SDGE

A **Sempra Energy**® utility

Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530
Telephone: (858) 654-1755
Facsimile: (858) 654-1788
Email: JYamagata@semprautilities.com

December 22, 2014

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR NOVEMBER 2014**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego
Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also
being served on the most recent service list in Application 08-06-001, et. al., and has been made
available on SDG&E's website. The URL for the website is:

http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List
         Steve Patrick – Sempra
         Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
NOVEMBER 2014

Programs	January Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	February Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	March Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	April Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	May Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	June Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51	
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51	
Price Response																			
CPP-D	1,130	5.11	18.44	1,134	5.16	18.51	1,137	5.13	18.56	1,137	15.70	18.56	1,139	15.01	18.59	1,139	15.00	18.59	
Summer Saver Residential	28,512	-	12.53	28,119	-	12.36	28,119	-	12.36	28,223	-	12.41	27,690	2.56	12.17	27,715	5.13	12.18	
Summer Saver Commercial	11,536	-	4.27	11,367	-	4.21	11,367	-	4.21	11,451	-	4.24	11,417	1.67	4.23	11,413	2.09	4.23	
CBP - Day-Ahead	128	-	6.89	128	-	6.87	128	-	6.87	126	-	6.76	129	7.92	6.92	129	8.01	6.94	
CBP - Day-Of	514	-	11.12	512	-	11.09	512	-	11.09	502	-	10.87	516	9.05	11.17	517	9.10	11.19	
PTR Residential	1,235,701	0.84	2.85	1,236,018	0.88	2.85	1,240,156	0.70	2.86	1,223,894	1.94	2.82	42,039	2.89	4.86	45,645	3.21	5.28	
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	687	0.01	0.01	
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	6.87	7.65	9	5.05	7.65	9	4.75	7.65	
TOU-A-P Small Commercial	0			0			0			0			0			0			
Sub-Total Price Response	1,277,530	8.52	63.76	1,277,287	8	63.53	1,281,428	9	63.59	1,265,342	24.50	63.31	82,939	44.1	65.6	87,254	47.3	66.1	4,231.0
Total All Programs	1,277,537	9.2	64.3	1,277,294	8.3	64.0	1,281,435	10.2	64.10	1,265,349	25.0	63.8	82,946	44.7	66.1	87,261	47.8	66.6	

Programs	July Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	August Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	September Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	October Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	November Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	December Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.38	0.51	6	0.32	0.44	6	0.31	0.44	6	0.32	0.44	6	0.27	0.44		-	-
Sub-Total Interruptible	7	0.4	0.5	7	0.3	0.4	6	0.3	0.4	6	0.3	0.4	6	0.3	0.4	0	0.0	0.0
Price Response																		
CPP-D	1,155	16.99	18.85	1,153	17.02	18.82	1,150	17.71	18.77	1,148	16.19	18.74	1,163	6.11	18.98		-	-
Summer Saver Residential	27,730	10.27	12.19	27,684	7.69	12.17	27,480	12.72	12.08	27,207	7.56	11.96	27,231	-	11.97		-	-
Summer Saver Commercial	11,367	5.00	4.21	11,477	5.04	4.25	11,479	6.73	4.25	11,435	3.35	4.24	11,524	-	4.27		-	-
CBP - Day-Ahead	129	7.25	6.92	129	7.33	6.92	129	6.58	6.95	125	5.32	6.71	125	-	6.71		-	-
CBP - Day-Of	517	9.98	11.19	518	9.92	11.22	518	10.15	11.21	501	9.31	10.85	501	-	10.85		-	-
PTR Residential	59,838	6.77	6.92	65,312	7.08	7.55	68,505	8.90	7.92	69,849	6.33	8.07	71,600	5.62	8.28		-	-
Small Customer Technology Deployment	1,509	0.03	0.03	2,035	0.04	0.04	3,399	0.07	0.07	4,456	0.09	0.09	5,080	0.11	0.11		-	-
DBP	9	5.57	7.65	9	6.90	7.65	9	8.30	7.65	9	7.46	7.65	9	4.45	7.65		-	-
TOU-A-P Small Commercial	140	0.00	-	982	0.10	-	1,198	0.07	-	1,309	0.07	-	1,619	0.08	-			
Sub-Total Price Response	102,394	61.9	68.0	109,299	61.0	68.6	113,867	71.2	68.9	116,039	55.6	68.3	117,233	16.3	68.8	0	0.0	0.0
Total All Programs	102,401	62.2	68.5	109,306	61.4	69.1	113,873	71.5	69.3	116,045	55.9	68.7	117,239	16.5	69.2	0	0.0	0.0

