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November 21, 2013

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR OCTOBER 2013**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
OCTOBER 2013

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,154	5.21	18.83	1,150	5.23	18.77	1,148	5.18	18.74	1,114	15.38	18.18	1,130	14.89	18.44	1,118	14.72	18.25
Summer Saver Residential	27,301	-	12.00	27,109	-	11.92	26,975	-	11.86	26,801	-	11.78	26,733	2.48	11.75	26,558	4.92	11.67
Summer Saver Commercial	10,799	-	4.00	10,788	-	4.00	10,696	-	3.96	10,869	-	4.03	10,844	1.59	4.02	10,773	1.97	3.99
CBP - Day-Ahead	136	-	7.30	136	-	7.30	131	-	7.03	131	-	7.03	142	8.72	7.62	146	9.05	7.84
CBP - Day-Of	546	-	11.82	546	-	11.82	525	-	11.37	525	-	11.37	568	9.96	12.30	584	10.29	12.64
PTR Residential	1,215,616	0.83	2.80	1,215,779	0.86	2.80	1,221,086	0.68	2.81	1,215,786	1.93	2.80	1,214,161	1.65	2.80	1,222,400	1.43	2.82
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	1.71	5.10	6	1.13	5.10	6	2.45	5.10	6	4.58	5.10	6	3.36	5.10	6	3.17	5.10
Sub-Total Price Response	1,255,558	7.76	61.86	1,255,514	7	61.70	1,260,567	8	60.87	1,255,232	21.88	60.29	1,253,584	42.6	62.0	1,261,585	45.5	62.3
Total All Programs	1,255,565	8.4	62.4	1,255,521	7.8	62.2	1,260,574	9.0	61.38	1,255,239	22.4	60.8	1,253,591	43.2	62.5	1,261,592	46.0	62.8

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.38	0.51	7	0.37	0.51	7	0.36	0.51	7	0.37	0.51	0	-	-	0	-	-
Sub-Total Interruptible	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D	1,122	16.51	18.31	1,114	16.45	18.18	1,118	17.21	18.25	1,134	15.99	18.51	0	-	-	0	-	-
Summer Saver Residential	26,474	9.81	11.64	28,355	7.88	12.46	28,459	13.18	12.51	28,220	7.84	12.40	0	-	-	0	-	-
Summer Saver Commercial	10,755	4.73	3.98	11,555	5.08	4.28	11,627	6.81	4.31	11,414	3.34	4.23	0	-	-	0	-	-
CBP - Day-Ahead	148	8.32	7.94	128	7.27	6.87	128	6.51	6.87	129	5.48	6.91	0	-	-	0	-	-
CBP - Day-Of	590	11.39	12.77	512	9.81	11.09	512	10.04	11.09	515	9.58	11.15	0	-	-	0	-	-
PTR Residential	1,219,305	2.35	2.81	1,226,079	2.54	2.82	1,223,634	2.88	2.82	1,227,814	2.60	2.83	0	-	-	0	-	-
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	3.72	5.10	6	4.60	5.10	6	5.54	5.10	6	4.97	5.10	0	-	-	0	-	-
Sub-Total Price Response	1,258,400	56.8	62.6	1,267,749	53.6	60.8	1,265,484	62.2	60.9	1,269,232	49.8	61.1	0	0.0	0.0	0	0.0	0.0
Total All Programs	1,258,407	57.2	63.1	1,267,756	54.0	61.3	1,265,491	62.5	61.4	1,269,239	50.2	61.6	0	0.0	0.0	0	0.0	0.0

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduction > 5 MW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduc

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric
Program Subscription Statistics
OCTOBER 2013

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)																												
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

