	\$ (70)	\$	\$ (71)	\$	\$ (69)	\$	\$ (69)	\$	\$ (71)	\$	Line 13 x Line 30	39
40	Steadily Customers	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	\$ -	\$	Statement BH, Page 10, Line 20	40
41	TOTAL	\$ (14,963)	\$	\$ (13,836)	\$	\$ (13,425)	\$	\$ (13,237)	\$	\$ (13,305)	\$	\$ (14,110)	\$	Sum of Lines 33,35,37,39,42,43,45,47	41
42	Grand Total	\$ (14,963)	\$	\$ (13,836)	\$	\$ (13,425)	\$	\$ (13,237)	\$	\$ (13,305)	\$	\$ (14,110)	\$		42

Statement BH (Attachment I)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data To Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M)	
		Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Reference
1	Residential Customers	491,181,936	-	560,635,095	-	604,014,414	-	500,394,601	-	448,863,627	-	518,043,685	-	Statement BH, Page 2, Line 1	
2	Small Commercial	197,992,076	-	204,486,167	-	210,494,373	-	191,298,974	-	175,896,594	-	170,299,489	-	Statement BH, Page 2, Line 3	
3	Medium-Large Commercial/Industrial	857,604,414	2,164,358	874,259,564	2,210,328	914,938,578	2,310,276	840,030,877	2,120,118	796,073,220	2,006,970	747,346,881	1,878,386	Statement BH, Page 2, Line 5	
4	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704	Statement BH, Page 1, Line 7	
5	Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Schedule TOU-PA, TOU-PA2, TOU-PA3	11,177,232	-	11,083,778	-	11,472,287	-	9,977,882	-	9,205,082	-	7,443,040	-	Statement BH, Page 1, Line 10	
7	Schedule PACT-1	21,062,940	85,516	19,858,903	80,628	21,475,097	871,189	19,116,797	77,615	17,939,688	72,911	15,539,447	63,156	Statement BH, Page 1, Line 11	
8	Street Lighting	7,227,383	-	6,871,495	-	7,217,807	-	6,939,232	-	7,005,222	-	7,239,066	-	Statement BH, Page 1, Line 13	
9	Standby Customers	-	166,079	-	165,807	-	170,021	-	170,105	-	179,381	-	179,353	Statement BH, Page 1, Line 15	
10	TOTAL	1,586,245,981	2,420,817	1,677,219,602	2,461,657	1,769,612,256	2,572,350	1,586,245,981	2,372,701	1,455,257,223	2,268,669	1,466,256,648	2,129,599	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M)	
		Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Reference
18	Residential Customers	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	Docket No. ER 21-675 Statement BL, Page 6, Line 1	
19	Small Commercial	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	Docket No. ER 21-675 Statement BL, Page 6, Line 3	
20	Medium-Large Commercial/Industrial	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	Docket No. ER 21-675 Statement BL, Page 6, Line 5	
21	San Diego Unified Port District	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	Docket No. ER 21-675 Statement BL, Page 6, Line 7	
22	Agricultural	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	-	
23	Schedule TOU-PA, TOU-PA2, TOU-PA3	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	Docket No. ER 21-675 Statement BL, Page 6, Line 9	
24	Schedule PACT-1	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	\$ (0.0002)	Docket No. ER 21-675 Statement BL, Page 6, Line 10	
25	Street Lighting	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	Docket No. ER 21-675 Statement BL, Page 6, Line 12	
26	Standby Customers	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	\$ (0.0000)	-	

Line No.	Customer Classes	(G) Jul-21		(H) Aug-21		(I) Sep-21		(J) Oct-21		(K) Nov-21		(L) Dec-21		(M)	
		Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Revenues @ Present Rates Energy (KWh) / Demand (KW)	Reference