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003 …..data reflects cumulative PTR residential customers who opt into the program

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1		

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

No forecast for TOU-A-P was filed on April 1st 2013 becuae the tarrif was not approved. The ex-ante load impact kW/customer shown is equal to the average impact per customer of the September 2014 event results.

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.1	0.1	0.12	0.12	0.12	0.12	0.12	0.12	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2014	January				February				March				April				May				June			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D	0.0			0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Saver Residential																								
Summer Saver Commercial																								
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0				0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts						0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability												0.0				0.0				0.0				0.0
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0								0.0				0.0				0.0				0.0
SLRP			0.0	0.0								0.0				0.0				0.0				0.0
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0							
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

	July				August				September				October				November				December			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0
				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability				0.0				0.0				0.0				0.0				0.0				0.0
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes:

TA Identified MWs	Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
AutoDR Verified MWs	Represents verified i.e.tested MW for service accounts that participate in Auto DR.
TI Verified MWs	Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
Total Technology MWs	Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
General Program category	Represents MW of participants in the TA stage i.e."Identified MW".

Year-to-Date Program Expenditures

Cost Item	Year-to Date 2013 Expenditures	2014 Expenditures												Year-to Date 2014 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	$710,437	$4,211	$5,309	$5,849	$8,180	$9,427	$4,068	$10,895	$6,052	$50,956	$44,346	$24,927		$174,220	$884,657	$2,214,267	($1,800,000)	40.0%
Demand Bidding	$54,684	$662	$430	$1,158	$3,285	$3,348	$2,033	$2,231	$39,243	$3,281	$2,954	$10,139		$68,764	$123,448	$1,800,000	$1,800,000	
Budget Category 1 Total	$765,121	$4,873	$5,739	$7,007	$11,465	$12,775	$6,101	$13,126	$45,295	$54,237	$47,300	$35,066	$0	$242,984	$1,008,105	$4,014,267	$0	40.0%
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	$3,228,085	$206,235	$41,192	$41,375	$30,934	$75,818	$86,139	$15,844	$14,550	$131,442	($37,940)	$666,045		$1,271,634	$4,499,719	$5,389,000	($6,400,000)	83.5%
Peak Time Rebate (PTR)	$1,623,598	$7,638	$8,900	$14,246	$14,043	$13,612	$11,614	$12,117	$11,399	$6,513	$11,388	$9,012		$120,482	$1,744,080	$6,885,000	$6,400,000	25.3%
Budget Category 2 Total	$4,851,683	$213,873	$50,092	$55,621	$44,977	$89,430	$97,753	$27,961	$25,949	$137,955	($26,552)	$675,057	$0	$1,392,116	$6,243,799	$12,274,000	$0	108.8%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	$1,095,981	$51,063	$45,541	$21,024	$31,745	$71,895	$9,806	$30,890	$23,782	$17,628	$27,529	$25,902		$356,805	$1,452,786	$2,111,000		68.8%
Small Customer Technology Incentives (SCTD)	$288,785	$1,595	$8,889	$9,917	$1,380,720	$76,074	($4,569)	$47,748	$13,267	$16,738	$15,428	$511,975		$2,077,782	$2,366,567	$9,464,167		25.0%
