

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Southern California Edison Company (U338E) for Approval of its 2009-2011 Energy Efficiency Program Plans And Associated Public Goods Charge (PGC) And Procurement Funding Requests.	Application 08-07-021 (Filed July 21, 2008)
Application of Southern California Gas Company (U904G) for Approval of Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-022 (Filed July 21, 2008)
Application of San Diego Gas & Electric Company (U902M) for Approval of Electric and Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-023 (Filed July 21, 2008)
Application of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Efficiency Programs and Budget. (U39M).	Application 08-07-031 (Filed July 21, 2008)

**AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M)
FOR APPROVAL OF ELECTRIC AND NATURAL GAS ENERGY EFFICIENCY
PROGRAMS AND BUDGETS FOR YEARS 2009 THROUGH 2011**

Steven D. Patrick

Attorney for

SAN DIEGO GAS & ELECTRIC COMPANY

555 West Fifth Street, Suite 1400

Los Angeles, CA 90013-1011

Phone: (213) 244-2954

Fax: (213) 629-9620

E-Mail: spatrick@sempra.com

March 2, 2009

TABLE OF CONTENTS

I. INTRODUCTION.....	3
II. BACKGROUND AND RECOMMENDED EE POLICY CHANGES.....	4
III.SDG&E RECOMMENDED MODIFICATION TO ITS 2009-2001 ENERGY EFFICIENCY GOALS.....	8
IV.SUMMARY OF APPLICATION.....	9
A. SDG&E’s EE Executive Summary (Chapter I, Section 1).....	11
B. SDG&E’s Proposed Energy Efficiency Policies and Rules (Chapter I, Section 2)	12
C. SDG&E’s EE Program Goals (Chapter I, Section 3)	12
D. SDG&E’s EE Portfolio Reflects State and Commission Policies (Chapter I, Section 4).....	12
E. SDG&E’s EE Program Portfolio (Chapter II, Section 1).....	12
F. SDG&E’s EE Program Proposed Funding Request and Fund Shifting Proposal (Chapter II, Section 2)	13
G. SDG&E’s EE Program Proposed Evaluation, Measurement and Verification (EM&V) Plans and Budgets (Chapter II, Section 3).....	13
H. SDG&E’s EE Program Revenue Requirements and Cost Recovery Proposal (Chapter II, Section 4).....	13
V. STATUTORY AND PROCEDURAL REQUIREMENTS.....	13
A. Proposed Category, Issues to be Considered, Need for Hearings and Proposed Schedule	13
B. Statutory Authority – Rule 2.1	14
C. Legal Name, Place of Business/Incorporation – Rule 2.1(a)	15
D. Correspondence – Rule 2.1(b).....	15
E. Articles of Incorporation - Rule 16.....	15
F. Financial Statement, Balance Sheet, and Income Statement - Rule 3.2(a)(4).....	15
G. Rates – Rules 3.2(a)(2) and 3.2(a)(3)	16
H. Property and Equipment – Rule 3.2(a)(4)	16
I. Summary of Earnings – Rules 3.2(a)(5).....	16
J. Depreciation – Rule 3.2(7)	16
K. Proxy Statement – Rule 3.2(a)(8).....	17
L. Pass Through of Costs – Rule 3.2(a)(10)	17
M. Service and Notice – Rule 3.2(b).....	17
VI.RELIEF REQUESTED	17
VERIFICATION.....	19

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Southern California Edison Company (U338E) for Approval of its 2009-2011 Energy Efficiency Program Plans And Associated Public Goods Charge (PGC) And Procurement Funding Requests.	Application 08-07-021 (Filed July 21, 2008)
Application of Southern California Gas Company (U904G) for Approval of Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-022 (Filed July 21, 2008)
Application of San Diego Gas & Electric Company (U902M) for Approval of Electric and Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-023 (Filed July 21, 2008)
Application of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Efficiency Programs and Budget. (U39M).	Application 08-07-031 (Filed July 21, 2008)

**AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M)
FOR APPROVAL OF ELECTRIC AND NATURAL GAS ENERGY EFFICIENCY
PROGRAMS AND BUDGETS FOR YEARS 2009 THROUGH 2011**

**I.
INTRODUCTION**

In compliance the California Public Utilities Commission (“Commission” or “CPUC”) Rules of Practice and Procedure, specifically Rule 3.2 and the terms of Decision (“D.”) 07-10-032, Interim Opinion on Issues Relating to Future savings Goals and program Planning for 2009-2011 Energy Efficiency and Beyond; Assigned Commissioner’s and Administrative Law Judge’s Ruling regarding 2009 to 2011 Energy Efficiency (“EE”) Program Applications, February 29, 2008; Assigned Commissioner’s ruling on Revision 4.0 of the Energy Policy Manual, March 28, 2008; Assigned Commissioner’s and Administrative Law Judge’s Ruling Regarding Cost-

Effectiveness Metrics and Energy Efficiency Policy Manual, March 14, 2008; Joint Assigned Commissioners' Ruling Providing Guidance on Integrated Demand Side Management in 2009-2011 Portfolio Applications, April 11, 2008; Assigned Commissioner's and Administrative Law Judge's Ruling Regarding May 15, 2008 Energy Efficiency Portfolio Plans for 2009-2011, April 21, 2008; Assigned Commissioner's and Administrative Law Judge's Ruling Regarding Due Dates for 2009-2011 Energy Efficiency Portfolio Plans and Energy Efficiency Strategic Plan Applications, May 5, 2008; Assigned Commissioner's and Administrative Law Judge's Ruling Resetting Date for 2009-2011 Energy Efficiency Program Applications, June 2, 2008; and Assigned Commissioner and Administrative Law Judge's Ruling Seeking Comment on Definition of Energy Savings Goals for 2009 Through 2011, June 2, 2008; Assigned Commissioner's and Administrative Law Judge's Ruling Requiring Supplemental Findings dated October 30, 2008; Assigned Commissioner and Administrative Law Judge's Ruling Modifying Schedule and Requiring Additional Information for 2009-2011 Supplemental Filings dated December 12, 2008; Administrative Law Judge's Ruling Revising Proceeding Schedule dated February 10, 2009; Assigned Commissioner and Administrative Law Judge Ruling Regarding Policy Issues dated February 25, 2009 San Diego Gas & Electric Company ("SDG&E") hereby files its Amended Application for Electric and Natural Gas Energy Efficiency Programs for Years 2009-2011. This Amended Application replaces in its entirety SDG&E's Application (A. 08-07-022) filed on July 21, 2008.

II. BACKGROUND AND RECOMMENDED EE POLICY CHANGES

Each of the electric and gas utilities (Pacific Gas and Electric Company ("PG&E"), Southern California Edison Company ("SCE"), SDG&E, and Southern California Gas Company

(“SoCalGas”) (jointly known as “the Joint IOUs”)¹ regulated by the Commission propose in their EE Applications, as SDG&E does here, the same necessary and key EE policy changes required for the success of energy efficiency in the 2009-11 period and beyond.

SDG&E views adoption of these policy changes as essential to achieving both Assembly Bill 32 (“AB 32”) goals and the big, bold visions laid out by the Commission in D. 07-10-032. The Joint IOUs’ proposal focuses on actually achieving the maximum gross energy savings to meet California’s aggressive vision for energy efficiency. The Joint IOUs request that these policy recommendations be adopted concurrent with the adoption of the each Joint IOU’s recommended portfolio.

The Joint IOUs recommend these policy changes in order to achieve a more workable system of legitimate assumptions that allow the Joint IOUs to focus on execution of their energy efficiency portfolios to support all of the state’s energy efficiency goals articulated in the California Energy Efficiency Strategic Plan (“CEESP” or “Strategic Plan”).

The Joint IOUs urge the Commission to adopt the recommended policy changes in order to allow for and encourage real collaboration, cooperation and innovation among all the parties that the Commission asks to join together to make energy efficiency a way of life in California. The Joint IOUs are concerned that if these policy changes are not made by the Commission, the Joint IOUs will not be able to implement energy efficiency portfolios that achieve the energy savings goals envisioned by the Strategic Plan, AB 32 greenhouse gas (“GHG”) reduction and the Energy Action Plan (“EAP”). These policy changes, if adopted by the Commission, will reduce uncertainty and improve the overall efficiency of delivering the state’s energy efficiency programs.

¹ IOUs refers to investor-owned utilities.

Specifically, the Joint IOUs request that the Commission adopt the following policy changes by ordering that:

1. Savings assumptions adopted for 2009-2011 portfolio planning (ex-ante) also be used for EE portfolio evaluation providing that:
 - Savings assumptions should include limited IOU-proposed revisions to the 2008 Database for Energy Efficiency Resources (DEER) update issued by the Energy Division on May 30, 2008; and
 - Evaluation studies of energy savings (ex post) will only inform future EE portfolio planning efforts and will not be used to reassess prior program year performance; and
2. Cumulative savings be defined as the sum of the annual savings goals for the three-year portfolio period; and
3. The Joint IOUs will receive energy efficiency savings credit for energy efficiency actions taken by customers who may be motivated by state policies or legislation, local codes and ordinances, or multiple sources of “green” messaging; and
4. Activities in direct support of the Strategic Plan that do not produce measurable cost-effective savings in 2009-2011 will be exempt from the shareholder risk/reward incentive mechanism (“RRIM”); and
5. Calculation of performance toward the minimum performance standard and performance earnings basis (“PEB”) under the RRIM will both be based upon gross metrics since adoption of gross goals for PEB may warrant changes to the RRIM, including the shared savings rates, in order to maintain an appropriate balance of risk and reward between shareholders and customers; and

6. A collaborative, on-the-record process which allows for appropriate discovery, review and vetting of EE Evaluation, Measurement & Verification (“EM&V”) study design, implementation and results produced by Commission staff or third parties acting for or under contract to the Commission; and
7. The use of a pre- or post-tax discount rate for benefits calculation.

SDG&E understands the Assigned Commissioner and Administrative Law Judge’s Ruling Regarding Policy, dated February 25, 2009, concludes that of the recommended policy changes listed above, policy items 2,3,4,5 and 7 will be considered in SDG&E’s Energy Efficiency Application and that matters dealing with: (1) updates to the DEER database for the purpose of calculating incentives; (2) the ex-ante tune-up for the purpose of calculating incentives; and, (3) the exemption of codes and standards costs from the performance earnings basis will be addressed in Commission Rulemaking (R.) 09-01-019.

SDG&E’s proposed EE portfolio for 2009-2011 as developed and presented to the Commission is contingent upon the Commission’s adoption of all the above-described policy changes, regardless of the proceeding in which they are considered. In so stating, SDG&E strongly recommends that any findings in any decision in this proceeding, A. 08-07-023, be expressly subordinated to the outcome and findings of R.09-01-019.

The energy savings and cost effectiveness of each of the IOUs’ portfolios are presented in the IOUs’ individual testimony and tables.

SDG&E’s testimony includes results for the Mandated Scenario required to be filed pursuant to the Rulings referenced above, that employs the use of:

- Cumulative goals and accounting methodologies;
- Net basis for determining PEB, and;

- Use of Energy Division-approved ex-ante DEER values for 2009-2011 Planning Purposes.²

The Joint IOUs are not able to develop portfolios that adequately meet Commission adopted energy savings goals under Commission EE policies currently in effect and mandated by the various referenced rulings.

Accordingly, if the Commission wishes to ensure that the IOUs will be able to implement portfolios that achieve the energy savings goals, the IOUs urge the Commission to adopt the proposed policy changes and each IOU's Preferred Scenario Energy Efficiency Portfolio.

III. SDG&E RECOMMENDED MODIFICATION TO ITS 2009-2011 ENERGY EFFICIENCY GOALS

D.07-10-032 (at page 116) once again acknowledges that SDG&E's goals adopted in D.04-09-060 are substantially higher, on a relative basis, than those adopted for SCE and PG&E. SDG&E's goals are equal to 118 percent of the cumulative maximum energy savings achievable over the ten year period (2004-2013) as compared to all other utilities whose goals are closer to 88 percent. The Commission committed to revisiting SDG&E's energy savings stating that the assigned Commissioner may determine the forum and schedule for this inquiry.

