

Joy C. Yamagata Regulatory Manager San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530 Telephone: (858) 654-1755 Facsimile: (858) 654-1788 Email: JYamagata@semprautilities.com

October 21, 2013

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

### Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR SEPTEMBER 2013

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List Steve Patrick – Sempra Central Files

# ATTACHMENT

## San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW SEPTEMBER 2013

		Januarv			February			March			April			May			June	
	Service	Ex Ante Estimated	Ex Post	Service	Ex Ante Estimate	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimat	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,154	5.21	18.83	1,150	5.23	18.77	1,148	5.18	18.74	1,114	15.38	18.18	1,130	14.89	18.44	1,118	14.72	18.25
Summer Saver Residential	27,301	-	12.00	27,109		11.92	26,975		11.86	26,801		11.78	26,733	2.48	11.75	26,558	4.92	11.67
Summer Saver Commercial	10,799	-	4.00	10,788		4.00	10,696	-	3.96	10,869		4.03	10,844	1.59	4.02	10,773	1.97	3.99
CBP - Day-Ahead	136	-	7.30	136		7.30	131	-	7.03	131		7.03	142	8.72	7.62	146	9.05	7.84
CBP - Day-Of	546	-	11.82	546		11.82	525	-	11.37	525		11.37	568	9.96	12.30	584	10.29	12.64
PTR Residential	1,215,616	0.83	2.80	1,215,779	0.86	2.80	1,221,086	0.68	2.81	1,215,786	1.93	2.80	1,214,161	1.65	2.80	1,222,400	1.43	2.82
Small Customer Technology Deployment	0	-	-	0		-	0	-		0			0		-	0		-
DBP	6	1.71	5.10	6	1.13	5.10	6	2.45	5.10	6	4.58	5.10	6	3.36	5.10	6	3.17	5.10
Sub-Total Price Response	1,255,558	7.76	61.86	1,255,514	7	61.70	1,260,567	8	60.87	1,255,232	21.88	60.29	1,253,584	42.6	62.0	1,261,585	45.5	62.3
Total All Programs	1,255,565	8.4	62.4	1,255,521	7.8	62.2	1,260,574	9.0	61.38	1,255,239	22.4	60.8	1,253,591	43.2	62.5	1,261,592	46.0	62.8

	1	July			August			September			October			November			December	,
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability						-												
BIP - 30 minute option	7	0.38	0.51	7	0.37	0.51	7	0.36	0.51	0			0			0	-	-
Sub-Total Interruptible	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D	1,122	16.51	18.31	1,114	16.45	18.18	1,118	17.21	18.25	0			0			0	-	-
Summer Saver Residential	26,474	9.81	11.64	28,355	7.88	12.46	28,459	13.18	12.51	0			0			0	-	
Summer Saver Commercial	10,755	4.73	3.98	11,555	5.08	4.28	11,627	6.81	4.31	0			0			0	-	
CBP - Day-Ahead	148	8.32	7.94	128	7.27	6.87	128	6.51	6.87	0		-	0	-	-	0		
CBP - Day-Of	590	11.39	12.77	512	9.81	11.09	512	10.04	11.09	0			0			0	-	
PTR Residential	1,219,305	2.35	2.81	1,226,079	2.54	2.82	1,223,634	2.88	2.82	0			0			0	-	
Small Customer Technology Deployment	0			0	-		0			0			0			0	-	
DBP	6	3.72	5.10	6	4.60	5.10	6	5.54	5.10	0		-	0			0		
Sub-Total Price Response	1,258,400	56.8	62.6	1,267,749	53.6	60.8	1,265,484	62.2	60.9	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	1,258,407	57.2	63.1	1,267,756	54.0	61.3	1,265,491	62.5	61.4	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated. Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

					Average E	Ex Ante L	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as of Aug 31,	
Program	January	February	March	April	May	June	July	August	September	October	November	December	2012	Eligibility Criteria (Refer to tariff for specifics)
	94.9	88.0	96.6	70.5	81.5	05.0	54.6	53.4	50.9	53.0	44.5	33.1	5 070	All C & I customers > 100kW
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kw
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157 189	Commercial Customers < 100kw
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.0	0.5	0.0	0.0	107,103	Commercial Customers < Tookw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1.215.616	All residential customers
													, ,,,,,,	
													4 045 040	
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduciton > 5 MW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