**SDGE Demand Response Programs and Activities
Incremental Cost
2013 Funding**

Year-to-Date Program Expenditures

Cost Item	2012 Expenditures	2013 Expenditures												Year-to-Date 2013 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$470,302	\$4,471	\$8,089	\$10,316	\$16,216	\$14,530	\$30,194	\$9,122	\$20,884	\$54,042	\$30,631	\$0	\$0	\$198,495	\$668,797	\$2,214,267	(\$1,800,000)	30.2%
Demand Bidding	\$0	\$0	\$42,470	\$409	\$450	\$484	\$387	\$450	\$296	\$425	\$517	\$0	\$0	\$45,878	\$45,878	\$1,800,000	\$1,800,000	
Budget Category 1 Total	\$470,302	\$4,471	\$50,559	\$10,725	\$16,666	\$15,014	\$30,581	\$9,572	\$21,170	\$54,467	\$31,148	\$0	\$0	\$244,373	\$714,675	\$4,014,267	\$0	30.2%
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$1,769,746	\$42,655	\$15,238	\$42,018	\$3,591	\$20,447	\$192,606	\$71,228	\$110,961	\$135,667	\$64,762	\$0	\$0	\$699,173	\$2,468,919	\$5,389,000	(\$6,400,000)	45.8%
Peak Time Rebate (PTR)	\$1,493,153	\$15,812	\$14,850	\$10,254	\$15,133	\$30,603	(\$22,914)	\$17,990	\$8,773	(\$2,078)	\$21,195	\$0	\$0	\$99,418	\$1,592,571	\$6,885,000	\$6,400,000	23.1%
Budget Category 2 Total	\$3,262,899	\$58,267	\$30,088	\$52,272	\$18,724	\$41,050	\$169,692	\$89,218	\$119,734	\$133,589	\$85,957	\$0	\$0	\$798,591	\$4,061,490	\$12,274,000	\$0	68.9%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$635,829	\$89,881	\$50,250	\$11,207	\$60,638	\$25,049	\$59,922	\$17,815	\$8,311	\$52,365	\$16,019	\$0	\$0	\$391,457	\$1,027,286	\$2,111,000		48.7%
Small Customer Technology Incentives (SCTD)	\$43,402	\$5,767	\$6,269	\$7,333	\$6,554	\$10,829	\$46,803	\$74,382	\$27,917	\$12,493	\$22,611	\$0	\$0	\$220,959	\$254,360	\$9,484,167		2.8%
Technical Incentives (TI)	\$683,867	\$25,542	\$24,565	\$5,526	\$28,890	\$14,366	\$17,735	\$21,198	\$32,439	\$30,167	\$22,354	\$0	\$0	\$222,782	\$906,649	\$8,973,000		10.1%
Budget Category 4 Total	\$1,363,098	\$121,190	\$81,084	\$24,066	\$96,082	\$50,244	\$124,460	\$113,395	\$68,667	\$95,025	\$60,984	\$0	\$0	\$835,197	\$2,198,295	\$20,548,167	\$0	10.7%
Category 5: Pilots																		
Locational DR	\$1,839	\$230	\$261	(\$245)	\$30	\$0	\$0	\$0	\$0	\$3,432	(\$317)	\$0	\$0	\$3,391	\$5,230	\$433,000		1.2%
New Construction DR	\$38,324	\$5,087	\$5,573	\$5,031	\$5,196	\$27,906	(\$14,617)	\$3,719	\$3,192	(\$1,938)	\$5,227	\$0	\$0	\$44,376	\$82,700	\$1,126,000		7.3%
Budget Category 5 Total	\$40,163	\$5,317	\$5,834	\$4,786	\$5,226	\$27,906	(\$14,617)	\$3,719	\$3,192	\$1,494	\$4,910	\$0	\$0	\$47,767	\$87,930	\$1,559,000	\$0	8.6%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$946,005	\$155,511	\$187,041	\$182,435	\$253,030	\$73,415	\$40,222	\$197,700	\$118,107	\$74,903	\$114,365	\$0	\$0	\$1,396,729	\$2,342,734	\$5,115,000		45.8%
