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September 20, 2013

A. 08-06-002

Ed Randolph  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR AUGUST 2013**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
AUGUST 2013

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
<b>Sub-Total Interruptible</b>	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
<b>Price Response</b>																		
CPP-D	1,154	5.21	18.83	1,150	5.23	18.77	1,148	5.18	18.74	1,114	15.38	18.18	1,130	14.89	18.44	1,118	14.72	18.25
Summer Saver Residential	27,301	-	12.00	27,109	-	11.92	26,975	-	11.86	26,801	-	11.78	26,733	2.48	11.75	26,558	4.92	11.67
Summer Saver Commercial	10,799	-	4.00	10,788	-	4.00	10,696	-	3.96	10,869	-	4.03	10,844	1.59	4.02	10,773	1.97	3.99
CBP - Day-Ahead	136	-	7.30	136	-	7.30	131	-	7.03	131	-	7.03	142	8.72	7.62	146	9.05	7.84
CBP - Day-Of	546	-	11.82	546	-	11.82	525	-	11.37	525	-	11.37	568	9.96	12.30	584	10.29	12.64
PTR Residential	1,215,616	0.83	2.80	1,215,779	0.86	2.80	1,221,086	0.68	2.81	1,215,786	1.93	2.80	1,214,161	1.65	2.80	1,222,400	1.43	2.82
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	1.71	5.10	6	1.13	5.10	6	2.45	5.10	6	4.58	5.10	6	3.36	5.10	6	3.17	5.10
<b>Sub-Total Price Response</b>	1,255,558	7.76	61.86	1,255,514	7	61.70	1,260,567	8	60.87	1,255,232	21.88	60.29	1,253,584	42.6	62.0	1,261,585	45.5	62.3
<b>Total All Programs</b>	1,255,565	8.4	62.4	1,255,521	7.8	62.2	1,260,574	9.0	61.38	1,255,239	22.4	60.8	1,253,591	43.2	62.5	1,261,592	46.0	62.8

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 30 minute option	7	0.38	0.51	7	0.37	0.51	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Interruptible</b>	7	0.4	0.5	7	0.4	0.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
<b>Price Response</b>																		
CPP-D	1,122	16.51	18.31	1,114	16.45	18.18	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Residential	26,474	9.81	11.64	28,355	7.88	12.46	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Commercial	10,755	4.73	3.98	11,555	5.08	4.28	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Ahead	148	8.32	7.94	128	7.27	6.87	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Of	590	11.39	12.77	512	9.81	11.09	0	-	-	0	-	-	0	-	-	0	-	-
PTR Residential	1,219,305	2.35	2.81	1,226,079	2.54	2.82	0	-	-	0	-	-	0	-	-	0	-	-
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	3.72	5.10	6	4.60	5.10	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Price Response</b>	1,258,400	56.8	62.6	1,267,749	53.6	60.8	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
<b>Total All Programs</b>	1,258,407	57.2	63.1	1,267,756	54.0	61.3	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.  
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

**San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduction > 5 MW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

**San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduc

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric  
Program Subscription Statistics  
AUGUST 2013

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
<b>Total</b>			<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

  

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)																												
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

Notes:

TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.  
 AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.  
 TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.  
 Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.  
 General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