					Average E	Ex Post Load	Impact kW /	Customer						
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138.123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4		0.4	0.4	0.4	0.4		Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4		0.4	0.4	0.4	0.4		Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduc

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric Program Subscription Statistics SEPTEMBER 2013

#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011		Ja	nuary			Fel	oruary			N	larch			A	pril			I	May		1	J	lune	
	ТА	Auto DR		Total	ТА	Auto DR		Total	ТА	Auto DR		Total	ТА	Auto DR	<b>T</b>	Total	ТА	Auto DR	-	Total	ТА	Auto DR		Total
Price Responsive	Identified MWs	Verified	TI Verified MWs		Identified MWs	Verified MWs	TI Verified	Technology	Identified	Verified	TI Verified MWs	Technology MWs	Identified MWs		TI Verified	Technology	Identified	Verified MWs	TI Verified MWs	Technology MWs	Identified	Verified	TI Verified	
CPP-D	NIVVS	MWs	NIVVS	MWs 0.0		0.0	MWs 0.0	MWs 0.0	MWs	MWs	0.0	0.0		MWs 0.0	MWs 0.0	MWs 0.0	MWs	0.0	0.0		MWs	MWs 0.0	MWs 0.0	MWs
Summer Saver Residential		0.0	/	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	·	0.0	0.0	0
Summer Saver Commercial																								
			0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
CBP PLP		- 0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
DR Contracts		0.0	·	0.0		0.0		0.0		0.0				0.0	0.0			0.0	0.0			0.0	0.0	
Total		0.0	0.0	0.0		0.0		0.0											0.0			0.0	0.0	
Interruptible/Reliability		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
BIP			0.0	0.0			0.0	0.0			0.0				0.0				0.0				0.0	D
OBMC			0.0				0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	U
SLRP			0.0									0.0				0.0				0.0				
SERF			0.0	0.0								0.0				0.0				0.0	1			
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Total			0.0	0.0										0.0	0.0	0.0			0.0	0.0		0.0		-
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0							
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	A N/A
	0.0			1475	0.0	14/3		1475	0.0				0.0		10/3		0.0				0.0			
			July			A	ugust			Sep	tember			Oct	tober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	<b>TI Verified</b>	Technology	Identified	Verified	<b>TI Verified</b>	Technolog
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
AMP				0.0				0.0				0.0				0.0				0.0				
CBP				0.0				0.0				0.0				0.0				0.0				
DBP				0.0				0.0				0.0				0.0				0.0				
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				
								0.0				0.0				0.0				0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	0
Interruptible/Reliability								0.0				0.0				0.0				0.0				
BIP				0.0				0.0				0.0				0.0				0.0	)			
OBMC				0.0				0.0				0.0				0.0				0.0				
SLRP				0.0				0.0				0.0				0.0				0.0				
								0.0				0.0				0.0				0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0	۱ <u> </u>	0.0	0.0	0
General Program																								
General Program TA (may also be enrolled in TI and AutoDR)					1								1					1						

Total Total TA MWs Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

N/A

0.0

0.0

N/A

N/A

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified i.e.tested MW for service accounts that participate in Auto DR. Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MWs accounts dwith the service accounts that participated in Ti plus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW".