Research	\$3,280	(\$3,280)	\$33,740	(\$33,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,280)	\$0	\$600,000		0.0%
Budget Category 6 Total	\$949,285	\$152,231	\$220,781	\$148,695	\$253,030	\$73,415	\$40,222	\$197,700	\$118,107	\$74,903	\$114,365	\$0	\$0	\$1,393,449	\$2,342,734	\$5,715,000	\$0	45.8%
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN) ¹	\$865,417	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$960,020	\$1,000,000		\$1
Customer Education, Awareness & Outreach	\$418,202	(\$40,521)	(\$111)	\$0	\$0	\$0	\$0	(\$193,191)	\$29,012	(\$50,133)	(\$2,301)	\$0	\$0	(\$257,245)	\$160,957	\$1,100,000		14.6%
Other Local Marketing	\$500,329	\$41,667	\$0	\$0	\$5,199	\$8,606	\$1,871	\$23,249	\$43,786	\$98,951	(\$41,948)	\$0	\$0	\$181,381	\$681,710	\$4,650,000		14.7%
Budget Category 7 Total	\$1,783,948	(\$434)	(\$863,828)	\$0	\$965,199	\$8,606	\$1,871	(\$169,942)	\$72,798	\$48,818	(\$41,249)	\$0	\$0	\$18,739	\$1,802,687	\$6,750,000	\$0	26.7%
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$691,400	\$68,731	\$104,967	\$49,905	\$59,581	\$79,203	\$60,731	\$57,427	\$53,695	\$50,339	\$61,241	\$0	\$0	\$645,820	\$1,337,220	\$2,231,000		59.9%
IT Infrastructure & System Support	\$782,169	\$16,848	\$23,303	\$16,803	\$17,234	\$12,531	\$62,477	\$83,075	\$44,535	\$257,862	\$52,667	\$0	\$0	\$587,335	\$1,379,504	\$5,410,000		25.5%
Budget Category 8 Total	\$1,483,569	\$85,579	\$128,270	\$66,708	\$76,815	\$91,734	\$123,208	\$140,502	\$98,230	\$308,201	\$113,908	\$0	\$0	\$1,233,155	\$2,716,724	\$7,641,000	\$0	85.4%
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	\$1,631,582	\$77,116	(\$18,474)	(\$36,917)	(\$20,397)	\$4,160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,488	\$1,637,070	\$3,321,000		49.3%
Customer, Education & Outreach - IDSM	\$699,876	\$34,170	\$53,041	\$43,706	(\$35,498)	\$66,351	\$54,666	\$270,023	(\$34,458)	\$497	\$3,837	\$0	\$0	\$466,335	\$1,166,211	\$984,359		118.5%
Budget Category 9 Total	\$2,331,458	\$111,286	\$44,567	\$6,789	(\$55,895)	\$70,511	\$54,666	\$270,023	(\$34,458)	\$497	\$3,837	\$0	\$0	\$471,823	\$2,803,281	\$4,305,359	\$0	167.8%
Category 10: Special Projects																		
Permanent Load Shifting	\$106,111	\$7,865	\$8,391	\$8,427	\$13,946	\$8,879	\$10,315	\$9,182	\$11,208	\$13,418	\$12,135	\$0	\$0	\$103,766	\$209,877	\$3,000,000		7.0%
Budget Category 10 Total	\$106,111	\$7,865	\$8,391	\$8,427	\$13,946	\$8,879	\$10,315	\$9,182	\$11,208	\$13,418	\$12,135	\$0	\$0	\$103,766	\$209,877	\$3,000,000	\$0	7.0%
Total Incremental Cost	\$11,790,833	\$545,772	(\$294,354)	\$322,468	\$1,389,793	\$387,359	\$540,398	\$683,369	\$478,648	\$730,412	\$382,995	\$0	\$0	\$5,146,860	\$16,937,693	\$65,806,793	\$0	25.7%