Technical Incentives (TI)	$1,224,763	$27,769	$24,248	$19,659	$60,864	$34,156	$90,524	$28,001	$48,434	$314,683	$28,252	$90,120		$766,710	$1,991,473	$8,973,000		22.2%
Budget Category 4 Total	$2,609,529	$80,427	$78,678	$50,600	$1,473,329	$182,125	$95,761	$106,639	$85,483	$349,049	$71,209	$627,997	$0	$3,201,297	$5,810,826	$20,548,167	$0	28.3%
Category 5: Pilots																		
Locational DR	$10,484	$2,034	$1,819	$2,435	$1,305	$2,625	$2,456	$3,573	$12,487	$7,701	$7,500	$6,115		$50,050	$60,534	$433,000		14.0%
New Construction DR	$124,043	$2,514	($29,546)	$3,461	$3,929	$3,780	$21,788	($14,940)	$4,016	$3,730	$4,562	$4,063		$7,357	$131,400	$1,126,000		11.7%
Budget Category 5 Total	$134,527	$4,548	($27,727)	$5,896	$5,234	$6,405	$24,244	($11,367)	$16,503	$11,431	$12,062	$10,178	$0	$57,407	$191,934	$1,559,000	$0	25.6%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	$2,579,066	$75,997	$159,886	$174,204	$151,669	$64,870	$86,216	$265,706	$45,892	$56,830	$25,407	($672,502)		$434,175	$3,013,241	$5,115,000		58.9%
Research	$0	$10,516	($10,516)	$0	$0	$0	$0	$0	$5,209	($5,209)	$0	$0		$0	$0	$600,000		0.0%
Budget Category 6 Total	$2,579,066	$86,513	$149,370	$174,204	$151,669	$64,870	$86,216	$265,706	$51,101	$51,621	$25,407	($672,502)	$0	$434,175	$3,013,241	$5,715,000	$0	58.9%
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN) [1]	$960,020	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0	$960,020	$1,000,000		$1
Customer Education, Awareness & Outreach	$138,099	$0	$0	$10,184	$58,543	$77,388	$13,858	$35,585	$18,841	$7,458	$64,711	$120,215		$406,783	$544,882	$1,100,000		49.5%
Other Local Marketing	$749,990	$1,349	$11,148	$3,153	$25,746	$5,555	$11,235	$135,813	$105,389	$69,770	$85,144	$77,402		$531,704	$1,281,694	$4,650,000		27.6%
Budget Category 7 Total	$1,848,109	$1,349	$11,148	$13,337	$84,289	$82,943	$25,093	$171,398	$124,230	$77,228	$149,855	$197,617	$0	$938,487	$2,786,596	$6,750,000	$0	41.3%
		:																
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	$1,471,044	$58,316	$76,393	$91,383	$71,096	$82,734	$78,561	$48,797	$75,197	$55,482	$64,109	$53,030		$755,098	$2,226,142	$2,231,000		99.8%
IT Infrastructure & System Support	$1,447,146	$16,500	$32,526	$58,538	$66,926	$133,130	$110,756	$27,887	$99,822	$85,533	$274,875	$33,295		$939,788	$2,386,934	$5,410,000		44.1%
Budget Category 8 Total	$2,918,190	$74,816	$108,919	$149,921	$138,022	$215,864	$189,317	$76,684	$175,019	$141,015	$338,984	$86,325	$0	$1,694,886	$4,613,076	$7,641,000	$0	143.9%
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	$1,637,120	$0	($50)	$0	$0	$0	$0	$0	$0	$0	$0	$0		($50)	$1,637,070	$3,321,000		49.3%
Customer, Education & Outreach - IDSM	$1,160,537	$0	$797	$1,977	$3,709	$10,780	$2,715	($14)	$0	$0	$0	$0		$19,964	$1,180,501	$984,359		119.9%
Budget Category 9 Total	$2,797,657	$0	$747	$1,977	$3,709	$10,780	$2,715	($14)	$0	$0	$0	$0	$0	$19,914	$2,817,571	$4,305,359	$0	169.2%
Category 10: Special Projects																		
Permanent Load Shifting	$231,177	$5,451	$8,380	$7,955	$12,404	$9,752	$11,253	$9,295	$11,707	$9,354	$10,956	$8,375		$104,882	$336,059	$3,000,000		11.2%
Budget Category 10 Total	$231,177	$5,451	$8,380	$7,955	$12,404	$9,752	$11,253	$9,295	$11,707	$9,354	$10,956	$8,375	$0	$104,882	$336,059	$3,000,000	$0	11.2%
Total Incremental Cost	$18,735,059	$471,850	$385,346	$466,518	$1,925,098	$674,944	$538,453	$659,428	$535,287	$831,890	$629,221	$968,113	$0	$8,086,148	$26,821,207	$65,806,793	$0	40.8%