N/A

N/A

0.0

N/A

0.0

N/A

N/A

0.0

0.0

N/A

N/A

N/A

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N/A

N/A

N/A

0.0

0.0

N/A

N/A

0.0

N/A

## SDGE Demand Response Programs and Activities Incremental Cost 2013 Funding

#### Year-to-Date Program Expenditures

							2013 Expe	nditures						Year-to Date	Program-to-Date Total			
Cost item	2012 Expenditures	January	February	March	April	Mav	June	July	August	September	October	November	December	2013 Expenditures	Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Reliability Programs	Expenditures	January	February	March	April	Mdy	Julie	July	August	September	October	November	December	Expenditures	2012-2014	Funding	Aujustinents (a)	Funding
Base Interruptible Program (BIP)	\$470.302	\$4,471	\$8.089	\$10.316	\$16.216	\$14.530	\$30,194	\$9,122	\$20.884	\$54.042	\$0	\$0	\$0	\$167.864	\$638.166	\$2.214.267	(\$1,800.000)	28.8%
Demand Bidding	\$0	\$0	\$42,470	\$409	\$450	\$484	\$387	\$450	\$286	\$425	\$0	\$0	\$0	\$45,361	\$45,361	\$1,800,000	\$1,800,000	20.07
Budget Category 1 Total	\$470,302	\$4,471	\$50,559	\$10,725	\$16,666	\$15,014	\$30,581	\$9,572	\$21,170	\$54,467	\$0	\$0	\$0		\$683,527	\$4,014,267	\$0	28.8%
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$1,769,746	\$42,655	\$15,238	\$42,018	\$3,591	\$20,447	\$192,606	\$71,228	\$110,961	\$135,667	\$0	\$0	\$0	\$634,411	\$2,404,157	\$5,389,000	(\$6,400,000)	44.6%
Peak Time Rebate (PTR)	\$1,493,153	\$15,612	\$14,850	\$10,254	\$15,133	\$20,603	(\$22,914)	\$17,990	\$8,773	(\$2,078)	\$0	\$0	\$0	\$78,223	\$1,571,376	\$6,885,000	\$6,400,000	22.8%
Budget Category 2 Total	\$3,262,899	\$58,267	\$30,088	\$52,272	\$18,724	\$41,050	\$169,692	\$89,218	\$119,734	\$133,589	\$0	\$0	\$0	\$712,634	\$3,975,533	\$12,274,000	\$0	67.4%
Category 4: Emerging & Enabling Technologies																		
Category 4: Emerging & Enabling Technologies	\$005 000	f00.004	650.050	A44 007	#00.000	005 040	ACO 000	*** ***	***	<b>*</b> 50.005	\$0	**		\$075 400	A4 044 007	<b>**</b>		17.00/
Emerging Technologies (ET)	\$635,829	\$89,881	\$50,250	\$11,207	\$60,638	\$25,049	\$59,922	\$17,815	\$8,311	\$52,365		\$0	\$0	\$375,438	\$1,011,267	\$2,111,000		47.9%
Small Customer Technology Incentives (SCTD) Technical Incentives (TI)	\$43,402 \$683.867	\$5,767 \$25,542	\$6,269 \$24,565	\$7,333 \$5.526	\$6,554 \$28,890	\$10,829	\$46,803 \$17,735	\$74,382 \$21,198	\$27,917 \$32,439	\$12,493 \$30,167	\$0 \$0	\$0 \$0	\$0 \$0	\$198,347 \$200,428	\$241,749 \$884,295	\$9,464,167 \$8.973.000		2.6% 9.9%
						\$14,366												9.9%
Budget Category 4 Total	\$1,363,098	\$121,190	\$81,084	\$24,066	\$96,082	\$50,244	\$124,460	\$113,395	\$68,667	\$95,025	\$0	\$0	\$0	\$774,213	\$2,137,311	\$20,548,167	\$0	10.4%
Category 5: Pilots														1				
Locational DR	\$1.839	\$230	\$261	(\$245)	\$30	\$0	\$0	\$0	\$0	\$3,432	\$0	\$0	\$0	\$3,708	\$5.547	\$433.000		1.3%
New Construction DR	\$38,324	\$5.087	\$5,573	\$5,031	\$5,196	\$27,906	(\$14.617)	\$3,719	\$3,192	(\$1,938)	\$0	\$0	\$0	\$39,149		\$1,126,000		6.9%
Budget Category 5 Total	\$40,163	\$5,317	\$5,834	\$4,786	\$5,226	\$27,906	(\$14,617)	\$3,719	\$3,192	\$1,494	\$0	\$0	\$0			\$1,559,000	\$0	8.2%