33	Residential Customers	\$ (4,912)	\$ (5,606)	\$ (6,040)	\$ (6,040)	\$ (5,004)	\$ (5,004)	\$ (4,489)	\$ (4,489)	\$ (5,180)	\$ (5,180)	\$ (4,489)	\$ (4,489)	Line 1 x Line 18	
34	Small Commercial	\$ (1,980)	\$ (2,045)	\$ (2,105)	\$ (2,105)	\$ (1,915)	\$ (1,915)	\$ (1,759)	\$ (1,759)	\$ (1,703)	\$ (1,703)	\$ (1,703)	\$ (1,703)	Line 3 x Line 20	
35	Medium-Large Commercial/Industrial	\$ (8,576)	\$ (8,743)	\$ (9,149)	\$ (9,149)	\$ (8,400)	\$ (8,400)	\$ (7,961)	\$ (7,961)	\$ (7,473)	\$ (7,473)	\$ (7,473)	\$ (7,473)	Statement BH, Page 7, Lines 4 & 23	
36	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ (0.3)	\$ (0.3)	\$ (7.7)	\$ (7.7)	\$ (4.5)	\$ (4.5)	\$ (4.5)	\$ (4.5)	Line 7 x Line 24	
37	Agricultural	\$ (112)	\$ (111)	\$ (115)	\$ (115)	\$ (100)	\$ (100)	\$ (92)	\$ (92)	\$ (74)	\$ (74)	\$ (74)	\$ (74)	Line 10 x Line 27	
38	Schedule TOU-PA, TOU-PA2, TOU-PA3	\$ (421)	\$ (397)	\$ (430)	\$ (430)	\$ (382)	\$ (382)	\$ (359)	\$ (359)	\$ (311)	\$ (311)	\$ (311)	\$ (311)	Statement BH, Page 9, Lines 4 & 23	
39	Schedule PACT-1	\$ (72)	\$ (69)	\$ (72)	\$ (72)	\$ (69)	\$ (69)	\$ (70)	\$ (70)	\$ (72)	\$ (72)	\$ (72)	\$ (72)	Line 13 x Line 30	
40	Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BH, Page 10, Line 20	
41	Standby Customers	\$ (16,073)	\$ (16,971)	\$ (17,911)	\$ (17,911)	\$ (15,871)	\$ (15,871)	\$ (14,737)	\$ (14,737)	\$ (14,819)	\$ (14,819)	\$ (14,819)	\$ (14,819)	Sum of Lines 33, 35, 37, 39, 43, 45, 47	
42	TOTAL	\$ (16,073)	\$ (16,971)	\$ (17,911)	\$ (17,911)	\$ (15,871)	\$ (15,871)	\$ (14,737)	\$ (14,737)	\$ (14,819)	\$ (14,819)	\$ (14,819)	\$ (14,819)	-	
43	Grand Total	\$ (16,073)	\$ (16,971)	\$ (17,911)	\$ (17,911)	\$ (15,871)	\$ (15,871)	\$ (14,737)	\$ (14,737)	\$ (14,819)	\$ (14,819)	\$ (14,819)	\$ (14,819)	-	

Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data to Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference
1	Energy Revenues														
2	Commodity Sales - kWh	731,278,845	716,057,851	707,352,266	738,042,476	746,122,635	786,555,192	857,004,414	874,259,564	914,938,578	840,030,877	796,073,220	747,346,881	9,455,662,799	Statement BH, Pages 1 & 2, Line 5
3	Commodity Rate - \$/kWh	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	Docket No. ER 21-675 Statement BL, Page 1, Line 5, Col. A
4	Total Commodity Revenues	(7,313)	(7,161)	(7,074)	(7,380)	(7,461)	(7,866)	(8,576)	(9,149)	(9,149)	(8,400)	(7,961)	(7,473)	(94,557)	Line 2 x Line 3
5	Non-Coincident Demand - (KW):														
6	Secondary	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815	Statement BH, Page 12.2, Lines 123 x 1000
7	Primary	346,472	339,878	336,095	350,775	354,640	374,194	408,011	416,809	435,560	399,675	379,347	354,837	4,496,294	Statement BH, Page 12.2, Lines 124 x 1000
8	Transmission	117,250	110,339	106,466	110,384	111,408	114,991	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893	Statement BH, Page 12.2, Lines 125 x 1000
9	Total	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	Sum Lines 7; 8; 9
10	Check Figure	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001	
11	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11
12															
13	Non-Coincident Demand Rates Per (\$/KW):														
14	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675 Statement BL, Page 1, Line 5, Col. D
