

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's  
Own Motion to Conduct a Comprehensive  
Examination of Investor Owned Electric Utilities'  
Residential Rate Structures, the Transition to Time  
Varying and Dynamic Rates, and Other Statutory  
Obligations.

Rulemaking 12-06-013  
(Filed June 21, 2012)

**SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY (U902M)  
FOR PHASE 2 INTERIM RATE CHANGES**

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Dated: November 22, 2013

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**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission’s Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities’ Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

Rulemaking 12-06-013  
(Filed June 21, 2012)

**SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY (U902M)  
FOR PHASE 2 INTERIM RATE CHANGES**

Pursuant to California Public Utilities Code (“P.U. Code”) § 454, the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure (“Rule”) 2.1-2.3 and 3.2, the Assigned Commissioner’s Ruling (“ACR”) issued in Rulemaking (“R.”) 12-06-013 on October 25, 2013, and Assembly Bill 327 (“AB 327”), San Diego Gas & Electric Company (“SDG&E”) hereby submits this Supplemental Filing for Phase 2 Interim Rate Changes (“Supplemental Filing”). This Supplemental Filing is designed to comply with the guidance provided in the ACR, the November 14, 2013 email ruling of Administrative Law Judge (“ALJ”) Jeanne M. McKinney, as well as AB 327.

**I. OVERVIEW OF SUPPLEMENTAL FILING**

This Supplemental Filing presents SDG&E’s Interim Rate Change proposals. In this Supplemental Filing, SDG&E proposes:

- Increases to lower tier rates (increase Tier 1 rate to Tier 2 levels) to provide relief to upper tier rates;

- To consolidate Tiers 3 and 4 in this proceeding, in the event SDG&E does not receive approval for the consolidation of Tiers 3 and 4 in its pending Test Year 2012 General Rate Case Phase 2 Application (“A.”) 11-10-002, originally filed on October 3, 2011 (“2012 GRC P2”);
- To move California Alternate Rates for Energy (“CARE”) subsidies from rates to a line item on the bill for residential and non-residential CARE customers;
- A transition path to bring the effective CARE discount within 30-35% for residential and non-residential CARE customers; and
- A four year transition for rates applicable to non-CARE medical baseline customers resulting from SDG&E’s proposals related to CARE and non-CARE tiered rates.

The proposals SDG&E is making herein have been carefully designed to comply with the requirements of AB 327 as well as all of the guidance provided in the ACR including the expectation that, “Rate design changes proposed for 2014 should be modest, easy to evaluate, and consistent with AB 327.”<sup>1</sup>

## II. SUPPORTING TESTIMONY

In support of this Supplemental Filing, SDG&E concurrently serves the prepared direct testimony of the following witnesses, organized by Chapter as shown below:

**Chapter 1 (Christopher Yunker):** Provides a general overview of SDG&E’s interim rate change proposals and describes how these rate design proposals incorporate the guidance provided in the ACR as well as the requirements of AB 327; and

**Chapter 2 (Cynthia Fang):** Presents SDG&E’s interim rate change proposals, which would: (1) move toward a two-tiered rate design to provide relief to upper tier rates; (2)

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<sup>1</sup> ACR at 4.

move CARE subsidies from rates to a line item on the bill for residential and non-residential CARE customers; (3) implement a transition path to bring the effective CARE discount within 30-35% for residential and non-residential CARE customers; and (4) implement a four year transition for rates applicable to non-CARE medical baseline customers resulting from SDG&E's proposals related to CARE and non-CARE tiered rates. This testimony also presents the implications of pending rate design proceedings and presents SDG&E's proposal for the timing of rate design implementation.

### **III. EFFECT ON REVENUES AND RATES**

If approved, SDG&E's Phase 2 proposals for interim rate changes are revenue-neutral, do not impact overall revenue requirements, and would maintain the overall revenue requirements effective at the time of implementation. SDG&E's proposals reflect revenue requirements currently in effect and reflective of rates effective September 1, 2013, as discussed in the testimony of Cynthia Fang (Chapter 2). Pursuant to Rules 3.2(a)(2) and (3), Appendix B of this Supplemental Filing includes a statement of SDG&E's present and proposed electric rates. Consistent with the ACR, SDG&E includes multiple versions of rate impacts: a version showing rate impacts excluding other pending rate changes and additional rate impacts showing the combined impact with other pending rate change applications.

### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

#### **A. Category, Need for Hearings, Issues and Schedule - Rule 2.1(c)**

##### **1. Category**

The ACR categorized this proceeding as "ratesetting."<sup>2</sup>

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<sup>2</sup> ACR at 7.

## **2. Need for Hearings**

The ACR provides for parties to submit motions addressing the need for hearings by January 10, 2014.<sup>3</sup> SDG&E will submit a motion requesting hearings, should it believe a need for hearings exists at that time.

## **3. Issues to be Considered**

The ACR provides guidance regarding the issues that should be considered in this proceeding. SDG&E believes the Commission will need to address whether the interim rate proposals set forth herein comply with the requirements of AB 327, the Rate Design Principles adopted by the Commission in Phase 1 of R.12-06-013, and the guidance for interim rate design proposals that is set forth in the ACR.

## **4. Proposed Schedule**

SDG&E is not proposing any amendments to the schedule set forth in the ACR.<sup>4</sup>

### **B. Authority - Rule 2.1**

This Supplemental Filing is filed pursuant to P.U. Code § 454, AB 327, the ACR issued on in R.12-06-013 on October 25, 2013, and the Commission's Rules of Practice and Procedure.

### **C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service to portions of southern Orange County and electric and gas service throughout San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant's principal place of business is 8306 Century Park Court, San Diego, California. SDG&E's attorney in this matter is Thomas R. Brill.

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<sup>3</sup> ACR at 6.

<sup>4</sup> ACR at 6.

Correspondence or communications regarding this Supplemental Filing should be addressed to:

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**D. Organization and Qualification to Transact Business – Rule 2.2**

A certified copy of SDG&E's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on August 31, 2009, in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

**E. Balance Sheet and Income Statement – Rule 3.2(a)(1)**

SDG&E's Balance Sheet, Income Statement and Financial Statement for the six-month period ending June 30, 2013 are included in Appendix A.

**F. Rates - Rules 3.2(a)(2) and 3.2(a)(3)**

The rate impacts for SDG&E that will result from this Supplemental Filing are described in detail in Cynthia Fang's testimony (Chapter 2) supporting this Supplemental Filing. A Statement of SDG&E's Present and Proposed Rates is included in Appendix B. Consistent with



the ACR, SDG&E includes multiple versions of rate impacts: a version showing rate impacts excluding other pending rate changes and additional versions showing rate impacts combined with other pending rate change applications.

**G. Property and Equipment - Rule 3.2(a)(4)**

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E's Application No. 01-10-005 and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the six-month period ending June 30, 2013 is attached as Appendix C.

**H. Summary of Earnings - Rules 3.2(a)(5) and (6)**

SDG&E's Summary of Earnings for the six-month period ending June 30, 2013 is included in Appendix D.

**I. Depreciation - Rule 3.2(a)(7)**

For financial statement purposes, depreciation of utility plants has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**J. Proxy Statement - Rule 3.2(a)(8)**

A copy of SDG&E's most recent Proxy Statement, dated March 21, 2013, as sent to all shareholders of SDG&E's parent company, Sempra Energy, was provided to the Commission on April 30, 2013, and is incorporated herein by reference.

**K. Pass Through of Costs - Rule 3.2(a)(10)**

This Supplemental Filing reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E for services or commodities furnished by it, as described herein.

**L. Service and Notice - Rule 3.2(b), (c), and (d)**

SDG&E is serving this Supplemental Filing in accordance with the procedures set forth in the ACR and the Commission's Rules on all parties in this proceeding, docket R.12-06-013 and A.11-10-002. Within twenty days of filing, SDG&E will mail notice of this Supplemental Filing to the State of California and to cities and counties served by SDG&E (in accordance with the service list provided in Appendix E), and SDG&E will post the notice in their offices and publish the notice in newspapers of general circulation in each county in their service territory. In addition, within forty-five days of filing, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes.

**V. CONCLUSION**

SAN DIEGO GAS & ELECTRIC COMPANY requests that the Commission: (1) authorize the various interim rate design change proposals described above; (2) authorize SDG&E to implement the rates as proposed herein; and (3) grant such additional relief as the Commission believes is just and reasonable.