**SDGE Demand Response Programs and Activities  
Incremental Cost  
2013 Funding**

**Year-to-Date Program Expenditures**

Cost Item	2012 Expenditures	2013 Expenditures												Year-to-Date 2013 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding	
		January	February	March	April	May	June	July	August	September	October	November	December						
<b>Category 1: Reliability Programs</b>																			
Base Interruptible Program (BIP)	\$470,302	\$4,471	\$8,089	\$10,316	\$16,216	\$14,530	\$30,194	\$9,122	\$20,884	\$0	\$0	\$0	\$0	\$0	\$113,822	\$584,124	\$2,214,267	(\$1,800,000)	26.4%
Demand Bidding	\$0	\$0	\$42,470	\$409	\$450	\$484	\$387	\$450	\$296	\$0	\$0	\$0	\$0	\$0	\$44,936	\$44,936	\$1,800,000	\$1,800,000	
<b>Budget Category 1 Total</b>	<b>\$470,302</b>	<b>\$4,471</b>	<b>\$50,559</b>	<b>\$10,725</b>	<b>\$16,666</b>	<b>\$15,014</b>	<b>\$30,581</b>	<b>\$9,572</b>	<b>\$21,170</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$158,758</b>	<b>\$629,060</b>	<b>\$4,014,267</b>	<b>\$0</b>	<b>26.4%</b>
<b>Category 2: Price Responsive Programs</b>																			
Capacity Bidding Program (CBP)	\$1,769,746	\$42,655	\$15,238	\$42,018	\$3,591	\$20,447	\$192,606	\$71,228	\$110,961	\$0	\$0	\$0	\$0	\$0	\$498,744	\$2,268,490	\$5,389,000	(\$6,400,000)	42.1%
Peak Time Rebate (PTR)	\$1,493,153	\$15,612	\$14,850	\$10,254	\$15,133	\$30,603	(\$22,914)	\$17,990	\$8,773	\$0	\$0	\$0	\$0	\$0	\$80,301	\$1,573,454	\$6,885,000	\$6,400,000	22.9%
<b>Budget Category 2 Total</b>	<b>\$3,262,899</b>	<b>\$58,267</b>	<b>\$30,088</b>	<b>\$52,272</b>	<b>\$18,724</b>	<b>\$41,050</b>	<b>\$169,692</b>	<b>\$89,218</b>	<b>\$119,734</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$579,045</b>	<b>\$3,841,944</b>	<b>\$12,274,000</b>	<b>\$0</b>	<b>64.9%</b>
<b>Category 4: Emerging &amp; Enabling Technologies</b>																			
Emerging Technologies (ET)	\$635,829	\$89,881	\$50,250	\$11,207	\$60,638	\$25,049	\$59,922	\$17,815	\$8,311	\$0	\$0	\$0	\$0	\$0	\$323,073	\$958,902	\$2,111,000		45.4%
Small Customer Technology Incentives (SCTD)	\$43,402	\$5,767	\$6,269	\$7,333	\$6,554	\$10,829	\$48,803	\$74,382	\$27,917	\$0	\$0	\$0	\$0	\$0	\$185,854	\$229,256	\$9,464,167		2.4%
Technical Incentives (TI)	\$683,867	\$25,542	\$24,565	\$5,526	\$28,890	\$14,366	\$17,735	\$21,198	\$32,439	\$0	\$0	\$0	\$0	\$0	\$170,261	\$854,128	\$8,973,000		9.5%
<b>Budget Category 4 Total</b>	<b>\$1,363,098</b>	<b>\$121,190</b>	<b>\$81,084</b>	<b>\$24,066</b>	<b>\$96,082</b>	<b>\$50,244</b>	<b>\$124,460</b>	<b>\$113,395</b>	<b>\$68,667</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$679,188</b>	<b>\$2,042,286</b>	<b>\$20,548,167</b>	<b>\$0</b>	<b>9.9%</b>
<b>Category 5: Pilots</b>																			
Local DR	\$1,839	\$230	\$261	(\$245)	\$30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$276	\$2,115	\$433,000		0.5%
New Construction DR	\$38,324	\$5,087	\$5,573	\$5,031	\$5,196	\$27,906	(\$14,617)	\$3,719	\$3,192	\$0	\$0	\$0	\$0	\$0	\$41,087	\$79,411	\$1,126,000		7.1%
<b>Budget Category 5 Total</b>	<b>\$40,163</b>	<b>\$5,317</b>	<b>\$5,834</b>	<b>\$4,786</b>	<b>\$5,226</b>	<b>\$27,906</b>	<b>(\$14,617)</b>	<b>\$3,719</b>	<b>\$3,192</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$41,363</b>	<b>\$81,526</b>	<b>\$1,559,000</b>	<b>\$0</b>	<b>7.5%</b>
<b>Category 6: Evaluation, Measurement &amp; Verification</b>																			
DRMEC	\$946,005	\$155,511	\$187,041	\$182,435	\$253,030	\$73,415	\$40,222	\$197,700	\$118,107	\$0	\$0	\$0	\$0	\$0	\$1,207,461	\$2,153,466	\$5,115,000		42.1%