(a) See "Fund Shift Log" for explanations.

Notes:
D:12-04-045
PTR Jul-Sept updated for Incentives (12/17/2012)
¹ Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2013	Total	Budget (if
													Expenditures	Expenditures	Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs ¹	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
I. TOTAL STATEWIDE MARKETING	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Technical Incentives	\$0	\$0	\$0	\$82	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82	\$519
Summer Saver	\$0	\$0	\$0	\$793	(\$179)	\$185	\$176	\$2,302	\$656	\$787	\$0	\$0	\$0	\$4,720	\$6,523
Small Customer Technology Deployment	\$0	\$0	\$0	\$1,982	(\$446)	\$461	\$441	\$5,839	\$1,431	\$1,967	\$0	\$0	\$0	\$11,675	\$11,675
CPP-D	\$0	\$0	\$0	\$0	\$0	\$408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$408	\$408
SW-COM-Customer Services	\$0	\$0	\$0	\$361	\$221	\$212	\$199	\$4,309	\$189	\$1,301	\$0	\$0	\$0	\$6,792	\$6,792
SW-IND-Customer Services	\$0	\$0	\$0	\$0	\$5	\$71	\$55	\$621	\$62	\$211	\$0	\$0	\$0	\$1,025	\$1,025
SW-AG-Customer Services	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$173	\$0	\$0	\$0	\$838	\$838
Customer Awareness, Education and Outreach (CEAO - DR)	(\$40,616)	\$0	\$115	\$0	\$0	\$0	\$148,018	\$29,012	(\$50,134)	(\$2,301)	\$0	\$0	\$0	\$84,094	\$580,371
Integrated Demand Side Marketing (CEAO - IDSM)	\$36,049	\$196	\$28,892	(\$13,708)	\$26,213	\$11,868	\$273,449	(\$39,046)	\$0	\$0	\$0	\$0	\$0	\$323,913	\$613,173
Local IDSM	\$0	\$0	\$36,728	\$62,547	\$33,941	\$67,895	\$33,027	\$31,153	\$84,016	\$45,948	\$0	\$0	\$0	\$395,255	\$395,255
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING ^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$177,658
Labor	\$0	\$0	\$0	\$1,982	(\$446)	\$462	\$441	\$5,756	\$1,431	\$1,967	\$0	\$0	\$0	\$11,593	\$18,954
Paid Media	\$0	\$0	\$0	\$0	\$9,447	\$0	\$16,275	\$24,488	\$95,121	(\$48,355)	\$0	\$0	\$0	\$96,976	\$308,784
Other Costs	\$41,667	\$0	\$0	\$0	\$0	\$0	\$5,607	\$0	\$0	\$0	\$0	\$0	\$0	\$47,274	\$567,825
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$0	\$0	\$0	\$984,645	\$2,689,932
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$400	\$196	\$16,204	\$3,428	\$21,737	\$6,613	\$5,591	(\$2,409)	\$3,840	\$7,238	\$0	\$0	\$0	\$62,838	\$250,301
Labor	\$36,050	\$0	\$25,066	\$24,544	\$29,189	\$23,112	\$70,817	\$39,837	\$29,109	\$36,114	\$0	\$0	\$0	\$313,838	\$422,828
Paid Media	\$650	\$0	\$19,386	\$19,705	\$15,966	\$25,151	\$265,096	\$26,861	\$95,920	(\$44,795)	\$0	\$0	\$0	\$423,940	\$965,673
Other Costs	\$0	\$0	\$5,079	\$6,362	\$1,869	\$26,758	\$136,239	\$616	\$3,965	\$3,141	\$0	\$0	\$0	\$184,029	\$1,050,998
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$0	\$0	\$0	\$984,645	\$2,689,932
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$173	\$0	\$0	\$0	\$838	\$838
Large Commercial and Industrial	\$6,674	\$196	\$32,112	\$24,108	\$29,674	\$38,025	\$149,334	\$9,490	\$12,355	\$17,231	\$0	\$0	\$0	\$319,199	\$464,791
Small and Medium Commercial	\$9,511	\$0	\$32,220	\$23,427	\$28,914	\$37,546	\$149,280	\$8,869	\$12,293	\$17,020	\$0	\$0	\$0	\$319,080	\$579,922
Residential	\$20,915	\$0	\$1,403	\$6,504	\$10,168	\$5,991	\$179,074	\$46,075	\$108,124	(\$32,726)	\$0	\$0	\$0	\$345,528	\$1,644,381
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$0	\$0	\$0	\$984,645	\$2,689,932

