

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Adoption of its 2011 Energy
Resource Recovery Account Revenue Requirement
Forecast and Competitive Transition Charge Revenue
Requirement Forecasts

Application 10-10-001
(filed October 1, 2010)

**AMENDMENT TO APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF
ERRA AND CTC FORECASTS FOR 2011**

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January 14, 2011

TABLE OF CONTENTS

I.	INTRODUCTION.....	1
II.	ESTIMATED MARKET BENCHMARK PRICES.....	3
III.	SDG&E’S FINAL ERRRA AND CTC REVENUE REQUIREMENT FORECASTS	4
IV.	RULE 3.2 – AUTHORITY TO CHANGE RATES.....	5
A.	Rule 3.2 (a) (1) – balance sheet	5
B.	Rule 3.2 (a) (2) – statement of effective rates.....	5
C.	Rule 3.2 (a) (3) – statement of proposed rate change.....	5
D.	Rule 3.2 (a) (4) – description of property and equipment.....	5
E.	Rule 3.2 (a) (5) and (6) – summary of earnings.....	6
F.	Rule 3.2 (a) (7) – statement re tax depreciation	6
G.	Rule 3.2 (a) (8) – proxy statement.....	6
H.	Rule 3.2 (a) (10) – statement re pass through to customers	7
I.	Rule 3.2 (b) – notice to state, cities and counties	7
J.	Rule 3.2 (c) – newspaper publication	7
K.	Rule 3.2 (d) – bill insert notice	7
V.	CONCLUSION	7

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I. INTRODUCTION

Pursuant to Rule 1.12 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), San Diego Gas & Electric Company (“SDG&E”) hereby files an Amendment to its Application for Approval of its Energy Resource Recovery Account (“ERRA”) and Competitive Transition Charge (“CTC”) Revenue Requirement Forecasts for 2011 (“Amendment”). As explained in greater detail below, this Amendment is necessary to update the market benchmark price used to calculate above or below market costs associated with SDG&E’s combined total portfolio. Typically, the Commission’s Energy Division provides the updated benchmark price in November and an amended application is filed in December. However, this year, Energy Division has yet to issue its updated benchmark price. Accordingly, so as to avoid further delay and consistent with Administrative Law Judge Wilson’s adopted schedule requiring that any amendment to the Application be filed by January 14, 2011, SDG&E is basing this Amendment on an estimated benchmark price. As explained in the Amended Testimony of SDG&E witness Cynthia Fang, this approach is consistent

with what the other Investor Owned Utilities (“IOUs”) have done in their most recent ERRA forecast proceedings.

As a result of this Amendment, SDG&E must amend its ERRA and CTC revenue requirements for 2011. SDG&E’s proposal to modify the ERRA trigger mechanism is not affected by this amendment. Accordingly, SDG&E’s specific amended requests for relief are as follows: (1) authority to decrease commodity rates applicable to bundled customers by approving as reasonable SDG&E’s 2011 ERRA revenue requirement forecast of \$755.413 million (including franchise fees and uncollectibles) regarding SDG&E’s load, the resources available to meet SDG&E’s load, fuel costs, and costs for SDG&E’s various electric resources; (2) authority to increase CTC rates applicable to both bundled and unbundled customers by approving as reasonable SDG&E’s 2011 CTC revenue requirement forecast of \$63.354 million; (3) approval of new 2011 market benchmark prices of \$42.50/MWH for calculating the CTC and \$44.33/MWH for calculating the Power Charge Indifference Adjustment (“PCIA”), as well as the resulting 2011 PCIA’s; and (4) approval of SDG&E’s proposal to modify the trigger mechanism by offsetting an ERRA under/overcollection by the Non-Fuel Generation Balancing (“NGBA”) over/undercollection when calculating the monthly ERRA trigger balance.

The 2011 ERRA revenue requirement is \$72.543 million lower than the forecast for 2010. However, with respect to the CTC revenue requirement, this Amendment results in an increase of \$16.446 million when compared to the forecast for 2010. Overall, this Amendment results in a combined total decrease \$56.097 million or a 2.06 percent decrease in current system average rates (a decrease of 0.329 cents per kilowatt-hour to the system average rate). Although the combined impact of this Amendment is a

decrease in system average rates, because of the increase in Utility Distribution Company rates associated the CTC revenue requirement applicable to unbundled customers, this Amendment will comply with the rate increase noticing requirements of Rule 3.2 of the Commission's Rule of Practice and Procedure.