SDG&E submitted its proposal for its revised goals in response to the Commission's direction to provide comments on the Energy Division's proposed goal changes for 2009-2011 as stated in the June 2, 2008 *Assigned Commissioner and Administrative Law Judge's Ruling Seeking Comment on Definition of Energy Savings Goals for 2009-2011*. SDG&E believed that it was the appropriate forum to consider SDG&E's proposed modifications to its goals. In response to SDG&E's proposal, the July 1, 2008 *Proposed Decision Adopting Interim Energy Efficiency Savings Goals for 2012 Through 2020 and Defining Energy Efficiency Savings Goals*

² Energy Division directed the utilities to use the December DEER update for the purpose of this application.

for 2009 Through 2011 (at page 30) states that the Commission “will consider this issue in SDG&E’s budget process, which is the 2009-2011 portfolio application.”

The following table presents SDG&E’s proposed goals.

	Current Goals (GWH)	Proposed Goals (GWH)	Current Goals (MW)	Proposed Goals (MW)
2009	282.3	210.5	53.6	40
2010	273.5	204	52	38.8
2011	262.5	195.8	49.9	37.2
*2012	221.7	165.4	42.1	31.4
*2013	214.9	160.3	40.8	30.4
Total	1254.9	936.0	238.4	177.8

*SDG&E is not requesting the adoption of goals for 2012-2013, rather it is presented here to complete the 10-year cumulative stream consistent with the current adopted goals stream.

SDG&E is proposing to adjust **only** the 2009-2013 annual goal stream by adjusting the current goals using the ratio of the other utilities’ average 88% to SDG&E’s 118% maximum achievable potential. This adjustment to the annual goals would result in SDG&E having a cumulative 10 year goal of 104% of its cumulative maximum potential used in D.04-09-060. This is due to the fact that SDG&E's 2006-2008 goals already exceeded 88% of maximum achievable so when combined with 88% for years 2009-2013 results in an overall average of 104%. Therefore, SDG&E’s proposal is still consistent with the Commission’s objective to promote an aggressive energy efficiency strategy³ as the cumulative stream still exceeds 100% of maximum achievable. In addition, SDG&E’s proposed goals still exceed the relative severity of SCE’s and PG&E’s goals. Without these proposed adjustments to its goals, SDG&E will continue to face unreasonable and unfair risk of not meeting its goals.

IV. SUMMARY OF APPLICATION

Pursuant to the Assigned Commissioner’s and Administrative Law Judge’s Ruling

Requiring Supplemental Findings dated October 30, 2008 (Ruling), SDG&E is required to file an energy efficiency portfolio application that included information set forth in the Ruling. SDG&E has complied with this mandate. The resulting case it presents in this application identified as the “Mandated Scenario”, cannot meet goals, is only marginally cost-effective and requires a budget increase of nearly \$200 million. SDG&E recommends the Commission not approve the Mandated Scenario for reasons set forth in it’s testimony.

SDG&E also presents in this application a “Preferred Scenario” Energy Efficiency portfolio encompassing all the policy changes identified by the Joint IOUs in this proceeding. The Preferred Scenario which does meet goals, is cost effective and requires a significantly less budget increase than that required for the Mandated Scenario. SDG&E recommends the Commission approve its Preferred Scenario for reasons set forth in its testimony.

SDG&E’s EE Application requests the Commission to:

1. Approve SDG&E’s Application which would authorize SDG&E to implement its Preferred EE program portfolio with all recommended EE policy changes as filed; and
2. Approve SDG&E’s recommended change to its 2009-2011 EE goals; and
3. Approve SDG&E’s Preferred EE portfolio as filed; and
4. Not approve the Mandated EE program portfolio; and
5. Approve SDG&E’s recommendation that a DEER Update proceeding be established that allows for regular, transparent, fully vetted and timely update of DEER assumptions prior to the triennial update of goals and program planning and that the proceeding be timed such that it is completed by yearend prior to each year when IOU Energy Efficiency applications are required to be filed; and

³ D.07-10-32 at page 117.

6. Approve SDG&E's request for funding to support SDG&E's EE programs in the amounts of \$107,206,323 for 2009, \$107,206,323 for 2010 and \$107,206,323 for 2011; and
7. Approve SDG&E's proposed cost recovery mechanism; and
8. Grant other such relief as the Commission deems necessary and prudent.

SDG&E's EE Application is supported by the testimony of two witnesses. Mr. Mark Gaines, Director of Customer Programs, provides SDG&E's 2009-2011 EE Policy testimony in conjunction with the EE Policy testimony of the other California investor owned utilities (Chapter I, Section 2), as well as an Executive Summary of SDG&E's 2009-2011 EE Program (Chapter I, Section 1) and SDG&E's request to modify its 2009-2011 energy efficiency goals (Chapter I, Section 3) and SDG&E's explanation of how the requested Policy changes are consistent with and in support of State energy policy and Strategic Plan (Chapter I, Section 4) . Ms. Athena Besa, Customer Programs Policy and Support Manager, provides testimony concerning SDG&E's 2009-2011 EE Programs, Goals, Portfolio, Costs and Rates (Chapter II, Sections 1 through 4).

The witnesses' prepared direct testimony is served concurrently herewith, incorporated in the Application by reference, and summarized below.

A. SDG&E's EE Executive Summary (Chapter I, Section 1)

In Chapter I, Section 1, SDG&E witness Gaines provides, in summary form, SDG&E's policy and purpose in filing its Application, SDG&E's EE portfolio savings and budget, activities designed to accomplish the Big, Bold Energy Efficiency Strategies ("BBEES"), integration of SDG&E's EE program with that of its Demand Response program and integration with its Low Income Energy Efficiency programs and strategies designed to support the CEESP.

B. SDG&E's Proposed Energy Efficiency Policies and Rules (Chapter I, Section 2)

In Chapter I, Section 2, SDG&E witness Gaines presents the Joint IOUs proposed necessary and key policy modifications enabling the success of energy efficiency in the 2009-2011 period and beyond. Adoption of these policies is essential to both AB 32 goal achievement and the big, bold visions laid out by the Commission in D.07-10-032. The Joint IOUs' proposal focuses on maximizing the gross energy savings necessary to meet California's aggressive vision for energy efficiency.

C. SDG&E's EE Program Goals (Chapter I, Section 3)

As requested by the Commission, in Chapter I, Section 3 SDG&E witness Gaines presents and describes the derivation of SDG&E's revised 2009-2011 Program Goals so that such goals align with SDG&E's 2006-2013 cumulative goals.

D. SDG&E's EE Portfolio Reflects State and Commission Policies (Chapter I, Section 4)

In Chapter I, Section 4, SDG&E witness Gaines discusses how SDG&E's 2009-2011 EE Application is consistent with and in support of State energy policy and Strategic Plan and how SDG&E's EE portfolios provide continued strategic planning in 2009-2011 and beyond.

E. SDG&E's EE Program Portfolio (Chapter II, Section 1)

In Chapter II, Section 1 SDG&E's witness Besa describes SDG&E's EE Portfolio goals and cost effectiveness. Appendices A, A.1, C, D, F and F.1 of Chapter II provide the goals and cost effectiveness details. She then describes how SDG&E's program design achieves savings objectives. Finally Ms. Besa describes how SDG&E's Preferred and Mandated portfolio design reflects market strategies, market transformation, integration, and delivery channels that enhance customer participation in demand-side resources. Appendix B of Chapter II provides the details

of the program implementation plans.⁴

F. SDG&E's EE Program Proposed Funding Request and Fund Shifting Proposal (Chapter II, Section 2)

In Chapter II, Section 2, SDG&E witness Besa describes SDG&E's proposed program portfolio funding request, and SDG&E proposed fund shifting guidelines for 2009-2011 and explains why these requests are reasonable. See Appendix E of Chapter II for the proposed changes to the fund shifting guidelines.

G. SDG&E's EE Program Proposed Evaluation, Measurement and Verification (EM&V) Plans and Budgets (Chapter II, Section 3)

In Chapter II, Section 4 SDG&E witness Besa describes SDG&E specific EM&V plans, procedures and budgets for the years 2009-2011.

H. SDG&E's EE Program Revenue Requirements and Cost Recovery Proposal (Chapter II, Section 4)

In Chapter II, Section 4 SDG&E witness Besa describes and justifies SDG&E's EE program revenue requirement and cost recovery for its EE program for the years 2009-2011.

V.

STATUTORY AND PROCEDURAL REQUIREMENTS

A. Proposed Category, Issues to be Considered, Need for Hearings and Proposed Schedule

SDG&E proposes to categorize this Application as a "rate-setting" proceeding within the meaning of Rules 1.3(e) and 7.1. SDG&E proposes the following schedule:

Schedule

In the Administrative Law Judge's Ruling Revising Proceeding Schedule dated February 10, 2009 the schedule for this proceeding was modified to read as follows:

⁴ At this time, some of SDG&E's program implementation plans do not have all the requested program metrics for Sections 5a and 5b due to limited available data and time to coordinate with the other IOUs. SDG&E will supplement these plans as necessary when all information is complete and finalized.

Utilities Re-File Applications	March 2, 2009
Proposed Interim Decision on Policy Issues expected	March 2009
Decision on Policy Issues on Agenda Expected	April 2009
Parties' Comments on Re-Filed Applications	April 2, 2009
Reply to Parties' Comments	April 16, 2009
Third PHC	April, 2009
As Needed: Hearings, Workshops and/or any Further Comments	April through June 2009
Proposed Final Decision expected	July, 2009
Final Decision on Agenda expected	August, 2009

However, pursuant to the February 25, 2009 Ruling reiterating the February 10, 2009 Ruling, a proposed decision on key Energy Efficiency policy issues which could materially affect the content of SDG&E's EE filing will be issued in March 2009 well after SDG&E's Application has been filed. It is likely that a final decision on these "Policy Issues" would then be issued thereafter. In the event this final decision on EE Policy issues impacts SDG&E's proposed application, SDG&E would likely be required to update its current filing.

In this event, SDG&E proposes that the Commission provide for modification of the existing schedule in this proceeding to adequately allow for such updates.

B. Statutory Authority – Rule 2.1

This Application is made pursuant to Sections 451, 701, 702 , 728, and 729 of the Public Utilities Code of the State of California; the Commission's Rule of Practice and Procedure; and the other relevant prior decisions, orders, and resolutions of the Commission.

C. Legal Name, Place of Business/Incorporation – Rule 2.1(a)

Applicant’s legal name is San Diego Gas & Electric Company. SDG&E is a public utility corporation organized and existing under the laws of the State of California, with its principal place of business at 8830 Century Park Court, San Diego, California 92123.

D. Correspondence – Rule 2.1(b)

Correspondence or communications regarding this application should be addressed to:

Joy Yamagata
Regulatory Manager For:
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, California 92123
Telephone: (858) 654-1755
Facsimile: (858) 654-1788
E-Mail: jyamagata@semprautilities.com

With a copy to:

Steven D. Patrick
Attorney For:
San Diego Gas & Electric Company
555 West 5th Street, Suite 1400
Los Angeles, CA 90013
Telephone: (213) 244-2954
Facsimile: (213) 629-9620
E-Mail: spatrick@sempra.com

E. Articles of Incorporation - Rule 16

SDG&E is incorporated under the laws of the State of California. A certified copy of the restated Articles of Incorporation, as last amended, currently in effect and certified by the California Secretary of State, was filed with the Commission on October 1, 1998 in connection with SDG&E Application No. 98-10-012, and is incorporated herein by reference.

F. Financial Statement, Balance Sheet, and Income Statement - Rule 3.2(a)(4)

Appendix A to this Application is SDG&E's Financial Statement, Balance Sheet and Income Statement as of September 30, 2008.

G. Rates – Rules 3.2(a)(2) and 3.2(a)(3)

The current and proposed rates that will result from this Application are described in Appendix B.

H. Property and Equipment – Rule 3.2(a)(4)

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E's Application 01-10-005, and is being incorporated herein by reference. Appendix C to this Application is a statement of SDG&E's Costs of Property and Depreciation Reserve applicable thereto as of September 30, 2008.

I. Summary of Earnings – Rules 3.2(a)(5)

Appendix D to this Application is a Summary of Earnings for SDG&E for the 3 months ended September 30, 2008.

J. Depreciation – Rule 3.2(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

K. Proxy Statement – Rule 3.2(a)(8)

A copy of SDG&E's most recent proxy statement, dated April 4, 2008, was mailed to the California Public Utilities Commission on April 29, 2008 and is incorporated herein by reference.

