

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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In The Matter of the Application of SAN DIEGO GAS
& ELECTRIC COMPANY (U 902 E) for a Permit to
Construct The Mira Sorrento Substation Project

Application 1 ~~10~~ 10015

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR A PERMIT TO CONSTRUCT THE MIRA SORRENTO
SUBSTATION PROJECT**

(VOLUME I OF II)

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October 14, 2011

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In The Matter of the Application of SAN DIEGO GAS
& ELECTRIC COMPANY (U 902 E) for a Permit to
Construct The Mira Sorrento Substation Project

Application 11-10-015
(Filed October 07, 2010)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR A PERMIT TO CONSTRUCT THE MIRA SORRENTO
SUBSTATION PROJECT**

I. INTRODUCTION

Pursuant to General Order (GO) 131-D, the California Environmental Quality Act (CEQA), the California Public Utilities Code, and the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), San Diego Gas & Electric Company (SDG&E) files this Application (Application) for a Permit to Construct (PTC) the Mira Sorrento Substation Project (Proposed Project). As set forth in the accompanying Proponent's Environmental Assessment (PEA), the Proposed Project is required to accommodate existing and anticipated customer-driven electrical load growth and to improve distribution equipment reliability that would prevent potential long outages or disruption of service to existing customers in SDG&E's service territory in the vicinity of Sorrento Mesa. The need for the substation is based on the City's adopted General Plan, the area community plans (Mira Mesa and Torrey Pines), implementing zoning and current development trends as allowed by the current zoning designations of

the area. Construction of the Mira Sorrento Substation is anticipated to take approximately 18 to 24 months. Site development is proposed to begin as soon as the Permit to Construct is issued, with expected energization of the substation facilities in June 2014. A complete project description is included in the PEA, which is Volume II of this application. The PEA will be referenced in this Application pursuant to GO 131-D, Section IX.B.1.e.¹

II. SUMMARY OF REQUEST

SDG&E submits this Application requesting that the California Public Utilities Commission, upon completion of its review of this Application, issue and certify an appropriate environmental document and issue an expedited *ex parte* decision granting SDG&E a PTC authorizing SDG&E to construct the Proposed Project set forth in this Application, PEA and the accompanying documents within the proposed timelines set forth in Section IV.A.4.d of this Application.

III. PROJECT BACKGROUND

A. Project Site

The Proposed Project site is located on the northeast corner of the intersection of Vista Sorrento Parkway and Mira Mesa Boulevard, just northeast of Interstate 805 (I-805). The Proposed Project site is approximately 3.7 acres and consists of undeveloped land. Access to the site will be from Mira Sorrento Place. The Mira Sorrento Substation will be located on land currently owned by SDG&E.

SDG&E initially identified a potential need to construct a new substation within the Sorrento Mesa area nearly a decade ago. In February 2005, SDG&E secured the

¹ Other required information for a PTC application under the Commission's Rules of Practice and Procedure are contained in this Application or its appendices.

necessary land rights for the Mira Sorrento Substation after meetings with community stakeholder groups, (the San Diego Economic Development Corporation and the Mira Mesa Community Planning Group), requesting SDG&E consider the Proposed Project site. The property was originally condemned for the purpose of constructing a new substation, and an application for a Permit to Construct was filed in December 2003, but later withdrawn when load forecasts and economic conditions changed.² SDG&E continues to own the property, which can be utilized for construction of the Proposed Project.

B. Project Objectives

The Sorrento Mesa area is fed primarily from the existing Torrey Pines, Eastgate, Genesee, Mesa Rim and North City West Substations. All five (5) of these substations are currently operating at their maximum transformer configuration with a total average 90% high substation loading forecasted in 2012. In addition, future area growth is forecasted to be 65 MW within the next 20 years. The area served has the largest concentration of commercial, wireless technology, biomedical and pharmaceutical companies in the SDG&E service territory based on distribution system loading. Installation of a new substation provides an increased number of substation transformer banks and circuits that will provide for an increased number of circuit ties. Reliability improves with balanced circuit loading and increased number of circuits to transfer load in the event of a circuit or branch outage.

The Proposed Project is designed to meet several objectives identified by SDG&E. The primary objective of the Proposed Project is to construct a new substation

² See SDG&E Application No. 03-12-016.

and associated TL655 tie-in, designed to provide additional capacity to serve existing area load as well as forecasted customer-driven electrical load growth and to prevent potential long outages or disruption of service to existing customers in the SDG&E Sorrento Mesa service territory.

Basic objectives of the Proposed Project include the following:

- Meet the area's long-term electric distribution capacity needs by constructing a new substation near planned load growth thereby maximizing system efficiency;
- Provide substation and circuit tie capacity that will provide additional reliability for existing and future system needs;
- Reduce area substation loading to optimum operating conditions, providing greater operational flexibility to transfer load between substations within the Sorrento Mesa service territory;

Additional project objectives include:

- Utilize existing SDG&E-owned land previously identified by community stakeholders and condemned for the purpose of constructing a substation; and
- Meet project need while minimizing environmental impacts.

The Proposed Project components, their locations, preliminary configuration, and the existing and proposed system configuration are presented in Chapter 3, *Project Description* of the PEA, Volume II of this application.

C. Project Description

The Proposed Project would result in the construction of a new substation. The new Mira Sorrento Substation would be a 120MVA 69/12 kilovolt (kV) substation to serve the Sorrento Mesa region. After evaluating other alternatives, SDG&E selected the Proposed Project because it would provide a robust and reliable distribution system, well into the future. In addition, the Proposed Project meets all of the stated objectives,

including minimizing environmental impacts. The Proposed Project includes the following main components:

- Construction of a new 120MVA 69/12kV distribution substation (Mira Sorrento Substation);
- Loop-in of the existing 69kV electrical transmission line (TL665) into the new Substation which will require installation of underground transmission facilities offsite of the substation site within franchise positions; and
- 12kV electrical distribution, telecomm fiber, and telephone duct package infrastructure.

These components are described in greater detail in Section 3.5, *Project Components*, of the PEA, Volume II of this application. Refer also to PEA Chapter 3.0, *Project Description*, for additional detailed discussion of the components of the Proposed Project.

Mira Sorrento Substation

The new Mira Sorrento Substation is planned to occupy an area approximately 62,420 square feet (1.43 acres) within a 3.7-acre parcel, which would be enclosed by an approximately 10-foot-tall concrete masonry wall around the perimeter of the substation. The retaining walls along the northeast side of the substation will be composed of two tiered mechanically stabilized earth (MSE) walls which at their maximum height will be approximately 32 feet and 20 feet.