Research	\$3,280	(\$3,280)	\$33,740	(\$33,740)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,280)	\$0	\$600,000		0.0%
<b>Budget Category 6 Total</b>	<b>\$949,285</b>	<b>\$152,231</b>	<b>\$220,781</b>	<b>\$148,695</b>	<b>\$253,030</b>	<b>\$73,415</b>	<b>\$40,222</b>	<b>\$197,700</b>	<b>\$118,107</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,204,181</b>	<b>\$2,153,466</b>	<b>\$5,715,000</b>	<b>\$0</b>	<b>42.1%</b>
<b>Category 7: Marketing Education &amp; Outreach</b>																			
Statewide Marketing - Flex Alert Network (FAN) <sup>1</sup>	\$865,417	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$960,020	\$1,000,000		\$1
Customer Education, Awareness & Outreach	\$418,202	(\$40,521)	(\$111)	\$0	\$0	\$0	\$0	(\$193,191)	\$29,012	\$0	\$0	\$0	\$0	\$0	(\$204,811)	\$213,391	\$1,100,000		19.4%
Other Local Marketing	\$500,329	\$41,667	\$0	\$0	\$5,199	\$8,606	\$1,871	\$23,249	\$43,786	\$0	\$0	\$0	\$0	\$0	\$124,378	\$624,707	\$4,650,000		13.4%
<b>Budget Category 7 Total</b>	<b>\$1,783,948</b>	<b>(\$434)</b>	<b>(\$863,928)</b>	<b>\$0</b>	<b>\$965,199</b>	<b>\$8,606</b>	<b>\$1,871</b>	<b>(\$169,942)</b>	<b>\$72,798</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$14,170</b>	<b>\$1,798,118</b>	<b>\$6,750,000</b>	<b>\$0</b>	<b>26.8%</b>
<b>Category 8: DR System Support Activities</b>																			
Regulatory Policy & Program Support	\$691,400	\$68,731	\$104,967	\$49,905	\$59,581	\$79,203	\$60,731	\$57,427	\$53,695	\$0	\$0	\$0	\$0	\$0	\$534,240	\$1,225,640	\$2,231,000		54.9%
IT Infrastructure & System Support	\$792,169	\$16,848	\$23,303	\$16,803	\$17,234	\$12,531	\$62,477	\$83,075	\$44,535	\$0	\$0	\$0	\$0	\$0	\$276,806	\$1,088,975	\$5,410,000		19.8%
<b>Budget Category 8 Total</b>	<b>\$1,483,569</b>	<b>\$85,579</b>	<b>\$128,270</b>	<b>\$66,708</b>	<b>\$76,815</b>	<b>\$91,734</b>	<b>\$123,208</b>	<b>\$140,502</b>	<b>\$98,230</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$811,046</b>	<b>\$2,314,615</b>	<b>\$7,641,000</b>	<b>\$0</b>	<b>74.7%</b>
<b>Category 9: Integrated Programs and Activities</b>																			
Technical Assistance (TA)	\$1,631,582	\$77,116	(\$18,474)	(\$36,917)	(\$20,397)	\$4,160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,488	\$1,637,070	\$3,321,000		49.3%
Customer, Education & Outreach - IDSM	\$699,876	\$34,170	\$63,041	\$43,706	(\$35,498)	\$66,351	\$54,666	\$270,023	(\$34,458)	\$0	\$0	\$0	\$0	\$0	\$462,001	\$1,161,877	\$984,359		118.0%
<b>Budget Category 9 Total</b>	<b>\$2,331,458</b>	<b>\$111,286</b>	<b>\$44,567</b>	<b>\$6,789</b>	<b>(\$55,895)</b>	<b>\$70,511</b>	<b>\$54,666</b>	<b>\$270,023</b>	<b>(\$34,458)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$467,489</b>	<b>\$2,798,947</b>	<b>\$4,305,359</b>	<b>\$0</b>	<b>167.3%</b>
<b>Category 10: Special Projects</b>																			
Permanent Load Shifting	\$106,111	\$7,865	\$8,391	\$8,427	\$13,946	\$8,879	\$10,315	\$9,182	\$11,208	\$0	\$0	\$0	\$0	\$0	\$78,213	\$184,324	\$3,000,000		6.1%
<b>Budget Category 10 Total</b>	<b>\$106,111</b>	<b>\$7,865</b>	<b>\$8,391</b>	<b>\$8,427</b>	<b>\$13,946</b>	<b>\$8,879</b>	<b>\$10,315</b>	<b>\$9,182</b>	<b>\$11,208</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$78,213</b>	<b>\$184,324</b>	<b>\$3,000,000</b>	<b>\$0</b>	<b>6.1%</b>
<b>Total Incremental Cost</b>	<b>\$11,790,833</b>	<b>\$545,772</b>	<b>(\$294,354)</b>	<b>\$322,468</b>	<b>\$1,389,793</b>	<b>\$387,359</b>	<b>\$540,398</b>	<b>\$663,369</b>	<b>\$478,648</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,033,453</b>	<b>\$15,824,286</b>	<b>\$65,806,793</b>	<b>\$0</b>	<b>24.0%</b>