DATED at San Diego, California, on this 22nd day of November, 2013.

Respectfully submitted,

By:     /s/ Thomas R. Brill    

Thomas R. Brill

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# **OFFICER VERIFICATION**


**OFFICER VERIFICATION**

Lee Schavrien declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY (U902M) FOR PHASE 2 INTERIM RATE CHANGES** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on November 20, 2013 at San Diego, California.

  
\_\_\_\_\_  
Lee Schavrien  
San Diego Gas & Electric Company  
Senior Vice President – Finance, Regulatory and  
Legislative Affairs

# APPENDIX A

## BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**JUNE 30, 2013**

	<b>1. UTILITY PLANT</b>	<u>2013</u>
101	UTILITY PLANT IN SERVICE	\$12,399,675,747
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	13,092,995
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	677,298,598
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,928,497,791)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(305,616,304)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(375,072)
118	OTHER UTILITY PLANT	742,789,797
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(214,201,835)
120	NUCLEAR FUEL - NET	<u>0</u>
	TOTAL NET UTILITY PLANT	<u>9,473,110,857</u>
	<b>2. OTHER PROPERTY AND INVESTMENTS</b>	
121	NONUTILITY PROPERTY	5,955,832
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(364,300)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>937,779,873</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>943,371,405</u>

Data from SPL as of August 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
ASSETS AND OTHER DEBITS  
JUNE 30, 2013**

<b>3. CURRENT AND ACCRUED ASSETS</b>		2013
131	CASH	3,929,890
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	205,770,855
143	OTHER ACCOUNTS RECEIVABLE	26,044,305
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,572,999)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	1,061,185
151	FUEL STOCK	824,038
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	69,771,744
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	342,949
165	PREPAYMENTS	20,222,725
171	INTEREST AND DIVIDENDS RECEIVABLE	-
173	ACCRUED UTILITY REVENUES	55,218,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,482,166
175	DERIVATIVE INSTRUMENT ASSETS	60,639,009
<b>TOTAL CURRENT AND ACCRUED ASSETS</b>		<b>445,734,367</b>
<b>4. DEFERRED DEBITS</b>		
181	UNAMORTIZED DEBT EXPENSE	33,944,339
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	3,468,690,785
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	6,103,238
184	CLEARING ACCOUNTS	423,284
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	37,836,358
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	14,973,784
190	ACCUMULATED DEFERRED INCOME TAXES	711,073,839
<b>TOTAL DEFERRED DEBITS</b>		<b>4,273,045,627</b>
<b>TOTAL ASSETS AND OTHER DEBITS</b>		<b>15,135,262,256</b>

Data from SPL as of August 29, 2013



**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
JUNE 30, 2013**

**5. PROPRIETARY CAPITAL**

	2013
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(\$78,475,400)
207 PREMIUM ON CAPITAL STOCK	(\$592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(3,052,193,377)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	10,475,445
TOTAL PROPRIETARY CAPITAL	(4,457,851,277)

**6. LONG-TERM DEBT**

221 BONDS	(3,536,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	11,338,132
TOTAL LONG-TERM DEBT	(3,779,286,868)

**7. OTHER NONCURRENT LIABILITIES**

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(650,834,444)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(39,347,505)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(342,892,243)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	0
230 ASSET RETIREMENT OBLIGATIONS	(731,910,244)
TOTAL OTHER NONCURRENT LIABILITIES	(1,764,984,436)

Data from SPL as of August 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**JUNE 30, 2013**

<b>8. CURRENT AND ACCRUED LIABILITES</b>		<b>2013</b>
231	NOTES PAYABLE	(52,999,337)
232	ACCOUNTS PAYABLE	(328,625,328)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(18,924,070)
235	CUSTOMER DEPOSITS	(59,157,491)
236	TAXES ACCRUED	(55,724,431)
237	INTEREST ACCRUED	(40,255,377)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,393,386)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(354,361,775)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(35,383,996)
244	DERIVATIVE INSTRUMENT LIABILITIES	(171,509,188)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	0
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,122,539,296)
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(31,576,491)
253	OTHER DEFERRED CREDITS	(340,142,238)
254	OTHER REGULATORY LIABILITIES	(1,229,472,831)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(24,803,002)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,883,804,973)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(495,599,588)
TOTAL DEFERRED CREDITS		(4,010,600,379)
TOTAL LIABILITIES AND OTHER CREDITS		(\$15,135,262,256)