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2013

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2013 Event Summary**

Year-to-Date Event Summary							
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolerated Hours (Annual)	
None	n/a	01/01/13	None	n/a	n/a	None	
None	n/a	02/01/13	None	n/a	n/a	None	
None	n/a	03/01/13	None	n/a	n/a	None	
None	n/a	04/01/13	None	n/a	n/a	None	
None	n/a	05/01/13	None	n/a	n/a	None	
Capacity Bidding Program - Day of	1	06/28/13	Met Price Triggers	8,600	2pm-6pm	4	
Capacity Bidding Program - Day Ahead	2	07/01/13	Met Price Triggers	8,000	2pm-6pm	4	
Capacity Bidding Program - Day of	3	08/28/13	Met Price Triggers	9,600	3pm-7pm	8	
Summer Saver Program	4	08/28/13	At discretion of Utility	12,900	3pm-7pm	4	
Capacity Bidding Program - Day Ahead	5	08/29/13	Met Price Triggers	9,700	3pm-7pm	8	
Critical Peak Pricing - Default	6	08/29/13	At discretion of Utility	11,600	11am-6pm	7	
Summer Saver Program	7	08/29/13	At discretion of Utility	11,500	2pm-6pm	8	
Capacity Bidding Program - Day of	8	08/29/13	Met Price Triggers	9,400	3pm-7pm	12	
Capacity Bidding Program - Day Ahead	9	08/30/13	Met Price Triggers	10,600	2pm-6pm	12	
Capacity Bidding Program - Day of	10	08/30/13	Met Price Triggers	8,700	1pm-5pm	16	
Summer Saver Program	11	08/30/13	At discretion of Utility	20,100	1pm-5pm	12	
Demand Bidding Program	12	08/30/13	Met Price Triggers	4,500	12pm-4pm	4	
Reduce your Use	13	08/31/13	Met Price Triggers	5,500	11am-6pm	7	
Capacity Bidding Program - Day of	14	09/03/13	Met Price Triggers	11,600	1pm-5pm	20	
Summer Saver Program	15	09/03/13	At discretion of Utility	14,300	1pm-5pm	16	
Capacity Bidding Program - Day Ahead	16	09/04/13	Met Price Triggers	9500	1pm-5pm	16	
Critical Peak Pricing - Default	17	09/04/13	At discretion of Utility	15100	11am-6pm	14	
Capacity Bidding Program - Day of	18	09/04/13	Met Price Triggers	12000	1pm-5pm	24	
Base Interruptible Program	19	09/05/13	Met Price Triggers	2000	1pm-5pm	4	
Demand Bidding Program	20	09/05/13	Met Price Triggers	4300	1pm-5pm	8	
Capacity Bidding Program - Day of	21	09/05/13	Met Price Triggers	11200	1pm-5pm	28	
Summer Saver Program	22	09/05/13	At discretion of Utility	15300	1pm-5pm	20	
Capacity Bidding Program - Day Ahead	23	09/05/13	Met Price Triggers	8000	1pm-5pm	20	
Critical Peak Pricing - Default	24	09/05/13	At discretion of Utility	13500	11am-6pm	21	
Demand Bidding Program	25	09/06/13	Met Price Triggers	1500	1pm-5pm	12	
Critical Peak Pricing - Default	26	09/06/13	At discretion of Utility	11700	11am-6pm	28	
Capacity Bidding Program - Day Ahead	27	09/06/13	Met Price Triggers	8700	1pm-5pm	24	
Capacity Bidding Program - Day of	28	09/06/13	Met Price Triggers	11000	1pm-5pm	32	
Summer Saver Program	29	09/06/13	At discretion of Utility	21100	1pm-5pm	24	

