Appendix A

Budgets

Table A-1 SAN DIEGO GAS AND ELECTRIC

SUMMARY OF UTILITY DEMAND RESPONSE PROGRAMS AND BUDGETS FOR 2012-2014 BY PROPOSED PROGRAM CATEGORY (Thousands of Dollars)

Line	Programs by Category Budget Requested for 2012-2014 (Thousands of Dollars)									
	, , ,	Footnote	2012	2013	2014	Total				
		roomote	2012	2013	2014	TOTAL				
1	Category 1 - DR Programs									
2	Base Interruptible Program (BIP) Optional Binding Mandatory Curtailment/Scheduled Load		1,113	1,283	1,783	4,179				
3	Reduction Programs (OBMC/SLRP)	1								
4	Summer Saver	2								
5	Capacity Bidding Program (CBP) DemandSMART TM Program		3,648	4,053	4,238	11,939				
<u>67</u>	(DSP)	3	200	220	220	640				
<u>78</u>	Peak Time Rebate (PTR)		2,658	831 _{1,038}	864 <u>1,076</u>					
<u>8</u> 9	Total		7,619	6,387 _{6,594}	<u>7,105</u> 7,317	<u>21,11121,530</u>				
910	Category 2 - Enabling Programs, Pilots, DR Integration Policy & Planning									
_	Permanent Load Shifting (PLS)		775	1,188	1,106	3,069				
<u>11</u> 12			700	704	707	2,111				
<u>12</u> 13	Locational Demand Response (LDR)		141	144	148	433				
<u>13</u> 15	New Construction Demand Response (NCDRP)		554	283	289	1,126				
	Sm Customer Tech Deployment (SCTD)		5,822	4,432	2,755	13,009				
_	Technology Incentives (TI)		3,014	3,023	3,031	9,068				
<u>1618</u>	Total		11,006	9,774	8,036	28,816				
<u>1719</u>	Category 3 - Evaluation, Measurement, and Verification Evaluation, Measurement and									
<u>18</u> 20	Verification		1,676	1,913	1,526	5,115				
<u>19</u> 21	Total		1,676	1,913	1,526	5,115				
<u>20</u> 22	Category 4 - System Support Activities									
<u>21</u> 23	Regulatory Policy & Program Support		700	745	786	2,231				
<u>2224</u>	IT Infrastructure & System Support		2,829	1,503	1,078	5,410				
<u>23</u> 25	Total		3,529	2,248	1,864	7,641				
<u>24</u> 26	Category 5 - DR Core Marketing and Outreach									
<u>25</u> 27	Customer Education and Outreach (CEAO)		423	378	357	1,158				
<u>26</u> 28	Total		423	378	357	1,158				
27 29	Category 6 - Integrated Programs									
	Technical Assistance (TA)		3,321	-	-	3,321				
	Microgrid Program (MICROGRID)	4	119	-	-	119				
	Flex Alert Network (FLEX) Customer Education and	4	210	-	-	210				
	Outreach - IDSM Total		1,269 4,919	-	-	1,269 4,919				
			, ,			,				
<u>33</u> 35	GRAND TOTAL		29,172	20,70020,907	<u>18,888</u> 19,100	68,760 69,179				

Footnotes:

- D.08-02-034 2006 GRC filing for OBMC, SLRP, and CPP-D.
 A.10-12-005 2012 GRC filing for OBMC, SLRP and CPP-D.

- D. 04-06-011 Filling for Summer Saver.
 D.09-09-015 Filling for DemandSMARTTM.
 FLEX is an integrated program, and should be classified in Category 10 per D.09-08-027.

Table A-2 San Diego Gas and Electric Company Approved/Pending Amounts for Demand Response-related Activities 2009-2014