If approved as proposed in this Amendment, a typical monthly summer electric bill (based on 500 kilowatt-hours of electricity) will decrease from approximately \$81.05 to \$80.39 (or 0.8 percent) for inland customers and from approximately \$90.29 to \$88.89 (or 1.6 percent) for coastal customers. A typical monthly bill for residential customers who use 1,000 kilowatt-hours per month will decrease from approximately \$232.83 to \$227.01 (or 2.5 percent) for inland customers and from approximately \$244.00 to \$237.52 (or 2.7 percent) for coastal customers. SDG&E's small commercial customers will see a decrease of approximately \$6.12 on their monthly summer electric bill or 2.0 percent (based on 1,500 kWh of electricity for secondary service).¹

II. ESTIMATED MARKET BENCHMARK PRICES

As more fully explained in Ms. Fang's Amended Testimony, the market benchmark price is an official input value used in the calculation of the CTC and PCIA. The method of calculating the market benchmark price is set forth in D.06-07-030, as modified in D.07-01-030, and must be based on the average of forward energy prices recorded for the entire month of October. As noted above, these prices are usually released by the Commission's Energy Division in November of each year. Since SDG&E files its ERRA/CTC forecast applications annually on October 1, the Energy Division's market benchmark data for the subsequent year is not available at the time of SDG&E's ERRA/CTC forecast filing. Thus, SDG&E, as a general practice, updates its

¹ Customers' actual bill impacts will vary with usage per month, by season and by climate zone.

ERRA/CTC forecast applications to reflect the current market benchmark data.

However, since the Energy Division has yet to release the updated market benchmark data, SDG&E is using the same CPUC-adopted methodology presented in D.06-07-030, as modified in D.07-01-030, used by the Energy Division to estimate the market benchmark price. If the Energy Division subsequently calculates a market benchmark price that is different than that calculated by SDG&E, SDG&E will revise the CTC and PCIA in an advice letter filed in compliance with a final Commission decision in this proceeding.

Based on SDG&E's estimates, the benchmark price for calculating the 2011 CTC is \$42.50/MWH and the benchmark price for calculating the PCIA is \$44.33/MWH.² SDG&E's proposed 2011 PCIA's applicable to the respective classifications of departing load (updated for the new estimated benchmark and CTC, 2011 California Department of Water Resources ("DWR") revenue requirements, and Resolution 4226-E) are set forth in Attachment A to Ms. Fang's Amended Testimony.

III. SDG&E'S FINAL ERRA AND CTC REVENUE REQUIREMENT FORECASTS

As noted above, the ultimate impact of the foregoing market benchmark update is that SDG&E's final 2011 ERRA revenue requirement is \$755.413 million (which is \$31.742 million less than what was proposed in the original Application) and its 2011 CTC revenue requirement is \$63.354 (which is \$31.742 more than what was proposed in the original Application), as reflected in Tables 1 and 2 in the Amended Testimony of SDG&E witness Yvonne Le Mieux. These changes also required updates to values

² The difference between \$42.50/MWH and \$44.33/MWH is due to the adjustment for distribution line losses (i.e., since the CTC is calculated at the ISO level there is no adjustment for distribution lines losses, but both benchmarks are based on the exact same forward prices).

contained in the testimony and attachments of SDG&E witness Tony Choi. Amended testimony of all three SDG&E ERRRA forecast witnesses (C. Fang, Y. Le Mieux and T. Choi) is being concurrently served with this Amendment.

IV. RULE 3.2 – AUTHORITY TO CHANGE RATES

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.³

A. Rule 3.2 (a) (1) – balance sheet

SDG&E’s financial statement, balance sheet and income statement are included with this Amendment as Attachment A.

B. Rule 3.2 (a) (2) – statement of effective rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing:

<http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>.

Attachment B to this Amendment provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

C. Rule 3.2 (a) (3) – statement of proposed rate change

A statement of proposed decreases is attached as Attachment C.

D. Rule 3.2 (a) (4) – description of property and equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve is attached as Attachment D.

³ Note Rule 3.2(a) (9) is not applicable to SDG&E.

E. Rule 3.2 (a) (5) and (6) – summary of earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for three month period ending September 30, 2010, is included as Attachment E to this Amendment.

F. Rule 3.2 (a) (7) – statement re tax depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

G. Rule 3.2 (a) (8) – proxy statement

A copy of SDG&E's most recent proxy statement, dated April 29, 2010, was mailed to the Commission on May 13, 2010 and is incorporated herein by reference.