SDGE
Demand Response Programs
Total Cost and AMDRMA 2013 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Capacity Bidding Program	\$42.7	\$15.2	\$42.0	\$3.6	\$20.4	\$192.6	\$71.2	\$111.0	\$135.7	\$64.8	\$0.0	\$0.0	\$699.2	\$0.0	n/a
Base Interruptible Program	\$1.6	\$5.8	\$5.2	\$13.3	\$11.7	\$12.6	\$9.1	\$2.5	\$14.4	\$10.6	\$0.0	\$0.0	\$86.8	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.4	\$0.5	\$0.5	\$0.4	\$0.5	\$0.3	\$0.4	\$0.4	\$0.0	\$0.0	\$3.3	\$0.0	n/a
CPP-Emergency	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$0.0	n/a
Technology Incentives	\$25.5	\$24.6	\$5.5	\$28.9	\$14.4	\$17.7	\$21.2	\$32.4	\$30.2	\$22.4	\$0.0	\$0.0	\$222.8	\$0.0	n/a
Technology Assistance	\$77.1	(\$18.5)	(\$36.9)	(\$20.4)	\$4.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.5	\$0.0	n/a
Flex Alert Network ¹	(\$1.6)	(\$863.8)	\$0.0	\$960.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$94.6	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$40.5)	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	(\$193.2)	\$29.0	(\$50.1)	(\$2.3)	\$0.0	\$0.0	(\$257.2)	\$0.0	n/a
CEAO-IDSM	\$34.2	\$63.0	\$43.7	(\$35.5)	\$66.4	\$54.7	\$270.0	(\$34.5)	\$0.5	\$3.8	\$0.0	\$0.0	\$466.3	\$0.0	n/a
Emerging Markets/Technologies	\$89.9	\$50.3	\$11.2	\$60.6	\$25.0	\$59.9	\$17.8	\$8.3	\$52.4	\$16.0	\$0.0	\$0.0	\$391.5	\$0.0	n/a
Other Local Marketing	\$41.7	\$0.0	\$0.0	\$5.2	\$8.6	\$1.9	\$23.2	\$43.8	\$99.0	(\$41.9)	\$0.0	\$0.0	\$181.4	\$0.0	n/a
PTR	\$9.7	\$17.3	\$9.8	\$20.2	\$20.6	(\$22.9)	\$18.0	\$8.8	(\$2.1)	\$21.2	\$0.0	\$0.0	\$100.6	\$0.0	n/a
PTR-A	\$5.9	(\$2.5)	\$0.4	(\$5.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	\$0.0	n/a
SCTD	\$5.8	\$6.3	\$7.3	\$6.6	\$10.8	\$46.8	\$74.4	\$27.9	\$12.5	\$22.6	\$0.0	\$0.0	\$221.0	\$0.0	n/a
ILDR	\$0.2	\$0.3	(\$0.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.4	(\$0.3)	\$0.0	\$0.0	\$3.4	\$0.0	n/a
NCDRP	\$5.1	\$5.6	\$5.0	\$5.2	\$27.9	(\$14.6)	\$3.7	\$3.2	(\$1.9)	\$5.2	\$0.0	\$0.0	\$44.4	\$0.0	n/a
WMP	(\$1.8)	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.7)	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$1.2	\$0.0	n/a
Summer Saver **	\$318.7	\$60.0	\$29.9	\$37.3	\$761.9	(\$298.2)	\$393.0	\$29.0	(\$0.7)	\$35.5	\$0.0	\$0.0	\$1,366.2	\$0.0	n/a
Permanent Load Shifting	\$7.9	\$8.4	\$8.4	\$13.9	\$8.9	\$10.3	\$9.2	\$11.2	\$13.4	\$12.1	\$0.0	\$0.0	\$103.8	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.8	\$22.2	\$24.9	\$44.2	\$11.6	\$13.6	\$61.6	\$19.6	\$29.6	\$0.0	\$0.0	\$227.9	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.1	\$11.0	\$1.7	\$13.7	\$4.8	\$5.4	\$12.2	\$4.7	\$7.0	\$0.0	\$0.0	\$60.4	\$0.0	n/a