L. Pass Through of Costs – Rule 3.2(a)(10)

The changes that SDG&E seeks in this Application reflect estimated costs to SDG&E, and SDG&E proposes to pass through to customers only costs that SDG&E incurs for the services and commodities it furnishes.

M. Service and Notice – Rule 3.2(b)

SDG&E is serving this Application on all parties to A.08-06-002, R.07-01-041, A.08-05-024, A.08-05-025, R.06-04-010, R.08-07-011, A.08-06-004 and R. 09-01-019. Within ten days of filing this application, SDG&E will mail notice of this Application to the State of California and to cities and counties within SDG&E's service territory and SDG&E will post the notice in its offices and publish the notice in newspapers of general circulation in each county in its service territory. In addition, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes. The service list of state and government agencies is attached hereto as Appendix E.

**VI.
RELIEF REQUESTED**

For the reasons set forth in this Application and accompanying testimony, SDG&E respectfully asks the Commission to:

- 1) Consider this Application and grant all the relief requested herein.
- 2) Find that SDG&E's proposals are in conformance with the Commission directives and policies.

3) Grant other such relief as the Commission may deem necessary.

WHEREFORE, SDG&E respectfully requests the Commission grant its Application as filed.

Dated this 2nd day of March, 2009.

Respectfully submitted,

/s/ Hal Snyder

Hal Snyder
Vice President
San Diego Gas & Electric Company

/s/ Steven D. Patrick

Steven D. Patrick
Attorney for
San Diego Gas & Electric Company

VERIFICATION

I am an officer of San Diego Gas & Electric Company, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true and to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 2nd day of March, 2009 at Los Angeles, California.

/s/ Hal Snyder

Hal Snyder

Vice President

San Diego Gas & Electric Company

Appendix A

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2008

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2007</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$613,862

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-07</u>	2003	2004	2005	2006	2007
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	550,000	1,674,375	1,498,125	1,321,875	1,145,625	969,375
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,963,770</u>	<u>\$6,494,043</u>	<u>\$6,317,793</u>	<u>\$6,141,543</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u> [2]

Common Stock

Amount	\$200,000,000	\$200,000,000	\$75,000,000	\$0	\$0 [1]
--------	---------------	---------------	--------------	-----	---------

A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2008, are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$969,375 of interest expense related to redeemable preferred stock.

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2008

5. PROPRIETARY CAPITAL

	<u>2008</u>
201 COMMON STOCK ISSUED	\$291,458,395
204 PREFERRED STOCK ISSUED	78,475,400
207 PREMIUM ON CAPITAL STOCK	592,222,753
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	279,618,042
214 CAPITAL STOCK EXPENSE	(25,688,571)
216 UNAPPROPRIATED RETAINED EARNINGS	1,337,073,295
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(13,635,127)</u>
TOTAL PROPRIETARY CAPITAL	<u>2,539,524,187</u>

6. LONG-TERM DEBT

221 BONDS	1,636,905,000
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	253,720,000
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(2,720,155)</u>
TOTAL LONG-TERM DEBT	<u>1,887,904,845</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	27,868,572
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	176,005,408
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	<u>578,259,660</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>782,133,640</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2008

8. CURRENT AND ACCRUED LIABILITES

	<u>2008</u>
231 NOTES PAYABLE	-
232 ACCOUNTS PAYABLE	216,925,202
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	12,629,575
235 CUSTOMER DEPOSITS	52,663,375
236 TAXES ACCRUED	49,798,638
237 INTEREST ACCRUED	35,014,560
238 DIVIDENDS DECLARED	1,204,917
241 TAX COLLECTIONS PAYABLE	2,275,914
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	170,750,944
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	-
244 DERIVATIVE INSTRUMENT LIABILITIES	363,053,414
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>904,316,539</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	21,556,895
253 OTHER DEFERRED CREDITS	186,177,860
254 OTHER REGULATORY LIABILITIES	894,936,370
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	26,706,834
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	5,201,256
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	605,063,054
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	148,073,444
	<hr/>
TOTAL DEFERRED CREDITS	<u>1,887,715,713</u>

TOTAL LIABILITIES AND OTHER CREDITS \$8,001,594,924

Appendix B

**San Diego Gas & Electric
Energy Efficiency – Electric
2010 Proposed Class Average Total Rates**

	Present Total Rate (¢/kWh)	2010 Proposed		Change	
		Total Rate (¢/kWh)	Total Rate (¢/kWh)	(¢/kWh)	(%)
Residential	18.265				
Mandated		18.942	0.677	3.7%	
Preferred		18.410	0.145	0.8%	
Small Comm.	18.616				
Mandated		19.700	1.084	5.8%	
Preferred		18.848	0.232	1.2%	
Med. & Large C&I	15.344				
Mandated		16.038	0.694	4.5%	
Preferred		15.493	0.149	1.0%	
Agriculture	18.079				
Mandated		19.086	1.007	5.6%	
Preferred		18.294	0.215	1.2%	
Lighting	15.948				
Mandated		16.590	0.642	4.0%	
Preferred		16.086	0.138	0.9%	
System Total	16.726				
Mandated		17.455	0.729	4.4%	
Preferred		16.883	0.157	0.9%	

**San Diego Gas & Electric
Energy Efficiency – Electric
2011 Proposed Class Average Total Rates**

	Present Total Rate (¢/kWh)	2011 Proposed		Change	
		Total Rate (¢/kWh)	Total Rate (¢/kWh)	(¢/kWh)	(%)
Residential	18.265				
Mandated		18.654	0.389	2.1%	
Preferred		18.388	0.123	0.7%	
Small Com.	18.616				
Mandated		19.239	0.623	3.3%	
Preferred		18.813	0.197	1.1%	
Med. & Large C&I	15.344	15.743	0.399	2.6%	

Mandated Preferred		15.470	0.126	0.8%
Agriculture	18.079			
Mandated Preferred		18.657	0.578	3.2%
		18.262	0.183	1.0%
Lighting	15.948			
Mandated Preferred		16.317	0.369	2.3%
		16.065	0.117	0.7%
System Total	16.726			
Mandated Preferred		17.145	0.419	2.5%
		16.859	0.133	0.8%

The monthly summer bill for a typical residential customer living in the inland climate zone using 500 kWh will change from \$ 73.04 at present rates to \$73.78 in 2010, and \$73.47 in 2011 under the mandated scenario. Under the preferred scenario, the monthly summer bill will change from \$73.04 at present rates to \$73.20 in 2010, and \$73.18 in 2011.

SDG&E will adjust gas rates to reflect increased costs approved by the CPUC. Under the mandated scenario, gas rates will increase by \$14.251 million in 2010 and increase by \$8.630 million in 2011, as compared to present rates. Gas rates will increase by \$4.111 million in 2010 and increase by \$3.560 million as compared to present rates under the preferred scenario. The tables below show the 2010 through 2011 gas rate impacts compared to present rates for only the proposed Public Purpose Program (PPP) surcharge portion of the total bill.

**San Diego Gas & Electric
Energy Efficiency – Gas
PPP Surcharge Class Average Rate Changes
2010**

Customer Class	CARE Customers			Non-CARE Customers		
	2009	2010	% Change	2009	2010	% Change
	¢/th	¢/th	%	¢/th	¢/th	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Core						
Residential	3.641			6.673		
Mandated		4.826	32.5%		7.858	17.8%
Preferred		3.983	9.4%		7.015	5.1%
Commercial/Industrial	4.959			7.992		
Mandated		10.145	104.6%		13.178	64.9%
Preferred		6.455	30.2%		9.488	18.7%
Natural Gas Vehicle	N/A			3.408		

Mandated	N/A	N/A	3.408	0.0%
Preferred	N/A	N/A	3.408	0.0%

Noncore

Commercial/Industrial	N/A		8.283	
Mandated	N/A	N/A	13.762	66.1%
Preferred	N/A	N/A	9.864	19.1%

**San Diego Gas & Electric
Energy Efficiency – Gas
PPP Surcharge Class Average Rate Changes**

2011

Customer Class	CARE Customers			Non-CARE Customers		
	2009	2011	% Change	2009	2011	% Change
	¢/th	¢/th	%	¢/th	¢/th	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Core</u>						
Residential	3.641			6.673		
Mandated		4.359	19.7%		7.391	10.8%
Preferred		3.937	8.1%		6.969	4.4%
Commercial/Industrial	4.959			7.992		
Mandated		8.100	63.3%		11.132	39.3%
Preferred		6.255	26.1%		9.287	16.2%
Natural Gas Vehicle	N/A			3.408		
Mandated		N/A	N/A		3.408	0.0%
Preferred		N/A	N/A		3.408	0.0%
<u>Noncore</u>						
Commercial/Industrial	N/A			8.283		
Mandated		N/A	N/A		11.601	40.1%
Preferred		N/A	N/A		9.652	16.5%

The average monthly residential bill of 33 therms will change from \$44.59 at present rates to \$44.98 in 2010 and \$44.83 in 2011 under the mandated scenario. Under the preferred scenario, the monthly residential bill will change from \$44.59 at present rates to \$44.70 in 2010 and \$44.69 in 2011.

Appendix C

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2008

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	26,878,263	23,650,935
	TOTAL INTANGIBLE PLANT	27,101,104	23,853,835
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	42,779,169	10,716,589
312	Boiler Plant Equipment	115,884,317	15,632,051
314	Turbogenerator Units	99,425,091	15,218,556
315	Accessory Electric Equipment	33,388,899	4,826,387
316	Miscellaneous Power Plant Equipment	18,988,284	1,810,558
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	324,992,278	48,250,659
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	272,267,700	268,959,741
322	Boiler Plant Equipment	392,828,548	392,828,548
323	Turbogenerator Units	138,173,848	135,457,878
324	Accessory Electric Equipment	166,850,728	166,655,867
325	Miscellaneous Power Plant Equipment	268,860,071	213,951,655
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,239,264,573	1,178,137,366
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	4,421,921	465,900
342	Fuel Holders, Producers & Accessories	15,295,980	1,333,651
343	Prime Movers	20,824,413	2,684,313
344	Generators	163,768,081	10,897,835
345	Accessory Electric Equipment	9,683,069	1,019,036
346	Miscellaneous Power Plant Equipment	359,058	45,933
	TOTAL OTHER PRODUCTION	214,498,426	16,449,096
	TOTAL ELECTRIC PRODUCTION	1,778,755,277	1,242,837,121

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 34,598,156	\$ 0
350.2	Land Rights	61,851,907	9,880,818
352	Structures and Improvements	82,914,329	28,251,020
353	Station Equipment	536,531,306	131,263,886
354	Towers and Fixtures	106,209,866	78,351,865
355	Poles and Fixtures	136,728,860	40,327,352
356	Overhead Conductors and Devices	219,512,497	150,376,496
357	Underground Conduit	123,311,648	11,485,634
358	Underground Conductors and Devices	98,205,156	14,324,900
359	Roads and Trails	22,364,601	5,163,866
	TOTAL TRANSMISSION	1,422,228,327	469,425,837
360.1	Land	16,176,228	0
360.2	Land Rights	67,937,203	27,286,905
361	Structures and Improvements	3,283,044	1,821,737
362	Station Equipment	312,917,805	72,201,801
364	Poles, Towers and Fixtures	405,520,156	185,998,976
365	Overhead Conductors and Devices	319,074,983	107,039,803
366	Underground Conduit	800,307,427	301,724,639
367	Underground Conductors and Devices	1,072,610,595	578,653,529
368.1	Line Transformers	399,557,391	68,993,522
368.2	Protective Devices and Capacitors	18,807,232	(2,114,345)
369.1	Services Overhead	101,534,877	118,780,413
369.2	Services Underground	272,849,701	166,326,407
370.1	Meters	90,318,516	32,894,333
370.2	Meter Installations	43,422,491	10,192,176
371	Installations on Customers' Premises	6,163,396	9,521,610
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	23,101,597	15,995,969
	TOTAL DISTRIBUTION PLANT	3,953,582,643	1,695,317,474
389.1	Land	7,511,040	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,509,782	12,506,500
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	175,979	142,515
393	Stores Equipment	54,331	48,587
394.1	Portable Tools	13,295,396	4,311,152
394.2	Shop Equipment	372,653	161,212
395	Laboratory Equipment	292,331	(30,649)
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	105,901,158	48,420,335
398	Miscellaneous Equipment	462,560	(5,174)
	TOTAL GENERAL PLANT	157,667,390	65,753,497
101	TOTAL ELECTRIC PLANT	7,339,334,742	3,497,187,764