The electrical facilities to be installed include 69/12kV air-insulated electrical buses, steel support structures, transformers, capacitors, reactors, circuit breakers, disconnect switches, communication equipment, control equipment, and protective relays. More specifically, the initial arrangement of the Substation will consist of:

- Two 69/12kV 30MVA substation banks

- Six 12kV distribution circuits
- Two 69kV TLs
- Five 69kV circuit breakers
- Four bays of standard steel rack approximately 30 feet tall consisting of the 69kV bus, 69kV potential transformer
- Two one-quarter sections of 12kV switchgear
- Two 12kV metal enclosed capacitors
- One 40-foot long x 20-foot wide masonry block control shelter

In its ultimate configuration, the 120 MVA 69/12kV distribution Substation will be designed for the following total number of components:

- Four standard profile, low sound 30MVA transformers
- Four one-quarter sections of switchgear
- Sixteen 12kV circuits
- Four 12kV metal enclosed capacitors
- Four 69kV transmission lines entering the substation underground
- Nine 69Kv circuit breakers
- Four bays of standard steel rack approximately 30 feet tall consisting of the 69kV bus, 69kV potential transformer
- One 40-foot long x 20-foot wide masonry block control shelter

TL655 Loop-In

Loop-in is the process of connecting the proposed Substation with the nearest existing transmission line. The proposed project will loop-in TL665 into the proposed

69kV/12kV Mira Sorrento Substation. TL665 is an existing 69kV circuit with terminal points at Peñasquitos and Genesee Substations. Currently, TL665 proceeds northward on existing overhead facilities from Genesee Substation and transitions underground on an existing 69kV cable pole located along Vista Sorrento Place. The existing underground segment then progresses southward along Vista Sorrento Place for approximately 2,100 feet before transitioning back overhead on another existing 69kV cable pole located near a business park just north Mira Sorrento Parkway. TL665 then continues northward on existing overhead facilities and terminates at Peñasquitos Substation.

As part of the proposed project, TL665 will split and proceed underground via two new parallel trench alignments along Vista Sorrento Place to the proposed Mira Sorrento Substation for a distance of approximately 600 feet each of single circuit 69kV duct package infrastructure. Trench installation will total approximately 1,200 feet for the two parallel trench alignments. The 69kV duct package will have a standard depth of approximately six feet below grade to bottom of package. These new trench alignments will be established from an interception point at an existing duct package (TL665) and proceed south along Vista Sorrento to the new Mira Sorrento Substation. In addition, installation of approximately two 69kV vaults along this trench alignment will be required, as well as associated vault racking, installation of approximately 4,000 circuit-feet of 69kV 3000KCMIL CU underground cable, telecommunications cable, 69kV cable joints, and terminations. TL665 will then be reconfigured as TL6959 (Peñasquitos - Mira Sorrento) and TL665 (Mira Sorrento - Genessee). Telecommunications will enter into the substation via the 69kV underground duct package. The fiber optic cable will be

installed in the new transmission conduit from Mira Sorrento substation to the existing cable pole.

Distribution and Telecommunications

As part of the Proposed Project, new five-inch distribution conduit duct packages for the 12kV circuits and telecommunications will be installed. The conduit duct packages beginning at Mira Sorrento Place will continue and intercept existing conduit in Vista Sorrento Parkway. Two new manholes, 20 feet long by 14 feet wide by 10 feet deep will be installed on the Substation setback area behind the sidewalk along Mira Sorrento Place. All distribution circuits will be installed underground outside of the Substation within franchise position.

Initially, six 12kV underground distribution circuits will be constructed. All six underground circuits will be routed to Mira Sorrento Place and will extend northeast and southwest to tie into the existing underground system serving the area. Circuit ties will be constructed to provide distribution reliability. These six initial distribution circuits will be installed within two trench and conduit systems from the Mira Sorrento Substation to Mira Sorrento Place.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

GO 131-D, Section IX.B. requires an applicant for a PTC to comply with the Commission's Rules of Practice and Procedure, Rule 2. Pursuant to this requirement, SDG&E responds as follows:³

³ Although not specifically discussed herein, SDG&E's Application also complies as necessary to Rule 1.5 ("Form and Size of Tendered Documents"), Rule 1.13 ("Tendering and Review of Document for Filing"), Rule 7.1 ("Categorization, Need for Hearing"), Rule 8.1 ("Definitions"), Rule 8.2 ("Ex Parte Requirements"), Rule 13.3 ("Assigned Commissioner Presence"), and Rule 13.13 ("Oral Argument before Commission").

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Statutory Authority

This Application is made pursuant to the CEQA, GO 131-D, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of this Commission.

2. Rule 2.1(a) - Legal Name and Address

The applicant is San Diego Gas & Electric Company, a corporation organized and existing under the laws of the State of California, and an investor-owned public utility as defined by Section 216 (a) and 218 (a), respectively, of the California Public Utilities Code, and engaged in the business of purchasing, selling, generating, transmitting, distributing, and providing electric and gas energy service to approximately 3.4 million consumers through 1.4 million electric meters and more than 840,000 natural gas meters throughout San Diego County and in a portion of southern Orange County, California. The utility’s service area spans 4,100 square miles and 25 cities and unincorporated areas in southwestern California, United States. The activities of SDG&E are regulated by this Commission and by the Federal Energy Regulatory Commission. SDG&E is a wholly-owned, indirect subsidiary of Sempra Energy, whose shares are publicly traded. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123.

3. Rule 2.1(b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

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with copies to:

LINDA WRAZEN
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Tel: (858) 637-7914
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4. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because the costs for the new substation project will be recovered by SDG&E through its retail rates, and because this Application neither raises questions of policy or rules of general applicability, nor adjudicates any allegations of violations of law. In addition, because this Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample information, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an *ex parte* basis. SDG&E respectfully requests that the relief requested in this Application be provided on an *ex parte* basis as provided for in G.O. 131-D, Section IX.B.6.

c. Issues to be Considered

The issues to be considered are described in this Application, PEA and the accompanying documents. Based on the PEA, SDG&E believes the Proposed Project will not have a significant adverse impact on the environment. Therefore, SDG&E requests that the Commission issue a decision within the time limits prescribed by Cal. Gov. Code § 65920 et seq. (Permit Streamlining Act) as provided for in G.O. 131-D, Section IX.B.6.

In accordance with Section IX.B.6. of G.O. 131-D, SDG&E further request that the Commission refrain from assigning an Administrative Law Judge (ALJ) to this proceeding, unless a valid protest is received by the Commission, and in the absence of any valid protest allow the Energy Division to process this Application.

d. Proposed Schedule

Section IX.B.1.a. of GO 131-D requires that applicants for a PTC include a proposed schedule for authorization, construction, and commencement of operation of facilities. This proceeding involves Commission's: (1) environmental review of the Proposed Project in compliance with the CEQA (Public Resources Code Section 21100 et seq.) and GO 131-D; and (2) issuance of a PTC authorizing SDG&E to construct the

Proposed Project. In accordance with Section IX.B.1.a. of GO 131-D, SDG&E submits a Proposed Construction Schedule, which is attached to this Application as Appendix A. Given the pressing need of commencement of operation of facilities and lack of anticipated environmental issues or public controversy connected with the Proposed Project, SDG&E proposes the following schedule for this Application:

<u>ACTION</u>	<u>DATE</u>
Application filed	October 7, 2011
Provide Notice of Filing of Application by direct mail, advertisement and on-site posting	October 17, 2011 (Within 10 days after filing)
File a Declaration of Mailing and Posting	October 24, 2011 (Within 5 days of completion)
Application Completeness Determination	November 7, 2011 (30 days after Application filed)
End of Protest Period	November 16, 2011 (30 days after notice)
Draft CEQA Document Issued for Public Comment	February 2012
Close of Public Comment Period	April 2012 (45 days after notice of availability)
Draft Decision Issued	May 2012
<i>Ex Parte</i> Decision Issued. Final CEQA Document Certified.	June 2012

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission

on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

C. Rule 2.3 – Financial Statement

SDG&E's financial statement, balance sheet and income statement for the six-month period ending June 30, 2011 are included with this Application as Appendix G.