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045
PTR Jul-Sept updated for Incentives (12/17/2012)
[1] Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SAN DIEGO GAS AND ELECTRIC	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2014 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs [5]	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$942,697	
Statewide ME&O contract	$0	$0	$1,439,988	$0	$0	$0	$1,431,000	$0	$0	$0	$0	$0	$2,870,988	$2,870,988	
I. TOTAL STATEWIDE MARKETING	**$0**	**$0**	**$1,439,988**	**$0**	**$0**	**$0**	**$1,431,000**	**$0**	**$0**	**$0**	**$0**	**$0**	**$2,870,988**	**$3,813,685**	
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING [1,2]															
Technical Incentives	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$519	
Summer Saver	$183	$568	$498	$767	$627	$477	$557	$648	$769	$681	$842	$0	$6,617	$14,352	
Small Customer Technology Deployment	$458	$8,808	$14,355	$9,098	$3,033	$8,647	$24,041	$22,901	$43,578	$53,106	$28,929	$0	$216,954	$231,659	
CPP-D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$408	
SW-COM-Customer Services	$178	$221	$235	$496	$158	$784	$14	$179	($100)	$544	$97	$0	$2,806	$10,189	
SW-IND-Customer Services	$36	$66	$77	$66	$71	$72	$51	$82	($18)	($119)	$0	$0	$384	$1,564	
SW-AG-Customer Services	$36	$66	$77	$66	$71	$72	$51	$82	$60	$84	$69	$0	$734	$1,716	
Customer Awareness, Education and Outreach (CEAO - DR)	$0	$0	$10,184	$58,543	$77,388	$13,858	$35,585	$18,840	$7,458	$64,711	$120,216	$0	$406,783	$964,296	
Integrated Demand Side Marketing (CEAO - IDSM)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$613,173	
Local IDSM	$24,649	$29,961	$51,514	$102,490	$108,274	$107,188	$101,855	$52,048	$69,485	$69,911	$49,318	$0	$766,693	$1,272,769	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING [3,4]															
Reduce Your Use (PTR)															
Customer Research	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	$0	$0	$0	$0	$0	$0	$108,193	$79,876	$23,800	$29,339	$45,570	$0	$286,778	$464,785	
Labor	$458	$1,420	$1,244	$1,918	$1,595	$1,184	$1,393	$1,620	$1,681	$1,509	$1,895	$0	$15,917	$37,901	
Paid Media	$0	$0	($13,333)	$13,333	$0	$0	$0	$0	$0	$0	$0	$0	$0	$367,116	
Other Costs	$0	$0	$0	$0	$0	$0	$1,512	$0	$0	$0	$0	$0	$1,512	$570,773	
II. TOTAL UTILITY MARKETING BY ACTIVITY	**$25,998**	**$41,110**	**$64,851**	**$186,777**	**$191,217**	**$132,282**	**$273,252**	**$176,276**	**$146,713**	**$219,766**	**$246,936**	**$0**	**$1,705,178**	**$4,551,352**	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	$5,754	$6,535	$25,720	$17,661	$68,282	$26,300	$148,429	$115,184	$80,146	$103,373	$81,842	$0	$679,226	$940,944	
Labor	$18,125	$23,884	$25,820	$78,602	$18,240	$47,726	$29,413	$38,558	$40,685	$37,982	$37,665	$0	$396,700	$868,560	
Paid Media	$0	$7,388	$9,961	$33,827	$34,461	$10,466	$85,059	$2,666	$17,874	$70,934	$126,851	$0	$399,487	$1,456,494	
Other Costs	$2,119	$3,303	$3,350	$56,687	$70,234	$47,790	$10,351	$19,868	$8,008	$7,477	$578	$0	$229,765	$1,285,222	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	**$25,998**	**$41,110**	**$64,851**	**$186,777**	**$191,217**	**$132,282**	**$273,252**	**$176,276**	**$146,713**	**$219,766**	**$246,936**	**$0**	**$1,705,178**	**$4,551,352**	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	$36	$66	$77	$66	$71	$72	$51	$82	$60	$84	$69	$0	$734	$1,716	
Large Commercial and Industrial	$9,496	$12,029	$26,000	$25,192	$64,203	$45,452	$56,312	$18,606	$28,135	$26,690	$18,479	$0	$330,594	$828,242	
Small and Medium Commercial	$9,461	$11,964	$25,924	$25,126	$64,133	$45,380	$56,261	$18,524	$28,154	$26,810	$18,479	$0	$330,216	$942,840	
Residential	$7,005	$17,051	$12,850	$136,393	$62,810	$41,378	$160,628	$139,064	$90,364	$166,182	$209,909	$0	$1,043,634	$2,778,554	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	**$25,998**	**$41,110**	**$64,851**	**$186,777**	**$191,217**	**$132,282**	**$273,252**	**$176,276**	**$146,713**	**$219,766**	**$246,936**	**$0**	**$1,705,178**	**$4,551,352**	