15	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675 Statement BL, Page 1, Line 5, Col. C
16	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675 Statement BL, Page 1, Line 5, Col. B
17															
18	Revenues at Present Rates:														
19	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15
20	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16
21	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17
22	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20; 21; 22
23															
24	Total Revenues at Present Rates	\$ (7,313)	\$ (7,161)	\$ (7,074)	\$ (7,380)	\$ (7,461)	\$ (7,866)	\$ (8,576)	\$ (9,149)	\$ (9,149)	\$ (8,400)	\$ (7,961)	\$ (7,473)	\$ (94,557)	Line 4 + Line 23
25															

Statement BH (Attachment I)  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data to Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 San Diego Unified Port District

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-	-	-	-	32,072	773,840	445,040	3,105,504	Statement BH, Pages 1 & 2, Line 7	1
3	Commodity Rate - \$/kWh	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	(0.00001) \$	Docket No. ER 21-675 Statement BL, Page 1, Line 7, Col. A	2
4	Total Commodity Revenues	(2)	(1)	(3)	(6)	(6)	-	-	-	-	(0)	(8)	(4)	(31)	Line 2 x Line 3	3
5																4
6	Non-Coincident Demand Revenues															
7	Non-Coincident Demand - kW	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264	Statement BH, Page 12.3, Lines 133 x 1000	5
8	Non-Coincident Demand Rate - \$/kW	-	-	-	-	-	-	-	-	-	-	-	-	-	Docket No. ER 21-675 Statement BL, Page 1, Line 7, Col. C	6
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	7
10																8
11	Total Revenues at Present Rates	(2) \$	(1) \$	(3) \$	(6) \$	(6) \$	- \$	- \$	- \$	- \$	(0) \$	(8) \$	(4) \$	(31) \$	Line 4 + Line 9	9
																10
																11

Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service Revenue Data to Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 Schedule PA-T-1 Customers

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference
1	<b>Energy Revenues</b>														
2	Commodity Sales - kWh	14,007,208	14,513,056	14,920,487	16,615,774	17,750,489	19,196,942	21,062,940	19,858,903	21,475,097	19,116,797	17,939,688	15,539,447	211,996,828	Statement BH, Pages 1 & 2, Line 11
3	Commodity Rate - \$/kWh	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(4.240)	Docket No. ER 21-675 Statement BL, Page 1, Line 10, Col. A
4	Total Commodity Revenues	(280)	(290)	(298)	(328)	(332)	(355)	(384)	(421)	(430)	(382)	(359)	(311)	(4,240)	Line 2 x Line 3
5	<b>Non-Coincident Demand - (KW):</b>														
6	Secondary	43,711	45,289	46,561	51,851	55,392	62,921	69,037	65,091	70,388	62,659	55,982	48,492	677,376	Statement BH, Page 12.3, Line 156 x 1000
7	Primary	13,218	13,695	14,080	15,680	16,750	15,019	16,478	15,536	16,801	14,956	16,929	14,664	183,806	Statement BH, Page 12.3, Line 157 x 1000
8	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 12.3, Line 158 x 1000
9	Total	56,929	58,985	60,641	67,531	72,142	77,940	85,516	80,628	87,189	77,615	72,911	63,156	861,182	Sum Lines 7, 8, 9
10	Check Figure	56,929	58,985	60,641	67,531	72,142	77,940	85,516	80,628	87,189	77,615	72,911	63,156	861,182	
11	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11
12		-	-	-	-	-	-	-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	-	-	-	-	-	-	
