



Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530
Telephone: (858) 654-1755
Facsimile: (858) 654-1788
Email: JYamagata@semprautilities.com

March 20, 2015

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR FEBRUARY 2015**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
FEBRUARY 2015

Programs	Service Accounts	January		February		March		April		May		June		
		Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW
Interruptible/Reliability														
BIP - 30 minute option	6	0.57	0.44	6	0.44	6	0.53	0.44	0	0.00	0.00	0	0.00	0.00
Sub-Total Interruptible	6	0.57	0.44	6	0.44	6	0.53	0.44	0	0.00	0.00	0	0.00	0.00
Price Response														
CPP-D	1,211	5.47	19.76	1,218	19.88	26,948	5.54	19.88	-	-	-	-	-	-
Summer Saver Residential	26,948	11.84	11.85	11,347	4.20	11,347	4.20	11,347	-	-	-	-	-	-
Summer Saver Commercial	11,308	-	4.19	125	6.71	125	10.85	501	-	-	-	-	-	-
CBP - Day-Ahead	501	-	10.84	501	0.16	71,539	0.00	-	-	-	-	-	-	-
CBP - Day-Of	71,925	-	0.17	6,009	-	1,264	1.69	7.65	-	-	-	-	-	-
PTR Residential	5,743	0.00	-	9	-	1,898	-	-	-	-	-	-	-	-
SCTD Residential	1,219	0.03	0.03	7.65	7.65	-	-	-	-	-	-	-	-	-
SCTD Commercial	9	2.57	7.65	-	-	-	-	-	-	-	-	-	-	-
DBP	1,853	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-A-P Small Commercial	2	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	120,844	8.07	61.20	120,874	7	61.30	7	61.30	0	0.00	0.00	0	0.00	0.00
Total All Programs	120,850	8.6	61.6	120,880	7.8	61.7	7.8	61.7	0	0.00	0.00	0	0.00	0.00

0.0

Programs	Service Accounts	July		August		September		October		November		December	
		Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts
Interruptible/Reliability													
BIP - 30 minute option	0	0.0	0.0	7	0.0	0.0	0.0	0.0	0	0.0	0.0	0	0.0
Sub-Total Interruptible	0	0.0	0.0	7	0.0	0.0	0.0	0.0	0	0.0	0.0	0	0.0
Price Response													
CPP-D	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Residential	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Of	-	-	-	-	-	-	-	-	-	-	-	-	-
PTR Residential	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Customer Technology Deployment	-	-	-	-	-	-	-	-	-	-	-	-	-
DBP	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-A-P Small Commercial	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	0	#N/A	#N/A	0	#N/A	#N/A	#N/A	#N/A	0	#N/A	#N/A	0	#N/A
Total All Programs	0	#N/A	#N/A	7	#N/A	#N/A	#N/A	#N/A	0	#N/A	#N/A	0	#N/A

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/ Customer

Program	Average Ex-Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential														
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663,394	All residential customers
SCTD Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162,463	Residential customers with AC and commercial customers
DBP	265.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	1,231,777	
Estimated Average Ex-Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.														

Notes:

No forecast for TOU-A-P was filed on April 1st 2013 because the tariff was not approved. The ex-ante load impact kW/customer shown is equal to the average impact per customer of the September 2014 event results.

San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.1	0.1	0.12	0.12	0.12	0.12	0.12	0.12	0.12	1,215,616	All residential customers
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112817	
SCTD Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	663,394	
SCTD Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162,465	
Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer over all actual event hours for the preceding year when or if events occurred.															

Notes:

San Diego Gas and Electric
Program Subscription Statistics
FEBRUARY 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

	January			February			March			April			May			June					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	
Price Responsive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CPP-D																					
Summer Saver Residential																					
Summer Saver Commercial																					
CBP																					
PLP																					
DR Contracts																					
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible/Reliability																					
BIP																					
OBMC																					
SLRP																					
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Technology MWs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
General Program																					
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0					0.0				0.0			
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	0.0	

	July			August			September			October			November			December					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	
Price Responsive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
CPP																					
CBP																					
DRP																					
Peak Choice - Best Effort																					
Peak Choice - Committed																					
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Interruptible/Reliability																					
BIP																					
OBMC																					
SLRP																					
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Technology MWs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
General Program																					
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0					0.0				0.0			
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	0.0	

Notes:

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
Represents "Auto DR Verified MW" from TA Program participants' service accounts from completed TA audits.
Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR MW reported in this column are not necessarily the amount enrolled in a DR Program.
Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
Represents MW of participants in the TA stage i.e. "Identified MW".