Notes:

[1] Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

[2] Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

[3] Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

[4] Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:   The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	($6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL. 2351-E
Reliability Programs	($1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL. 2370-E
	$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach	($100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	**$0**			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

Year-to-Date Event Summary					
Program Category	Event No.	Date	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Base Interruptible Program - Day Of	1	02/06/14	140	4:00 PM to 9:00 PM	5
Critical Peak Pricing Default	2	02/07/14	17,900	11:00 AM to 6:00 PM	7
Demand Bidding Program - Day Of	3	02/06/14	1,080	4:30pm-8:30pm	4
Reduce your Use	4	02/07/14	1,500	11:00 AM to 6:00 PM	7
Demand Bidding Program (Day Ahead)	5	02/07/14	2,300	1:00 PM to 5:00 PM	4
Capacity Bidding Program –(Day Ahead)	6	05/01/14	7300	2:00 PM to 6:00 PM	4
Base Interruptible Program - Day Of	7	05/14/14	990	4:00 PM to 8:00 PM	9
Demand Bidding Program - Day Of	8	05/14/14	5200	4:00 PM to 8:00 PM	8
Capacity Bidding Program –(Day Ahead)	9	05/14/14	7900	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	10	05/14/14	8300	3:00 PM to 7:00 PM	4
Summer Saver Program - Day Of	11	05/14/14	12700	4:00 PM to 8:00 PM	4
Reduce your Use	12	05/14/14	3100	11:00 AM to 6:00 PM	14
Capacity Bidding Program - Day Of	13	05/15/14	7200	3:00 PM to 7:00 PM	8
Summer Saver Program - Day Of	14	05/15/14	15500	4:00 PM to 8:00 PM	8
Critical Peak Pricing Default	15	05/15/14	11100	11:00 AM to 6:00 PM	14
Demand Bidding Program (Day Ahead)	16	05/15/14	1800	4:00 PM to 8:00 PM	8
Capacity Bidding Program –(Day Ahead)	17	05/15/14	9200	3:00 PM to 7:00 PM	12
Reduce your Use	18	05/15/14	1300	11:00 AM to 6:00 PM	21
Base Interruptible Program - Day Of	19	05/16/14	1900	10:45 AM to 2:45 PM	13
Demand Bidding Program - Day Of	20	05/16/14	6400	11:00 AM to 3:00 PM	12
Summer Saver Program - Day Of	21	05/16/14	12200	12:00 PM to 4:00 PM	12
Summer Saver Program - Day Of	22	7/29/2014	11240	3:00 PM to 7:00 PM	16
Capacity Bidding Program –(Day Ahead)	23	7/30/2014	5000	3:00 PM to 7:00 PM	16
Capacity Bidding Program –(Day Ahead)	24	7/31/2014	4500	2:00 PM to 6:00 PM	20
Critical Peak Pricing Default	25	7/31/2014	22900	11:00 AM to 6:00 PM	21
Reduce your Use	26	7/31/2014	5900	11:00 AM to 6:00 PM	28
SCTD	27	07/31/14	500	11:00 AM to 6:00 PM	28
Capacity Bidding Program –(Day Ahead)	25	8/4/2014	4900	3:00 PM to 7:00 PM	24
Capacity Bidding Program –(Day Ahead)	26	8/27/2014	7500	3:00 PM to 7:00 PM	28
Capacity Bidding Program –(Day Ahead)	27	8/28/2014	6500	3:00 PM to 7:00 PM	32
Summer Saver Program - Day Of	28	8/27/2014	12100	2:00 PM to 6:00 PM	20
Capacity Bidding Program –(Day Ahead)	29	9/11/2014	6000	3:00 PM to 7:00 PM	36
Capacity Bidding Program - Day Of	30	9/11/2014	9300	3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Of	31	09/12/14	8400	3:00 PM to 7:00 PM	16
Capacity Bidding Program –(Day Ahead)	32	09/12/14	5400	3:00 PM to 7:00 PM	40
Capacity Bidding Program –(Day Ahead)	33	09/15/14	5300	3:00 PM to 7:00 PM	44
Critical Peak Pricing Default	34	09/15/14	24900	11:00 AM to 6:00 PM	28
Reduce your Use	35	09/15/14	9500	11:00 AM to 6:00 PM	35
SCTD	36	09/15/14	830	2:00 PM to 6:00 PM	32
Summer Saver Program - Day Of	37	09/15/14	20960	2:00 PM to 6:00 PM	24
Capacity Bidding Program - Day Of	38	09/15/14	9300	3:00 PM to 7:00 PM	20
TOU-A-P (Small Commercial)	39	09/15/14	182	11:00 AM to 6:00 PM	7
Capacity Bidding Program –(Day Ahead)	40	09/16/14	3400	2:00 PM to 6:00 PM	48
Critical Peak Pricing Default	41	09/16/14	18600	11:00 AM to 6:00 PM	35
Demand Bidding Program - Day Of	42	09/16/14	5700	3:00 PM to 7:00 PM	16
Reduce your Use	43	09/16/14	7500	11:00 AM to 6:00 PM	42
SCTD	44	09/16/14	1300	2:00 PM to 6:00 PM	36
Summer Saver Program - Day Of	45	09/16/14	25600	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	46	09/16/14	8400	3:00 PM to 7:00 PM	24
TOU-A-P (Small Commercial)	47	09/16/14	42	11:00 AM to 6:00 PM	14
Capacity Bidding Program –(Day Ahead)	48	09/17/14	4800	2:00 PM to 6:00 PM	52
Critical Peak Pricing Default	49	09/17/14	34300	11:00 AM to 6:00 PM	42
Reduce your Use	50	09/17/14	7800	11:00 AM to 6:00 PM	49
SCTD	51	09/17/14	1700	2:00 PM to 6:00 PM	40
Summer Saver Program - Day Of	52	09/17/14	20200	2:00 PM to 6:00 PM	32
Capacity Bidding Program - Day Of	53	09/17/14	10300	3:00 PM to 7:00 PM	28