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	713,559	574,758
	TOTAL INTANGIBLE PLANT	799,663	660,862
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	407,546	368,805
	TOTAL STORAGE PLANT	451,538	412,797
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,048,860
366	Structures and Improvements	11,002,534	7,847,427
367	Mains	125,349,626	49,650,776
368	Compressor Station Equipment	61,109,582	41,186,368
369	Measuring and Regulating Equipment	17,818,869	10,971,091
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	222,146,940	110,704,522
374.1	Land	102,187	0
374.2	Land Rights	7,988,438	5,151,168
375	Structures and Improvements	43,447	61,253
376	Mains	502,182,226	277,019,979
378	Measuring & Regulating Station Equipment	8,660,818	5,736,921
380	Distribution Services	230,014,222	257,579,417
381	Meters and Regulators	73,873,340	29,673,174
382	Meter and Regulator Installations	59,088,014	22,311,228
385	Ind. Measuring & Regulating Station Equipm	1,516,811	814,081
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,150,113	4,241,575
	TOTAL DISTRIBUTION PLANT	888,619,616	602,588,797

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	6,753,568	2,341,259
394.2	Shop Equipment	84,597	9,488
395	Laboratory Equipment	283,094	(55,705)
396	Power Operated Equipment	162,284	11,710
397	Communication Equipment	2,513,952	1,395,054
398	Miscellaneous Equipment	292,071	74,519
	TOTAL GENERAL PLANT	<u>10,164,068</u>	<u>3,876,328</u>
101	TOTAL GAS PLANT	<u>1,122,181,825</u>	<u>718,243,307</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	178,622,083	154,043,028
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,654,409	0
389.2	Land Rights	1,385,339	27,275
390	Structures and Improvements	155,283,835	59,263,799
391.1	Office Furniture and Equipment - Other	25,394,828	11,864,753
391.2	Office Furniture and Equipment - Computer E	22,281,772	13,930,569
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(74,729)
393	Stores Equipment	140,123	(121,202)
394.1	Portable Tools	164,532	6,572
394.2	Shop Equipment	312,954	146,655
394.3	Garage Equipment	2,471,693	730,940
395	Laboratory Equipment	2,463,298	861,498
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	75,618,321	45,000,701
398	Miscellaneous Equipment	2,003,542	163,616
118.1	TOTAL COMMON PLANT	<u>471,864,042</u>	<u>285,311,566</u>
	TOTAL ELECTRIC PLANT	7,339,334,742	3,497,187,764
	TOTAL GAS PLANT	1,122,181,825	718,243,307
	TOTAL COMMON PLANT	<u>471,864,042</u>	<u>285,311,566</u>
101 & 118.1	TOTAL	<u>8,933,380,609</u>	<u>4,500,742,637</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	<u>\$ 0</u>	<u>\$ 0</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (8,582,544)	\$ (8,582,544)
	Gas	(224,181)	(224,181)
	TOTAL PLANT IN SERV-NON RECON ACC	<u>(8,806,725)</u>	<u>(8,806,725)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	3,010,030	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>3,010,030</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	293,437,214	
	Gas	9,496,562	
	Common	114,900,813	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>417,834,589</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	1,623,183
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	2,051,753
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	566,258,107
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>566,258,107</u>
120	NUCLEAR FUEL FABRICATION	<u>82,591,759</u>	<u>60,490,937</u>
143	FAS 143 ASSETS - Legal Obligation	126,668,513	(492,127,182)
	FIN 47 ASSETS - Legal Obligation	40,736,297	16,689,101
143	FAS 143 ASSETS - Non-legal Obligation	0	(1,081,517,174)
	TOTAL FAS 143	<u>167,404,810</u>	<u>(1,556,955,255)</u>
	UTILITY PLANT TOTAL	<u>\$ 8,431,283,837</u>	<u>\$ 2,401,273,401</u>

Appendix D

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
THREE MONTHS ENDED SEPTEMBER 30, 2008
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,483
2	Operating Expenses	<u>2,160</u>
3	Net Operating Income	<u><u>\$323</u></u>
4	Weighted Average Rate Base	\$4,015
5	Rate of Return*	8.40%

*Authorized Cost of Capital

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED SEPTEMBER 30, 2008

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,483,537,262
401	OPERATING EXPENSES	\$1,681,670,932	
402	MAINTENANCE EXPENSES	97,059,700	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	222,782,563	
408.1	TAXES OTHER THAN INCOME TAXES	51,191,361	
409.1	INCOME TAXES	36,673,212	
410.1	PROVISION FOR DEFERRED INCOME TAXES	94,361,290	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(19,100,722)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,775,674)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>(3,157,081)</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,159,705,581</u>
	NET OPERATING INCOME		323,831,681

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(55,927)	
418	NONOPERATING RENTAL INCOME	290,196	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	11,826,558	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	19,357,833	
421	MISCELLANEOUS NONOPERATING INCOME	1,266,983	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>32,685,643</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>1,695,446</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>1,695,446</u>	
408.2	TAXES OTHER THAN INCOME TAXES	221,201	
409.2	INCOME TAXES	(1,151,310)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	3,342,974	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>-</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>2,412,865</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>31,968,224</u>
	INCOME BEFORE INTEREST CHARGES		355,799,905
	NET INTEREST CHARGES*		<u>93,784,689</u>
	NET INCOME		<u><u>\$262,015,216</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (2,213,343)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED SEPTEMBER 30, 2008

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,078,672,830
NET INCOME (FROM PRECEDING PAGE)	262,015,216
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	<u>0</u>
RETAINED EARNINGS AT END OF PERIOD	<u><u>\$1,337,073,295</u></u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2008

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000 shares	Par Value \$27,500,000
Preferred Stock	10,000,000 shares	Without Par Value
Preferred Stock	Amount of shares not specified	\$80,000,000
Common Stock	255,000,000 shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000 shares	\$7,500,000
4.50%	300,000 shares	6,000,000
4.40%	325,000 shares	6,500,000
4.60%	373,770 shares	7,475,400
\$1.7625	550,000 shares	13,750,000
\$1.70	1,400,000 shares	35,000,000
\$1.82	640,000 shares	16,000,000
COMMON STOCK	116,583,358 shares	291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009 and 06-05-015, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 06-05-015 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2007
<u>First Mortgage Bonds:</u>				
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	1,107,385
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	1,015,600
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	880,600
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	679,680
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	952,968
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	2,120,625
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	5,898,383
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	0
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

Appendix E

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Carlsbad
Attn. City Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-1949

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Niguel
Attn. City Attorney
22781 La Paz Ste. B
Laguna Niguel, CA 92656

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Laguna Beach
Attn. Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Clerk
P.O. Box 838
Santa Ana, CA 92702

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374-5018

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C St.
San Diego, CA 92010

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
202 C Street.
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C St.
San Diego, CA 92010

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Diego
Attn. City Manager
202 C St.
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Vista
Attn. City Attorney
PO Box 1988
Vista, CA 92083

City of Vista
Attn. City Clerk
PO Box 1988
Vista, CA 92083

City of El Cajon
Attn. City Clerk
200 E. Main St.
El Cajon, CA 92020

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Julian
Attn. City Clerk
P.O. Box 1866
2129 Main Street
Julian, CA

City of Alpine
Attn. City Clerk
2707 Alpine Blvd
Alpine, CA 91901

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

Borrego Springs Chamber of
Commerce
Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

Spring Valley Chamber of Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

Appendix

Service List of Potential Interested Parties

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists - Proceeding: A08-06-002 - Last changed: February 20, 2009

gesmith@ecsny.com; spatrack@sempra.com; douglass@energyattorney.com; janet.combs@sce.com; Stacie.Schaffer@sce.com; liddell@energyattorney.com; ames_doug@yahoo.com; peter.maltbaek@cpowered.com; marcel@turn.org; lms@cpuc.ca.gov; magq@pge.com; epoole@adplaw.com; bcragg@goodinmacbride.com; salleyoo@dwt.com; ssmyers@att.net; wbooth@booth-law.com; ewoychik@comverge.com; rquattrini@energyconnectinc.com; bdicapo@caiso.com; mgillette@enernoc.com; cmkehrrein@ems-ca.com; marie.pieniazek@cpowered.com; dara@ecsgrid.com; dserio@ecsgrid.com; ptyno@ecsny.com; pmelton@energyconnect.com; kjsimonsen@ems-ca.com; david@nemtow.com; klatt@energyattorney.com; case.admin@sce.com; Jennifer.Shigekawa@sce.com; jyamagata@semprautilities.com; LWrazen@semprautilities.com; nprivitt@semprautilities.com; jerry@enernex.com; hvidstenj@kindermorgan.com; shawn_cox@kindermorgan.com; mtierney-lloyd@enernoc.com; pk@utilitycostmanagement.com; jellis@resero.com; tburke@sflower.org; hxag@pge.com; jwwd@pge.com; rcounihan@enernoc.com; SRH1@pge.com; 4010@pacbell.net; vprabhakaran@goodinmacbride.com; judypau@dwt.com; cem@newsdata.com; saw0@pge.com; regrelcpuccases@pge.com; kowalewska@calpine.com; mrw@mrwassoc.com; mrw@mrwassoc.com; cpucdockets@keyesandfox.com; tomk@mid.org; joyw@mid.org; brbarkovich@earthlink.net; gayatri@jbsenergy.com; jeff@jbsenergy.com; jgoodin@caiso.com; remmert@caiso.com; e-recipient@caiso.com; rbremault@comcast.net; lwhouse@innercite.com; rmettling@bluepointenergy.com; rliebert@cfbf.com; bschuman@pacific-crest.com; tylerb@poweritsolutions.com; agc@cpuc.ca.gov; bsk@cpuc.ca.gov; dbp@cpuc.ca.gov; dnl@cpuc.ca.gov; hcf@cpuc.ca.gov; jc8@cpuc.ca.gov; jhe@cpuc.ca.gov; jym@cpuc.ca.gov; skg@cpuc.ca.gov; ys2@cpuc.ca.gov; _
mulloa@semprautilities.com; marywong@semprautilities.com; luluw@newsdata.com; centralfiles@semprautilities.com; mmunoz@sempra.com

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists - Proceeding: R07-01-041 - Last changed: February 23, 2009

sdebroff@rhoads-sinon.com; keith.mccrea@sablaw.com; spatrack@sempra.com; klatt@energyattorney.com; douglass@energyattorney.com; janet.combs@sce.com; liddell@energyattorney.com; ames_doug@yahoo.com; nes@a-klaw.com; jellis@resero.com; pmaltbaek@consumerpowerline.com; marcel@turn.org; mflorio@turn.org; lms@cpuc.ca.gov; cbaskette@enernoc.com; saw0@pge.com; vprabhakaran@goodinmacbride.com; jeffgray@dwt.com; irene@igc.org; ssmyers@att.net; l_brown369@yahoo.com; wbooth@booth-law.com; linda.sherif@calpine.com; eric@strategyi.com; ja_booth@yahoo.com; rquattrini@energyconnectinc.com; bhines@svlg.net; brbarkovich@earthlink.net; bdicapo@caiso.com; bdicapo@caiso.com; rmettling@bluepointenergy.com; kmills@cfbf.com; clark.pierce@us.landisgyr.com; nplanson@consumerpowerline.com; gesmith@ecsny.com; apetersen@rhoads-sinon.com; miimo@rhoads-sinon.com; CCole@currentgroup.com; stephen.baker@constellation.com; tcarlson@reliant.com; dviolette@summitblue.com; kcooney@summitblue.com; sschare@summitblue.com; barrettlarry@comcast.net; william.ross@constellation.com; david@nemtow.com; jcluboff@lmi.net; david.reed@sce.com; joyce.leung@sce.com; marian.brown@sce.com; mark.s.martinez@sce.com; andrea.horwatt@sce.com; carl.silsbee@sce.com; Case.Admin@sce.com; Jennifer.Shigekawa@sce.com; ka-wing.poon@sce.com; larry.cope@sce.com; garwacrd@sce.com; Stacie.Schaffer@sce.com; dwood8@cox.net; cfpna@sempra.com; jlaun@apogee.net; dbarker@semprautilities.com; jyamagata@semprautilities.com; ksmith2@semprautilities.com; LWrazen@semprautilities.com; CentralFiles@semprautilities.com; Dave.Hanna@itron.com; gayres@energycoalition.org; dwylie@aswengineering.com; hvidstenj@kindermorgan.com; shawn_cox@kindermorgan.com; mtierney-lloyd@enernoc.com;