SW-AG-Customer Services (TA)	\$0.0	\$0.1	\$3.4	\$3.4	\$8.3	\$2.9	\$4.1	\$8.3	\$2.7	\$4.9	\$0.0	\$0.0	\$38.1	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$0.0	\$0.0	\$36.8	\$69.1	\$33.9	\$167.9	(\$67.0)	\$31.2	\$84.0	\$45.9	\$0.0	\$0.0	\$401.9	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
PLP	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.8	\$23.3	\$16.8	\$17.2	\$12.5	\$62.5	\$83.1	\$44.5	\$257.9	\$52.7	\$0.0	\$0.0	\$587.3	\$0.0	n/a
General Admin***	\$68.7	\$105.0	\$49.9	\$59.6	\$79.2	\$60.7	\$57.4	\$53.7	\$50.3	\$61.2	\$0.0	\$0.0	\$645.8	\$0.0	n/a
Total Administrative (O&M)	\$708.6	(\$498.8)	\$272.2	\$1,270.2	\$1,173.3	\$371.7	\$814.9	\$484.5	\$726.2	\$371.4	\$0.0	\$0.0	\$5,694.2	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	(\$3.3)	\$33.7	(\$33.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.3)	\$0.0	n/a
General Administration	\$200.8	\$280.0	\$188.2	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$74.9	\$114.4	\$0.0	\$0.0	\$1,359.7	\$0.0	n/a
Total M&E	\$197.5	\$313.7	\$154.4	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$74.9	\$114.4	\$0.0	\$0.0	\$1,356.4	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	n/a
Base Interruptible Program	\$2.9	\$2.3	\$5.1	\$0.0	\$2.8	\$17.6	\$0.0	\$18.4	\$39.6	\$20.1	\$0.0	\$0.0	\$108.8	\$0.0	n/a
DBP	\$0.0	\$42.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$42.6	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$1.3	\$1.9	\$0.3	\$0.0	\$0.4	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0	\$0.0	n/a
Total Customer Incentives	\$4.2	\$46.7	\$5.4	\$2.9	\$3.2	\$17.6	\$0.1	\$18.4	\$39.6	\$20.2	\$0.0	\$0.0	\$158.2	\$0.0	n/a
Total	\$910.2	(\$138.4)	\$432.0	\$1,526.1	\$1,249.9	\$248.5	\$1,012.6	\$621.0	\$840.8	\$505.9	\$0.0	\$0.0	\$7,208.8	\$0.0	n/a
AHDRMA Account End of Month Balance for WG2															
	\$782.1	(\$123.7)	\$438.0	\$1,533.1	\$1,257.0	\$ 244.0	1,018.8	626.9	846.6	511.7			\$7,134.5		

** Budgeted under a different proceeding
*** General Admin Overhead will be allocated when a final budget is approved.

Notes: ;
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

¹ Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

**SDGE GRC Programs
2013
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.7	\$12.8	\$12.8	\$28.2	\$17.3	\$17.4	\$17.8	\$13.3	\$16.1	\$21.7	\$0.0	\$0.0	\$167.2
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	(\$0.5)	\$7.3	\$5.6	\$5.0	\$5.8	\$4.4	\$6.6	\$6.4	\$5.6	\$5.9	\$0.0	\$0.0	\$52.1
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.2	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$27.6	\$0.0	\$0.0	\$219.3
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.2	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$27.6	\$0.0	\$0.0	\$219.3

(1) Capital costs for meters provided free to customers and charged to the programs