H. Rule 3.2 (a) (10) – statement re pass through to customers

The rate increase reflected in this Amendment passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

I. Rule 3.2 (b) – notice to state, cities and counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within ten days after the filing this Amendment, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Amendment.

J. Rule 3.2 (c) – newspaper publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within ten days after the filing of this Amendment, publish in newspapers of general circulation in each county in its service territory notice of this Amendment.

K. Rule 3.2 (d) – bill insert notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Amendment, provide notice of this Amendment to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Amendment.

V. CONCLUSION

Based on this Amendment and the supporting amended testimony and exhibits, SDG&E respectfully requests that the Commission grant the following requested relief:

(1) grant authority to decrease commodity rates applicable to bundled customers by approving as reasonable SDG&E’s 2011 ERRRA revenue requirement forecast of

\$755.413 million (including franchise fees and uncollectibles) regarding SDG&E's load, the resources available to meet SDG&E's load, fuel costs, and costs for SDG&E's various electric resources;

(2) grant authority to increase CTC rates applicable to both bundled and unbundled customers by approving as reasonable SDG&E's 2011 CTC revenue requirement forecast of \$63.354 million;

(3) approve new 2011 market benchmark prices of \$42.50/MWH for calculating the CTC and \$44.33/MWH for calculating the PCIA , as well as the resulting 2011 PCIA's;

(4) approve SDG&E's proposal to modify the ERRA trigger mechanism by offsetting the ERRA under/overcollection by the NGBA over/undercollection when calculating the monthly ERRA trigger; and

(5) grant such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ John A. Pacheco

John A. Pacheco

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SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ LEE SCHAVRIEN

Lee Schavrien

San Diego Gas & Electric Company

Senior Vice President –Finance, Regulatory and Legislative Affairs

DATED at San Diego, California, this 14th day of January 2011

OFFICER VERIFICATION

Lee Schavrien declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **AMENDMENT TO APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ERRRA AND CTC FORECASTS FOR 2011** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on January 13, 2011 at San Diego, California.

/s/ LEE SCHAVRIEN

Lee Schavrien

San Diego Gas & Electric Company

Senior Vice President – Finance, Regulatory and Legislative Affairs

ATTACHMENT A

SDG&E Balance Sheet, Income Statement & Financial Statement

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2010

1. UTILITY PLANT		<u>2010</u>
101	UTILITY PLANT IN SERVICE	\$10,515,445,272
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	37,154,255
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	737,607,404
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,334,502,994)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(290,098,773)
118	OTHER UTILITY PLANT	692,767,534
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(158,437,836)
120	NUCLEAR FUEL - NET	<u>52,671,867</u>
TOTAL NET UTILITY PLANT		<u>7,252,606,729</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(548,766)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>738,447,644</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>743,064,378</u>

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2010**

3. CURRENT AND ACCRUED ASSETS		2010
131	CASH	2,834,950
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	305,750,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	157,749,078
143	OTHER ACCOUNTS RECEIVABLE	34,377,502
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,948,492)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	2,841,523
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	3,798,425
151	FUEL STOCK	4,144,414
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	60,178,058
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	293,801
165	PREPAYMENTS	172,135,992
171	INTEREST AND DIVIDENDS RECEIVABLE	4,086,671
173	ACCRUED UTILITY REVENUES	61,089,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	152,832,606
175	DERIVATIVE INSTRUMENT ASSETS	33,496,749
TOTAL CURRENT AND ACCRUED ASSETS		992,660,777
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	30,138,511
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,916,424,625
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,315,237
184	CLEARING ACCOUNTS	404,733
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	3,532,080
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	23,862,168
190	ACCUMULATED DEFERRED INCOME TAXES	231,021,254
TOTAL DEFERRED DEBITS		2,209,698,608
TOTAL ASSETS AND OTHER DEBITS		11,198,030,492

Data from SPL as of Nov 15, 2010

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2010

5. PROPRIETARY CAPITAL

	<u>2010</u>
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(279,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(1,875,418,561)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>9,074,902</u>
TOTAL PROPRIETARY CAPITAL	<u>(3,082,477,004)</u>

6. LONG-TERM DEBT

221 BONDS	(2,686,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>9,484,356</u>
TOTAL LONG-TERM DEBT	<u>(2,931,140,644)</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(734,405,917)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(47,431,101)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(359,964,280)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	<u>(604,736,628)</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>(1,746,537,926)</u>