(a) See "Fund Shift Log" for explanations.

Notes:

D-12-04-045

PTR Jul-Sept updated for Incentives (12/17/2012)

<sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2013	Total	Budget (if
													Expenditures	Expenditures	Applicable)
<b>I. STATEWIDE MARKETING</b>															
IOU Administrative Costs <sup>1</sup>	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>(\$1,580)</b>	<b>(\$863,817)</b>	<b>\$0</b>	<b>\$960,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$94,603</b>	<b>\$942,697</b>
<b>II. UTILITY MARKETING BY ACTIVITY * (1)</b>															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING <sup>1,2</sup></b>															
Technical Incentives	\$0	\$0	\$0	\$82	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82	\$519
Summer Saver	\$0	\$0	\$0	\$793	(\$179)	\$185	\$176	\$2,302	\$0	\$0	\$0	\$0	\$0	\$3,277	\$5,080
Small Customer Technology Deployment	\$0	\$0	\$0	\$1,982	(\$446)	\$461	\$441	\$5,839	\$0	\$0	\$0	\$0	\$0	\$8,277	\$8,277
CPP-D	\$0	\$0	\$0	\$0	\$0	\$408	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$408	\$408
SW-COM-Customer Services	\$0	\$0	\$0	\$361	\$221	\$212	\$199	\$4,309	\$0	\$0	\$0	\$0	\$0	\$5,302	\$5,302
SW-IND-Customer Services	\$0	\$0	\$0	\$0	\$5	\$71	\$55	\$621	\$0	\$0	\$0	\$0	\$0	\$752	\$752
SW-AG-Customer Services	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$0	\$0	\$0	\$0	\$0	\$603	\$603
Customer Awareness, Education and Outreach (CEAO - DR)	(\$40,616)	\$0	\$115	\$0	\$0	\$0	\$148,018	\$29,012	\$0	\$0	\$0	\$0	\$0	\$136,529	\$632,806
Integrated Demand Side Marketing (CEAO - IDSM)	\$36,049	\$196	\$28,892	(\$13,708)	\$26,213	\$11,868	\$273,449	(\$39,046)	\$0	\$0	\$0	\$0	\$0	\$323,913	\$613,173
Local IDSM	\$0	\$0	\$36,728	\$62,547	\$33,941	\$67,895	\$33,027	\$31,153	\$0	\$0	\$0	\$0	\$0	\$265,291	\$265,291
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>3,4</sup></b>															
<b>Reduce Your Use (PTR)</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$177,658
Labor	\$0	\$0	\$0	\$1,982	(\$446)	\$462	\$441	\$5,756	\$0	\$0	\$0	\$0	\$0	\$8,195	\$15,556
Paid Media	\$0	\$0	\$0	\$0	\$9,447	\$0	\$16,275	\$24,488	\$0	\$0	\$0	\$0	\$0	\$50,210	\$262,018
Other Costs	\$41,667	\$0	\$0	\$0	\$0	\$0	\$5,607	\$0	\$0	\$0	\$0	\$0	\$0	\$47,274	\$567,825
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$37,100</b>	<b>\$196</b>	<b>\$65,735</b>	<b>\$54,039</b>	<b>\$68,761</b>	<b>\$81,634</b>	<b>\$477,743</b>	<b>\$64,905</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$850,113</b>	<b>\$2,555,400</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$400	\$196	\$16,204	\$3,428	\$21,737	\$6,613	\$5,591	(\$2,409)	\$0	\$0	\$0	\$0	\$0	\$51,760	\$239,223
Labor	\$36,050	\$0	\$25,066	\$24,544	\$29,189	\$23,112	\$70,817	\$39,837	\$0	\$0	\$0	\$0	\$0	\$248,615	\$357,605
Paid Media	\$650	\$0	\$19,386	\$19,705	\$15,966	\$25,151	\$265,096	\$26,861	\$0	\$0	\$0	\$0	\$0	\$372,815	\$914,548
Other Costs	\$0	\$0	\$5,079	\$6,362	\$1,869	\$26,758	\$136,239	\$616	\$0	\$0	\$0	\$0	\$0	\$176,923	\$1,043,892
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$37,100</b>	<b>\$196</b>	<b>\$65,735</b>	<b>\$54,039</b>	<b>\$68,761</b>	<b>\$81,634</b>	<b>\$477,743</b>	<b>\$64,905</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$850,113</b>	<b>\$2,555,400</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>															
Agricultural	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$0	\$0	\$0	\$0	\$0	\$603	\$603
Large Commercial and Industrial	\$6,674	\$196	\$32,112	\$24,108	\$29,674	\$38,025	\$149,334	\$9,490	\$0	\$0	\$0	\$0	\$0	\$289,613	\$435,205
Small and Medium Commercial	\$9,511	\$0	\$32,220	\$23,427	\$28,914	\$37,546	\$149,280	\$8,869	\$0	\$0	\$0	\$0	\$0	\$289,767	\$550,609
Residential	\$20,915	\$0	\$1,403	\$6,504	\$10,168	\$5,991	\$179,074	\$46,075	\$0	\$0	\$0	\$0	\$0	\$270,130	\$1,568,983
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$37,100</b>	<b>\$196</b>	<b>\$65,735</b>	<b>\$54,039</b>	<b>\$68,761</b>	<b>\$81,634</b>	<b>\$477,743</b>	<b>\$64,905</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$850,113</b>	<b>\$2,555,400</b>