Cumant	Source	Program	Authorization	Cost Description	Authorized Amount							
Current Proceeding					2009	2010	2011	2012	2013	2014	Balancing Accounts	MW Enrolled
Demand Response 2009-2011	Demand Response Application	Other DR Programs	D.09-08-027	DR Activities and Budgets for 2009-2011, IDSM		\$13,961,208	\$13,696,293				Advanced Metering and Demand Response Memorandum Account (AMDRMA)	26.73
	Order Adopting Changes to DR Programs	PLS	D.06-11-049 D.09-08-017	Peak Load Shifting	\$1,436,333	\$1,436,333	\$1,436,333				Advanced Metering and Demand Response Memorandum Account (AMDRMA)	2.8
Demand Response 2012-2014	Demand Response Application	Other DR Programs	A.11-03-XX (Pending)	DR Activities and Budgets for 2012-2014, IDSM, IT Technology, Costs for Wholesale Market Integration				\$25,539,000	\$18,461,000	\$16,698,000	Advanced Metering and Demand Response Memorandum Account (AMDRMA), Market Redesign Tehcnology Upgrade Memorandum Account (MRTUMA)	
	Order Adopting Changes to DR Programs	PLS	A.11-03-XX (Pending)	Peak Load Shifting				\$775,000	\$1,188,000	\$1,106,000	Advanced Metering and Demand Response Memorandum Account (AMDRMA)	
	Advanced Metering Infrastructure (AMI)	PTR	A.11-03-XX (Pending)	Peak Time Rebate (PTR) implementation				\$2,658,000	\$831,000 \$1,038,000	\$864,000 \$1,076,000	Advanced Metering and Demand Response Memorandum Account (AMDRMA)	
	RFO for Supply Resources	Demand SMART TM	A.11-03-XX (Pending)	Aggregator Managed Contract Incentives				\$200,000 (2)	\$220,000 (2)	\$220,000 (2)	Advanced Metering and Demand Response Memorandum Account (AMDRMA), Energy Resource Recovery Act (ERRA)	
Other Proceedings	RFP for Long Term Resource Planning'	Summer Saver	D.04-06-011 R.01-10-024	Smart AC Program and Budget Update							Advanced Metering and Demand Response Memorandum Account (AMDRMA), Energy Resource Recovery Act (ERRA)	24.98
	Advanced Metering Infrastructure (AMI)	Advanced Metering Infrastructure (AMI)	A.05-03-015 D.07-04-043	Incremental cost recovery for AMI Customer Education and Outreach for PTR	\$7,141,000	\$7,141,000	\$7,141,000				Advanced Metering and Demand Response Memorandum Account (AMDRMA)	Not yet implemented.
	RFO for Supply Resources	Demand SMART TM	A.09-03-012 D.09-09-015	2009 - 2024 Aggregator Managed Program - Contract Administration and Capacity Incentives							Advanced Metering and Demand Response Memorandum Account (AMDRMA), Energy Resource Recovery Act (ERRA)	7.89
	2008 GRC	CPP-D, OBMC, SLRP	A.07-01-047 D.08-02-034	DR Activities for CPP-D, OBMC, SLRP	\$799,000	\$799,000	\$799,000				N/A	60.53
	2012 GRC	CPP-D, OBMC, SLRP	A.10-12-005 (Pending)	Market Analysis, New Construction and DR Activities (CPP-D,				\$799,000	\$799,000	\$799,000	N/A	
	Dynamic Pricing Proceedi ng (DPP)	PeakShift @Home PeakShift @Work	A.10-07-009 (Pending)	Incremental cost recovery for DPP implementation					\$24,893,000			
(1) \$4 M of approved 2006-2008 budget allocated to contracts resulting from RFP in D.06-11-009. D.09-08-027 authorized an additional \$309K for contract adminstration for 2009-2011. (2) Incentive payments for energy only (3) Originally approved by AMI proceeding Legend: Green - Authorized												

Green - Authorized

Yellow - Pending

Table A-3 SAN DIEGO GAS AND ELECTRIC BREAKDOWN OF UTILITY DEMAND RESPONSE PROGRAM BUDGETS 2012-2014 BY PROPOSED PROGRAM CATEGORY

(Thousands of Dollars)

SDG&E Demand Response	Budget Requested for 2012-2014 (Thousands of Dollars)							
Program	Administration	Administration Subcontractor	Marketing and Outreach	Incentives	Total	Cost Effectiveness		
Base Interruptible Program	360	300	165	3,354	4,179			
Capacity Bidding Program	1,466	2,100	150	8,223	11,939	Day-Ahead .90 Day-Of .96		
DemandSMART [™] Program				640	640	0.84		
Peak Time Rebate	<u>485</u> 903		3,868		<u>4,353</u> 4 ,772	<u>3.93</u>		
Technical Assistance	422	650	32	2,217	3,321			
Technology Incentives	1,293	1,650	95	6,030	9,068			
Emerging Technology DR	536	1,575			2,111			
Small Customer Technology Deploymer	397		1,639	11,093	13,128	0.82		
Locational Demand Response	373			60	433			
New Construction DR Pilot	608	45	48	425	1,126			
Customer Educational and Outreach	645		1,782		2,427			
Flex Alert Network (FLEX)			210		210			
Permanent Load Shifting	450	300	84	2,235	3,069			
Total	<u>7,035</u> 7,453	6,620	8,072	34,277	<u>56,004</u> 56,42 3			