SDOE Demand Response Programs and Activities
Incremental Cost
2015 Funding

Year-to-Date Program Expenditures

Cost Item	2015 Expenditures												Program-to-Date Expenditures 2015-2016	2-Year Funding	Funds/ft Adjustments (d)	Percent Funding		
	January	February	March	April	May	June	July	August	September	October	November	December					Year-to-Date Expenditures 2015	
Category 1: Electricity Programs																		
Budget Category 1 Total	\$3,979	\$4,509	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,488	\$8,488	\$2,676,000	\$0	0.3%
Category 2: Price Responsive Programs																		
Demand Bidding Program (DBP)	\$1,033	\$3,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,639	\$4,639	\$1,725,608		0.3%
Capacity Bidding Program (CBP)	\$53,729	\$43,443	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$97,172	\$97,172	\$7,859,333		5.1%
Budget Category 2 Total	\$54,762	\$47,049	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119,232	\$119,232	\$9,584,941	\$0	1.2%
Category 3: Enabling & Enabling Technologies																		
New Construction DR	\$15,726	\$22,088	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,814	\$37,814	\$1,407,333		2.7%
Small Customer Technology Incentives (SCTDI)	\$23,115	\$71,132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,247	\$94,247	\$6,209,445		1.5%
Technical Incentives (TI)	\$39,536	\$40,977	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,513	\$79,513	\$5,682,000		1.3%
Budget Category 3 Total	\$77,377	\$134,197	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$211,574	\$211,574	\$13,698,778	\$0	1.5%
Category 4: Pilots																		
New Construction DR	\$3,098	\$3,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,054	\$7,054	\$750,967		0.9%
Budget Category 4 Total	\$3,098	\$3,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,054	\$7,054	\$750,967	\$0	0.9%
Category 5: Evaluation, Measurement & Verification																		
DR/REC	\$157,417	\$74,208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$231,625	\$231,625	\$4,100,000		6.8%
Budget Category 5 Total	\$157,417	\$74,208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$231,625	\$231,625	\$4,100,000	\$0	6.1%
Category 6: Marketing, Education & Outreach																		
Small Customer Education & Outreach	\$4,859	\$15,001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,460	\$20,460	\$3,698,170		0.6%
Budget Category 6 Total	\$4,859	\$15,001	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,460	\$20,460	\$3,698,170	\$0	0.6%
Category 7: DR System Support Activities																		
Regulatory Policy & Program Support	\$57,295	\$54,449	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$111,734	\$111,734	\$1,531,077		7.3%
IT Infrastructure & System Support	\$30,991	\$22,871	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,862	\$53,862	\$1,789,440		3.0%
Budget Category 7 Total	\$88,276	\$77,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$165,596	\$165,596	\$3,320,517	\$0	5.0%
Category 8: Special Projects																		
Intermittent Load Shifting	\$7,853	\$8,672	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,525	\$16,525	\$2,000,000		0.8%
Budget Category 8 Total	\$7,853	\$8,672	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,525	\$16,525	\$2,000,000	\$0	0.8%
Total Incremental Cost	\$405,591	\$374,913	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$780,504	\$780,504	\$39,672,606	\$0	2.0%

(d) See "Fund Shift Log" for explanations.

Notes:
D: 12-04-14-05

SDGE
Demand Response Programs
Total Cost and AMDRMA 2015 Accounts Balance
\$000

Annual Total Cost	Year-to-Date Cost												% of Budget
	January	February	March	April	May	June	July	August	September	October	November	December	
Administrative (O&M)													
Base Interruptible Program	\$2.2	\$4.5											\$6.8
DBP	\$1.0	\$3.8											\$4.8
Capacity Bidding Program	\$65.0	\$43.4											\$108.4
PTR	\$15.7	\$22.1											\$17.2
Emerging Markets/Technologies	\$15.9	\$71.3											\$37.8
SCTD	\$27.5	\$41.0											\$68.5
Technology Incentives	\$3.1	\$4.0											\$7.1
RNC	\$57.3	\$54.4											\$20.5
Local Marketing Education & Outreach	\$7.8	\$8.7											\$111.7
Regulatory Policy	\$57.3	\$54.4											\$53.9
Information Technology	\$31.0	\$22.9											\$16.5
Permanent Load Shifting	\$7.8	\$8.7											\$169.7
SW-COM-Customer Services (TA)	\$120.5	\$46.9											\$93.4
SW-COM-Customer Services (TA)	\$4.7	\$4.7											\$3.0
SW-AG-Customer Services (TA)	\$1.3	\$1.9											\$3.0
SW-AG-Customer Services (TA)	\$3.1	\$4.4											\$81.5
Local-IDSM&E&O-Local Marketing	\$0.0	\$0.0											\$0.0
Local-IDSM&E&O-Behavioral Programs	\$0.0	\$0.0											\$0.0
Local-IDSM&E&O-Small Commercial Behavior	\$0.0	\$0.0											\$0.0
SW-ME&O	\$0.0	\$0.0											\$0.0
Summer Saver **	\$143.3	\$149.0											\$292.2
Celebrity **	\$0.1	\$0.1											\$0.1
LDR	\$1.3	\$2.3											\$3.6
Flex Alert Network	\$0.0	\$0.0											\$0.0
CEAO	\$7.6	(\$3.9)											\$0.0
TA	\$0.0	\$0.6											\$3.8
													\$0.6
													n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,194.5
													n/a
Capital													
Base Interruptible Program	\$0.0	\$0.0											\$0.0
Emerging Markets	\$0.0	\$0.0											\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
													n/a
Measurement and Evaluation													
Research	\$0.0	\$0.0											\$0.0
General Administration	\$157.4	\$74.2											\$231.6
Total M&E	\$157.4	\$74.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$231.6
													n/a
Technology Incentives													
Customer Incentives													
Base Interruptible Program	\$17.7	\$0.0											\$1.7
Capacity Bidding Program	(\$11.3)	\$0.0											(\$11.3)
DBP	\$0.0	\$0.0											\$0.0
SCTD	\$7.2	(\$0.2)											\$7.0
Technology Incentives	\$11.0	\$0.0											\$11.0
NCDRP	\$0.0	\$0.0											\$0.0
Permanent Load Shifting	\$0.0	\$0.0											\$0.0
Summer Saver	\$3.9	\$2.1											\$5.9
Total Customer Incentives	\$12.6	\$1.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$14.4
													n/a
Total	\$815.7	\$624.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,440.5
													n/a
AMDRMA Account End of Month Balance for WG2	(\$619.4)	\$616.3											
													(\$3.1)

Notes:
 * \$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.
 ** Budgeted under a different proceeding

SDGE GRC Programs
2015
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$6.3	\$11.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.1
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2.5
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.6
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.6

(1) Capital costs for meters provided free to customers and charged to the programs.