Notes:

<sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

<sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

<sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

<sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045



SDGE  
FUND SHIFTING  
2013

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
<b>Total</b>	<b>\$0</b>			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs  
2013 Event Summary**

<b>Year-to-Date Event Summary</b>							
<b>Program Category</b>	<b>Event No.</b>	<b>Date</b>	<b>Event Trigger(1)</b>	<b>Load Reduction</b>	<b>kW</b>	<b>Event Beginning:End</b>	<b>Program Tolloed Hours (Annual)</b>
None	n/a	01/01/13	None	n/a		n/a	None
None	n/a	02/01/13	None	n/a		n/a	None
None	n/a	03/01/13	None	n/a		n/a	None
None	n/a	04/01/13	None	n/a		n/a	None
None	n/a	05/01/13	None	n/a		n/a	None
Capacity Bidding Program - Day of	1	06/28/13	Met Price Triggers		8,600	2pm-6pm	4
Capacity Bidding Program - Day Ahead	2	07/01/13	Met Price Triggers		8,000	2pm-6pm	4
Capacity Bidding Program - Day of	3	08/28/13	Met Price Triggers		9,600	3pm-7pm	8
Summer Saver Program	4	08/28/13	At discretion of Utility		12,900	3pm-7pm	4
Capacity Bidding Program - Day Ahead	5	08/29/13	Met Price Triggers		9,700	3pm-7pm	8
Critical Peak Pricing - Default	6	08/29/13	At discretion of Utility		11,600	11am-6pm	7
Summer Saver Program	7	08/29/13	At discretion of Utility		11,500	2pm-6pm	8
Capacity Bidding Program - Day of	8	08/29/13	Met Price Triggers		9,400	3pm-7pm	12
Capacity Bidding Program - Day Ahead	9	08/30/13	Met Price Triggers		10,600	2pm-6pm	12
Capacity Bidding Program - Day of	10	08/30/13	Met Price Triggers		8,700	1pm-5pm	16
Summer Saver Program	11	08/30/13	At discretion of Utility		20,100	1pm-5pm	12
Demand Bidding Program	12	08/30/13	Met Price Triggers		4,500	12pm-4pm	4
Reduce your Use	13	08/31/13	Met Price Triggers		5,500	11am-6pm	7