pk@utilitycostmanagement.com; sue.mara@rtoadvisors.com; chris@emeter.com;
Paul.karr@trilliantnetworks.com; sharon@emeter.com; theresa.mueller@sfgov.org; mgm@cpuc.ca.gov;
tcr@cpuc.ca.gov; crmd@pge.com; srovetti@sfgwater.org; tburke@sfgwater.org; dcengel@fscgroup.com;
elaine.s.wei@pjc.com; filings@a-klaw.com; snuller@ethree.com; evk1@pge.com; kea3@pge.com;
cpuccases@pge.com; SRH1@pge.com; 4010@pacbell.net; epoole@adplaw.com;
ahmad.faruqui@brattle.com; bcragg@goodinmacbride.com; joshdavidson@dwt.com; bobgex@dwt.com;
thuebner@icfi.com; salleyoo@dwt.com; MAGq@pge.com; jwwd@pge.com; mrh2@pge.com;
hxag@pge.com; sem4@pge.com; rwalther@pacbell.net; jennifer.chamberlin@directenergy.com;
Service@spurr.org; cpjoe@gepllc.com; sean.beatty@mirant.com; kowalewskia@calpine.com;
philha@astound.net; alex.kang@itron.com; jody_london_consulting@earthlink.net; ted@energy-
solution.com; mrw@mrwassoc.com; cpucdoctors@keyesandfox.com; rschmidt@bartlewells.com;
stevek@kromer.com; elvine@lbl.gov; glbarbose@lbl.gov; agartner@energyconnectinc.com;
janreid@coastecon.com; arg@enertechologies.com; jshields@ssjid.com; joyw@mid.org;
rogerv@mid.org; tomk@mid.org; jweil@aglet.org; clark.bernier@rlw.com; gayatri@jbsenergy.com;
jeff@jbsenergy.com; rmccann@umich.edu; demorse@omsoft.com; jgoodin@caiso.com;
mgillette@inernoc.com; e-recipient@caiso.com; mary.lynch@constellation.com;
lwhouse@innerecite.com; dhungerf@energy.state.ca.us; msherida@energy.state.ca.us;
bernardo@braunlegal.com; abb@eslawfirm.com; vwood@smud.org; bboice02@yahoo.com;
karen@klindh.com; roger147@aol.com; sas@a-klaw.com; bschuman@pacific-crest.com;
laura.rooke@pgn.com; jholmes@emi1.com; tylerb@poweritsolutions.com; dserio@ecsgrid.com;
ag2@cpuc.ca.gov; agc@cpuc.ca.gov; bsk@cpuc.ca.gov; cec@cpuc.ca.gov; crv@cpuc.ca.gov;
dnl@cpuc.ca.gov; edd@cpuc.ca.gov; hcf@cpuc.ca.gov; jk1@cpuc.ca.gov; jc8@cpuc.ca.gov;
jhe@cpuc.ca.gov; joc@cpuc.ca.gov; jym@cpuc.ca.gov; mjd@cpuc.ca.gov; wtr@cpuc.ca.gov;
skg@cpuc.ca.gov; tjs@cpuc.ca.gov; ys2@cpuc.ca.gov; claufenb@energy.state.ca.us;

Ken Skinner
Integral Analytics, Inc.
312 Walnut Street, Suite 1600
Cincinnati, OH 45202

Grayson Hefner
15525 Ambiance Drive
N. Potomac, MD 20878

Warren Mitchell
The Energy Coalition
15615 Alton Parkway, Suite 245
Irvine, CA 92618

Steve George
GSC Group
101 Montgomery Street, 15th Floor
San Francisco, CA 94104

Bruce Perlstein
Pacific Gas & Electric Company
245 Market Street
San Francisco, CA 94105

Brad Manuilow
American Technology Research
450 Sansome Street, Suite 1000
San Francisco, CA 94111

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists - Proceeding: A08-05-024, A.08-05-025 - Last changed: February 27, 2009

bobbi.sterrett@swgas.com; keith.layton@swgas.com; valerie.ontiveroz@swgas.com; emello@sppc.com;
mthorp@sempra.com; alexsot@aol.com; social.forum@yahoo.com; richvilla4@hotmail.com;
arago@qcsca.com; montoym1@sce.com; stacie.schaffer@sce.com; kswitzer@gswater.com;
rkmoore@gswater.com; dwood8@cox.net; bpatton_rancho@sbcglobal.net; gbaker@sempra.com;
khassan@sempra.com; jyamagata@semprautilities.com; abrice@rhainc.com;
pk@utilitycostmanagement.com; jmann@pmelaw.com; jmann@pmelaw.com; gredican@caasm.org;
wparker@baprc.com; hayley@turn.org; kwz@cpuc.ca.gov; rhd@cpuc.ca.gov; dfc2@pge.com;
epoole@adplaw.com; lcorrea@lif.org; irene@igc.org; cjn3@pge.com; jwwd@pge.com;
ralf1241a@cs.com; robertg@greenlining.org; samuelk@greenlining.org; pucservice@drlegal.org;

pucservice@dralegal.org; sebesq@comcast.net; mike@alpinenaturalgas.com; billjulian@sbcglobal.net; carolyncox2@sbcglobal.net; glw@eslawfirm.com; hodgesjl@surewest.net; westgas@aol.com; lperez@cresource.org; cristalfour@aol.com; michelle.mishoe@pacificcorp.com; ryan.flynn@pacificcorp.com; sesco@optonline.net; rick_noger@praxair.com; jmeyers@naima.org; dm@getwise.org; chilen@sppc.com; tdillard@sppc.com; spatrick@sempra.com; Senpolanco22@aol.com; ron@releenergy.com; Jose.atilio@gmail.com; wallis@winegardenergy.com; pssed@adelphia.net; akbar.jazayeri@sce.com; Case.Admin@sce.com; parkhijf@sce.com; jeannie.harrell@sce.com; john.fasana@sce.com; larry.cope@sce.com; monica.ghattas@sce.com; pete.zanzot@sce.com; roberto.delreal@sce.com; markmcnulty@sbcglobal.net; ywhiting@cox.net; jjensen@rhainc.com; CentralFiles@semprautilities.com; Ischavrien@semprautilities.com; YVazquez@semprautilities.com; bautistafaith@yahoo.com; lflores@americaninsul.com; thamilton@qualitybuilt.com; jnewc@capsbc.sbcounty.gov; mjuarez@capriverside.org; bill.belansky@mascocs.com; r-l-shaw@msn.com; jmcnamara@eocslo.org; eadams.assert@verizon.net; hhuerta@rhainc.com; joe@rhainc.com; klucero@rhainc.com; vtvgeneral@aol.com; mjwms@calwes.com; ben@renaissanceinc.net; or10sia@aol.com; ann.kelly@sfgov.org; bruce.foster@sce.com; dlw@cpuc.ca.gov; jeanne.sole@sfgov.org; bjsv@pge.com; cmb3@pge.com; cpuccases@pge.com; lcf2@pge.com; SRH1@pge.com; ttn7@pge.com; jscancarelli@flk.com; cem@newsdata.com; sara@solaralliance.org; bk7@pge.com; mjob@pge.com; rjrb@pge.com; regrelcpuccases@pge.com; jldezell@yahoo.com; barbara@rhainc.com; Ralf1241a@CS.com; davidclark@synergycompanies.org; shallenbgr@aol.com; flt2@pge.com; zzeria@aol.com; sbeserra@sbcglobal.net; alex.kang@itron.com; jody_london_consulting@earthlink.net; zfranklin@gridalternatives.org; cpucdockets@keyesandfox.com; stephaniec@greenlining.org; knotsund@berkeley.edu; adiff@aol.com; mary.tucker@sanjoseca.gov; dwmoir@westernappliance.com; stephanie.borba@mascocs.com; steve.heim@mascocs.com; tomk@mid.org; bobho@mid.org; joyw@mid.org; rmccann@umich.edu; demorse@omsoft.com; wamer@kirkwood.com; jwimbley@csd.ca.gov; rbicker@caanet.org; bernardo@braunlegal.com; sheila@wma.org; jjg@eslawfirm.com; bburt@macnexus.org; dstephenson@amwater.com; jim@rhainc.com; pamela@rhainc.com; sberg@shhip.org; jnelson@psrec.coop; Sami.Khawaja@quantecllc.com; marisa.decrisoforo@pacificcorp.com; californiadockets@pacificcorp.com; davesullivan_71@msn.com; michael@awish.net; ayo@cpuc.ca.gov; atr@cpuc.ca.gov; do2@cpuc.ca.gov; dhn@cpuc.ca.gov; hym@cpuc.ca.gov; hcf@cpuc.ca.gov; msj@cpuc.ca.gov; khy@cpuc.ca.gov; kk2@cpuc.ca.gov; mcl@cpuc.ca.gov; mwt@cpuc.ca.gov; mla@cpuc.ca.gov; mvc@cpuc.ca.gov; rhh@cpuc.ca.gov; gig@cpuc.ca.gov; leh@cpuc.ca.gov; sbs@cpuc.ca.gov; ssr@cpuc.ca.gov; smw@cpuc.ca.gov; tmr@cpuc.ca.gov; dbeck@energy.state.ca.us; kev@cpuc.ca.gov; zca@cpuc.ca.gov;

Commerce Energy, Inc.
600 Anton Blvd., Suite 2000
Costa Mesa, CA 92626

David Coyle
Anza Electric Co-Operative, Inc.
P.O. Box 391908/58470 Hwy 371
Anza, CA 92539-1909

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists - Proceeding: R06-04-010 - Last changed: February 23, 2009

sesco@optonline.net; mmoore@newportpartnersllc.com; keith.mccrea@sablav.com; mharrigan@ase.org; jimross@r-c-s-inc.com; gtropsa@ice-energy.com; ckmitchell1@sbcglobal.net; spatrick@sempra.com; dmahmud@mwdh2o.com; pwuebben@aqmd.gov; larry.cope@sce.com; cfpenna@sempra.com; liddell@energyattorney.com; jennifer.porter@energycenter.org; sephra.ninow@energycenter.org; mlewis@ctg-net.com; judi.schweitzer@post.harvard.edu; dale@betterbuildings.com; thunt@cecmail.org; wilkinson@es.ucsb.edu; pcanessa@charter.net; rsa@aklaw.com; JeffreyH@hellermanus.com; RemiT@hellermanus.com; marcel@turn.org; bfinkelstein@turn.org; dil@cpuc.ca.gov; jeanne.sole@sfgov.org; stephen.morrison@sfgov.org; achang@nrdc.org; cjn3@pge.com; jsqueri@gmssr.com; edwardoneill@dwt.com; saw0@pge.com;