14	<b>Non-Coincident Demand Rates Per (\$/KW):</b>														
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675 Statement BL, Page 1, Line 10, Col. D
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675 Statement BL, Page 1, Line 10, Col. C
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675 Statement BL, Page 1, Line 10, Col. B
18		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
19	<b>Revenues at Present Rates:</b>														
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16
22	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22
24		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
25	<b>Total Revenues at Present Rates</b>	\$ (280)	\$ (290)	\$ (298)	\$ (332)	\$ (355)	\$ (384)	\$ (421)	\$ (397)	\$ (430)	\$ (382)	\$ (359)	\$ (311)	\$ (4,240)	Line 4 + Line 23



Statement BH (Attachment I)

SAN DIEGO GAS AND ELECTRIC COMPANY  
 Reliability Service (RS) Revenue Data to Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2021  
 Standby Customers

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	<u>Demand--Billing Determinants (KW):</u>															
2	Secondary	8,696	8,696	8,696	8,650	8,695	8,807	8,807	8,807	8,773	8,886	9,140	9,140	105,792	Statement BH, Page 12.3, Line 165 x 1000	1
3	Primary	98,929	98,914	98,914	95,243	95,145	94,474	94,474	94,202	93,930	94,121	94,145	94,145	1,145,422	Statement BH, Page 12.3, Line 166 x 1000	2
4	Transmission	62,692	62,704	62,704	62,704	62,704	62,798	62,798	62,798	67,318	67,098	76,096	76,068	788,362	Statement BH, Page 12.3, Line 167 x 1000	3
5	Total	170,317	170,314	170,314	166,597	166,544	166,079	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576	Sum Lines 2; 3; 4	4
6	Check Figure	170,317	170,314	170,314	166,597	166,544	166,079	166,079	165,807	170,021	170,105	179,381	179,353	2,039,576		5
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	6
8																7
9	<u>Demand Rates Per (\$/KW):</u>															8
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 21-675 Statement BL, Page 1, Line 14, Col. D	9
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 21-675 Statement BL, Page 1, Line 14, Col. C	10
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 21-675 Statement BL, Page 1, Line 14, Col. B	11
13																12
14	<u>Revenues at Present Rates:</u>															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 2 x Line 10	14
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	15
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	16
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 15; 16; 17	17
19																18
20	<u>Total Revenues at Present Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 18	19



San Diego Gas & Electric														
FERC Forecast Period: January 2021 - December 2021														
Line No.	Line No.	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
1	1	SDG&E - System Net Delivery Determinants												
2	2	Customer Class Net Deliveries (MWh)												
3	3	550,850	458,726	426,931	371,916	384,364	390,213	491,182	560,635	604,014	500,395	448,864	518,044	5,686,132
4	4	172,413	166,245	165,387	168,574	179,044	179,044	197,992	204,486	210,494	191,509	170,299	216,888	2,168,068
5	5	666,191	655,530	649,377	678,054	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112
6	6	65,088	60,528	57,976	59,988	60,513	59,038	64,288	60,958	67,165	62,842	59,554	62,614	740,551