Budget outegory o rotal	\$40,100	φ0,011	φ0,004	Q4,700	<i><b>4</b>0,<b>22</b>0</i>	421,000	(014,011)	40,710	\$0,10L	Q1,404	ψŪ	ţ.	φu	012,007	000,020	ψ1,000,000	ψu	0.2 /
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$946.005	\$155.511	\$187.041	\$182,435	\$253.030	\$73.415	\$40.222	\$197,700	\$118,107	\$74,903	\$0	\$0	\$0	\$1,282,364	\$2,228,369	\$5,115,000		43.6%
Research	\$3,280	(\$3,280)	\$33,740	(\$33,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,280)	\$0	\$600,000		0.0%
Budget Category 6 Total	\$949,285	\$152,231	\$220,781	\$148,695	\$253,030	\$73,415	\$40,222	\$197,700	\$118,107	\$74,903	\$0	\$0	\$0	\$1,279,084	\$2,228,369	\$5,715,000	\$0	43.6%
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN) 1	\$865,417	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$960,020	\$1,000,000		\$1
Customer Education, Awareness & Outreach	\$418,202	(\$40,521)	(\$111)	\$0	\$0	\$0	\$0	(\$193,191)	\$29,012	(\$50,133)	\$0	\$0	\$0	(\$254,944)	\$163,258	\$1,100,000		14.8%
Other Local Marketing	\$500,329	\$41,667	\$0	\$0	\$5,199	\$8,606	\$1,871	\$23,249	\$43,786	\$98,951	\$0	\$0	\$0	\$223,329	\$723,658	\$4,650,000		15.6%
Budget Category 7 Total	\$1,783,948	(\$434)	(\$863,928)	\$0	\$965,199	\$8,606	\$1,871	(\$169,942)	\$72,798	\$48,818	\$0	\$0	\$0	\$62,988	\$1,846,936	\$6,750,000	\$0	27.4%
0			;															
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$691,400	\$68,731	\$104,967	\$49,905	\$59,581	\$79,203	\$60,731	\$57,427	\$53,695	\$50,339	\$0	\$0	\$0	\$584,579	\$1,275,979	\$2,231,000		57.2%
IT Infrastructure & System Support	\$792,169	\$16,848	\$23,303	\$16,803	\$17,234	\$12,531	\$62,477	\$83,075	\$44,535	\$257,862	\$0	\$0	\$0	\$534,668	\$1,326,837	\$5,410,000		24.5% 81.7%
Budget Category 8 Total	\$1,483,569	\$85,579	\$128,270	\$66,708	\$76,815	\$91,734	\$123,208	\$140,502	\$98,230	\$308,201	\$0	\$0	\$0	\$1,119,247	\$2,602,816	\$7,641,000	\$0	81.7%
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	\$1.631.582	\$77.116	(\$18,474)	(\$36,917)	(\$20,397)	\$4,160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,488	\$1.637.070	\$3.321.000		49.3%
Customer, Education & Outreach - IDSM	\$699.876	\$34,170	\$63,041	\$43,706	(\$35,498)	\$66.351	\$54.666	\$270,023	(\$34,458)	\$497	\$0 \$0	\$0	\$0	\$462,498	\$1,162,374	\$984.359		118.1%
Budget Category 9 Total	\$2,331,458	\$111.286	\$44,567	\$6,789	(\$55,895)	\$70.511	\$54,666	\$270,023	(\$34,458)	\$497	\$0	\$0 \$0	\$0		\$2,799,444	\$4,305,359	\$0	167.4%
budget outogory o rotal	φ£,001,400	\$111,200	011,001	00,100	(000,000)	010,011	001,000	9210,020	(001,100)	<b>\$101</b>	ψŪ	00	ψŪ	Q407,000	Q2,700,444	φ <b>1</b> ,000,000	ψũ	107.474
Category 10: Special Projects																		
Permanent Load Shifting	\$106.111	\$7.865	\$8.391	\$8.427	\$13,946	\$8.879	\$10.315	\$9.182	\$11.208	\$13.418	\$0	\$0	\$0	\$91.631	\$197,742	\$3.000.000		6.6%
Budget Category 10 Total	\$106,111	\$7,865	\$8,391	\$8,427	\$13,946	\$8.879	\$10.315	\$9,182	\$11,208	\$13,418	\$0	\$0	\$0		\$197,742	\$3,000,000	\$0	6.6%
Tetelle	\$11.790.833																	
Total Incremental Cost	\$11,790,833	\$545,772	(\$294,354)	\$322,468	\$1,389,793	\$387,359	\$540,398	\$663,369	\$478,648	\$730,412	\$0	\$0	\$0	\$4,763,865	\$16,554,698	\$65,806,793	\$0	25.2%