D. Rule 2.4 - CEQA Compliance

GO 131-D, Section IX.B.1.e. requires an applicant for a PTC to include in its application “[a] PEA or equivalent information on the environmental impact of the project in accordance with the provisions of CEQA and this Commission’s Rules of Practice and Procedure”. SDG&E has prepared a PEA describing in detail the environmental setting and the potential impacts associated with the construction and operation of the Proposed Project. SDG&E is simultaneously submitting the PEA portion of this application in separate paper and electronic form on CD-ROM as Volume II.

E. Rule 2.5 – Fees for Recovery of Cost in Preparing EIR

SDG&E is submitting a deposit concurrently with this application to be applied to the cost the Commission incurs to prepare a negative declaration or an environmental impact report for the Proposed Project.

F. Rule 3.1(a) – (i) – Construction or Extension of Facilities

Rule 2.1(d) requires all applications to comply with “[s]uch additional information as may be required by the Commission in a particular proceeding.”

Commission Rule 3.1 contains some additional requirements for applicants for PTCs.

Some of the requirements of Rule 3.1 are duplicative of the requirements of GO 131-D, which are more precisely identified and discussed in Section V *infra*. In accordance with Rule 3.1(a) – (i) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.1(a) – Description of the Proposed Project

Commission Rule 3.1(a) requires applicants for a PTC to include in their applications “A full description of the proposed construction or extension, and the manner in which the same will be constructed.”

Please refer to SDG&E’s response in Section III-C *supra* of this application.

2. Rule 3.1(b) – Competing Utilities

Commission Rule 3.1(b) requires applicants for a PTC to include in their applications “The names and addresses of all utilities, corporations, persons or other entities, whether publicly or privately operated, with which the proposed construction is likely to compete, and of the cities or counties within which service will be rendered in the exercise of the requested certificate.”

The Proposed Project will be built entirely within the service territory of SDG&E, and is not intended to compete with the projects of any other entity. The requested certification is to enhance electric service within SDG&E’s service territory (which consists of San Diego County and a portion of southern Orange County, including the Cities of Carlsbad, Chula Vista, Coronado, Dana Point, Del Mar, El Cajon, Encinitas, Escondido, Imperial Beach, Laguna Beach, Laguna Hills, Laguna Niguel, La Mesa, Lemon Grove, Mission Viejo, National City, Oceanside, Poway, San Clemente, San

Diego, San Juan Capistrano, San Marcos, Santee, Solana Beach and Vista) and in the area served by the CAISO.

3. Rule 3.1(c) – Project Maps

Commission Rule 3.1(c) requires an applicant for a PTC to include in its application “A map of suitable scale showing the location or route of the proposed construction or extension, and its relation to other public utilities, corporations, persons, or entities with which the same is likely to compete.”

As stated in the previous response, the Proposed Project is not intended to compete with the projects of any other entity. Maps showing the locations under consideration for the project are included in the PEA, Volume II of this Application.

4. Rule 3.1(d) – Required Permits

Commission Rule 3.1(d) requires an applicant for a PTC to include in its application “A statement identifying the franchises and such health and safety permits as the appropriate public authorities have required or may require for the proposed construction or extension.”

A list of the franchises and anticipated health and safety permits required for the Proposed Project is found in the PEA, Volume II of this application.

5. Rule 3.1(e) – Public Convenience and Necessity

Commission Rule 3.1(e) requires an applicant for a PTC to include in its application “Facts showing that public convenience and necessity require, or will require, the proposed construction or extension, and its operation.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed analysis of purpose and

necessity beyond that required for CEQA compliance. Please refer to the PEA, Volume II of this application.

6. Rule 3.1(f) – Estimated Cost

Commission Rule 3.1(f) requires an applicant for a PTC to include in its application “A statement detailing the estimated cost of the proposed construction or extension and the estimated annual costs, both fixed and operating associated therewith.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed estimate of cost beyond that required for CEQA compliance. SDG&E provides an estimated cost range for the proposed scope of the project in Chapter 3, *Project Description* of the PEA, Volume II of this application.

7. Rule 3.1(g) – Financial Ability

Commission Rule 3.1(g) requires an applicant for a PTC to include in its application “Statements or exhibits showing the financial ability of the applicant to render the proposed service together with information regarding the manner in which applicant proposes to finance the cost of the proposed construction or extension.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed economic analysis beyond that required for CEQA compliance. In any event, SDG&E plans to own 100 percent of the assets that will comprise the Project and those assets will be added to SDG&E’s utility rate base. At present, SDG&E intends to finance the Project cost with the same proportions of debt and equity with which all other rate base assets are financed, in

keeping with the capital structure approved by the Commission for SDG&E. Financing would be in the form of retained earnings, available cash and debt, as necessary.

8. Rule 3.1(h) – Proposed Rates

Commission Rule 3.1(h) requires an application for a PTC to include “A statement of the proposed rates to be charged for service to be rendered by means of such construction or extension.”

SDG&E’s retail rates are found in its currently-effective tariffs approved by this Commission. SDG&E’s transmission rates are formula rates subject to annual adjustment, as approved by the Federal Energy Regulatory Commission (FERC). SDG&E is not proposing to increase rates as a result of this Project. A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>.

The costs associated with the Proposed Project are predominantly for transmission-related services. When the project is placed in service, SDG&E will seek to recover the costs through the CAISO’s FERC-jurisdictional rates. This would occur as part of a FERC rate case covering the test period in which the project will become operative. Costs not approved by FERC for recovery in general transmission rates may be recovered through CPUC-jurisdictional retail rates.

9. Rule 3.1(i) – Proxy Statement

Commission Rule 3.1(i) requires an applicant for a PTC to include in its application “a copy of the latest proxy statement sent to stockholders by it or its parent company containing the information required by the rules of the SEC if not previously filed with the Commission.”

A copy of SDG&E's most recent proxy statement, dated April 27, 2011, as sent to all shareholders of SDG&E's Parent Company, Sempra Energy, was mailed to the California Public Utilities Commission on May 4, 2011, and is incorporated herein by reference.

V. INFORMATION REQUIRED BY GENERAL ORDER 131-D

GO 131-D, Sections IX., X. and XI., adopted by the Commission in D.94-06-014 as modified by D.95-08-038, requires an applicant for a PTC to include in its application a variety of information. This information follows in the order in which it is listed in GO 131-D.