ssmyers@att.net; jak@gepllc.com; jerryl@abag.ca.gov; rknight@bki.com;
jody_london_consulting@earthlink.net; hoerner@redefiningprogress.org; swentworth@oaklandnet.com;
john@proctoreng.com; pmschwartz@sbcglobal.net; tim@marinemt.org; wem@igc.org;
hryan@smallbusinesscalifornia.org; jweil@aglet.org; bill@jbsenergy.com; elee@davisenergy.com;
mike@calcerts.com; tcrooks@mcr-group.com; chris@cuwcc.org; mboccardo@dolphingroup.org;
glw@eslawfirm.com; lmh@eslawfirm.com; ljimene@smud.org; cscruton@energy.state.ca.us;
kmills@cfbf.com; rob@clfp.com; burt@macnexus.org; jparks@smud.org; js@clearedgepower.com;
tom@ucons.com; higgins@newbuildings.org; gandhi.nikhil@verizon.net; ameliag@ensave.com;
Clark.Pierce@us.landisgyr.com; CCole@currentgroup.com; staples@staplesmarketing.com;
mking@staplesmarketing.com; nphall@tecmarket.net; skihm@ecw.org; gstaples@mendotagroup.net;
annette.beitel@gmail.com; jmeyers@naima.org; pjacobs@buildingmetrics.biz;
kcooney@summitblue.com; mmcguire@summitblue.com; bobbi.sterrett@swgas.com; emello@sppc.com;
tblair@mwdh2o.com; bmcdonnell@mwdh2o.com; kwong@semprautilities.com;
nhernandez@isd.co.la.ca.us; david@nemtzw.com; susan.munves@smgov.net; jcluboff@lmi.net;
marilyn@sbesc.com; brad.bergman@intergycorp.com; southlandreports@earthlink.net;
cdamore@icfi.com; dpape@icfi.com; sculbertson@icfi.com; thamilton@icfi.com; tory.weber@sce.com;
Case.Admin@sce.com; don.arambula@sce.com; Jennifer.Shigekawa@sce.com;
Laura.Genao@sce.com; Stacie.Schaffer@sce.com; dwood8@cox.net; rsperberg@onsitenergy.com;
jlaun@apogee.net; ashley.watkins@energycenter.org; centralfiles@semprautilities.com;
irene.stillings@energycenter.org; jyamagata@semprautilities.com; nprivitt@semprautilities.com;
bob.ramirez@itron.com; rachel.harcharik@itron.com; david.gordon@efm-solutions.com;
kjk@kjkammerer.com; cneedham@edisonmission.com; TFlanigan@EcoMotion.us;
sthompson@ci.irvine.ca.us; sbarata@opiniondynamics.com; mlong@anaheim.net;
cheryl.collart@ventura.org; Jeff.Hirsch@DOE2.com; mtierney-lloyd@enernoc.com; hhuerta@rhainc.com;
atencate@rsgrp.com; lcasentini@rsgrp.com; jcelona@sbcglobal.net; ann.kelly@sfgov.org;
abesa@semprautilities.com; wblattner@semprautilities.com; pvillegas@semprautilities.com;
norman.furuta@navy.mil; eric@ethree.com; lettenson@nrdc.org; pmiller@nrdc.org;
andrew_meiman@newcomb.cc; andy.goett@paconsulting.com; ann_mccormick@newcomb.cc;
cbaskette@enernoc.com; efm2@pge.com; yxg4@pge.com; John_Newcomb@newcomb.cc;
lhj2@pge.com; matt_sullivan@newcomb.cc; nlong@nrdc.org; rbm4@pge.com; slda@pge.com;
SRRd@pge.com; tmfry@nexant.com; rekl@pge.com; 4010@pacbell.net; epoole@adplaw.com;
Cassandra.sweet@dowjones.com; sbuchwalter@icfi.com; thuebner@icfi.com;
policy.solutions@comcast.net; jimflanigan4@mac.com; CEM@newsdata.com;
lisa_weinzimer@platts.com; wmcguire@fypower.org; bkc7@pge.com; jkz1@pge.com; wcm2@pge.com;
regrelcpuccases@pge.com; hxag@pge.com; rafi@pge.com; epetrill@epri.com;
andrew.wood3@honeywell.com; Mary@EquipoiseConsulting.com; tlmurray@earthlink.net;
ghamilton@gepllc.com; mistib@comcast.net; ashish.goel@intergycorp.com;
grant.cooke@intergycorp.com; jay.bhalla@intergycorp.com; rfox@intergycorp.com;
sbeserra@sbcglobal.net; wbooth@booth-law.com; jbarnes@summitblue.com; tzentai@summitblue.com;
michael.cheng@paconsulting.com; cadickerson@cadconsulting.biz; alex.kang@itron.com;
Ann.Peterson@itron.com; fred.coito@kema.com; jennifer.fagan@itron.com; jtiffany@ase.org;
john.cavalli@itron.com; kathleen.gaffney@kema.com; karl.brown@ucop.edu; mrw@mrwassoc.com;
cpucdockets@keyesandfox.com; Bruce@BuildItGreen.org; awatson@quest-world.com; drebello@quest-
world.com; robertg@greenlining.org; stevek@kromer.com; craigtyler@comcast.net; elvine@lbl.gov;
mwbeck@lbl.gov; darmanino@co.marin.ca.us; rita@ritanortonconsulting.com;
cpechman@powereconomics.com; gthomas@ecoact.org; emahlon@ecoact.org;
sobrien@mccarthylaw.com; mary.tucker@sanjoseca.gov; NancyKRod@conSol.ws; Rob@ConSol.ws;
bobho@mid.org; joyw@mid.org; gsenergy@sonoma-county.org; brbarkovich@earthlink.net;
tconlon@geopraxis.com; bmfinkelor@ucdavis.edu; rmccann@umich.edu; mbhunt@ucdavis.edu;
dmahone@h-m-g.com; kenneth.swain@navigantconsulting.com; kdusel@navigantconsulting.com;
lpark@navigantconsulting.com; david.reynolds@ncpa.com; scott.tomashefsky@ncpa.com;
lwhouse@innercite.com; erik@erikpage.com; asloan@rs-e.com; mclaughlin@braunlegal.com;
dgeis@dolphingroup.org; ehebert@energy.state.ca.us; jcastleberry@rs-e.com; wyne@braunlegal.com;
klewis@energy.state.ca.us; katie@cuwcc.org; mharcos@rs-e.com; rsapudar@energy.state.ca.us;
bernardo@braunlegal.com; pstoner@lgc.org; jjg@eslawfirm.com; wwester@smud.org;
vwood@smud.org; sjameslehtonen@yahoo.com; rmowris@earthlink.net; hgilpeach@scanamerica.net;

paul.notti@honeywell.com; brian.hedman@quantecllc.com; Sami.Khawaja@quantecllc.com; janep@researchintoaction.com; samsirkin@cs.com; mbaker@sbwconsulting.com; jholmes@emi1.com; jbazemore@emi1.com; john@enactenergy.com; ppl@cpuc.ca.gov; atr@cpuc.ca.gov; aeo@cpuc.ca.gov; cf1@cpuc.ca.gov; cxc@cpuc.ca.gov; crv@cpuc.ca.gov; dmg@cpuc.ca.gov; dhn@cpuc.ca.gov; trh@cpuc.ca.gov; pod@cpuc.ca.gov; flc@cpuc.ca.gov; hcf@cpuc.ca.gov; jbf@cpuc.ca.gov; jl2@cpuc.ca.gov; cln@cpuc.ca.gov; jst@cpuc.ca.gov; jws@cpuc.ca.gov; jci@cpuc.ca.gov; kwz@cpuc.ca.gov; keh@cpuc.ca.gov; lp1@cpuc.ca.gov; mwt@cpuc.ca.gov; mmw@cpuc.ca.gov; mkh@cpuc.ca.gov; nfw@cpuc.ca.gov; pw1@cpuc.ca.gov; pcf@cpuc.ca.gov; snr@cpuc.ca.gov; smw@cpuc.ca.gov; srm@cpuc.ca.gov; tcr@cpuc.ca.gov; zap@cpuc.ca.gov; ys2@cpuc.ca.gov; ztc@cpuc.ca.gov; awp@cpuc.ca.gov; crogers@energy.state.ca.us; dbeck@energy.state.ca.us; agarcia@energy.state.ca.us; msherida@energy.state.ca.us; sbender@energy.state.ca.us;

Association of Calif. Water Agencies
910 K Street, Suite 100
Sacramento, CA 95814-3577

DENNIS J. HERRERA
City Attorney
City and County of San Francisco
City Hall, Room 234
San Francisco, CA 94102

EILEEN PARKER
Quest
2001 Addison Street, Suite 300
Berkeley, CA 94704

DON MEEK
Attorney at Law
10949 SW 4th Avenue
Portland, OR 97219

NANCY JENKINS, P.E.
California Energy Commission
1516 Ninth Street, MS-43
Sacramento, CA 95814

THOMAS L. TRIMBERGER
City of Rancho Cordova
2729 Prospect Park Drive
Rancho Cordova, CA 95670

FRANK TENG
Silicon Valley Leadership Group
224 Airport Parkway, Suite 620
San Jose, CA 95110

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists - Proceeding: R08-07-011 - Last changed: February 20, 2009

sesco@optonline.net; mmoore@newportpartnersllc.com; keith.mccrea@sablau.com;
donaldgilligan@comcast.net; mharrigan@ase.org; jimross@r-c-s-inc.com; gtropsa@ice-energy.com;
info@architecture2030.org; keith.layton@swgas.com; valerie.ontiveroz@swgas.com;
ckmitchell1@sbcglobal.net; mthorp@sempra.com; spatrack@sempra.com; alexsot@aol.com;
dmahmud@mwdh2o.com; social.forum@yahoo.com; richvilla4@hotmail.com; pwuebben@aqmd.gov;
larry.cope@sce.com; montoye1@sce.com; stacie.schaffer@sce.com; kswitzer@gswater.com;
rkmoore@gswater.com; dwood8@cox.net; bpatton_rancho@sbcglobal.net; cpena@sempra.com;
gbaker@sempra.com; khassan@sempra.com; liddell@energyattorney.com;
andrew.mcallister@energycenter.org; irene.stillings@energycenter.org;
jennifer.porter@energycenter.org; sephra.ninow@energycenter.org; mlewis@ctg-net.com;
judi.schweitzer@post.harvard.edu; thunt@cecmail.org; wilkinson@es.ucsb.edu; pcanessa@charter.net;
eadams.assert@verizon.net; sundnr2@sbcglobal.net; abrice@rhainc.com;
pk@utilitycostmanagement.com; jmann@pmelaw.com; jmann@pmelaw.com; rsa@a-klaw.com;
JeffreyH@hellermanus.com; RemiT@hellermanus.com; gredican@caasm.org; wparker@baprc.com;
hayley@turn.org; marcel@turn.org; dil@cpuc.ca.gov; rhd@cpuc.ca.gov; jeanne.sole@sfgov.org;