Data from SPL as of Nov 15, 2010

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2010**

8. CURRENT AND ACCRUED LIABILITES		2010
231	NOTES PAYABLE	0
232	ACCOUNTS PAYABLE	(271,903,589)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(24,047,488)
235	CUSTOMER DEPOSITS	(53,477,960)
236	TAXES ACCRUED	(16,692,642)
237	INTEREST ACCRUED	(50,230,199)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,806,579)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(474,076,752)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,767,283)
244	DERIVATIVE INSTRUMENT LIABILITIES	(248,440,120)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	0
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,181,647,529)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,983,099)
253	OTHER DEFERRED CREDITS	(133,719,553)
254	OTHER REGULATORY LIABILITIES	(937,193,446)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,816,860)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(884,118,414)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(254,194,761)
TOTAL DEFERRED CREDITS		(2,256,227,389)
TOTAL LIABILITIES AND OTHER CREDITS		(\$11,198,030,492)

Data from SPL as of Nov 15, 2010

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,289,982,057
401	OPERATING EXPENSES	\$1,398,548,768	
402	MAINTENANCE EXPENSES	116,403,172	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	263,659,047	
408.1	TAXES OTHER THAN INCOME TAXES	56,674,981	
409.1	INCOME TAXES	6,517,496	
410.1	PROVISION FOR DEFERRED INCOME TAXES	154,556,353	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(35,062,098)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(448,667)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		1,960,849,052
	NET OPERATING INCOME		329,133,005

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(47,878)	
418	NONOPERATING RENTAL INCOME	333,462	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,146,221	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	30,228,694	
421	MISCELLANEOUS NONOPERATING INCOME	666,506	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	33,327,005	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	266,883	
	TOTAL OTHER INCOME DEDUCTIONS	266,883	
408.2	TAXES OTHER THAN INCOME TAXES	277,191	
409.2	INCOME TAXES	(659,649)	
410.2	PROVISION FOR DEFERRED INCOME TAXES		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	5,409,032	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	5,026,574	
	TOTAL OTHER INCOME AND DEDUCTIONS		28,033,548
	INCOME BEFORE INTEREST CHARGES		357,166,553
	NET INTEREST CHARGES*		89,963,507
	NET INCOME		\$267,203,046

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,611,830,266
NET INCOME (FROM PRECEDING PAGE)	267,203,046
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$1,875,418,561</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2010

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 and 06-05-015, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 and 08-07-029 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	<u>Nominal Date of Issue</u>	<u>Par Value Authorized and Issued</u>	<u>Outstanding</u>	<u>Interest Paid in 2009</u>
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,877,679
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,724,949
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	1,502,592
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,067,817
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,494,416
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	295,705
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	947,581
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	9,850,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	0
4.50% Series III, due 2040	08-15-40	500,000,000	500,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2010**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2009</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$39,858

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-09</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,321,875	1,145,625	969,375	242,344	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012 [2]</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$75,000,000	\$0	\$0	\$0	\$150,000,000 [1]
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2010, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

ATTACHMENT B

SDG&E Statement of Currently Effective Rates



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	22057, 21847, 22058, 21882, 21958, 22022, 21893-E 21940, 21883, 21884, 21855, 21527, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 18226-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21932, 21933, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 21485, 21486, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)



TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA).....	20731, 21115, 2116-E
Rate Design Settlement Component Account (RDSCA)	19448-E
California Solar Initiative Balancing Account (CSIBA).....	21843, 21844, 21845-E
SONGS O&M Balancing Account (SONGSBA).....	21130-E

III. Memorandum Accounts

Description/Listing of Accounts	19451, 21399-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 19455-E
Generation Divestiture Transaction Costs Memorandum Account (GDTCMA).....	19458-E
Streamlining Residual Account (SRA).....	20137, 20138-E
Nuclear Claims Memorandum Account (NCMA).....	19465-E
Electric Meter Pilot Memorandum Account (EMPMA).....	19467-E
Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA).....	19469, 19470, 19471-E
Real-Time Energy Metering Memorandum Account (RTEMMA)..	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Residential Demand Responsiveness Program Memorandum Account (RDRPMA).....	19475, 19476-E
Self-Generation Program Memorandum Account (SGPMA).....	19530, 19531-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA).....	19576, 19577, 19578-E
Electric Energy Transaction Administration Memorandum Account (EETAMA).....	19484-E
Advanced Metering and Demand Response Memorandum Account (AMDRMA).....	19673, 20873, 20874, 21256, 20875-E
Distributed Generation Implementation Cost Memorandum Account (DGICMA).....	19490-E
Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA).....	19491-E
Procurement Transaction Auditing Memorandum Account (PTAMA).....	19492-E
Reliability Costs Memorandum Account (RCMA).....	19493-E