A. Section IX.A.B.

In accordance with Section IX.A.B.1.(a) – (f) of the Commission's GO 131-D, SDG&E provides the following information.

1. Section IX.B.1.a. - Description of the Proposed Project facilities

See the PEA, Volume II of this application.

2. Section IX.B.1.b. - Map of Proposed substation location

See the PEA, Volume II of this application.

3. Section IX.B.1.c. - Reasons for adoption of the power line route or substation locations selected

See the PEA, Volume II of this application.

4. Section IX.B.1.d. - Listing of governmental agencies consulted and statements of position

See the PEA, Volume II of this application.

5. Section IX.B.1.e. – Proponent's Environmental Assessment

The PEA attached to this application as Volume II includes the information described in Section IV(a)-(d) above and concludes that the Proposed Project will have no significant unmitigable impact on the environment.

B. Section X.A.

GO 131-D, Section X.A. requires an applicant for a PTC to “describe the measures taken or proposed by the utility to reduce the potential exposure to electric and magnetic fields generated by the proposed facilities, in compliance with Commission order.”

A copy of SDG&E’s Magnetic Field Management Plan is attached to this application as Appendix F.

C. Section XI.A.

GO 131-D, Section XI.A. requires an applicant for a PTC to notify the public of its filing “within ten days of filing the application” in several different ways, by direct mail, by advertisement and by posting.

In compliance with Section XI.A. of GO 131-D, SDG&E will, within ten days after the filing of this Application, provide proper notice of the filing of this Application: (1) by direct mail to certain public agencies and legislative bodies; (2) by advertisement in a newspaper or newspapers of general circulation in each county in which the Proposed Project will be located; and (3) by posting a notice on-site and off-site at the project location. A copy of the Draft Notice of Application for a Permit to Construct is attached to this application as Appendix B. The Service List and Public Review Locations for Notice of Application are contained in Appendix C. A List of Newspaper(s) Publishing the Notice of Application is contained in Appendix D. And, a

Draft Declaration of Posting of Notice of Application is attached to this application as Appendix E.

VI. LIST OF APPENDICES AND ATTACHMENTS

Appendix A Proposed Construction Schedule

Appendix B Draft Notice of Application

Appendix C Service List and Public Review Locations for Notice of Application

Appendix D List of Newspaper(s) Publishing the Notice of Application

Appendix E Draft Declaration of Posting of Notice

Appendix F Magnetic Field Management Plan

Appendix G Financial Statements

Volume II Proponent's Environmental Assessment (Part I and Part II)

VII. CONCLUSION

Wherefore, SDG&E requests that the Commission (1) accept its application as complete; (2) prepare a Mitigated Negative Declaration regarding the potential environmental impacts of the Proposed Project; and (3) issue an expedited *ex parte* decision granting SDG&E a Permit to Construct the Mira Sorrento Substation Project, as described in this application and the supporting documents.

DATED this 14th day of October 2011, at San Diego, California.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

By: 
DAVID L. GEIER
Vice President, Electric Operations

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Allen K. Trial
ALLEN K. TRIAL

ALLEN K. TRIAL
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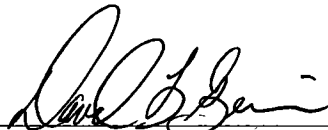
VIII. VERIFICATION

David L. Geier declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR A PERMIT TO CONSTRUCT THE MIRA SORRENTO SUBSTATION PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 14th day of October 2011, at San Diego, California.



DAVID L. GEIER
Vice President, Electric Operations

SAN DIEGO GAS & ELECTRIC COMPANY

APPENDIX A
Proposed Construction Schedule

**Proposed Construction Schedule – MIRA SORRENTO 69/12kV
SUBSTATION**

Project Segment	Months	Anticipated Start Date
Obtain CPUC permit		June 2012
Install lower retaining wall	2	June 2012
Install upper retaining wall	1	August 2012
Site development	5	August 2012
Install site screen walls	1	January 2013
Install temporary power	1	Feb 2013
Substation below grade	6	Feb 2013
Substation control wiring/panel installation	10	June 2013
Substation equipment/steel installation	6	Aug 2013
69kV transmission line construction	4	March 2014
12kV distribution circuits construction	6	Dec 2013
Substation testing	5	Dec 2013
Transmission cutovers/energizing	1	May 2014
Distribution Cutovers	1	May 2014

- **Start Dates Dependent Project Approval Date**
- **Assumes an October 2011 filing**

APPENDIX B
Draft Notice of Application

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT

Mira Sorrento Substation Project

Date: October 14, 2011

CPUC Application No.: 11-10-015

Proposed Project: San Diego Gas & Electric Company (SDG&E) has filed an application with the California Public Utilities Commission (CPUC) for a Permit to Construct the Mira Sorrento Substation Project (Proposed Project). As proposed by SDG&E, and further described in the Proponent's Environmental Assessment (PEA), the Proposed Project includes the following elements:

- Construction of a new 120MVA 69/12kV distribution substation (Mira Sorrento Substation).
- Loop-in of the existing 69kV electrical transmission line (TL665) into the new Substation which will require installation of underground transmission facilities offsite of the substation site within franchise positions.
- 12kV electrical distribution, telecomm fiber, and telephone duct package infrastructure.

The Proposed Project is the construction of a new substation and associated TL655 tie-in, designed to provide additional capacity to serve existing area load as well as forecasted customer-driven electrical load growth and to prevent potential long outages or disruption of service to existing customers in the SDG&E Sorrento Mesa service territory.

Environmental Assessment: SDG&E has prepared a PEA that includes the analysis of potential environmental impacts created by the construction and operation of the proposed substation and associated facilities. The PEA concludes there are no unmitigable environmental impacts to the area as a result of the Proposed Project.

Electric Magnetic Field (EMF) Management: SDG&E will employ measures to reduce public exposure to EMF in accordance with CPUC Decisions 93-11-013 and 06-01-042 and SDG&E's "EMF Design Guidelines for Transmission, Distribution, and Substation Facilities." SDG&E has filed copies of its Magnetic Field Management Plan for this Proposed Project as part of its Application.

Public Review Process: SDG&E has applied to the California Public Utilities Commission (CPUC) for a Permit to Construct and has asked for approval without hearings. Pursuant to the CPUC's Rules of Practice and Procedure, within 30 calendar days of the date of notice that this Application appears in the CPUC calendar, you may protest and request that the CPUC hold hearings on this Application. If the CPUC, as a result of its investigation, determines that public hearings should be held, notice shall be sent to each person or entity who is entitled to notice or who has requested a hearing. Please contact the following people should you require any information regarding this project.

Allen K. Trial Attorney for SDG&E 101 Ash Street, HQ12 San Diego, CA 92101	AND	Linda Wrazen SDG&E Regulatory Affairs 8330 Century Park Court, CP 32D San Diego, CA 92123	AND	Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102
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CPUC PROCESS

If you would like additional information on the CPUC process or would like to attend hearings (if held) and need assistance, you can contact the Public Advisor's Office (PAO). You may also send your comments to the PAO at the following address: Public Advisor's Office, 320 West 4th St., Ste. 500, Los Angeles CA 90013 or send an e-mail to: public.advisor.la@cpuc.ca.gov. Any letters received from you will be circulated to each Commissioner and will become part of the formal correspondence file in the application. In your letter, state that your comments are regarding Application No. A.11-10-015.