SDGE
Demand Response Programs
Total Cost and AMDRMA 2014 Accounts Balance
$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Capacity Bidding Program	$206.2	$41.2	$41.4	$30.9	$75.8	$86.1	$15.8	$16.0	$62.6	($27.4)	$209.4		$758.2	$0.0	n/a
Base Interruptible Program	$1.9	$2.4	$3.0	$4.7	$5.2	$4.1	$2.8	$6.1	$4.9	$5.0	$2.7		$42.7	$0.0	n/a
DBP	$0.7	$0.4	$1.2	$3.3	$3.3	$2.0	$2.2	$4.0	$3.3	$3.0	$0.8		$24.2	$0.0	n/a
CPP-Emergency	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Technology Incentives	$27.8	$24.2	$19.7	$60.9	$34.2	$34.5	$20.1	$48.4	$53.6	$28.3	$40.1		$391.7	$0.0	n/a
Technology Assistance	$0.0	($0.1)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		($0.1)	$0.0	n/a
Flex Alert Network [1]	$0.0	($0.0)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Customer Education, Awareness & Outreach	$0.0	$0.0	$10.2	$58.5	$77.4	$13.9	$35.6	$18.8	$7.5	$64.7	$120.2		$406.8	$0.0	n/a
CEAO-IDSM	$0.0	$0.8	$2.0	$3.7	$10.8	$2.7	($0.0)	$0.0	$0.0	$0.0	$0.0		$20.0	$0.0	n/a
Emerging Markets/Technologies	$51.1	$45.5	$21.0	$31.7	$71.9	$9.8	$30.9	$23.8	$17.6	$27.5	$25.9		$356.0	$0.0	n/a
Other Local Marketing	$1.3	$11.1	$3.2	$25.7	$5.6	$11.2	$135.8	$105.4	$69.8	$85.1	$77.4		$531.7	$0.0	n/a
PTR	$7.6	$8.9	$14.2	$14.0	$13.6	$11.6	$12.1	$11.4	$6.5	$11.4	$9.0		$120.5	$0.0	n/a
PTR-A	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
SCTD	$1.6	$8.9	$9.9	$1,380.7	$76.1	($4.6)	$47.7	$13.3	$16.7	$15.0	$512.0		$2,077.3	$0.0	n/a
LDR	$2.0	$1.8	$2.4	$1.3	$2.6	$2.5	$3.6	$12.5	$7.7	$7.5	$6.1		$50.1	$0.0	n/a
NCDRP	$2.5	($29.5)	$3.5	$3.9	$3.8	$21.8	($14.9)	$4.0	$3.7	$4.6	$4.1		$7.4	$0.0	n/a
WMP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Celerity **	$0.0	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.1	$0.0	$0.0	$0.0		$0.8	$0.0	n/a
Summer Saver **	$801.1	$11.9	$621.6	($578.0)	$359.1	$760.3	$147.4	$155.4	$151.5	$153.1	$441.8		$3,025.8	$0.0	n/a
Permanent Load Shifting	$5.5	$8.4	$8.0	$12.4	$9.8	$11.3	$9.3	$11.7	$9.4	$11.0	$8.4		$104.9	$0.0	n/a
SW-COM-Customer Services (TA)	$21.5	$15.5	$157.9	$29.9	$68.8	$84.9	$104.2	$158.7	$118.2	$71.7	$21.7		$853.0	$0.0	n/a
SW-IND-Customer Services (TA)	$4.5	$3.8	$4.8	$8.8	$19.0	$79.7	$27.4	$7.7	$17.3	$54.0	$11.2		$238.1	$0.0	n/a
SW-AG-Customer Services (TA)	$3.4	$2.7	$3.3	($0.5)	$11.8	$2.6	$5.4	$5.6	$8.8	$3.5	$0.2		$46.8	$0.0	n/a
SW-CALS-Energy Advisor-HEES	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
SW-ME&O	$0.0	$0.0	$1,440.0	$0.0	$0.0	$0.0	$1,431.0	$0.0	$0.0	$0.0	$9.0		$2,880.0	$0.0	n/a