(a) See "Fund Shift Log" for explanations.

Notes: D1204045 PTR Jul-Sept updated for Incentives (12/17/2012) <sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SAN DIEGO GAS AND ELECTRIC	2012- 2014 Fur	nding Cycle Cus	tomer Commu	nication Mark	eting and Out	reach							Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	ylut	August	September	October	November	December	2013 Expenditures	Total Expenditures	Budget (if Applicable)
I. STATEWIDE MARKETING	Junuary	rebrudiy	maren	- April	indy	June	sury	August	September	ottobel	Hovember	Detember			
IOU Administrative Costs 5	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
I. TOTAL STATEWIDE MARKETING	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697	
II. UTILITY MARKETING BY ACTIVITY * (1) TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING <sup>1,2</sup>															
Technical Incentives	\$0	\$0	\$0	\$82	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$C		\$519	
Summer Saver	\$0	\$0	\$0	\$793	(\$179)	\$185	\$176	\$2,302	\$656	\$0	\$0	\$0		\$5,736	
Small Customer Technology Deployment	\$0	\$0	\$0	\$1,982	(\$446)	\$461	\$441	\$5,839	\$1,431	\$0	\$0	\$0		\$9,708	
CPP-D	\$0	\$0	\$0	\$0	\$0	\$408	\$0	\$0	\$0	\$0	\$0	\$0	\$408	\$408	
SW-COM-Customer Services	\$0	\$0	\$0	\$361	\$221	\$212	\$199	\$4,309	\$189	\$0	\$0	\$0	\$5,491	\$5,491	
SW-IND-Customer Services	\$0	\$0	\$0	\$0	\$5	\$71	\$55	\$621	\$62	\$0	\$0	\$C	\$814	\$814	
SW-AG-Customer Services	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$0	\$0	\$C	\$665	\$665	
Customer Awareness, Education and Outreach (CEAO - DR)	(\$40,616)	\$0	\$115	\$0	\$0	\$0	\$148,018	\$29,012	(\$50,134)	\$0	\$0	\$0	\$86,395	\$582,672	
Integrated Demand Side Marketing (CEAO - IDSM)	\$36,049	\$196	\$28,892	(\$13,708)	\$26,213	\$11,868	\$273,449	(\$39,046)	\$0	\$0	\$0	\$0	\$323,913	\$613,173	
Local IDSM	\$0	\$0	\$36,728	\$62,547	\$33,941	\$67,895	\$33,027	\$31,153	\$84,016	\$0	\$0	\$C	\$349,307	\$349,307	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>3,4</sup>															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ŝc		\$177,658	
Labor	\$0 \$0	\$0 \$0	\$0	\$1,982	(\$446)	\$462	\$441	\$5,756	\$1,431	\$0	\$0	ŝc		\$16,987	
Paid Media	\$0	\$0	\$0	\$0	\$9,447	\$0	\$16,275	\$24,488	\$95,121	\$0	\$0	\$C		\$357,139	
Other Costs	\$41.667	\$0	\$0	\$0	\$0	\$0	\$5,607	\$0	\$0	\$0	\$0	ŝ		\$567,825	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$0	\$0	\$C		\$2,688,234	
III. UTILITY MARKETING BY ITEMIZED COST Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$C	\$0	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$400	\$196 \$0	\$16,204	\$3,428	\$21,737	\$6,613	\$5,591	(\$2,409)	\$3,840	\$0 \$0	\$0 \$0	\$0 \$0		\$243,063	
Paid Media	\$36,050 \$650	\$0 \$0	\$25,066 \$19,386	\$24,544 \$19,705	\$29,189 \$15,966	\$23,112 \$25,151	\$70,817 \$265,096	\$39,837 \$26,861	\$29,109	\$0	\$0 \$0	şu \$C		\$386,714 \$1,010,468	
	\$650 \$0				\$15,966	\$25,151		\$26,861	\$95,920	\$0 \$0	\$0 \$0	şu SC			
Other Costs III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$37,100	\$0 \$196	\$5,079 \$65,735	\$6,362 \$54,039	\$68,761	\$26,758	\$136,239 \$477,743	\$64,905	\$3,965 \$132,834	\$0 \$0	\$0 \$0	şu \$0	1	\$1,047,857 \$2,688,234	
III. TOTAL OTILITY MARKETING BY TEMIZED COST	\$37,100	\$190	\$05,735	\$54,039	\$08,701	\$81,034	\$477,743	Ş04,905	\$132,834	ŞU	ŞU	ŞL	\$982,947	\$2,088,234	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultrual	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$0	\$0	\$0		\$665	
Large Commercial and Industrial	\$6,674	\$196	\$32,112	\$24,108	\$29,674	\$38,025	\$149,334	\$9,490	\$12,355	\$0	\$0	\$0	\$301,968	\$447,560	
Small and Medium Commercial	\$9,511	\$0	\$32,220	\$23,427	\$28,914	\$37,546	\$149,280	\$8,869	\$12,293	\$0	\$0	\$C	\$302,060	\$562,902	
Residential	\$20,915	\$0	\$1,403	\$6,504	\$10,168	\$5,991	\$179,074	\$46,075	\$108,124	\$0	\$0	\$0	\$378,254	\$1,677,107	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$0	\$0	\$C	\$982,947	\$2,688,234	
· · · · · · · · · · · · · · · · · · ·															