FOR FURTHER INFORMATION

You may request additional information or obtain a copy of the application and related exhibits by writing to: Linda Wrazen, Regulatory Case Administrator for SDG&E, 8330 Century Park Court, San Diego, CA 92123. SDG&E will provide a copy of the application, including the public testimony, upon request. SDG&E's application and attachments may be inspected at the CPUC's Central Files Office, 505 Van Ness Ave., San Francisco, CA 94102. A copy of the application and any amendments may be inspected at the SDG&E business offices listed below:

436 H. St.
Chula Vista, CA 91910

336 Euclid Ave.
San Diego, CA 92102

104 N. Johnson Ave.
El Cajon, CA 92020

440 Beech St.
San Diego, CA 92101

644 W. Mission Ave.
Escondido, CA 92025

2604 S. El Camino Real
Carlsbad, CA 92008

2405 Plaza Blvd.
National City, CA 91950

Copies of this notice will be available for viewing and printing on the SDG&E Web site at: www.sdge.com/billinserts/regulatory.shtml.

APPENDIX C
Service List and Public Review Locations for Notice of Application

PUBLIC NOTICE LIST

The following is a list of parties required to be noticed under G.O. 131-D, Section XI. Land owners and other interested parties required to be noticed pursuant to G.O. 131-D, Section XI, A., are listed in the PEA, Section 1-B: Stakeholder List, and are incorporated herein by reference.

LIST OF PUBLIC AGENCIES AND OTHER INTERESTED PARTIES

THE CITY OF SAN DIEGO
JOHN LY, SENIOR FIELD REP.
202 C STREET, 10TH FLR
SAN DIEGO, CA 92101

MIRA MESA COMMUNITY PLANNING GROUP
BARI VAZ, CHAIR
10606-8 CAMINO RUIZ
PMB 230
SAN DIEGO, CA 92126

THE CITY OF SAN DIEGO
KELLY BROUGHTON, DEPTUY DIRECTOR
1222 FIRST AVE. - MS 501
SAN DIEGO, CA 92101-4155

COUNTY OF SAN DIEGO PLANNING
COMMISSION
LEON BROOKS, CHAIR
5201 RUFFIN ROAD, SUITE B

COUNTY OF SAN DIEGO
ERIC GIBSON, DIRECTOR
DEPARTMENT OF PLANNING
AND LAND USE
5201 RUFFIN ROAD, SUITE B
SAN DIEGO, CA 92123

COUNTY OF SAN DIEGO
AIR POLLUTION CONTROL DISTRICT
MR. ROBERT KARD, DIRECTOR
10124 OLD GROVE RD
SAN DIEGO CA 92131

CALIFORNIA PUBLIC UTILITIES
COMMISSION
DOCKET OFFICE
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102

CALIFORNIA PUBLIC UTILITIES COMMISSION
MR. MICHAEL ROSAUER
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102

CALIFORNIA DEPARTMENT OF
TRANSPORTATION
DIVISION OF AERONAUTICS
GARY CATHEY, DIVISION CHIEF
1120 N STREET, RM 3300
SACRAMENTO CA 95814

CALIFORNIA ENERGY COMMISSION
ROBERT OGLESBY, EXECUTIVE,
DIRECTOR
1516 NINTH STREET, MAIL STOP 39
SACRAMENTO CA 95814

CA DEPARTMENT OF FISH & GAME
MR. WILLIAM TIPPETS
NCCP FIELD SUPERVISOR
3883 RUFFIN ROAD
SAN DIEGO CA 92123

CALIFORNIA RESOURCES AGENCY
JOHN LAIRD, SECRETARY FOR NATURAL
RESOURCES
1416 NINTH STREET, SUITE 1311
SACRAMENTO CA 95814

CALIFORNIA STATE WATER RESOURCES
CONTROL BOARD
THOMAS HOWARD, EXECUTIVE
DIRECTOR
1001 "I" STREET
SACRAMENTO, CA 95814

CALIFORNIA DEPARTMENT OF PUBLIC HEALTH
DR. RON CHAPMAN, DIRECTOR
1615 CAPITOL AVENUE
SACRAMENTO, CA 95814-5015

CALIFORNIA DEPARTMENT OF
TRANSPORTATION
RICHARD LAND, CHIEF DEPUTY DIRECTOR
P.O. BOX 942873
SACRAMENTO, CA 94273-0001

CALIFORNIA AIR RESOURCES BOARD
MARY D. NICHOLS, BOARD CHAIRMAN
1001 "I" STREET
P. O. BOX 2815
SACRAMENTO CA 95812

CALIFORNIA COASTAL COMMISSION
CHARLES LESTER, EXECUTIVE
DIRECTOR
45 FREMONT STREET, SUITE 2000
SAN FRANCISCO, CA 94105

CALIFORNIA REGIONAL WATER QUALITY
CONTROL BOARD
DAVID W. GIBSON, EXECUTIVE OFFICER
SAN DIEGO REGION
9174 SKY PARK COURT, SUITE 100
SAN DIEGO CA 92123-4340

FEDERAL AVIATION ADMINISTRATION
MR. WILLIAM WITHYCOMBE
WESTERN PACIFIC DIVISION
ADMINISTRATOR
P.O. BOX 92007 WPC
LOS ANGELES CA 90009

BUREAU OF LAND MANAGEMENT
MARGARET GOODRO, FIELD MGR.
EL CENTRO FIELD OFFICE
1661 S. 4TH STREET
EL CENTRO, CA 92243

US FISH AND WILDLIFE SERVICE,
CARLSBAD FIELD OFFICE
JIM BARTEL, FIELD SUPERVISOR
6010 HIDDEN VALLEY RD., SUITE 101
CARLSBAD, CA 92011

US ARMY CORP OF ENGINEERS
SHANTI SANTULLI,
REGULATORY PROJECT MANAGER
SAN DIEGO FIELD OFFICE
6010 HIDDEN VALLEY RD, SUITE 105
CARLSBAD, CA 92011-4213

US ARMY CORP OF ENGINEERS
ROBERT REVO SMITH JR., P.E.,
ENVIRONMENTAL ENGINEER/CIVIL
ENGINEER
REGULATORY PROJECT MANAGER
SAN DIEGO FIELD OFFICE
6010 HIDDEN VALLEY RD, SUITE 105
CARLSBAD, CA 92011-4213

