



Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530
Telephone: (858) 654-1755
Facsimile: (858) 654-1788
Email: JYamagata@semprautilities.com

May 21, 2015

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR MARCH 2015**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
APRIL 2015

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79						
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	0	0.00	0.00	0	0.00	0.00
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62						
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959	-	11.85	27,063	-	11.24						
Summer Saver Commercial	11,308	-	4.19	11,347	-	4.20	11,339	-	4.20	11,349	-	3.30						
CBP - Day-Ahead	125	-	6.72	125	-	6.71	125	-	6.71	125	-	9.89						
CBP - Day-Of	501	-	10.84	501	-	10.85	501	-	10.85	501	-	8.77						
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14						
SCTD Residential	5,743	0.00	-	6,009	0.00	-	6,122	0.00	-	6,124	0.01	3.37						
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302	-	-	1,364	0.65	2.71						
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64						
TOU-A-P Small Commercial	1,853	-	-	1,898	-	-	1,926	-	-	1,941	-	-						
Permanent Load Shifting	2	-	-	2	-	-	2	-	-	2	-	-						
Sub-Total Price Response	120,844	8.07	68.17	120,874	7.24	68.23	121,640	9.21	68.43	121,736	22.00	76.69	0	0.00	0.00	0	0.00	0.00
Total All Programs	120,850	8.64	68.60	120,880	7.77	68.67	121,646	9.79	68.87	121,742	23.21	78.48	0	0.00	0.00	0	0.00	0.00

0.0

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option																		
Sub-Total Interruptible	0	0.0	0.0	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D																		
Summer Saver Residential																		
Summer Saver Commercial																		
CBP - Day-Ahead																		
CBP - Day-Of																		
PTR Residential																		
SCTD Residential																		
SCTD Commercial																		
DBP																		
TOU-A-P Small Commercial																		
Permanent Load Shifting																		
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0		
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663,394	All residential customers
SCTD Commercial	0.0	0.0	0.0	0.5	0.8	0.7	1.2	1.4	1.5	1.0	0.4	0.0	162,465	Residential customers with AC and commercial customers
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	5	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112817	
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

No forecast for TOU-A-P was filed on April 1st 2013 because the tariff was not approved. The ex-ante load impact kW/customer shown is equal to the average impact per customer of the September 2014 event results.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	18,875	Non-residential customers > 20kw
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,215,616	All residential customers
DBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	6	Non-residential customers who can provide load redu
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112817	
SCTD Residential	0.0	0.0	0.0	0.6	0.6	0.7	0.9	1.0	1.3	1.0	0.1	0.0	0.0	663,394	
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

San Diego Gas and Electric
Program Subscription Statistics
APRIL 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2015	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
Total			0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)																												
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

SDGE Demand Response Programs and Activities
Incremental Cost
2015 Funding

Year-to-Date Program Expenditures

Cost Item	2015 Expenditures												Year-to-Date 2015 Expenditures	Program-to-Date Total Expenditures 2015-2016	2-Year Funding	Fundshift Adjustments (a)	Percent Funding	
	January	February	March	April	May	June	July	August	September	October	November	December						
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$3,979	\$4,509	\$1,083	\$3,069	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,640	\$12,640	\$2,676,000	\$0	0.5%
Budget Category 1 Total	\$0	\$3,979	\$4,509	\$1,083	\$3,069	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,640	\$12,640	\$2,676,000	\$0	0.5%
Category 2: Price Responsive Programs																		
Demand Bidding Program (DBP)	\$1,033	\$3,806	\$5,700	\$3,173	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,712	\$13,712	\$1,755,808	\$0	0.8%
Capacity Bidding Program (CBP)	\$53,729	\$43,443	\$47,059	\$53,209	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$197,440	\$197,440	\$7,859,333	\$0	12.3%
Peak Time Rebate (PTR)	\$7,990	\$9,201	\$12,026	\$10,426	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,643	\$39,643	\$323,333	\$0	2.5%
Budget Category 2 Total	\$0	\$62,752	\$56,450	\$64,785	\$66,808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$250,795	\$250,795	\$9,938,474	\$0	2.5%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$15,726	\$22,088	\$16,664	\$23,145	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$77,623	\$77,623	\$1,407,333	\$0	5.5%
Small Customer Technology Incentives (SCTD)	\$23,115	\$71,132	\$771,071	\$264,865	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,130,183	\$1,130,183	\$6,309,445	\$0	17.9%
Technical Incentives (TI)	\$38,536	\$40,977	\$20,714	\$68,888	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169,115	\$169,115	\$5,982,000	\$0	2.8%
Budget Category 4 Total	\$0	\$77,377	\$134,197	\$808,449	\$356,898	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,376,921	\$1,376,921	\$13,698,778	\$0	10.1%
Category 5: Pilots																		
New Construction DR	\$3,098	\$3,956	\$4,365	\$3,837	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,256	\$15,256	\$750,667	\$0	2.0%
Budget Category 5 Total	\$0	\$3,098	\$3,956	\$4,365	\$3,837	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,256	\$15,256	\$750,667	\$0	2.0%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$157,417	\$74,208	\$233,829	\$115,207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$580,661	\$580,661	\$3,410,000	\$0	17.0%
Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400,000	\$0	0.0%
Budget Category 6 Total	\$0	\$157,417	\$74,208	\$233,829	\$115,207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$580,661	\$580,661	\$3,810,000	\$0	15.2%
Category 7: Marketing Education & Outreach																		
Local Marketing Education & Outreach	\$4,859	\$15,601	\$9,248	\$64,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,048	\$94,048	\$3,698,170	\$0	2.5%
Budget Category 7 Total	\$0	\$4,859	\$15,601	\$9,248	\$64,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,048	\$94,048	\$3,698,170	\$0	2.5%
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$57,285	\$54,449	\$44,745	\$62,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$218,729	\$218,729	\$1,531,077	\$0	14.3%
IT Infrastructure & System Support	\$30,991	\$22,871	\$31,627	\$17,696	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,185	\$103,185	\$1,789,440	\$0	5.8%
Budget Category 8 Total	\$0	\$88,276	\$77,320	\$76,372	\$79,946	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$321,914	\$321,914	\$3,300,517	\$0	9.8%
Category 10: Special Projects																		
Permanent Load Shifting	\$7,833	\$8,672	\$7,964	\$10,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,907	\$34,907	\$2,000,000	\$0	1.7%
Budget Category 10 Total	\$0	\$7,833	\$8,672	\$7,964	\$10,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,907	\$34,907	\$2,000,000	\$0	1.7%
Total Incremental Cost	\$0	\$405,591	\$374,913	\$1,206,095	\$700,543	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,687,142	\$2,687,142	\$39,872,606	\$0	6.7%