(Continued)

2C8

Advice Ltr. No. 2167-E

Decision No. 10-01-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 21, 2010

Effective Jan 21, 2010

Resolution No. _____



TABLE OF CONTENTS

III. Memorandum Accounts (Continued)

Litigation Cost Memorandum Account (LCMA).....	19494-E
Community Choice Aggregation Surcharge Memorandum Account (CCASMA).....	19988-E
Advanced Metering Infrastructure Memorandum Account (AMIMA).....	19496-E
Interim Call Center Memorandum Account (ICCMA).....	19497-E
Independent Evaluator Memorandum Account (IEMA).....	19498-E
Renewables Portfolio Standard Memorandum Account (RPSMA).....	19686-E
Market Redesign Technology Upgrade Memorandum Account.....	19972-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Submetering Memorandum Account (NRSMA)	20474-E
Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).....	20640-E
Fire Hazard Prevention Memorandum Account (FHPMA).....	21344, 21345-E
Wildfire Expense Memorandum Account (WEMA).....	21959-E
Critical Peak Pricing Small Customer Memorandum Account (SPPSMA).....	21400-E
Smart Grid Memorandum Account (SGMA).....	21478-E
Disconnect Memorandum Account (DMA).....	21631-E

IV. Electric Distribution and Gas Performance	20736, 21378, 20738, 20739, 20740, 20741, 20742-E
Based Ratemaking (PBR) Mechanism.....	20743, 20744, 20745, 20746-E

V. SONGS 2&3 Procedures.....	17006, 17007-E
------------------------------	----------------

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	22056, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 21291, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....	20697-E
---	---------

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)



TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	21973, 21532, 19944, 21402-E	T
DR-TOU	Domestic Time-of-Use Service	21974, 21975, 21535, 21536, 21537-E	T
DR-SES	Domestic Households with a Solar Energy System	21976, 21407, 21539, 20482-E	T
E-CARE	California Alternate Rates for Energy	21540, 21859, 19372, 19373, 19374-E	
DM	Multi-Family Service	21977, 21542, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service.....	21978, 21544, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	21979, 21546, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	21980, 21548, 13686, 21418, 21419-E 19708, 14900-E	T
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	21981, 21982, 21551, 21552, 21553-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	21983, 19929, 21424-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	21984, 19930, 18242, 21426-E	T
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter.....	21985, 19931, 12545, 21428-E	T
DE	Domestic Service to Utility Employee	10777.1-E	
FERA	Family Electric Rate Assistance.....	21860, 19713-E	
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	21986, 21652, 21653-E	T
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Medium Ratio	21988, 21655, 21656-E	T
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	21991, 21658, 21659-E	T
<u>Commercial/Industrial Rates</u>			
A	General Service.....	21987, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service	21989, 20498, 21430-E	T
AD	General Service - Demand Metered	21990, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	21992, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 21993, 21799, 20507, 20508-E 21434, 20509-E	T
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources	21800, 21994, 21736, 20513, 20514-E 21435, 16974, 18937-E	T
AY-TOU	General Service – Time Metered – Optional	21995, 21803, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	21996, 21805, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 21997, 21998, 20525, 20977, 20978-E, 20979-E	T

(Continued)



TABLE OF CONTENTS

Sheet 5

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	21999, 22000, 22001, 12626, 12627, 12628-E	T
		21439-E	
LS-2	Lighting - Street and Highway – Customer-Owned Installations	22002, 22003, 22004, 21253, 12634, 21440-E	T
LS-3	Lighting - Street and Highway - Customer-Owned Installations	22005, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	22006, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	22007, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	22008, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting	22009, 21450-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	22010, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	21809, 22011, 20542, 20543, 21385, 21452-E	T
S	Standby Service	22012, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E	
		21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E	
BIP	Base Interruptible Program	21944, 21945, 20315, 20545-E	
OBMC	Optional Binding Mandatory Curtailment Plan.....	14625, 15198, 14627, 21948, 21949	21950-E
			21951-E
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program.....	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program.....	19833, 19834, 19835, 19836, 19162-E	
NEM	Net Energy Metering	21362, 21363, 21364, 21613, 21366, 21614-E	
			21615, 21616, 21617-E
NEM-BIO	Net Energy Metering Service for Biogas Customer-Generators	20448, 20449, 20450, 20451, 20452, 20453-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators	21610, 20455, 20456, 20457, 20458-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee.....		15214-E
DWR-BC	Department of Water Resources Bond Charge.....		21519-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	21812, 21813, 21814, 21815-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge.....	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge.....		21816, 21817-E
CCA-INFO	Information Release to Community Choice Providers.....	17857, 17858, 17859, 17860-E	
CBP	Capacity Bidding Program	21952, 21178, 21953, 19649, 21954, 21955-E	
		21179, 21180, 21181, 21956, 19656, 19657-E	
UM	Unmetered Electric Service	22013, 19337, 19338-E	T