LIST OF PROPERTY OWNERS

TRIZEC SORRENTO TOWERS LLC
EQUITY PROPERTY TAX GROUP
P.O. BOX A3879
CHICAGO, IL 60690

CARYON PROPERTIES LLC
P.O. BOX 910064
SAN DIEGO, CA 92191

21 MIRA MESA LLC
C/O CALIFORNIA MORTGAGE
62 1ST STREET
SAN FRANCISCO, CA 94105

KILROY REALTY LP
C/O HEIDI ROTH
P.O. BOX 64733
LOS ANGELES, CA 90064

KILROY REALTY LP
C/O DELOITTE/TOUCHE LLP
P.O. BOX 131152
CARLSBAD, CA 92103

McDONALD'S CORPORATION
C/O CHARLES D. ROWE
9818 CAMINITO CALOR
SAN DIEGO, CA 92131

GOSS DONN H&BEVERLY J
6429 CLAREMORE LANE
SAN DIEGO, CA 92120

TRIZEC SORRENTO TOWERS LLC
EQUITY PROPERTY TAX GROUP
P.O. BOX A3879
CHICAGO, IL 60690

PUBLIC REVIEW LOCATIONS

A copy of the application and any amendments may be inspected at the SDG&E business offices listed below:

436 H ST.
CHULA VISTA, CA 91910

336 EUCLID AVENUE
SAN DIEGO, CA 92102

104 N. JOHNSON AVE.
EL CAJON, CA 92020

440 BEACH ST.
SAN DIEGO, CA 92101

644 W. MISSION AVE.
ESCONDIDO, CA 92025
2406 PLAZA BOULEVARD
NATIONAL CITY, CA 91950

2604 S. EL CAMINO REAL
SAN DIEGO, CA 92008

2405 PLAZA BLVD.
NATIONAL CITY, CA 91950

APPENDIX D
List of Newspaper(s) Publishing the Notice of Application

**LIST OF NEWSPAPER(S) PUBLISHING
THE NOTICE OF PERMIT TO COSTRUCT**

The San Diego Union-Tribune

350 Camino de la Reina
San Diego, CA 92122-0191

North County Times

207 E. Pennsylvania Ave. 92025
Escondido, CA 92025

APPENDIX E
Draft Declaration of Posting of Notice

DECLARATION OF POSTING (DRAFT)

I, Brenda Chilvers, am a Land Management Representative responsible for managing access, easements, rights of way and fee-owned land for San Diego Gas & Electric Company. On _____, 2011, I posted the site for the proposed Mira Sorrento Substation Project with the Notice of Filing of an Application for a Permit to Construct filed with the California Public Utilities Commission, in accordance with the provisions of General Order 131-D, Section XI.A.3.

I declare under penalty of perjury that the foregoing statements are true and correct to the best of my knowledge.

Executed this _____ day of _____, 2011, at San Diego, California.

Brenda Chilvers
Land Management Representative SDG&E

APPENDIX F
Magnetic Field Management Plan

Checklist to Determine Project Requirement for a Magnetic Field Management Plan (FMP)

Project Name:	Mira Sorrento Substation	Tie-Line No.:	665
Project Designer :	Al Sotoa	Project Engineer:	Richard Rodriguez
Work Order No.:	NA	Date:	4/13/10

Project Designer/Engineer: Use the following checklist to propose the requirement and/or type of FMP needed. Explanation of FMP types can be found in SDG&E's "EMF Design Guidelines for Electrical Facilities."

A **Detailed FMP (DFMP)** is required if the answer to **Question 1** is "**Yes**." **Yes** **No**

Q1	Does the project require a new transmission line, or major upgrade (including replacement of a significant number of existing structures) on an existing transmission line requiring permitting (PTC or CPCN) under <u>GO 131-D</u> ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
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A **Basic FMP** is required if the answer to **Q1** is "**No**" but the answers to any of **Questions 2 - 5** are "**Yes**". **Yes** **No**

Q2	Rule 20 Conversion: Direct replacement of overhead transmission lines with underground circuits under Rule 20?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Q3	Relocation more than 2,000 ft.: Relocation of poles and/or towers involving more than 2,000 feet of transmission line?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Q4	Pole-head Reconfiguration more than 2,000 ft.: Pole-head reconfiguration involving more than 2,000 feet of transmission line. The complete replacement of an existing pole-head configuration with a new design.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Q5	Reconductoring more than 2,000 ft.: Replacement only of existing conductors and/or insulators with new conductors and/or insulators.	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Exemption Criteria: If the answers to **Questions 1 – 5** are all "**No**" and the scope of the project can be described completely by one or more of the criteria below, the project is exempt from field reduction techniques and need for an FMP. Check the appropriate box(es) for the project.

<input type="checkbox"/>	Relocations less than 2,000 ft.: Relocation of poles and/or towers involving less than 2,000 feet of transmission line(s).
<input checked="" type="checkbox"/>	Reconductoring less than 2,000 ft.: Replacement only of existing conductors and/or insulators with new conductors and/or insulators for less than 2,000 feet of transmission line(s).
<input type="checkbox"/>	Pole-top Re-Configuration less than 2,000 ft.: Pole-head reconfiguration involving 2,000 feet or less of a transmission line(s) will not require an FMP.
<input type="checkbox"/>	Maintenance: All maintenance work that does not materially change the design or overall capacity of the transmission line, including the one-for-one replacement of hardware, equipment, poles or towers.
<input type="checkbox"/>	Safety and Protection: The addition of current transformers, potential transformers, switches, power factor correction, fuses, etc. to existing overhead, pad-mount, or underground circuits.
<input type="checkbox"/>	Emergency Repairs: All emergency work required to restore service or prevent danger to life and property.
<input checked="" type="checkbox"/>	Other : (Provide brief description on Page 2.)

After considering all items on the checklist above, the Project Designer/Engineer proposes for this Project:

Detailed FMP **Basic FMP** **exemption from FMP**

NOTE: The Project Designer/Engineer must explain, as appropriate, the rationale for the proposal, with any additional comments, on this page of the reverse side of this form.

Short Description of Project and/or Rationale for Exemption from FMP (if necessary):

TL665 is an existing 69kV circuit with terminal points at Penasquitos and Genesee substations. As part of the proposed project, TL665 will split and proceed underground via two (2) new parallel underground trench alignments along Vista Sorrento Pkwy to the proposed Mira Sorrento Substation. These new trench alignments will be established from an interception point on the existing TL665 underground duct package and proceed southward along Vista Sorrento Pkwy then cross Mira Sorrento Place to the new Mira Sorrento Substation. This TL665 loop-in extension shall be at a distance of approximately 500 feet per circuit consisting of single circuit 69kV duct package infrastructure. Total trench installation for the loop-in of TL665 is approximately 1,000 ft between the two (2) parallel alignments. The 69kV duct package shall have a standard depth of approximately six (6) feet below grade to bottom of package. In addition, this will also require installing two (2) 69kV vaults along this trench alignment. Installation work within this new duct package will involve installing 69kV 3000 KCMIL CU underground cable, telecommunications cable, 69kV cable joints and terminations. TL665 will then be reconfigured as, TL665 (Penasquitos - Mira Sorrento) and TL69XX (Mira Sorrento - Genesee).

Additional Information:

Basic Magnetic Field Plan

This Project involves looping existing overhead TL665 into new Mira Sorrento Substation by installing a single circuit underground duct bank from a point on the east side of Vista Sorrento Pkwy near the intersection of Mira Sorrento Place, to a point within the new substation at the southeast corner of this intersection.in the City of San Diego.