Notes: <sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

<sup>1</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045 <sup>3</sup> Programs, Rates & Activities does not include SDG&E'S Summer Saver program as program funding is not approved or directed in D.12-04-045 <sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045</p>

SDGE FUND SHIFTING 2013

#### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach	(\$100,000)			To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

## SDGE Interruptible and Price Responsive Programs 2013 Event Summary

Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
None	n/a	01/01/13	None	n/a	n/a	None
None	n/a	02/01/13	None	n/a	n/a	None
None	n/a	03/01/13	None	n/a	n/a	None
None	n/a	04/01/13	None	n/a	n/a	None
None	n/a	05/01/13	None	n/a	n/a	None
Capacity Bidding Program - Day of	1	06/28/13	Met Price Triggers	8,600	2pm-6pm	4
Capacity Bidding Program - Day Ahead	2	07/01/13	Met Price Triggers	8,000	2pm-6pm	4
Capacity Bidding Program - Day of	3	08/28/13	Met Price Triggers	9,600	3pm-7pm	8
Summer Saver Program	4	08/28/13	At discretion of Utility	12,900	3pm-7pm	4
Capacity Bidding Program - Day Ahead	5	08/29/13	Met Price Triggers	9,700	3pm-7pm	8
Critical Peak Pricing - Default	6	08/29/13	At discretion of Utility	11,600	11am-6pm	7
Summer Saver Program	7	08/29/13	At discretion of Utility	11,500	2pm-6pm	8
Capacity Bidding Program - Day of	8	08/29/13	Met Price Triggers	9,400	3pm-7pm	12
Capacity Bidding Program - Day Ahead	9	08/30/13	Met Price Triggers	10,600	2pm-6pm	12
Capacity Bidding Program - Day Afread	9 10	08/30/13	Met Price Triggers	8,700	1pm-5pm	12
	10			- /		18
Summer Saver Program		08/30/13	At discretion of Utility	20,100	1pm-5pm	
Demand Bidding Program	12	08/30/13	Met Price Triggers	4,500	12pm-4pm	4
Reduce your Use	13	08/31/13	Met Price Triggers	5,500	11am-6pm	7
Capacity Bidding Program - Day of	14	09/03/13	Met Price Triggers	11,600	1pm-5pm	20
Summer Saver Program	15	09/03/13	At discretion of Utility	14,300	1pm-5pm	16
Capacity Bidding Program - Day Ahead	16	09/04/13	Met Price Triggers	9500	1pm-5pm	16
Critical Peak Pricing - Default	17	09/04/13	At discretion of Utility	15100	11am-6pm	14
Capacity Bidding Program - Day of	18	09/04/13	Met Price Triggers	12000	1pm-5pm	24
Base Interruptible Program	19	09/05/13	Met Price Triggers	2000	1pm-5pm	4
Demand Bidding Program	20	09/05/13	Met Price Triggers	4300	1pm-5pm	8
Capacity Bidding Program - Day of	21	09/05/13	Met Price Triggers	11200	1pm-5pm	28
Summer Saver Program	22	09/05/13	At discretion of Utility	15300	1pm-5pm	20
Capacity Bidding Program - Day Ahead	23	09/05/13	Met Price Triggers	8000	1pm-5pm	20
Critical Peak Pricing - Default	23	09/05/13	At discretion of Utility	13500	11am-6pm	20
Demand Bidding Program	25	09/06/13	Met Price Triggers	1500	1pm-5pm	12
Critical Peak Pricing - Default	26	09/06/13	At discretion of Utility	11700	11am-6pm	28
Capacity Bidding Program - Day Ahead	27	09/06/13	Met Price Triggers	8700	1pm-5pm	24
Capacity Bidding Program - Day of	28	09/06/13	Met Price Triggers	11000	1pm-5pm	32
Summer Saver Program	29	09/06/13	At discretion of Utility	21100	1pm-5pm	24