Data from SPL as of August 29, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**SIX MONTHS ENDED JUNE 30, 2013**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$2,385,397,243
401	OPERATING EXPENSES	\$1,521,768,629	
402	MAINTENANCE EXPENSES	96,803,938	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	226,219,433	
408.1	TAXES OTHER THAN INCOME TAXES	50,398,642	
409.1	INCOME TAXES	30,268,040	
410.1	PROVISION FOR DEFERRED INCOME TAXES	161,776,001	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(46,574,276)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(688,487)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		2,039,971,920
	NET OPERATING INCOME		345,425,323

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	700	
418	NONOPERATING RENTAL INCOME	190,935	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	3,003,776	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	19,735,079	
421	MISCELLANEOUS NONOPERATING INCOME	94,392	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	23,024,882	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	125,024	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	201,093,321	
	TOTAL OTHER INCOME DEDUCTIONS	201,218,345	
408.2	TAXES OTHER THAN INCOME TAXES	253,991	
409.2	INCOME TAXES	(898,494)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	14,646,003	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(95,498,481)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(81,496,981)	
	TOTAL OTHER INCOME AND DEDUCTIONS		(96,696,482)
	INCOME BEFORE INTEREST CHARGES		248,728,841
	NET INTEREST CHARGES*		90,695,363
	NET INCOME		\$158,033,478

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$8,318,201)

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**SIX MONTHS ENDED JUNE 30, 2013**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,896,569,733
NET INCOME (FROM PRECEDING PAGE)	158,033,478
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(2,409,834)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$3,052,193,377</u>

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
**JUNE 30, 2013**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares	not specified	\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

**PREFERRED STOCK**

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

**COMMON STOCK**

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2012
<u>First Mortgage Bonds:</u>				
6.80% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,378
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	172,498
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	349,305
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,412,500
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,820,139
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	5,643,750
<u>Unsecured Bonds:</u>				
5.90% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.30% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.50% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.90% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
**JUNE 30, 2013**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2012</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$71,644

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding 12-31-12</u>	<u>Dividends Declared</u>				
	2008	2009	2010	2011	2012	
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	242,344	0	0	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,062,012 [1]</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Dividend to Parent	\$0	\$150,000,000 [2]	\$0	\$0	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2013 are attached hereto.

[1] Includes \$242,344 of interest expense related to redeemable preferred stock.

[2] San Diego Gas & Electric Company dividend to parent.

# APPENDIX B

## STATEMENT OF PRESENT AND PROPOSED RATES

**Pending Rate Change Applications:**

(1) **Senate Bill 695 ("SB 695") Advice Letter ("AB")** (AL 2542-E): On November 13, 2013, SDG&E filed AL 2542-E for approval with the California Public Utilities Commission (Commission) revisions to its electric rates according to certain provisions of Public Utilities (PU) Code Section 739.1 and 739.9, enacted by Senate Bill (SB) 695 and Decision (D.) 09-12-048, for rates effective January 1, 2014. Specifically, SDG&E filed to increase non-CARE and CARE Tier 1 and Tier 2 rates by 3%. There would be a compensating reduction to upper tier rates resulting from the increase in lower tier rates.

(2) **2012 General Rate Case Phase 2 ("2012 GRC P2")** (A.11-10-002): SDG&E's 2012 GRC P2 was initially filed October 3, 2011 and is still pending before the Commission. SDG&E's 2012 GRC P2 addressed: marginal cost studies, revenue allocations, and rate design. In addition, SDG&E's 2012 GRC P2 includes an update for 2012 test-year determinants. Two settlements are pending before the Commission in this proceeding and are discussed in further detail in the testimony of Cynthia Fang (Chapter 2). Reflected below is the revenue allocation associated with the October 5, 2012 Settlement Agreement for Distribution, Competition Transition Charge (CTC), and Commodity as well as the re-classification of Schedule PA-T-1 customers from the Medium and Large Commercial and Industrial customer class to Agricultural customer class.