The overhead will also be re-conducted to 636 ACSS/AW. Per SDG&E EMF Design Guidelines for Electrical Facilities, this project requires a "Basic Magnetic Field Management Plan" (FMP). This check list serves as the FMP for the Project.

Per the Guidelines, the Basic FMP for projects of this type is limited to an assessment of alternative pole-head configurations and phase re-arrangement for overhead, and phase re-arrangement for underground. Magnetic field modeling is not required.

The new steel poles in the Project have equivalent SDG&E Standard pole-head configurations the wood poles had, which provides optimum magnetic field reduction. There are no alternative pole-head configurations to be considered for this Project. Since phase re-arrangement of a single transmission circuit, with no other transmission circuits within the ROW provides the same EMF values at each edge of ROW, there are no alternative phase arrangements to be considered for either overhead or underground..

Note: A copy of this sheet shall be retained with the project file under the work order.

<u>Signature of Project Designer or Engineer:</u>	<u>Date:</u>
Richard Rodriguez	4/13/10
<u>Received and Accepted By:</u>	<u>Date:</u>
Gerald Bennett	4/13/10

APPENDIX G
Financial Statements

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2011
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$1,729
2	Operating Expenses	<u>1,557</u>
3	Net Operating Income	<u><u>\$172</u></u>
4	Weighted Average Rate Base	\$4,829
5	Rate of Return*	8.40%

*Authorized Cost of Capital

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2011

		2011
1. UTILITY PLANT		
101	UTILITY PLANT IN SERVICE	\$10,962,448,576
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	61,407,094
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,267,788,599
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,435,432,230)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(219,289,513)
118	OTHER UTILITY PLANT	603,836,327
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(164,737,849)
120	NUCLEAR FUEL - NET	58,457,430
	TOTAL NET UTILITY PLANT	8,134,478,434
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,045)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	808,145,985
	TOTAL OTHER PROPERTY AND INVESTMENTS	812,748,440

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2011**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	8,339,934
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	171,903,249
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	73,961,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	203,751,222
143	OTHER ACCOUNTS RECEIVABLE	37,718,118
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,659,435)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	710,381
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	774,242
151	FUEL STOCK	1,673,225
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	62,637,386
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,308
165	PREPAYMENTS	97,661,498
171	INTEREST AND DIVIDENDS RECEIVABLE	4,033,194
173	ACCRUED UTILITY REVENUES	53,692,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	9,778,696
175	DERIVATIVE INSTRUMENT ASSETS	22,223,003
TOTAL CURRENT AND ACCRUED ASSETS		745,501,521
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	29,043,420
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,994,853,817
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,644,424
184	CLEARING ACCOUNTS	795,768
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	4,422,258
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	21,321,214
190	ACCUMULATED DEFERRED INCOME TAXES	214,373,863
TOTAL DEFERRED DEBITS		2,270,454,764
TOTAL ASSETS AND OTHER DEBITS		11,963,183,159

Data from SPL as of August 26, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2011

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,141,018,530)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,757,356
TOTAL PROPRIETARY CAPITAL	(3,547,394,519)

6. LONG-TERM DEBT

221 BONDS	(2,686,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	9,163,587
TOTAL LONG-TERM DEBT	(2,931,461,413)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(719,916,085)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(49,728,871)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(314,245,440)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(640,736,485)
TOTAL OTHER NONCURRENT LIABILITIES	(1,724,626,881)

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2011**

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(302,462,644)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(33,247,068)
235	CUSTOMER DEPOSITS	(59,147,180)
236	TAXES ACCRUED	(292,581)
237	INTEREST ACCRUED	(33,575,466)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,583,301)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(516,208,973)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,111,256)
244	DERIVATIVE INSTRUMENT LIABILITIES	(225,124,981)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,209,958,367)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,810,882)
253	OTHER DEFERRED CREDITS	(252,531,925)
254	OTHER REGULATORY LIABILITIES	(1,053,128,675)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,688,665)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,045,657,516)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(153,723,060)
TOTAL DEFERRED CREDITS		(2,549,741,979)
TOTAL LIABILITIES AND OTHER CREDITS		(\$11,963,183,159)

Data from SPL as of August 26, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2011

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$1,728,915,728
401	OPERATING EXPENSES	\$1,116,206,146	
402	MAINTENANCE EXPENSES	70,824,781	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	217,129,883	
408.1	TAXES OTHER THAN INCOME TAXES	38,802,316	
409.1	INCOME TAXES	(46,899,024)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	202,019,337	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(39,714,160)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,336,980)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>1,557,032,299</u>
	NET OPERATING INCOME		171,883,429

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(18,356)	
418	NONOPERATING RENTAL INCOME	221,974	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	1,523,923	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	33,038,022	
421	MISCELLANEOUS NONOPERATING INCOME	472,188	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>35,237,751</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>1,260,430</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>1,260,430</u>	
408.2	TAXES OTHER THAN INCOME TAXES	250,384	
409.2	INCOME TAXES	(29,247,041)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>6,498,365</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(22,498,292)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>56,475,613</u>
	INCOME BEFORE INTEREST CHARGES		228,359,042
	NET INTEREST CHARGES*		<u>66,086,061</u>
	NET INCOME		<u><u>\$162,272,981</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2011**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	162,272,981
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(2,409,834)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,141,018,530</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
JUNE 30, 2011

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358	shares	291,458,395
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(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2010
<u>First Mortgage Bonds:</u>				
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
JUNE 30, 2011**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2010</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$79,249

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding 12-31-10</u>	<u>Dividends Declared</u>				
	2006	2007	2008	2009	2010	
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012 [2]</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000 [1]	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2011

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,958,182	2,608,439
	TOTAL INTANGIBLE PLANT	4,181,023	2,811,340
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	51,596,636	14,554,321
312	Boiler Plant Equipment	117,145,548	26,113,961
314	Turbogenerator Units	103,810,052	24,286,493
315	Accessory Electric Equipment	38,050,056	7,794,008
316	Miscellaneous Power Plant Equipment	20,566,029	3,599,982
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	345,694,840	76,395,283
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,372,629	269,984,448
322	Boiler Plant Equipment	549,606,512	402,827,813
323	Turbogenerator Units	142,364,937	136,499,450
324	Accessory Electric Equipment	173,148,357	167,014,377
325	Miscellaneous Power Plant Equipment	310,374,560	229,490,065
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,451,150,672	1,206,099,832
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,015,096	2,118,384
342	Fuel Holders, Producers & Accessories	19,170,415	3,084,459
343	Prime Movers	51,569,644	7,387,124
344	Generators	208,427,667	28,778,684
345	Accessory Electric Equipment	21,423,873	2,207,990
346	Miscellaneous Power Plant Equipment	489,800	88,873
	TOTAL OTHER PRODUCTION	318,242,398	43,667,942
	TOTAL ELECTRIC PRODUCTION	2,115,087,910	1,326,163,058