7	7	220	120	336	572	606	-	-	-	-	32	774	445	3,106
8	8	6,103	6,411	7,328	7,328	8,407	9,631	11,177	11,108	11,472	9,998	9,205	7,443	103,854
9	9	14,007	14,513	14,920	16,616	17,750	19,197	21,063	19,859	21,475	19,117	17,940	15,539	211,997
10	10	7,373	7,033	7,057	6,885	6,938	7,150	7,227	6,871	7,218	6,939	7,005	7,239	84,936
11	11	5	5	5	5	5	5	5	5	5	5	5	5	61
12	12	5	5	5	5	5	5	5	5	5	5	5	5	61
13	13	1,482,250	1,389,110	1,327,560	1,307,092	1,312,766	1,391,795	1,586,251	1,677,225	1,789,617	1,568,025	1,455,762	1,466,362	17,713,817
14	14													
15	15													
16	16													
17	17	Schedules OI--TOU/AL--TOU/DG-R:												
18	18	666,191	655,530	649,377	678,054	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112
19	19													
20	20	Total Deliveries (MWh)												
21	21	75.48%	75.48%	75.48%	75.48%	75.48%	75.30%	75.30%	75.30%	75.30%	75.30%	75.48%	75.48%	75.39%
22	22	22.89%	22.89%	22.89%	22.89%	22.89%	22.80%	22.80%	22.80%	22.80%	22.80%	22.89%	22.89%	22.86%
23	23	1.63%	1.63%	1.63%	1.63%	1.63%	1.90%	1.90%	1.90%	1.90%	1.90%	1.63%	1.63%	1.75%
24	24	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
25	25	Total Deliveries (MWh)												
26	26	502,809	494,762	490,118	511,763	517,465	547,791	597,335	612,383	638,339	585,192	555,889	516,803	6,570,649
27	27	152,500	150,059	148,651	155,215	156,945	165,908	180,913	185,471	193,332	177,236	168,599	156,744	1,991,572
28	28	10,883	10,709	10,608	11,077	11,200	13,818	15,068	15,447	16,102	14,761	12,032	11,186	152,891
29	29	666,191	655,530	649,377	678,055	685,610	727,517	793,317	813,301	847,774	777,189	736,519	684,733	8,715,112
30	30	Non-coincident Demand (%)												
31	31	0.2727%	0.2727%	0.2727%	0.2727%	0.2727%	0.2731%	0.2731%	0.2731%	0.2731%	0.2727%	0.2727%	0.2728%	0.2728%
32	32	0.2145%	0.2145%	0.2145%	0.2145%	0.2145%	0.2149%	0.2149%	0.2149%	0.2149%	0.2149%	0.2145%	0.2145%	0.2147%
33	33	0.2218%	0.2218%	0.2218%	0.2218%	0.2218%	0.2216%	0.2216%	0.2216%	0.2216%	0.2216%	0.2218%	0.2218%	0.2217%
34	34													
35	35	Non-coincident Demand (MW)												
36	36	1,371,008	1,349,069	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,050	1,597,925	1,515,741	1,409,167	17,927,815
37	37	327,051	321,817	318,796	332,875	336,584	356,536	388,783	398,577	415,471	380,879	361,576	336,153	4,275,098
38	38	24,134	23,748	23,525	24,564	24,837	30,623	33,393	34,234	35,685	32,714	26,682	24,806	338,948
39	39	1,722,193	1,694,633	1,678,725	1,752,861	1,772,393	1,882,957	2,053,260	2,104,984	2,194,206	2,011,519	1,903,999	1,770,126	22,541,858
40	40	On-Peak Demand-Standard Customers (%)												
41	41	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2490%	0.2490%	0.2490%	0.2490%	0.2490%	0.2478%	0.2478%	0.2483%
42	42	0.2185%	0.2185%	0.2185%	0.2185%	0.2185%	0.2128%	0.2128%	0.2128%	0.2128%	0.2128%	0.2185%	0.2185%	0.2159%
43	43	0.3864%	0.3864%	0.3864%	0.3864%	0.3864%	0.3961%	0.3961%	0.3961%	0.3961%	0.3961%	0.3864%	0.3864%	0.3912%
44	44													
45	45	On-Peak Demand-Standard Customers (MW)												
46	46	1,245,809	1,225,873	1,214,365	1,267,994	1,282,123	1,363,780	1,487,126	1,524,589	1,589,210	1,456,894	1,377,325	1,280,483	16,315,571
47	47	333,135	327,804	324,727	339,068	342,846	353,002	384,929	394,626	411,353	377,104	368,303	342,407	4,299,307
48	48	42,048	41,375	40,987	42,797	43,274	54,739	59,690	61,193	63,787	58,476	46,487	43,219	598,072