In addition, SDG&E has the following pending rate change proceedings:

(3) **2013 ERRA Forecast:** On October 1, 2012, SDG&E filed its 2013 ERRA and CTC revenue requirement forecasts in Application (A.) 12-10-002. D.13-10-053 adopted SDG&E's amended 2013 revenue requirements, specifically: 1) An ERRA forecast revenue requirement of \$944.6 million; 2) Ongoing CTC forecast revenue requirement of \$43.1 million.

(4) **ERRA Trigger:** On April 30, 2013, SDG&E filed an expedited trigger application requesting that the undercollected balance be implemented into rates September 1, 2013. The projected August balance at the time of the filing was \$1.805 million. This proceeding is still pending before the Commission. On October 7, 2013, SDG&E filed a Motion to Extend the Existing ERRA Trigger Rate on an Interim Basis if This Expedited Application is Not Approved by Year's End ("Trigger Motion"). The Trigger Motion is pending before the Commission. The 2014 Projected Revenue Increases presented below assume approval of the Trigger Motion and implementation of the remaining projected year-end balance of \$192.9 million at the time of filing.

(5) **2014 ERRA Forecast:** On September 27, 2013, SDG&E filed an application with the Commission for approval of its forecasted electric procurement revenue requirements of \$1,247,765,577 for 2014, \$1,228,034,871 for the ERRA and \$14,557,130 for the CTC revenue requirement forecasts. This proceeding is pending before the Commission. The 2014 Projected Revenue Increases presented below assume implementation of SDG&E's request prior to summer.

	Rates Effective	Supplemental Filing without Pending			2014 Projected Revenue Increases <sup>1</sup>			Supplemental Filing with 2014 Projected		
	9/1/2013 (AL 2513-E)	Proceedings or Projected Revenue Increases			Increases <sup>1</sup>			Revenue Increases, SB695 and GRC P2 <sup>2</sup>		
	Current Total Rate (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	20.599	20.165	(0.433)	-2.10%	23.108	2.509	12.18%	22.114	1.515	7.36%
Small Commercial	19.648	19.910	0.262	1.33%	22.309	2.661	13.54%	22.545	2.897	14.75%
Med&Lg C&I	15.413	15.675	0.262	1.70%	18.068	2.656	17.23%	18.600	3.187	20.68%
Agriculture	19.087	19.350	0.262	1.37%	21.662	2.575	13.49%	19.299	0.212	1.11%
Lighting	16.199	16.199	0.000	0.00%	18.169	1.970	12.16%	17.277	1.078	6.66%
System Total	17.770	17.770	0.000	0.00%	20.356	2.586	14.55%	20.353	2.583	14.53%

<sup>1</sup> Projected Revenue Increases reflect increase to Commodity revenue requirement and decrease to CTC revenue requirement associated with SDG&E's pending ERRA proceedings.

<sup>2</sup> 2012 GRC P2 includes CTC, Commodity and Distribution Revenue Allocations per Settlement, and Schedule PA-T-1 move from the M/L C&I customer class to Agriculture customer class.