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,568,568	\$ 0
350.2	Land Rights	63,055,489	11,541,810
352	Structures and Improvements	101,309,228	32,521,948
353	Station Equipment	689,018,075	146,186,345
354	Towers and Fixtures	109,806,163	83,470,769
355	Poles and Fixtures	216,252,988	42,894,196
356	Overhead Conductors and Devices	279,186,631	163,028,041
357	Underground Conduit	134,727,005	20,498,311
358	Underground Conductors and Devices	118,069,117	22,748,999
359	Roads and Trails	32,495,819	6,241,926
	TOTAL TRANSMISSION	1,784,489,083	529,132,345
360.1	Land	16,176,228	0
360.2	Land Rights	72,900,536	31,295,748
361	Structures and Improvements	3,313,454	1,417,676
362	Station Equipment	369,987,120	75,979,911
364	Poles, Towers and Fixtures	482,548,056	210,175,962
365	Overhead Conductors and Devices	376,991,935	141,901,948
366	Underground Conduit	913,897,479	348,331,202
367	Underground Conductors and Devices	1,202,431,680	693,005,850
368.1	Line Transformers	465,999,812	78,690,156
368.2	Protective Devices and Capacitors	16,175,442	(7,059,211)
369.1	Services Overhead	115,635,531	121,949,492
369.2	Services Underground	297,545,043	199,776,083
370.1	Meters	188,447,948	(25,491,946)
370.2	Meter Installations	41,466,247	(27,499,342)
371	Installations on Customers' Premises	6,354,673	10,764,189
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,358,624	17,240,681
	TOTAL DISTRIBUTION PLANT	4,594,229,808	1,870,478,399
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,612,502
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(688)
393	Stores Equipment	19,150	16,816
394.1	Portable Tools	17,699,993	5,526,973
394.2	Shop Equipment	336,798	178,129
395	Laboratory Equipment	320,845	33,135
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	137,765,044	60,667,419
398	Miscellaneous Equipment	456,067	99,856
	TOTAL GENERAL PLANT	194,124,853	83,333,161
101	TOTAL ELECTRIC PLANT	8,692,112,677	3,811,918,302

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	TOTAL INTANGIBLE PLANT	224,905	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	558,469
	TOTAL STORAGE PLANT	2,096,606	602,461
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,164,731
366	Structures and Improvements	11,548,563	8,988,143
367	Mains	125,963,599	57,434,140
368	Compressor Station Equipment	73,291,003	51,871,209
369	Measuring and Regulating Equipment	18,466,591	13,564,848
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	236,136,085	133,023,072
374.1	Land	102,187	0
374.2	Land Rights	8,059,723	5,766,986
375	Structures and Improvements	43,447	61,253
376	Mains	536,155,188	306,610,000
378	Measuring & Regulating Station Equipment	12,753,808	6,405,858
380	Distribution Services	238,614,368	273,726,943
381	Meters and Regulators	130,500,172	32,282,495
382	Meter and Regulator Installations	83,753,566	22,902,419
385	Ind. Measuring & Regulating Station Equipm	1,516,811	953,628
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,694,918
	TOTAL DISTRIBUTION PLANT	1,016,773,679	653,404,499

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,030,399	2,743,064
394.2	Shop Equipment	84,181	27,920
395	Laboratory Equipment	283,094	191,733
396	Power Operated Equipment	162,284	67,256
397	Communication Equipment	1,693,847	1,093,674
398	Miscellaneous Equipment	243,605	90,332
	TOTAL GENERAL PLANT	<u>9,571,911</u>	<u>4,313,983</u>
101	TOTAL GAS PLANT	<u>1,264,803,186</u>	<u>791,430,119</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	148,615,402	71,352,417
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	201,670,897	88,301,604
391.1	Office Furniture and Equipment - Other	22,506,000	11,790,527
391.2	Office Furniture and Equipment - Computer E	49,699,555	20,192,545
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(22,114)
393	Stores Equipment	133,501	36,573
394.1	Portable Tools	1,216,212	88,562
394.2	Shop Equipment	284,834	158,854
394.3	Garage Equipment	1,214,904	58,142
395	Laboratory Equipment	2,392,911	898,997
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	89,842,189	42,561,908
398	Miscellaneous Equipment	2,230,094	664,664
118.1	TOTAL COMMON PLANT	<u>526,567,283</u>	<u>235,578,044</u>
	TOTAL ELECTRIC PLANT	8,692,112,677	3,811,918,302
	TOTAL GAS PLANT	1,264,803,186	791,430,119
	TOTAL COMMON PLANT	<u>526,567,283</u>	<u>235,578,044</u>
101 & 118.1	TOTAL	<u>10,483,483,146</u>	<u>4,838,926,466</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Common	<u>\$ 0</u>	<u>\$ 0</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (7,802,055)	\$ (7,802,055)
	Gas	(46,371)	(46,371)
	TOTAL PLANT IN SERV-NON RECON ACC1	<u>(7,848,426)</u>	<u>(7,848,426)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	61,407,094	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>61,407,094</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	1,279,935,825	
	Gas	13,274,408	
	Common	76,488,590	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,369,698,824</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	<u>0</u>	<u>221,468</u>
108	Accum. Depr SONGS SGRP Removal		
	Electric	<u>0</u>	<u>0</u>
108.5	Accumulated Nuclear Decommissioning		
	Electric	<u>0</u>	<u>718,543,010</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>718,543,010</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	41,039,260
118.1	COMMON CAPITAL LEASE	26,058,321	9,381,985
		<u>804,448,586</u>	<u>50,421,245</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>29,927,980</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(607,882,844)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	17,800,569
143	FAS 143 ASSETS - Legal Obligation	<u>0</u>	<u>(1,239,593,618)</u>
	TOTAL FAS 143	157,375,345	(1,829,675,893)
	UTILITY PLANT TOTAL	<u>\$ 11,763,436,457</u>	<u>\$ 2,632,423,962</u>



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2C6

Advice Ltr. No. 2271-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 20, 2011

Effective Jul 20, 2011

Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22055-E

Canceling Revised Cal. P.U.C. Sheet No. 21529-E

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Senior Vice President
Regulatory Affairs

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CERTIFICATE OF SERVICE

FILED

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure and General Order 131-D, Section XI.3.,¹ I have this day served a true copy of

10-14-11
04:59 PM

the **NOTICE OF APPLICATION OF SAN DIEGO GAS & ELECTRIC FOR A PERMIT TO CONSTRUCT THE MIRA SORRENTO SUBSTATION PROJECT**

A1110015

on Karen Miller, Public Advisor of the California Public Utilities Commission, and Julie Fitch, Director of the Energy Division of the California Public Utilities Commission.

Service was effected by placing copies in properly addressed, sealed envelopes and depositing such envelopes in the United States mail with first-class postage prepaid.

Executed this 14th day of October 2011 at San Diego, California.

By: /s/ Joel Delloso
Joel Delloso

¹ GO 131-D, Section XI.3. references the "CACD" for the Commission's Advisory and Compliance Division, which is now identified by the Commission's individual industry Divisions, (e.g., Energy Division).