Local-IDSM-ME&O-Local Marketing	$24.6	$30.0	$51.5	$137.6	$108.3	$107.2	$101.9	$52.0	$69.5	$69.9	$49.3		$801.8	$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	$0.0	$0.0	$0.0	$0.0	$115.9	$0.0	$0.0	$66.2	$0.0	$0.0	$66.2		$248.3	$0.0	n/a
PLP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
RACT	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Information Technology***	$16.5	$32.5	$58.5	$66.9	$133.1	$110.8	$27.9	$99.8	$85.5	$274.9	$33.3		$939.8	$0.0	n/a
General Admin***	$58.3	$76.4	$91.4	$71.1	$82.7	$78.6	$48.8	$75.2	$55.5	$64.1	$53.0		$755.1		
Total Administrative (O&M)	**$1,238.2**	**$297.1**	**$2,568.7**	**$1,367.9**	**$1,288.8**	**$1,431.5**	**$2,195.0**	**$896.1**	**$769.5**	**$926.9**	**$1,701.7**	**$0.0**	**$14,681.5**	**$0.0**	**n/a**
Capital															
Base Interruptible Program	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Emerging Markets	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Total Capital	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**n/a**
Measurement and Evaluation															
Research	$10.5	($10.5)	$0.0	$0.0	$0.0	$0.0	$0.0	$5.2	($5.2)	$0.0	$0.0		$0.0	$0.0	n/a
General Administration	$76.0	$159.9	$174.2	$151.7	$64.9	$86.2	$265.7	$45.9	$56.8	$25.4	($672.5)		$434.2	$0.0	n/a
Total M&E	**$86.5**	**$149.4**	**$174.2**	**$151.7**	**$64.9**	**$86.2**	**$265.7**	**$51.1**	**$51.6**	**$25.4**	**($672.5)**	**$0.0**	**$434.2**	**$0.0**	**n/a**
Customer Incentives															
Capacity Bidding Program	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	($1.5)	$68.8	($10.5)	$456.7		$513.5	$0.0	n/a
Base Interruptible Program	$2.3	$3.0	$2.8	$3.5	$4.2	$0.0	$8.1	$0.0	$46.1	$39.3	$22.3		$131.5	$0.0	n/a
DBP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$35.3	$0.0	$0.0	$9.3		$44.6	$0.0	n/a
Technology Incentives	$0.0	$0.0	$0.0	$0.0	$0.0	$56.0	$7.9	$0.0	$261.1	$0.0	$50.0		$375.0	$0.0	n/a
SCTD	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.5	$0.0		$0.5	$0.0	n/a
SW-IND-Customer Services (TA)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$35.5	$0.0		$35.5		
Celerity	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0		$0.0	$0.0	n/a
Summer Saver	$0.0	$0.0	$0.0	$1.0	$0.8	$0.0	$0.0	$0.2	$0.5	$0.3	$0.0		$2.8	$0.0	n/a
Total Customer Incentives	**$2.3**	**$3.0**	**$2.8**	**$4.4**	**$5.0**	**$56.0**	**$16.0**	**$34.0**	**$376.4**	**$65.0**	**$538.3**	**$0.0**	**$1,103.3**	**$0.0**	**n/a**
Total	**$1,327.0**	**$449.4**	**$2,745.7**	**$1,524.0**	**$1,358.7**	**$1,573.7**	**$2,476.8**	**$981.3**	**$1,197.6**	**$1,017.3**	**$1,567.5**	**$0.0**	**$16,219.0**	**$0.0**	**n/a**