stephen.morrison@sfgov.org; matt@sustainablespace.com; achang@nrdc.org; lettenson@nrdc.org; dfc2@pge.com; enriqueg@lif.org; jsqueri@gmssr.com; mday@goodinmacbride.com; edwardoneill@dwt.com; irene@igc.org; CJN3@pge.com; saw0@pge.com; ssmyers@att.net; ralf1241a@cs.com; jak@gepllc.com; jerry@abag.ca.gov; rknight@bki.com; george@houseiasystem.com; jody_london_consulting@earthlink.net; hoerner@redefiningprogress.org; sandra.goldberg@doj.ca.gov; swentworth@oaklandnet.com; samuelk@greenlining.org; samuelk@greenlining.org; pucservice@dralegal.org; pucservice@dralegal.org; john@proctoreng.com; pmschwartz@sbcglobal.net; tim@marinemt.org; sebesq@comcast.net; wem@igc.org; hryan@smallbusinesscalifornia.org; mike@alpinenaturalgas.com; joyw@mid.org; jweil@aglet.org; bill@jbsenergy.com; elee@davisenergy.com; billjulian@sbcglobal.net; mpmmodera@ucdavis.edu; carolyncox2@sbcglobal.net; mike@calcerts.com; tcrooks@mcr-group.com; braun@braunlegal.com; chris@cuwcc.org; wynne@braunlegal.com; mboccardo@dolphingroup.org; blaising@braunlegal.com; russ.king@acca.org; patrick.couch@ccc.ca.gov; glw@eslawfirm.com; lmh@eslawfirm.com; ljimene@smud.org; hodgesjl@surewest.net; westgas@aol.com; cscruton@energy.state.ca.us; kmills@cfbf.com; bburt@macnexus.org; lperez@cresource.org; jparks@smud.org; cristalfour@aol.com; js@clearedgepower.com; michelle.mishoe@pacificorp.com; tom@ucons.com; gandhi.nikhil@verizon.net; ameliag@ensave.com; Clark.Pierce@us.landisgyr.com; eosann@starpower.net; jthorneamann@aceee.org; snadel@aceee.org; Glenn.hourahan@acca.org; staples@staplesmarketing.com; mking@staplesmarketing.com; nphall@tecmarket.net; gstaples@mendotagroup.net; annette.beitel@gmail.com; rmcmahill@currentgroup.com; jmeyers@naima.org; pjacobs@buildingmetrics.biz; mmcguire@summitblue.com; pkuhlman@ice-energy.com; bobbi.sterrett@swgas.com; emello@sppc.com; David.Pettijohn@ladwp.com; tblair@mwdh2o.com; bmcdonnell@mwdh2o.com; kwong@semprautilities.com; bsaito@lacorps.org; nhernandez@isd.co.la.ca.us; david@nemtzw.com; susan.munves@smgov.net; jcluboff@lmi.net; brad.bergman@intergycorp.com; southlandreports@earthlink.net; fhall@solarelectricsolutions.com; cdamore@icfi.com; dpape@icfi.com; sculbertson@icfi.com; thamilton@icfi.com; tory.weber@sce.com; Case.Admin@sce.com; don.arambula@sce.com; Jennifer.Shigekawa@sce.com; Laura.Genao@sce.com; rsperberg@onsitenergy.com; dan@energysmarthomes.net; jlaun@apogee.net; apyle@sandiego.gov; ashley.watkins@energycenter.org; centralfiles@semprautilities.com; jyamagata@semprautilities.com; elee@sandiego.gov; tblair@sandiego.gov; bob.ramirez@itron.com; rachel.harcharik@itron.com; david.gordon@efm-solutions.com; kjk@kjkammerer.com; cneedham@edisonmission.com; TFlanigan@EcoMotion.us; sthompson@ci.irvine.ca.us; sbarata@opiniondynamics.com; dale@betterbuildings.com; mlong@anaheim.net; cheryl.collart@ventura.org; Jeff.Hirsch@DOE2.com; hhuerta@rhainc.com; atencate@rgrp.com; lcasentini@rgrp.com; jcelona@sbcglobal.net; ann.kelly@sfgov.org; abesa@semprautilities.com; wblattner@semprautilities.com; pvillegas@semprautilities.com; tburke@sflower.org; norman.furuta@navy.mil; eric@ethree.com; kgrenfell@nrdc.org; andrew_meiman@newcomb.cc; andy.goett@paconsulting.com; ann_mccormick@newcomb.cc; cbasket@enernoc.com; efm2@pge.com; yxg4@pge.com; John_Newcomb@newcomb.cc; lhj2@pge.com; matt_sullivan@newcomb.cc; rbm4@pge.com; russell_driver@newcomb.cc; SRRd@pge.com; tmfry@nexasant.com; WKR4@pge.com; rekl@pge.com; rreinhard@mofo.com; 4010@pacbell.net; epoole@adplaw.com; Cassandra.sweet@dowjones.com; sbuchwalter@icfi.com; policy.solutions@comcast.net; jimflanagan4@mac.com; cem@newsdata.com; CEM@newsdata.com; lisa_weinzimer@platts.com; slda@pge.com; wmcguire@fypower.org; bkc7@pge.com; regrelcpuccases@pge.com; jkz1@pge.com; jwwd@pge.com; wcm2@pge.com; regrelcpuccases@pge.com; hxag@pge.com; rafi@pge.com; epetrill@epri.com; andrew.wood3@honeywell.com; Mary@EquipoiseConsulting.com; tlmurray@earthlink.net; ghamilton@gepllc.com; mistib@comcast.net; ashish.goel@intergycorp.com; grant.cooke@intergycorp.com; jay.bhalla@intergycorp.com; rfox@intergycorp.com; sbeserra@sbcglobal.net; wbooth@booth-law.com; michael.cheng@paconsulting.com; alex.kang@itron.com; Ann.Peterson@itron.com; fred.coito@kema.com; jennifer.fagan@itron.com; jtiffany@ase.org; john.cavalli@itron.com; kathleen.gaffney@kema.com; karl.brown@ucop.edu; mrw@mrwassoc.com; cpucdockets@keyesandfox.com; Bruce@BuildItGreen.org; jesser@greenlining.org; robertg@greenlining.org; stevek@kromer.com; craigtyler@comcast.net; elvine@lbl.gov; mwbeck@lbl.gov; darmanino@co.marin.ca.us; rita@ritanortonconsulting.com; cpechman@powereconomics.com; gthomas@ecoact.org; emahlon@ecoact.org;

sberlin@mccarthy.com; sobrien@mccarthy.com; mary.tucker@sanjoseca.gov;
NancyKRod@conSol.ws; Rob@ConSol.ws; stephanie.borba@masco.com; kenh@mid.org;
bobho@mid.org; tomk@mid.org; gsenenergy@sonoma-county.org; brbarkovich@earthlink.net;
tconlon@geopraxis.com; bmfinkelor@ucdavis.edu; rmccann@umich.edu; mbhunt@ucdavis.edu;
dmahone@h-m-g.com; kenneth.swain@navigantconsulting.com; kdusel@navigantconsulting.com;
lpark@navigantconsulting.com; david.reynolds@ncpa.com; scott.tomashefsky@ncpa.com;
cmkehrrein@ems-ca.com; asloan@rs-e.com; mclaughlin@braunlegal.com; dgeis@dolphingroup.org;
ehebert@energy.state.ca.us; elizabethg@car.org; jcastleberry@rs-e.com; klewis@energy.state.ca.us;
katie@cuwcc.org; mharcos@rs-e.com; rsapudar@energy.state.ca.us; bernardo@braunlegal.com;
dbw46@earthlink.net; pstoner@lgc.org; jjg@eslawfirm.com; wwester@smud.org; vwood@smud.org;
rob@clfp.com; sjameslehtonen@yahoo.com; karen@klindh.com; rmowris@earthlink.net;
hgilpeach@scanamerica.net; paul.notti@honeywell.com; brian.hedman@quantecll.com;
Sami.Khawaja@quantecll.com; janep@researchintoaction.com; samsirkin@cs.com;
mbaker@sbwconsulting.com; jholmes@emi1.com; jbazemore@emi1.com; john@enactenergy.com;
ppl@cpuc.ca.gov; atr@cpuc.ca.gov; aeo@cpuc.ca.gov; cf1@cpuc.ca.gov; cxc@cpuc.ca.gov;
crv@cpuc.ca.gov; dmg@cpuc.ca.gov; dh@cpuc.ca.gov; trh@cpuc.ca.gov; flc@cpuc.ca.gov;
hcf@cpuc.ca.gov; jbf@cpuc.ca.gov; jl2@cpuc.ca.gov; cln@cpuc.ca.gov; jst@cpuc.ca.gov;
jws@cpuc.ca.gov; jci@cpuc.ca.gov; kwz@cpuc.ca.gov; keh@cpuc.ca.gov; kk2@cpuc.ca.gov;
lp1@cpuc.ca.gov; mwt@cpuc.ca.gov; mc3@cpuc.ca.gov; mmw@cpuc.ca.gov; mkh@cpuc.ca.gov;
nfw@cpuc.ca.gov; pw1@cpuc.ca.gov; snr@cpuc.ca.gov; smw@cpuc.ca.gov; tcr@cpuc.ca.gov;
zap@cpuc.ca.gov; ys2@cpuc.ca.gov; ztc@cpuc.ca.gov; awp@cpuc.ca.gov; crogers@energy.state.ca.us;
dbeck@energy.state.ca.us; dks@cpuc.ca.gov; agarcia@energy.state.ca.us;
isalazar@energy.state.ca.us; msherida@energy.state.ca.us; sbender@energy.state.ca.us;
zca@cpuc.ca.gov;

Michael P. Calabrese
City of San Diego
1200 Third Avenue, Suite 1100
San Diego, CA 92101

Robert Field
Atkinson, Andelson, Loya, Ruud & Romo
5776 Stoneridge Mall Road, Suite 200
Pleasanton, CA 94588

Susan Evans
Charter Communications
5797 Eastside Road
Redding, CA 96001

Robert Gilleskie
California Center for Sustainable Energy
8690 Balboa Avenue, Suite 100
San Diego, CA 92123

Jennifer Barnes
Pacific Gas & Electric Company
245 Market Street, Mail Code N7K
San Francisco, CA 94105

Peter Miller
NRDC
1834 Delaware Street
Berkeley, CA 94703

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists - Proceeding: A08-06-004 - Last changed: February 20, 2009

sesco@optonline.net; mmoore@newportpartnersllc.com; keith.mccrea@sablaw.com;
donaldgilligan@comcast.net; mharrigan@ase.org; jimross@r-c-s-inc.com; gtropsa@ice-energy.com;
info@architecture2030.org; keith.layton@swgas.com; valerie.ontiveroz@swgas.com;
ckmitchell1@sbcglobal.net; mthorp@sempra.com; spatrck@sempra.com; alexsot@aol.com;
dmahmud@mwdh2o.com; social.forum@yahoo.com; richvilla4@hotmail.com; pwuebben@aqmd.gov;
larry.cope@sce.com; montoyem1@sce.com; stacie.schaffer@sce.com; kswitzer@gswater.com;
rkmoore@gswater.com; dwood8@cox.net; bpatton_rancho@sbcglobal.net; cfpna@sempra.com;
gbaker@sempra.com; khassan@sempra.com; liddell@energyattorney.com;
andrew.mcallister@energycenter.org; irene.stillings@energycenter.org;

jennifer.porter@energycenter.org; sephra.ninow@energycenter.org; mlewis@ctg-net.com;
judi.schweitzer@post.harvard.edu; thunt@cecmail.org; wilkinson@es.ucsb.edu; pcanessa@charter.net;
eadams.assert@verizon.net; sundnr2@sbcglobal.net; abrice@rhainc.com;
pk@utilitycostmanagement.com; jmann@pmelaw.com; jmann@pmelaw.com; rsa@a-klaw.com;
JeffreyH@hellermanus.com; RemiT@hellermanus.com; gredican@caasm.org; wparker@baprc.com;
hayley@turn.org; marcel@turn.org; dil@cpuc.ca.gov; rhd@cpuc.ca.gov; jeanne.sole@sfgov.org;
stephen.morrison@sfgov.org; matt@sustainablespaces.com; achang@nrdc.org; lettenson@nrdc.org;
dfc2@pge.com; enriqueg@lif.org; jsqueri@gmssr.com; mday@goodinmacbride.com;
edwardoneill@dwt.com; irene@igc.org; CJN3@pge.com; saw0@pge.com; ssmyers@att.net;
ralf1241a@cs.com; jak@gepllc.com; jerryl@abag.ca.gov; rknight@bki.com;
george@houseiasystem.com; jody_london_consulting@earthlink.net; hoerner@redefiningprogress.org;
sandra.goldberg@doj.ca.gov; swentworth@oaklandnet.com; samuelk@greenlining.org;
samuelk@greenlining.org; pucservice@dralegal.org; pucservice@dralegal.org; john@proctoreng.com;
pmschwartz@sbcglobal.net; tim@marinemt.org; sebesq@comcast.net; wem@igc.org;
hryan@smallbusinesscalifornia.org; mike@alpinenaturalgas.com; joyw@mid.org; jweil@aglet.org;
bill@jbsenergy.com; elee@davisenergy.com; billjulian@sbcglobal.net; mpmodera@ucdavis.edu;
carolyncox2@sbcglobal.net; mike@calcerts.com; tcrooks@mcr-group.com; braun@braunlegal.com;
chris@cuwcc.org; wynne@braunlegal.com; mboccardo@dolphingroup.org; blaising@braunlegal.com;
russ.king@acca.org; patrick.couch@ccc.ca.gov; glw@eslawfirm.com; lmh@eslawfirm.com;
ljimene@smud.org; hodgesjl@surewest.net; westgas@aol.com; cscruton@energy.state.ca.us;
kmills@cfbf.com; burt@macnexus.org; lperez@cresource.org; jparks@smud.org; cristalfour@aol.com;
js@clearedgepower.com; michelle.mishoe@pacificcorp.com; tom@ucons.com; gandhi.nikhil@verizon.net;
ameliag@ensave.com; Clark.Pierce@us.landisgyr.com; eosann@starpower.net;
jthorneamann@aceee.org; snadel@aceee.org; Glenn.hourahan@acca.org;
staples@staplesmarketing.com; mking@staplesmarketing.com; nphall@tecmarket.net;
gstaples@mendotagroup.net; annette.beitel@gmail.com; rmcmahill@currentgroup.com;
jmeyers@naima.org; pjacobs@buildingmetrics.biz; mmcguire@summitblue.com; pkuhlman@ice-
energy.com; bobbi.sterrett@swgas.com; emello@sppc.com; David.Pettijohn@ladwp.com;
tblair@mwdh2o.com; bmcdonnell@mwdh2o.com; kwong@semprautilities.com; bsaito@lacorps.org;
nhernandez@isd.co.la.ca.us; david@nemtzw.com; susan.munves@smgov.net; jcluboff@lmi.net;
brad.bergman@intergycorp.com; southlandreports@earthlink.net; fhall@solarelectricsolutions.com;
cdamore@icfi.com; dpape@icfi.com; sculbertson@icfi.com; thamilton@icfi.com; tory.weber@sce.com;
Case.Admin@sce.com; don.arambula@sce.com; Jennifer.Shigekawa@sce.com;
Laura.Genao@sce.com; rsperberg@onsitenergy.com; dan@energysmarthomes.net; jlaun@apogee.net;
apyle@sandiego.gov; ashley.watkins@energycenter.org; centralfiles@semprautilities.com;
jyamagata@semprautilities.com; elee@sandiego.gov; tblair@sandiego.gov; bob.ramirez@itron.com;
rachel.harcharik@itron.com; david.gordon@efm-solutions.com; kjk@kjkammerer.com;
cneedham@edisonmission.com; TFlanigan@EcoMotion.us; sthompson@ci.irvine.ca.us;
sbarata@opiniondynamics.com; dale@betterbuildings.com; mlong@anaheim.net;
cheryl.collart@ventura.org; Jeff.Hirsch@DOE2.com; hhuerta@rhainc.com; atencate@rsgrp.com;
lcasentini@rsgrp.com; jcelona@sbcglobal.net; ann.kelly@sfgov.org; abesa@semprautilities.com;
wblattner@semprautilities.com; pvillegas@semprautilities.com; tburke@sfwater.org;
norman.furuta@navy.mil; eric@ethree.com; kgrenfell@nrdc.org; andrew_meiman@newcomb.cc;
andy.goett@paconsulting.com; ann_mccormick@newcomb.cc; cbaskette@enernoc.com;
efm2@pge.com; yxg4@pge.com; John_Newcomb@newcomb.cc; lhj2@pge.com;
matt_sullivan@newcomb.cc; rbm4@pge.com; russell_driver@newcomb.cc; SRRd@pge.com;
tmfry@nexant.com; WKR4@pge.com; rekl@pge.com; rreinhard@mofo.com; 4010@pacbell.net;
epoole@adplaw.com; Cassandra.sweet@dowjones.com; sbuchwalter@icfi.com;
policy.solutions@comcast.net; jimflanagan4@mac.com; cem@newsdata.com; CEM@newsdata.com;
lisa_weinzimer@platts.com; slda@pge.com; wmcguire@fypower.org; bkc7@pge.com;
regrelcuccases@pge.com; jkz1@pge.com; jwwd@pge.com; wcm2@pge.com;
regrelcuccases@pge.com; hxag@pge.com; rafi@pge.com; epetrill@epri.com;
andrew.wood3@honeywell.com; Mary@EquipoiseConsulting.com; tlmurray@earthlink.net;
ghamilton@gepllc.com; mistib@comcast.net; ashish.goel@intergycorp.com;
grant.cooke@intergycorp.com; jay.bhalla@intergycorp.com; rfox@intergycorp.com;
sbeserra@sbcglobal.net; wbooth@booth-law.com; michael.cheng@paconsulting.com;