### SDGE Demand Response Programs Total Cost and AMDRMA 2013 Accounts Balance \$000

													Year-to-Date		
Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Cost		% of Budg
Administrative (O&M)															
Capacity Bidding Program	\$42.7	\$15.2	\$42.0	\$3.6	\$20.4	\$192.6	\$71.2	\$111.0	\$135.7	\$0.0	\$0.0	\$0.0	\$634.4	\$0.0	n/a
Base Interruptible Program	\$1.6	\$5.8	\$5.2	\$13.3	\$11.7	\$12.6	\$9.1	\$2.5	\$14.4	\$0.0	\$0.0	\$0.0	\$76.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.4	\$0.5	\$0.5	\$0.4	\$0.5	\$0.3	\$0.4	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	n/a
CPP-Emergency	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$0.0	n/a
Technology Incentives	\$25.5	\$24.6	\$5.5	\$28.9	\$14.4	\$17.7	\$21.2	\$32.4	\$30.2	\$0.0	\$0.0	\$0.0	\$200.4	\$0.0	n/a
Technology Assistance	\$77.1	(\$18.5)	(\$36.9)	(\$20.4)	\$4.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.5	\$0.0	n/a
Flex Alert Network 1	(\$1.6)	(\$863.8)	\$0.0	\$960.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$94.6	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$40.5)	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	(\$193.2)	\$29.0	(\$50.1)	\$0.0	\$0.0	\$0.0	(\$254.9)	\$0.0	n/a
CEAO-IDSM	\$34.2	\$63.0	\$43.7	(\$35.5)	\$66.4	\$54.7	\$270.0	(\$34.5)	\$0.5	\$0.0	\$0.0	\$0.0	\$462.5	\$0.0	n/a
Emerging Markets/Technologies	\$89.9	\$50.3	\$11.2	\$60.6	\$25.0	\$59.9	\$17.8	\$8.3	\$52.4	\$0.0	\$0.0	\$0.0	\$375.4	\$0.0	n/a
Other Local Marketing	\$41.7	\$0.0	\$0.0	\$5.2	\$8.6	\$1.9	\$23.2	\$43.8	\$99.0	\$0.0	\$0.0	\$0.0	\$223.3	\$0.0	n/a
PTR	\$9.7	\$17.3	\$9.8	\$20.2	\$20.6	(\$22.9)	\$18.0	\$8.8	(\$2.1)	\$0.0	\$0.0	\$0.0	\$79.4	\$0.0	n/a
PTR-A	\$5.9	(\$2.5)	\$0.4	(\$5.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	\$0.0	n/a
SCTD	\$5.8	\$6.3	\$7.3	\$6.6	\$10.8	\$46.8	\$74.4	\$27.9	\$12.5	\$0.0	\$0.0	\$0.0	\$198.3	\$0.0	n/a
LDR	\$0.2	\$0.3	(\$0.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.4	\$0.0	\$0.0	\$0.0	\$3.7	\$0.0	n/a
NCDRP	\$5.1	\$5.6	\$5.0	\$5.2	\$27.9	(\$14.6)	\$3.7	\$3.2	(\$1.9)	\$0.0	\$0.0	\$0.0	\$39.1	\$0.0	n/a
WMP	(\$1.8)	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.7)	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$0.0	\$1.1	\$0.0	n/a
Summer Saver **	\$318.7	\$60.0	\$29.9	\$37.3	\$761.9	(\$298.2)	\$393.0	\$29.0	(\$0.7)	\$0.0	\$0.0	\$0.0	\$1,330.7	\$0.0	n/a
Permanent Load Shifting	\$7.9	\$8.4	\$8.4	\$13.9	\$8.9	\$10.3	\$9.2	\$11.2	\$13.4	\$0.0	\$0.0	\$0.0	\$91.6	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.8	\$22.2	\$24.9	\$44.2	\$11.6	\$13.6	\$61.6	\$19.6	\$0.0	\$0.0	\$0.0	\$198.4	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.1	\$11.0	\$1.7	\$13.7	\$4.8	\$5.4	\$12.2	\$4.7	\$0.0	\$0.0	\$0.0	\$53.4	\$0.0	n/a