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045

SAN DIEGO GAS AND ELECTRIC

	2015- 2016 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2015 Expenditures	2015-2016 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IJU Administrative Costs	\$0	\$0	\$0	\$0									\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0									\$0	\$0	
II. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING^{1,2}															
Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055									\$25,877	\$25,877	
Permanent Load Shifting	\$0	\$0	\$0	\$0									\$0	\$0	
Technology Incentives	\$0	\$0	\$0	\$0									\$0	\$0	
CPP-D	\$0	\$13,500	\$0	\$48,387									\$61,887	\$61,887	
Smart Pricing	\$0	\$0	\$0	\$0									\$0	\$0	
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)									(\$517)	(\$517)	
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0									\$0	\$0	
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454									\$194,198	\$194,198	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0									\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0									\$0	\$0	
Labor	\$1,527	\$735	\$2,123	\$1,898									\$6,283	\$6,283	
Paid Media	\$0	\$0	\$0	\$0									\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0									\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$49,606	\$56,183	\$49,820	\$132,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287,728	\$287,728	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0									\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153									\$36,259	\$36,259	
Labor	\$28,562	\$36,043	\$38,096	\$38,439									\$141,140	\$141,140	
Paid Media	\$16,880	\$0	\$0	(\$2,291)									\$14,589	\$14,589	
Other Costs	\$1,925	\$15,705	\$4,292	\$73,818									\$95,740	\$95,740	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$49,606	\$56,183	\$49,820	\$132,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287,728	\$287,728	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0									\$0	\$0	
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562									\$136,863	\$136,863	
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176									\$74,976	\$74,976	
Residential	\$20,375	\$9,133	\$23,000	\$23,381									\$75,889	\$75,889	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49,820	\$132,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287,728	\$287,728	

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

SDGE
Demand Response Programs
Total Cost and AMDRMA 2015 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1									\$10.9	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2									\$13.7	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2									\$208.7	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4									\$39.6	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1									\$77.6	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8									\$421.2	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9									\$158.1	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8									\$15.3	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3									\$94.0	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3									\$218.7	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7									\$103.2	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4									\$34.9	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$48.9	\$17.2	\$22.3									\$209.2	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6									\$111.1	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$1.9	\$3.0	\$3.0									\$9.2	\$0.0	n/a
Local-HDSM-ME&O-Local Marketing	\$37.1	\$44.4	\$39.2	\$73.5									\$194.2	\$0.0	n/a
Local-HDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
Local-HDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4									\$725.4	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5									\$0.7	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2									\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$1.4	(\$5.7)									(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$8.1	(\$3.1)									\$5.6	\$0.0	n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,661.3	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2									\$580.7	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$580.7	\$0.0	n/a
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0									\$1.7	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0									(\$11.3)	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0									\$708.9	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0									\$11.0	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0									\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7									\$43.7	\$0.0	n/a
Summer Saver	\$3.9	\$2.1	\$0.9	\$0.1									\$6.9	\$0.0	n/a
Total Customer Incentives	\$12.6	\$1.9	\$662.8	\$83.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$761.1	\$0.0	n/a
Total	\$815.7	\$624.8	\$1,205.5	\$1,362.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4,003.1	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2¹	(\$619.4)	\$616.3	\$1,205.5	\$1,318.9									\$2,521.3		

** Budgeted under a different proceeding

Notes:

¹\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

**SDGE GRC Programs
2015
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$44.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.0
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$47.8
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$47.8

(1) Capital costs for meters provided free to customers and charged to the programs.