SDGE  
Demand Response Programs  
Total Cost and AMDRMA 2013 Accounts Balance  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
<b>Administrative (O&amp;M)</b>															
Capacity Bidding Program	\$42.7	\$15.2	\$42.0	\$3.6	\$20.4	\$192.6	\$71.2	\$111.0	\$0.0	\$0.0	\$0.0	\$0.0	\$498.7	\$0.0	n/a
Base Interruptible Program	\$1.6	\$5.8	\$5.2	\$13.3	\$11.7	\$12.6	\$9.1	\$2.5	\$0.0	\$0.0	\$0.0	\$0.0	\$61.9	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.4	\$0.5	\$0.5	\$0.4	\$0.5	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$2.5	\$0.0	n/a
CPP-Emergency	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$0.0	n/a
Technology Incentives	\$25.5	\$24.6	\$5.5	\$28.9	\$14.4	\$17.7	\$21.2	\$32.4	\$0.0	\$0.0	\$0.0	\$0.0	\$170.3	\$0.0	n/a
Technology Assistance	\$77.1	(\$18.5)	(\$36.9)	(\$20.4)	\$4.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.5	\$0.0	n/a
Flex Alert Network <sup>1</sup>	(\$1.6)	(\$863.8)	\$0.0	\$960.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$94.6	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$40.5)	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	(\$193.2)	\$29.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$204.8)	\$0.0	n/a
CEAO-IDSM	\$34.2	\$63.0	\$43.7	(\$35.5)	\$66.4	\$54.7	\$270.0	(\$34.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$462.0	\$0.0	n/a
Emerging Markets/Technologies	\$89.9	\$50.3	\$11.2	\$60.6	\$25.0	\$59.9	\$17.8	\$8.3	\$0.0	\$0.0	\$0.0	\$0.0	\$323.1	\$0.0	n/a
Other Local Marketing	\$41.7	\$0.0	\$0.0	\$5.2	\$8.6	\$1.9	\$23.2	\$43.8	\$0.0	\$0.0	\$0.0	\$0.0	\$124.4	\$0.0	n/a
PTR	\$9.7	\$17.3	\$9.8	\$20.2	\$20.6	(\$22.9)	\$18.0	\$8.8	\$0.0	\$0.0	\$0.0	\$0.0	\$81.4	\$0.0	n/a
PTR-A	\$5.9	(\$2.5)	\$0.4	(\$5.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	\$0.0	n/a
SCTD	\$5.8	\$6.3	\$7.3	\$6.6	\$10.8	\$46.8	\$74.4	\$27.9	\$0.0	\$0.0	\$0.0	\$0.0	\$185.9	\$0.0	n/a
ILDR	\$0.2	\$0.3	(\$0.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3	\$0.0	n/a
NCDRP	\$5.1	\$5.6	\$5.0	\$5.2	\$27.9	(\$14.6)	\$3.7	\$3.2	\$0.0	\$0.0	\$0.0	\$0.0	\$41.1	\$0.0	n/a
WMP	(\$1.8)	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.7)	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$1.0	\$0.0	n/a
Summer Saver **	\$318.7	\$60.0	\$29.9	\$37.3	\$761.9	(\$298.2)	\$393.0	\$29.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,331.5	\$0.0	n/a
Permanent Load Shifting	\$7.9	\$8.4	\$8.4	\$13.9	\$8.9	\$10.3	\$9.2	\$11.2	\$0.0	\$0.0	\$0.0	\$0.0	\$78.2	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.8	\$22.2	\$24.9	\$44.2	\$11.6	\$13.6	\$61.6	\$0.0	\$0.0	\$0.0	\$0.0	\$178.8	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.1	\$11.0	\$1.7	\$13.7	\$4.8	\$5.4	\$12.2	\$0.0	\$0.0	\$0.0	\$0.0	\$48.8	\$0.0	n/a
SW-AG-Customer Services (TA)	\$0.0	\$0.1	\$3.4	\$3.4	\$8.3	\$2.9	\$4.1	\$8.3	\$0.0	\$0.0	\$0.0	\$0.0	\$30.5	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$0.0	\$0.0	\$36.8	\$69.1	\$33.9	\$167.9	(\$67.0)	\$31.2	\$0.0	\$0.0	\$0.0	\$0.0	\$271.9	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