# APPENDIX C

## COST OF PROPERTY AND DEPRECIATION RESERVE

**SAN DIEGO GAS & ELECTRIC COMPANY**

**COST OF PROPERTY AND  
DEPRECIATION RESERVE APPLICABLE THERETO  
AS OF JUNE 30, 2013**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	222,841	202,900
303	Misc. Intangible Plant	82,305,180	13,768,802
	<b>TOTAL INTANGIBLE PLANT</b>	<b>82,528,022</b>	<b>13,971,702</b>
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	90,454,588	30,482,158
312	Boiler Plant Equipment	165,018,989	52,363,685
314	Turbogenerator Units	113,550,806	34,405,666
315	Accessory Electric Equipment	81,990,584	26,735,238
316	Miscellaneous Power Plant Equipment Steam Production Decommissioning	27,821,030 0	6,272,775 0
	<b>TOTAL STEAM PRODUCTION</b>	<b>493,362,515</b>	<b>150,306,040</b>
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	277,050,022	271,035,016
322	Boiler Plant Equipment	591,451,667	414,490,951
323	Turbogenerator Units	144,856,842	137,460,463
324	Accessory Electric Equipment	173,383,401	168,082,214
325	Miscellaneous Power Plant Equipment	316,089,902	243,619,850
101	SONGS PLANT CLOSURE GROSS PLANT-COI	(345,101,209)	(76,957,830)
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>1,158,014,303</b>	<b>1,158,014,340</b>
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	19,791,403	3,906,962
342	Fuel Holders, Producers & Accessories	20,348,101	4,786,859
343	Prime Movers	83,912,588	21,232,911
344	Generators	331,975,654	88,794,911
345	Accessory Electric Equipment	31,790,031	7,952,102
346	Miscellaneous Power Plant Equipment	23,936,407	9,808,092
	<b>TOTAL OTHER PRODUCTION</b>	<b>511,900,089</b>	<b>136,484,265</b>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<b>2,163,276,907</b>	<b>1,444,804,646</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	40,729,073	0
350.2	Land Rights	146,358,358	13,917,911
352	Structures and Improvements	291,757,158	43,475,677
353	Station Equipment	1,027,900,296	166,601,000
354	Towers and Fixtures	667,499,782	102,595,081
355	Poles and Fixtures	288,667,160	59,772,258
356	Overhead Conductors and Devices	419,286,118	182,987,771
357	Underground Conduit	303,912,091	31,546,471
358	Underground Conductors and Devices	332,786,358	32,719,576
359	Roads and Trails	188,354,926	10,004,838
	TOTAL TRANSMISSION	3,707,251,320	643,620,582
360.1	Land	16,176,228	0
360.2	Land Rights	76,339,195	34,328,338
361	Structures and Improvements	3,802,166	1,565,516
362	Station Equipment	410,950,499	99,102,221
364	Poles, Towers and Fixtures	537,541,905	237,727,906
365	Overhead Conductors and Devices	421,313,266	164,860,947
366	Underground Conduit	996,699,073	388,212,475
367	Underground Conductors and Devices	1,308,251,706	769,596,379
368.1	Line Transformers	510,491,888	88,404,263
368.2	Protective Devices and Capacitors	19,112,436	(7,327,262)
369.1	Services Overhead	124,209,605	121,186,367
369.2	Services Underground	312,831,844	218,270,669
370.1	Meters	191,686,771	35,383,515
370.2	Meter Installations	53,447,565	8,305,251
371	Installations on Customers' Premises	6,634,515	11,095,706
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	25,329,371	18,670,159
	TOTAL DISTRIBUTION PLANT	5,014,818,034	2,189,382,451
389.1	Land	7,312,143	0
389.2	Land Rights	0	0
390	Structures and Improvements	32,031,359	20,110,766
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	4,499
393	Stores Equipment	17,466	16,541
394.1	Portable Tools	21,082,516	6,280,527
394.2	Shop Equipment	341,136	202,948
395	Laboratory Equipment	277,000	34,952
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	184,976,561	71,716,921
398	Miscellaneous Equipment	1,360,761	268,724
	TOTAL GENERAL PLANT	247,549,248	98,834,897
101	TOTAL ELECTRIC PLANT	11,215,423,531	4,390,614,277