49	49	1,620,992	1,595,063	1,560,079	1,649,859	1,668,243	1,771,521	1,931,745	1,980,408	2,064,350	1,892,474	1,792,116	1,666,109	21,212,950
50	50													
51	51	On-Peak Demand-Grandfathered Customers (%)												
52	52	0.2314%	0.2314%	0.2314%	0.2314%	0.2314%	0.2651%	0.2651%	0.2651%	0.2651%	0.2651%	0.2314%	0.2314%	0.2467%
53	53	0.2091%	0.2091%	0.2091%	0.2091%	0.2091%	0.2234%	0.2234%	0.2234%	0.2234%	0.2234%	0.2091%	0.2091%	0.2156%
54	54	0.3643%	0.3643%	0.3643%	0.3643%	0.3643%	0.3991%	0.3991%	0.3991%	0.3991%	0.3991%	0.3643%	0.3643%	0.3814%
55	55													
56	56	On-Peak Demand-Grandfathered Customers (MW)												
57	57	1,163,348	1,144,732	1,133,986	1,184,065	1,197,259	1,451,974	1,583,297	1,623,182	1,691,983	1,551,110	1,286,159	1,195,728	16,206,823
58	58	318,861	313,759	310,813	324,540	328,156	370,672	404,137	414,379	431,943	395,980	352,523	327,736	4,299,558
59	59	39,641	39,007	38,540	40,347	40,796	55,146	60,134	60,134	64,262	58,912	46,826	40,744	583,104
60	60	1,521,851	1,497,497	1,483,440	1,548,952	1,566,211	1,877,792	2,047,628	2,099,210	2,188,187	2,006,001	1,682,508	1,564,208	21,083,485
61	61													
62	62													
63	63													

San Diego Gas & Electric													
FERC Forecast Period: January 2021 - December 2021													
Line No.	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
64	Schedule A6-TOU:												
65	Total Deliveries (MWh)												
66	65,088	60,528	57,976	59,988	60,513	59,038	64,288	60,958	67,165	62,842	59,554	62,614	740,551
67	Total Deliveries (%)												
68	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69	16.34%	16.34%	16.34%	16.34%	16.34%	16.44%	16.44%	16.44%	16.44%	16.44%	16.34%	16.34%	16.38%
70	83.66%	83.66%	83.66%	83.66%	83.66%	83.56%	83.56%	83.56%	83.56%	83.56%	83.66%	83.66%	83.62%
71	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
72	Total Deliveries (MWh)												
73	0	0	0	0	0	0	0	0	0	0	0	0	0
74	10,637	9,892	9,475	9,804	9,890	9,703	10,566	10,019	11,039	10,328	9,733	10,233	121,320
75	54,450	50,635	48,501	50,184	50,623	49,335	53,722	50,939	56,126	52,513	49,821	52,381	619,231
76	65,088	60,528	57,976	59,988	60,513	59,038	64,288	60,958	67,165	62,842	59,554	62,614	740,551
77	Non-Coincident Demand (%)												
78	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
79	0.1826%	0.1826%	0.1826%	0.1826%	0.1826%	0.1820%	0.1820%	0.1820%	0.1820%	0.1820%	0.1826%	0.1826%	0.1826%
80	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%	0.1710%
81	Non-Coincident Demand (MW)												
82	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
83	19,422	18,061	17,299	17,900	18,057	17,658	19,228	18,232	20,089	18,796	17,771	18,683	221,196
84	93,116	86,592	82,941	85,820	86,571	84,368	91,869	87,111	95,981	89,803	85,200	89,576	1,058,947
85	112,537	104,653	100,240	103,720	104,627	102,026	111,098	105,344	116,069	108,599	102,970	108,260	1,280,143
86	Coincident Peak Demand-Standard Customers (%)												
87	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
88	0.1384%	0.1384%	0.1384%	0.1384%	0.1384%	0.1194%	0.1194%	0.1194%	0.1194%	0.1194%	0.1384%	0.1384%	0.1303%
89	0.1403%	0.1403%	0.1403%	0.1403%	0.1403%	0.1479%	0.1479%	0.1479%	0.1479%	0.1479%	0.1403%	0.1403%	0.1435%
90	Coincident Peak Demand-Standard Customers (MW)												
91	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