PLP	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.8	\$23.3	\$16.8	\$17.2	\$12.5	\$62.5	\$83.1	\$44.5	\$0.0	\$0.0	\$0.0	\$0.0	\$276.8	\$0.0	n/a
General Admin***	\$68.7	\$105.0	\$49.9	\$59.6	\$79.2	\$60.7	\$57.4	\$53.7	\$0.0	\$0.0	\$0.0	\$0.0	\$534.2	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$708.6</b>	<b>(\$498.8)</b>	<b>\$272.2</b>	<b>\$1,270.2</b>	<b>\$1,173.3</b>	<b>\$371.7</b>	<b>\$814.9</b>	<b>\$484.5</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$4,596.5</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Research	(\$3.3)	\$33.7	(\$33.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.3)	\$0.0	n/a
General Administration	\$200.8	\$280.0	\$188.2	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$0.0	\$0.0	\$0.0	\$0.0	\$1,170.4	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$197.5</b>	<b>\$313.7</b>	<b>\$154.4</b>	<b>\$253.0</b>	<b>\$73.4</b>	<b>(\$140.7)</b>	<b>\$197.7</b>	<b>\$118.1</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$1,167.1</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2.9	\$0.0	n/a
Base Interruptible Program	\$2.9	\$2.3	\$5.1	\$0.0	\$2.8	\$17.6	\$0.0	\$18.4	\$0.0	\$0.0	\$0.0	\$0.0	\$49.1	\$0.0	n/a
DBP	\$0.0	\$42.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$42.5	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$1.3	\$1.9	\$0.3	\$0.0	\$0.4	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>\$4.2</b>	<b>\$46.7</b>	<b>\$5.4</b>	<b>\$2.9</b>	<b>\$3.2</b>	<b>\$17.6</b>	<b>\$0.1</b>	<b>\$18.4</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$98.4</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>\$910.2</b>	<b>(\$138.4)</b>	<b>\$432.0</b>	<b>\$1,526.1</b>	<b>\$1,249.9</b>	<b>\$248.5</b>	<b>\$1,012.6</b>	<b>\$621.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$5,862.1</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WG2</b>															
	<b>\$782.1</b>	<b>(\$123.7)</b>	<b>\$438.0</b>	<b>\$1,533.1</b>	<b>\$1,257.0</b>	<b>\$ 244.0</b>	<b>1,018.8</b>	<b>626.9</b>					<b>\$5,776.2</b>		

\*\* Budgeted under a different proceeding  
\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Notes: ;  
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

<sup>1</sup> Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

**SDGE GRC Programs  
2013  
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.7	\$12.8	\$12.8	\$28.2	\$17.3	\$17.4	\$17.8	\$13.3	\$0.0	\$0.0	\$0.0	\$0.0	\$129.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	(\$0.5)	\$7.3	\$5.6	\$5.0	\$5.8	\$4.4	\$6.6	\$6.4	\$0.0	\$0.0	\$0.0	\$0.0	\$40.6
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$9.2</b>	<b>\$20.2</b>	<b>\$18.4</b>	<b>\$33.2</b>	<b>\$23.1</b>	<b>\$21.8</b>	<b>\$24.4</b>	<b>\$19.6</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$170.0</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Total GRC Program Costs</b>	<b>\$9.2</b>	<b>\$20.2</b>	<b>\$18.4</b>	<b>\$33.2</b>	<b>\$23.1</b>	<b>\$21.8</b>	<b>\$24.4</b>	<b>\$19.6</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$170.0</b>

(1) Capital costs for meters provided free to customers and charged to the programs