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	86,104	86,104
303	Miscellaneous Intangible Plant	0	0
	<b>TOTAL INTANGIBLE PLANT</b>	<b>86,104</b>	<b>86,104</b>
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	768,072
	<b>TOTAL STORAGE PLANT</b>	<b>2,096,606</b>	<b>812,064</b>
365.1	Land	4,649,144	0
365.2	Land Rights	2,218,048	1,247,015
366	Structures and Improvements	11,541,403	9,650,252
367	Mains	147,443,925	59,825,595
368	Compressor Station Equipment	81,031,197	61,192,097
369	Measuring and Regulating Equipment	18,806,239	14,907,940
371	Other Equipment	0	0
	<b>TOTAL TRANSMISSION PLANT</b>	<b>265,689,956</b>	<b>146,822,899</b>
374.1	Land	102,187	0
374.2	Land Rights	8,144,417	6,184,927
375	Structures and Improvements	43,447	61,253
376	Mains	573,722,522	326,544,520
378	Measuring & Regulating Station Equipment	16,171,749	6,749,090
380	Distribution Services	244,879,113	283,094,545
381	Meters and Regulators	142,616,152	40,004,964
382	Meter and Regulator Installations	86,717,105	26,862,679
385	Ind. Measuring & Regulating Station Equipment	1,516,811	1,052,600
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,678,787
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,079,136,774</b>	<b>695,233,366</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0	25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,627,212	3,153,942
394.2	Shop Equipment	76,864	33,700
395	Laboratory Equipment	283,094	250,206
396	Power Operated Equipment	162,284	118,611
397	Communication Equipment	1,468,956	658,258
398	Miscellaneous Equipment	198,325	66,011
	TOTAL GENERAL PLANT	9,891,235	4,380,733
101	TOTAL GAS PLANT	1,356,900,675	847,335,166
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	215,311,830	121,381,182
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	7,168,915	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	256,746,454	110,470,588
391.1	Office Furniture and Equipment - Other	24,815,548	10,199,598
391.2	Office Furniture and Equipment - Computer Equip	75,640,400	42,101,635
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	11,177
393	Stores Equipment	144,926	102,821
394.1	Portable Tools	1,232,027	175,085
394.2	Shop Equipment	234,076	133,917
394.3	Garage Equipment	1,056,076	(48,770)
395	Laboratory Equipment	2,182,676	883,751
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	103,631,881	49,007,752
398	Miscellaneous Equipment	2,474,623	1,084,781
118.1	TOTAL COMMON PLANT	691,787,706	334,998,883
	TOTAL ELECTRIC PLANT	11,215,423,531	4,390,614,277
	TOTAL GAS PLANT	1,356,900,675	847,335,166
	TOTAL COMMON PLANT	691,787,706	334,998,883
101 & 118.1	TOTAL	13,264,111,912	5,572,948,327
101	PLANT IN SERV-SONGS FULLY RECOVERED	(1,163,958,055)	(1,163,958,055)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	(1,256,744)	0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	(2,075,007)	(322,902)
	Common	0	0
		<u>(2,075,007)</u>	<u>(322,902)</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0	0
101	PLANT IN SERV-SUNRISE FIRE MITIGATION		
	Electric	0	0
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(2,095,185)	(2,095,185)
101	Accrual for Retirements		
	Electric	(5,755,585)	(5,755,585)
	Gas	(380,461)	(380,461)
	TOTAL PLANT IN SERV-ACCRUAL FOR RETIR	<u>(6,136,045)</u>	<u>(6,136,045)</u>
102	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
104	Electric	85,194,000	3,312,040
	Gas	0	0
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000</u>	<u>3,312,040</u>
105	Plant Held for Future Use		
	Electric	13,092,995	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>13,092,995</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	616,747,232	
	Gas	60,551,366	
	Common	49,913,826	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>727,212,424</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0	843,470,380
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	843,470,380
101.1	ELECTRIC CAPITAL LEASES	778,390,265	97,027,274
118.1	COMMON CAPITAL LEASE	21,967,402	17,111,953
		800,357,667	114,139,227
120	NUCLEAR FUEL FABRICATION	62,963,775	40,861,208
120	SONGS PLANT CLOSURE-NUCLEAR FUEL-CC	(62,963,775)	(40,861,208)
143	FAS 143 ASSETS - Legal Obligation	116,218,782	(731,049,634)
	FIN 47 ASSETS - Non-Legal Obligation	62,973,132	25,716,150
143	FAS 143 ASSETS - Legal Obligation	0	(1,364,377,064)
	TOTAL FAS 143	179,191,914	(2,069,710,549)
	UTILITY PLANT TOTAL	13,893,639,875	3,291,647,236

# APPENDIX D

## SUMMARY OF EARNINGS



**SAN DIEGO GAS & ELECTRIC COMPANY  
SUMMARY OF EARNINGS  
SIX MONTHS ENDED JUNE 30, 2013  
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,385
2	Operating Expenses	<u>2,040</u>
3	Net Operating Income	<u><u>\$345</u></u>
4	Weighted Average Rate Base	\$6,747
5	Rate of Return*	7.79%

\*Authorized Cost of Capital

# APPENDIX E

## GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

United States Government  
General Services Administration  
300 N. Los Angeles  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of Rancho San Diego - Jamul  
Attn. City Clerk  
3855 Avocado Blvd.  
Suite 230  
La Mesa, CA 91941

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656