APPENDIX VII

Reliability Services (RS) Charges for End Users¹

Summary of Reliability Services Retail and Wholesale Transmission Rates

		(A)	(B)	(C)	(D)	
		Transmission	Transmission	Primary Level	Secondary	
		Level Energy	Level Demand	Demand Rates	Level Demand	
Line		Rates \$/kWh	Rates \$/kW-Mo	\$/kW-Mo	Rates \$/kW- Mo	Line
No.	Customer Classes	Φ/ K vv II	\$/K W-WIO		IVIO	No.
1	Residential	<u>-(0.00001)</u>				1
2						2
3	Small Commercial	(0.00001)				3
4						4
	Medium & Large					
5	Commercial/Industrial ²	(0.00001)	0.00	0.00	0.00	5
	San Diego Unified Port	(x.xxxx)0.000				
6	District ^{2,3}	<u>01</u>		<u>x.xx0.00</u>		6
7	Vehicle Grid Integration Rate ⁴	(0.00001)				7
8						8
9	Agricultural					9
	Schedules TOU-PA, TOU-PA2, and TOU-					
10	PA3	(0.00001)				10
11	Schedules PA-T-1 ⁵	(0.0000 <u>1</u> 2)	0.00	0.00	0.00	11
12						12
13	Street Lighting	(0.00001)				13
14						14
15	Standby Rate ⁶		0.00	0.00	0.00	15
16						16
17	Wholesale	(0.00001)				17

¹ Charges represent the rates for recovery of the RS revenue requirement.

² Demand rate applied to customers' monthly maximum demand.

³ San Diego Unified Port District rates are designed specifically for the San Diego Unified Port District's Cruise Ship Terminal Account.

⁴ Volumetric rate applied to customer participants on the Vehicle Grid Integration Pilot Program and commercial electric vehicle (EV) customers on California Public Utilities Commission (CPUC) Schedule EV-HP.

⁵ Demand rate applied to customers' monthly maximum demand.

⁶ Demand rate applied to standby customers' contract demand.