(Continued)



TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate	20550, 20551, 20552, 20553-E
CRE	Customer Renewable Energy.....	20882, 20883-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	21143, 21144, 21618, 21619-E
PLP	Participating Load Pilot.....	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
DRWMP	Demand Response Wholesale Market Pilot.....	22031, 22032, 22033, 22034, 22035-E 22036, 22037, 22038, 22039, 22040-E
CHP	Combined Heat and Power.....	21934, 21935-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	21819, 21820,21821, 21822, 21823-E 21824, 21825, 21826, 21828, 20563-E 20564,20565-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	19748, 19749, 16432, 19750-E
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency.....	21828, 21829, 21007, 20575, 20576-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	21598, 21830, 20579, 20580, 20581-E 20582, 20583-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 6439, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 22019, 22020-E

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(Continued)

ATTACHMENT C

Statement of proposed decreases/increases

**San Diego Gas and Electric Company- Amended 2011 ERR/CTC Forecast Application
(A.10-10-001)**

If the CPUC grants the relief requested in this Amended ERR/CTC Forecast Application (A.10-10-001), a typical bundled non-CARE residential customer living in the inland climate zone and using 500 kilowatt-hours per month could see a monthly summer bill decrease of 0.8%, or \$0.66. A typical monthly electric bill could decrease from \$81.05 to \$80.39. For Direct Access (“DA”) customers, the Utility Distribution Company (“UDC”) rate impacts on a class average basis are presented below. The percentages shown do not necessarily reflect the changes that will be seen on individual bills. Changes in individual bills will also depend on how much electricity each customer uses and when it is used.

**SAN DIEGO GAS & ELECTRIC COMPANY — ELECTRIC DEPARTMENT
ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT
(UDC AND COMMODITY)**

	1/01/11 Class Average Rates	Class Average Rates Reflecting Proposed Revenue Changes	Total Rate Change	Percentage Rate Change
	(¢/kWh)	(¢/kWh)	(¢/kWh)	%
Residential	18.365	18.042	(0.323)	-1.76%
Small Commercial	17.647	17.319	(0.328)	-1.86%
Medium and Large C&I	13.936	13.597	(0.339)	-2.43%
Agricultural	17.200	16.871	(0.329)	-1.91%
Lighting	15.387	15.095	(0.292)	-1.90%
Bundled System Total	15.957	15.628	(0.329)	-2.06%

**SAN DIEGO GAS & ELECTRIC COMPANY —ELECTRIC DEPARTMENT
ILLUSTRATIVE ELECTRIC UDC RATE IMPACT**

	1/01/11 Class Average Rates	Class Average Rates Reflecting Proposed Revenue Changes	Total Rate Change	Percentage Rate Change
	(¢/kWh)	(¢/kWh)	(¢/kWh)	%
Residential	11.404	11.475	0.071	0.62%
Small Commercial	10.146	10.243	0.097	0.96%
Medium and Large C&I	6.471	6.552	0.081	1.25%
Agricultural	10.034	10.111	0.077	0.77%
Lighting	10.230	10.230	0.000	0.00%
DA System Total	8.725	8.804	0.079	0.91%