SW-AG-Customer Services (TA)	\$0.0	\$0.1	\$3.4	\$3.4	\$8.3	\$2.9	\$4.1	\$8.3	\$2.7	\$0.0	\$0.0	\$0.0	\$33.2	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$0.0	\$0.0	\$36.8	\$69.1	\$33.9	\$167.9	(\$67.0)	\$31.2	\$84.0	\$0.0	\$0.0	\$0.0	\$356.0	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
PLP	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.8	\$23.3	\$16.8	\$17.2	\$12.5	\$62.5	\$83.1	\$44.5	\$257.9	\$0.0	\$0.0	\$0.0	\$534.7	\$0.0	n/a
General Admin***	\$68.7	\$105.0	\$49.9	\$59.6	\$79.2	\$60.7	\$57.4	\$53.7	\$50.3	\$0.0	\$0.0	\$0.0	\$584.6		
Total Administrative (O&M)	\$708.6	(\$498.8)	\$272.2	\$1,270.2	\$1,173.3	\$371.7	\$814.9	\$484.5	\$726.2	\$0.0	\$0.0	\$0.0	\$5,322.8	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	(\$3.3)	\$33.7	(\$33.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.3)	\$0.0	n/a
General Administration	\$200.8	\$280.0	\$188.2	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$74.9	\$0.0	\$0.0	\$0.0	\$1,245.3	\$0.0	n/a
Total M&E	\$197.5	\$313.7	\$154.4	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$74.9	\$0.0	\$0.0	\$0.0	\$1,242.1	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	n/a
Base Interruptible Program	\$2.9	\$2.3	\$5.1	\$0.0	\$2.8	\$17.6	\$0.0	\$18.4	\$39.6	\$0.0	\$0.0	\$0.0	\$88.7	\$0.0	n/a
DBP	\$0.0	\$42.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$42.5	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$1.3	\$1.9	\$0.3	\$0.0	\$0.4	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0	\$0.0	n/a
Total Customer Incentives	\$4.2	\$46.7	\$5.4	\$2.9	\$3.2	\$17.6	\$0.1	\$18.4	\$39.6	\$0.0	\$0.0	\$0.0	\$138.0	\$0.0	n/a
Total	\$910.2	(\$138.4)	\$432.0	\$1,526.1	\$1,249.9	\$248.5	\$1,012.6	\$621.0	\$840.8	\$0.0	\$0.0	\$0.0	\$6,702.9	\$0.0	n/a
	\$310.Z	(\$100.4)	<b>↓</b> 302.0	÷1,020.1	÷.,240.0	<b>410.0</b>	÷.,012.0	Ψ <b>021.0</b>	<b>J</b> 040.0	ψ0.0	ŞU.U	φ0.0	\$3,702.3	ψ0.0	11/4
AMDRMA Account End of Month Balance for															
WG2	\$782.1	(\$123.7)	\$438.0	\$1,533.1	\$1,257.0	\$ 244.0	1,018.8	626.9	846.6				\$6.622.8		1

WG2
\*\* Budgeted under a different proceeding
\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Stots: 3
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
<sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

#### SDGE GRC Programs 2013 \$000

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.7	\$12.8	\$12.8	\$28.2	\$17.3	\$17.4	\$17.8	\$13.3	\$16.1	\$0.0	\$0.0	\$0.0	\$145.5
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	(\$0.5)	\$7.3	\$5.6	\$5.0	\$5.8	\$4.4	\$6.6	\$6.4	\$5.6	\$0.0	\$0.0	\$0.0	\$46.2
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.2	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$0.0	\$0.0	\$0.0	\$191.6
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.2	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$0.0	\$0.0	\$0.0	\$191.6

(1) Capital costs for meters provided free to customers and charged to the programs