AMDRMA Account End of Month Balance for WG2	January	February	March	April	May	June	July	August	September	October	November		Year-to-Date Cost
	$1,326.3	$454.8	$2,751.2	$1,529.6	$1,364.4	$ 1,579.5	2,482.7	987.3	1,203.9	1,023.6	1,573.8		$16,277.1

** Budgeted under a different proceeding
*** General Admin Overhead will be allocated when a final budget is approved.

Notes: ;l

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

[1] Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

[2] TOU Ap - No expenditures are made through AMDRMA or from the DR Cycle 2012-2014 as TOU AP is funded currently through SDG&E's Smart Pricing Program.

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
CPP-D	$9.6	$10.8	$11.0	$13.5	$13.8	$9.6	$12.5	$13.9	$5.2	$19.3	$13.6	$0.0	$132.9
SLRP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Peak Generation (RBRP)	$0.6	$0.6	$0.6	$4.7	$4.7	$2.9	$2.6	$6.1	$4.7	$3.6	($0.6)	$0.0	$30.4
OBMC	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total Administrative (O&M)	$10.2	$11.3	$11.6	$18.2	$18.5	$12.5	$15.1	$20.0	$9.8	$22.9	$13.0	$0.0	$163.3
Capital													
Peak Generation (RBRP) (1)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total Capital	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total M&E	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Customer Incentives													
AL-TOU-CP (2)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
BIP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
SLRP	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Peak Generation (RBRP)	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total Customer Incentives	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Revenue from Penalties	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total GRC Program Costs	**$10.2**	**$11.3**	**$11.6**	**$18.2**	**$18.5**	**$12.5**	**$15.1**	**$20.0**	**$9.8**	**$22.9**	**$13.0**	**$0.0**	**$163.3**

(1) Capital costs for meters provided free to customers and charged to the programs