ATTACHMENT D

SDG&E Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2010

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	27,754,034	26,131,011
	TOTAL INTANGIBLE PLANT	27,976,875	26,333,911
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	48,096,009	13,397,239
312	Boiler Plant Equipment	116,848,558	23,253,649
314	Turbogenerator Units	100,427,265	21,783,772
315	Accessory Electric Equipment	34,290,100	7,035,133
316	Miscellaneous Power Plant Equipment	19,416,523	3,093,264
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	333,604,973	68,609,576
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	274,825,610	269,639,243
322	Boiler Plant Equipment	471,171,171	395,779,986
323	Turbogenerator Units	142,178,958	136,111,998
324	Accessory Electric Equipment	169,510,955	166,714,137
325	Miscellaneous Power Plant Equipment	299,433,335	224,708,975
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,357,403,706	1,193,238,017
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	16,787,741	1,641,550
342	Fuel Holders, Producers & Accessories	19,170,415	2,556,314
343	Prime Movers	51,569,644	5,687,904
344	Generators	201,222,167	23,253,085
345	Accessory Electric Equipment	18,502,203	1,994,753
346	Miscellaneous Power Plant Equipment	401,807	75,797
	TOTAL OTHER PRODUCTION	307,799,881	35,211,831
	TOTAL ELECTRIC PRODUCTION	1,998,808,560	1,297,059,424

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 39,667,593	\$ 0
350.2	Land Rights	61,919,904	11,066,785
352	Structures and Improvements	99,088,580	31,612,563
353	Station Equipment	658,076,755	144,286,072
354	Towers and Fixtures	108,849,196	81,751,687
355	Poles and Fixtures	182,087,307	42,075,324
356	Overhead Conductors and Devices	266,574,286	160,697,004
357	Underground Conduit	129,984,674	17,959,880
358	Underground Conductors and Devices	116,064,364	20,314,189
359	Roads and Trails	26,246,362	5,915,091
	TOTAL TRANSMISSION	1,688,559,022	515,678,595
360.1	Land	16,176,228	0
360.2	Land Rights	71,396,198	30,162,736
361	Structures and Improvements	3,284,866	1,368,300
362	Station Equipment	355,186,383	71,540,433
364	Poles, Towers and Fixtures	462,474,976	202,365,212
365	Overhead Conductors and Devices	362,447,058	131,518,708
366	Underground Conduit	888,466,153	334,676,822
367	Underground Conductors and Devices	1,172,513,238	659,002,761
368.1	Line Transformers	449,101,983	75,001,979
368.2	Protective Devices and Capacitors	16,278,584	(6,471,138)
369.1	Services Overhead	112,005,072	121,004,689
369.2	Services Underground	292,713,241	190,002,186
370.1	Meters	166,786,242	7,257,473
370.2	Meter Installations	50,015,240	(5,709,453)
371	Installations on Customers' Premises	6,287,202	10,432,620
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,096,903	16,802,104
	TOTAL DISTRIBUTION PLANT	4,449,229,568	1,838,955,431
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,776,375	15,472,836
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(3,069)
393	Stores Equipment	19,150	16,238
394.1	Portable Tools	16,883,359	5,186,739
394.2	Shop Equipment	350,581	177,875
395	Laboratory Equipment	320,845	15,449
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	124,007,303	56,756,814
398	Miscellaneous Equipment	462,560	76,017
	TOTAL GENERAL PLANT	179,481,519	77,897,918
101	TOTAL ELECTRIC PLANT	8,344,055,544	3,755,925,279

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	1,843,078	492,098
	TOTAL STORAGE PLANT	1,887,070	536,090
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,133,130
366	Structures and Improvements	11,523,041	8,656,526
367	Mains	125,461,801	55,321,885
368	Compressor Station Equipment	71,390,258	48,589,034
369	Measuring and Regulating Equipment	17,683,217	12,926,177
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	232,924,647	126,626,751
374.1	Land	102,187	0
374.2	Land Rights	8,053,680	5,600,436
375	Structures and Improvements	43,447	61,253
376	Mains	529,050,388	298,621,777
378	Measuring & Regulating Station Equipment	10,236,086	6,181,382
380	Distribution Services	236,264,837	269,111,170
381	Meters and Regulators	111,666,848	30,013,268
382	Meter and Regulator Installations	75,887,878	22,353,828
385	Ind. Measuring & Regulating Station Equipm	1,516,811	915,973
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,588,977
	TOTAL DISTRIBUTION PLANT	978,096,571	637,448,065

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,839,524	2,659,802
394.2	Shop Equipment	84,181	22,775
395	Laboratory Equipment	283,094	149,856
396	Power Operated Equipment	162,284	52,107
397	Communication Equipment	1,751,741	1,030,482
398	Miscellaneous Equipment	269,875	99,793
	TOTAL GENERAL PLANT	9,465,199	4,114,819
101	TOTAL GAS PLANT	1,223,173,150	769,386,587