92	14,724	13,693	13,115	13,571	13,689	11,590	12,620	11,967	13,185	12,336	11,472	11,665	158,126
93	76,410	71,057	68,061	70,423	71,039	72,971	79,460	75,340	83,016	77,672	69,914	73,506	888,875
94	91,135	84,749	81,176	83,994	84,729	84,561	92,080	87,311	96,201	90,009	83,387	87,671	1,047,001
95	Coincident Peak Demand-Grandfathered Customers (%)												
96	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
97	0.1385%	0.1385%	0.1385%	0.1385%	0.1385%	0.1202%	0.1202%	0.1202%	0.1202%	0.1202%	0.1385%	0.1385%	0.1307%
98	0.1401%	0.1401%	0.1401%	0.1401%	0.1401%	0.1497%	0.1497%	0.1497%	0.1497%	0.1497%	0.1401%	0.1401%	0.1442%
99	Coincident Peak Demand-Grandfathered Customers (MW)												
100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
101	163,137	159,951	158,126	165,019	166,834	175,611	191,480	195,490	204,371	187,564	178,332	166,977	2,112,892
102	76,291	70,945	67,954	70,313	70,928	73,850	80,416	76,251	84,015	78,607	69,805	73,391	892,765
103	91,022	84,645	81,076	83,890	84,624	85,514	93,118	88,295	97,285	91,023	83,284	87,562	1,051,338
104	Med. & Large Comm./Ind.												
105	Total Service Voltage Determinants												
106	73,1279	716,058	707,352	738,042	746,123	786,555	857,604	874,260	914,939	840,031	796,073	747,347	9,455,663
107	Deliveries (MWh)												
108	502,809	494,762	490,118	511,763	517,465	547,791	597,335	612,383	638,339	585,192	555,889	516,803	6,570,649
109	163,137	159,951	158,126	165,019	166,834	175,611	191,480	195,490	204,371	187,564	178,332	166,977	2,112,892
110	95,333	61,344	59,109	61,261	61,823	63,153	68,789	66,387	72,228	67,275	61,853	63,567	772,122
111	731,279	716,058	707,352	738,042	746,123	786,555	857,604	874,259	914,938	840,031	796,073	747,347	9,455,663
112	Non-Coincident Demand (MW)												
113	1,371,008	1,349,089	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,060	1,597,925	1,515,741	1,409,167	17,927,815
114	346,472	339,878	336,095	350,775	354,640	374,194	408,011	416,809	435,560	399,675	379,347	354,837	4,496,294
115	117,250	110,339	108,466	110,384	111,408	114,991	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893
116	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001
117	Med. & Large Comm./Ind.												
118	Total Service Voltage Determinants												
119	73,1279	716,058	707,352	738,042	746,123	786,555	857,604	874,260	914,939	840,031	796,073	747,347	9,455,663
120	Deliveries (MWh)												
121	502,809	494,762	490,118	511,763	517,465	547,791	597,335	612,383	638,339	585,192	555,889	516,803	6,570,649
122	163,137	159,951	158,126	165,019	166,834	175,611	191,480	195,490	204,371	187,564	178,332	166,977	2,112,892
123	95,333	61,344	59,109	61,261	61,823	63,153	68,789	66,387	72,228	67,275	61,853	63,567	772,122
124	731,279	716,058	707,352	738,042	746,123	786,555	857,604	874,259	914,938	840,031	796,073	747,347	9,455,663
125	Non-Coincident Demand (MW)												
126	1,371,008	1,349,089	1,336,404	1,395,423	1,410,972	1,495,797	1,631,084	1,672,173	1,743,060	1,597,925	1,515,741	1,409,167	17,927,815
127	346,472	339,878	336,095	350,775	354,640	374,194	408,011	416,809	435,560	399,675	379,347	354,837	4,496,294
128	117,250	110,339	108,466	110,384	111,408	114,991	125,263	121,346	131,666	122,517	111,881	114,382	1,397,893
129	1,834,730	1,799,286	1,778,966	1,856,581	1,877,020	1,984,983	2,164,358	2,210,328	2,310,276	2,120,118	2,006,970	1,878,386	23,822,001