alex.kang@itron.com; Ann.Peterson@itron.com; fred.coito@kema.com; jennifer.fagan@itron.com; jtiffany@ase.org; john.cavalli@itron.com; kathleen.gaffney@kema.com; karl.brown@ucop.edu; mrw@mrwassoc.com; cpucdockets@keyesandfox.com; Bruce@BuildItGreen.org; jesser@greenlining.org; robertg@greenlining.org; stevek@kromer.com; craigtyler@comcast.net; elvine@lbl.gov; mwbeck@lbl.gov; darmanino@co.marin.ca.us; rita@ritanortonconsulting.com; cpechman@powereconomics.com; gthomas@ecoact.org; emahlon@ecoact.org; sberlin@mccarthylaw.com; sobrien@mccarthylaw.com; mary.tucker@sanjoseca.gov; NancyKRod@conSol.ws; Rob@ConSol.ws; stephanie.borba@mascoacs.com; kenh@mid.org; bobho@mid.org; tomk@mid.org; gsenergy@sonoma-county.org; brbarkovich@earthlink.net; tconlon@geopraxis.com; bmfinkelor@ucdavis.edu; rmccann@umich.edu; mbhunt@ucdavis.edu; dmahone@h-m-g.com; kenneth.swain@navigantconsulting.com; kdusel@navigantconsulting.com; lpark@navigantconsulting.com; david.reynolds@ncpa.com; scott.tomashefsky@ncpa.com; cmkehrein@ems-ca.com; asloan@rs-e.com; mclaughlin@braunlegal.com; dgeis@dolphingroup.org; ehebert@energy.state.ca.us; elizabethg@car.org; jcastleberry@rs-e.com; klewis@energy.state.ca.us; katie@cuwcc.org; mharcos@rs-e.com; rsapudar@energy.state.ca.us; bernardo@braunlegal.com; dbw46@earthlink.net; pstoner@lgc.org; jjg@eslawfirm.com; wwester@smud.org; vwood@smud.org; rob@clfp.com; sjameslehtonen@yahoo.com; karen@klindh.com; rmowris@earthlink.net; hgilpeach@scanamerica.net; paul.notti@honeywell.com; brian.hedman@quantecllc.com; Sami.Khawaja@quantecllc.com; janep@researchintoaction.com; samsirkin@cs.com; mbaker@sbwconsulting.com; jholmes@emi1.com; jbazemore@emi1.com; john@enactenergy.com; ppl@cpuc.ca.gov; atr@cpuc.ca.gov; aeo@cpuc.ca.gov; cf1@cpuc.ca.gov; cxc@cpuc.ca.gov; crv@cpuc.ca.gov; dmg@cpuc.ca.gov; dhn@cpuc.ca.gov; trh@cpuc.ca.gov; flc@cpuc.ca.gov; hcf@cpuc.ca.gov; jbf@cpuc.ca.gov; jl2@cpuc.ca.gov; cln@cpuc.ca.gov; jst@cpuc.ca.gov; jws@cpuc.ca.gov; jci@cpuc.ca.gov; kwz@cpuc.ca.gov; keh@cpuc.ca.gov; kk2@cpuc.ca.gov; lp1@cpuc.ca.gov; mwt@cpuc.ca.gov; mc3@cpuc.ca.gov; mmw@cpuc.ca.gov; mkh@cpuc.ca.gov; nfw@cpuc.ca.gov; pw1@cpuc.ca.gov; snr@cpuc.ca.gov; smw@cpuc.ca.gov; tcr@cpuc.ca.gov; zap@cpuc.ca.gov; ys2@cpuc.ca.gov; ztc@cpuc.ca.gov; awp@cpuc.ca.gov; crogers@energy.state.ca.us; dbeck@energy.state.ca.us; dks@cpuc.ca.gov; agarcia@energy.state.ca.us; isalazar@energy.state.ca.us; msherida@energy.state.ca.us; sbender@energy.state.ca.us; zca@cpuc.ca.gov;

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists - Proceeding: R09-01-019 - Last changed: February 27, 2009

spatrick@sempra.com; larry.cope@sce.com; cjn3@pge.com; liddell@energyattorney.com; CentralFiles@semprautilities.com; jyamagata@semprautilities.com; mramirez@sflower.org; tburke@sflower.org; yxg4@pge.com; ldri@pge.com; vprabhakaran@goodinmacbride.com; cem@newsdata.com; regrelcpuccases@pge.com; slda@pge.com; cadickerson@cadconsulting.biz; brbarkovich@earthlink.net; mjaske@energy.state.ca.us; dmg@cpuc.ca.gov; jbf@cpuc.ca.gov; tcx@cpuc.ca.gov; zap@cpuc.ca.gov; dbeck@energy.state.ca.us;

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of **NOTICE OF AVAILABILITY** of the foregoing **AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR APPROVAL OF ELECTRIC AND NATURAL GAS ENERGY EFFICIENCY PROGRAMS AND BUDGETS FOR YEARS 2009 THROUGH 2011 (RE-SERVED TO REFLECT CONSOLIDATED CAPTION ONLY)** has been electronically mailed to each party of record of the service list in **A.08-06-002, R.07-01-041, A.08-05-024, A.08-05-025, R.06-04-010, R.08-07-011, A.08-06-004 and R.09-01-019**. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States Mail with first-class postage prepaid.

Copies were also sent via Federal Express to Administrative Law Judge Gamson.

Executed this 4th day of March, 2009 at Los Angeles, California.

/s/ *Becky Roberts*

Becky Roberts

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Southern California Edison Company (U338E) for Approval of its 2009-2011 Energy Efficiency Program Plans And Associated Public Goods Charge (PGC) And Procurement Funding Requests.	Application 08-07-021 (Filed July 21, 2008)
Application of Southern California Gas Company (U904G) for Approval of Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-022 (Filed July 21, 2008)
Application of San Diego Gas & Electric Company (U902M) for Approval of Electric and Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-023 (Filed July 21, 2008)
Application of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Efficiency Programs and Budget. (U39M).	Application 08-07-031 (Filed July 21, 2008)

NOTICE OF AVAILABILITY

**AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M)
FOR APPROVAL OF ELECTRIC AND NATURAL GAS ENERGY EFFICIENCY
PROGRAMS AND BUDGETS FOR YEARS 2009 THROUGH 2011**

Steven D. Patrick

Attorney for

SAN DIEGO GAS & ELECTRIC COMPANY

555 West Fifth Street, Suite 1400

Los Angeles, CA 90013-1011

Phone: (213) 244-2954

Fax: (213) 629-9620

E-Mail: spatrick@sempra.com

March 2, 2009

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (U338E) for Approval of its 2009-2011 Energy Efficiency Program Plans And Associated Public Goods Charge (PGC) And Procurement Funding Requests.	Application 08-07-021 (Filed July 21, 2008)
Application of Southern California Gas Company (U904G) for Approval of Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-022 (Filed July 21, 2008)
Application of San Diego Gas & Electric Company (U902M) for Approval of Electric and Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011.	Application 08-07-023 (Filed July 21, 2008)
Application of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Efficiency Programs and Budget. (U39M).	Application 08-07-031 (Filed July 21, 2008)

NOTICE OF AVAILABILITY

**AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M)
FOR APPROVAL OF ELECTRIC AND NATURAL GAS ENERGY EFFICIENCY
PROGRAMS AND BUDGETS FOR YEARS 2009 THROUGH 2011**

TO: All Parties of Record in A.08-06-002, R.07-01-041, A.08-05-024, A.08-05-025,
R.06-04-010, R.08-07-011, A.08-06-004 and R.09-01-019:

Pursuant to Rule 1.9 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), San Diego Gas & Electric Company (“SDG&E”) hereby provides this Notice of Availability of: Amended Application of San Diego Gas & Electric Company (U 902 M) for approval of Electric and Natural Gas Energy Efficiency Programs and Budgets for Years 2009 through 2011, filed with the Commission and served via this e-mail to the official service lists on March 2, 2009, in the above-captioned docket. The referenced submittal can be found on SDG&E’s website at:

<http://www.sdge.com/regulatory/cpuc.shtml>.

Pursuant to Rule 3.2(c) of the Commission's Rules of Practice and Procedure, you may receive a copy of the Application by directing your request in writing to:

Remedios (Mimi) P. Santos
Regulatory Case Analyst
Regulatory Affairs Information Group
San Diego Gas & Electric Company and Southern California Gas Company
8330 Century Park Court, CP31E
San Diego, CA 92123
Telephone Number: (858) 654-1852
Facsimile Number: (858) 654-1789
E-mail: rpsantos@semprautilities.com

DATED at Los Angeles, California, on this 2nd day of March, 2009.

Respectfully submitted,

By: /s/ Steven D. Patrick
Steven D. Patrick

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

555 W. Fifth Street, GT14E7
Los Angeles, California 90013
Telephone: (213) 244-2954
Facsimile: (213) 629-9620
E-mail: spatrick@sempra.com

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of **NOTICE OF AVAILABILITY** of the foregoing **AMENDED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) FOR APPROVAL OF ELECTRIC AND NATURAL GAS ENERGY EFFICIENCY PROGRAMS AND BUDGETS FOR YEARS 2009 THROUGH 2011 (RE-SERVED TO REFLECT CONSOLIDATED CAPTION ONLY)** has been electronically mailed to each party of record of the service list in **A.08-06-002, R.07-01-041, A.08-05-024, A.08-05-025, R.06-04-010, R.08-07-011, A.08-06-004 and R.09-01-19**. Any party on the service list who has not provided an electronic mail address was served by placing copies in properly addressed and sealed envelopes and by depositing such envelopes in the United States Mail with first-class postage prepaid.

Copies were also sent via Federal Express to Administrative Law Judge Gamson.

Executed this 4th day of March, 2009 at Los Angeles, California.

/s/ Becky Roberts

Becky Roberts