COMMON PLANT

303	Miscellaneous Intangible Plant	244,071,125	186,662,711
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	195,362,413	78,963,041
391.1	Office Furniture and Equipment - Other	26,309,764	14,457,208
391.2	Office Furniture and Equipment - Computer E	46,646,405	17,132,318
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(36,463)
393	Stores Equipment	133,501	(2,824)
394.1	Portable Tools	1,033,986	51,215
394.2	Shop Equipment	287,325	150,877
394.3	Garage Equipment	1,558,794	269,041
395	Laboratory Equipment	2,408,787	844,343
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	88,647,031	46,161,944
398	Miscellaneous Equipment	2,259,218	540,713
118.1	TOTAL COMMON PLANT	615,783,512	344,689,491

TOTAL ELECTRIC PLANT	8,344,055,544	3,755,925,279
TOTAL GAS PLANT	1,223,173,150	769,386,587
TOTAL COMMON PLANT	615,783,512	344,689,491

101 & 118.1	TOTAL	10,183,012,206	4,870,001,357
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101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
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101	PLANT IN SERV-ELECTRIC NON-RECON Common	\$ 0	\$ 0
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118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	\$ (17,525,963)	\$ (17,525,963)
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<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (28,691,232)	\$ (28,691,232)
	Gas	(124,053)	(124,053)
	TOTAL PLANT IN SERV-NON RECON ACC	<u>(28,815,284)</u>	<u>(28,815,284)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	37,154,255	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>37,154,255</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	754,370,353	
	Gas	9,274,275	
	Common	76,203,570	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>839,848,198</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	2,164,801
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	658,656,063
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>658,656,063</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	23,588,132
118.1	COMMON CAPITAL LEASE	20,901,237	4,530,169
		<u>799,291,502</u>	<u>28,118,301</u>
120	NUCLEAR FUEL FABRICATION	<u>59,098,846</u>	<u>32,464,203</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(548,535,435)
	FIN 47 ASSETS - Legal Obligation	34,751,219	14,593,867
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,193,385,773)
	TOTAL FAS 143	<u>149,705,529</u>	<u>(1,727,327,341)</u>
	UTILITY PLANT TOTAL	<u>\$ 10,857,638,052</u>	<u>\$ 2,653,826,368</u>

ATTACHMENT E

SDG&E Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2010
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,290
2	Operating Expenses	<u>1,961</u>
3	Net Operating Income	<u><u>\$329</u></u>
4	Weighted Average Rate Base	\$4,646
5	Rate of Return*	8.40%

*Authorized Cost of Capital

ATTACHMENT F

SDG&E City/County/State Service List

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Laguna Niguel
Attn. City Clerk
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
202 C Street.
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street
San Diego, CA 92101

City of San Diego
Attn. City Manager
202 C Street
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true and correct copy of the foregoing **AMENDMENT TO APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ERRR AND CTC FORECASTS FOR 2011** to each party named in the current service list for proceeding A.10-10-001 by electronic mail. Those parties without an email address were served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid. Copies were also sent via Federal Express to the assigned Commissioner and Administrative Law Judge.

Executed this 14th day of January 2011, at San Diego, California.

/s/ Lisa Fucci-Ortiz
Lisa Fucci-Ortiz



California Public Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A1010001 - SDG&E - FOR ADOPTION
FILER: SAN DIEGO GAS & ELECTRIC COMPANY
LIST NAME: LIST
LAST CHANGED: JANUARY 6, 2011

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 21700 OXNARD ST., STE. 1030
 WOODLAND HILLS, CA 91367
 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

JOHN A. PACHECO
 SEMPRA ENERGY
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 SAN DIEGO, CA 92101-3017
 FOR: SAN DIEGO GAS & ELECTRIC COMPANY

MITCHELL SHAPSON
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 LEGAL DIVISION
 ROOM 4107
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214
 FOR: DRA

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 EMAIL ONLY
 EMAIL ONLY, CA 00000

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CONNOR FLANIGAN
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 SOUTHERN CALIFORNIA EDISON COMPANY
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 ROSEMEAD, CA 91770

DEAN A. KINPORTS
 REGULATORY CASE ADMINISTRATOR
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 SAN DIEGO, CA 92123-1530
 FOR: SAN DIEGO GAS & ELECTRIC COMPANY

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PACIFIC GAS AND ELECTRIC COMPANY
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SAN FRANCISCO, CA 94105

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SAN FRANCISCO, CA 94177

State Service

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EXECUTIVE DIVISION
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SAN FRANCISCO, CA 94102-3214

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ELECTRICITY PLANNING & POLICY BRANCH
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[TOP OF PAGE](#)
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