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February 22, 2016

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR JANUARY 2016**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego
Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also
being served on the most recent service list in Application 08-06-001, et. al., and has been made
available on SDG&E's website. The URL for the website is: http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
         Tom Brill – SDG&E
         SDG&E Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
JANUARY 2016

Programs	Service Accounts	January Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	February Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	March Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	April Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	May Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	June Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	5	1.87	1.49		-	-		-	-		-	-		-	-		-	-
Sub-Total Interruptible	5	1.87	1.49	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Price Response																		
CPP-D	1,228	12.18	25.81		-	-		-	-		-	-		-	-		-	-
Summer Saver Residential	26,235	-	10.89		-	-		-	-		-	-		-	-		-	-
Summer Saver Commercial	11,131	-	3.23		-	-		-	-		-	-		-	-		-	-
CBP - Day-Ahead	297	-	23.51		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of	297	-	5.20		-	-		-	-		-	-		-	-		-	-
PTR Residential	76,529	6.12	7.58		-	-		-	-		-	-		-	-		-	-
SCTD Residential	9,022	-	4.97		-	-		-	-		-	-		-	-		-	-
SCTD Commercial	2,758	0.06	5.48		-	-		-	-		-	-		-	-		-	-
DBP	9	1.79	4.64		-	-		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial	42,535	-	-		-	-		-	-		-	-		-	-		-	-
Permanent Load Shifting	0	-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Price Response	170,041	20.15	91.33	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00	0.00
Total All Programs	170,046	22.02	92.82	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.0	0	0.00	0.00

Programs	Service Accounts	July Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	August Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	September Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	October Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	November Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	December Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D		-	-		-	-		-	-		-	-		-	-		-	-
Summer Saver Residential		-	-		-	-		-	-		-	-		-	-		-	-
Summer Saver Commercial		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	-
CBP - Day-Of		-	-		-	-		-	-		-	-		-	-		-	-
PTR Residential		-	-		-	-		-	-		-	-		-	-		-	-
SCTD Residential		-	-		-	-		-	-		-	-		-	-		-	-
SCTD Commercial		-	-		-	-		-	-		-	-		-	-		-	-
DBP		-	-		-	-		-	-		-	-		-	-		-	-
TOU-A-P Small Commercial		-	-		-	-		-	-		-	-		-	-		-	-
Permanent Load Shifting		-	-		-	-		-	-		-	-		-	-		-	-
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:
- Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
- Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.
- *PTR residential - Effective May 1, 2014 per D.13-07-003 …..data reflects cumulative PTR residential customers who opt into the program*

- Permanent Load Shifting Service Accounts - SDG&E only reports the active service accounts.
-SCTD Residential - data in December report reflects reconciled numbers for year

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January 2016	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	374.1	383.2	390.7	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,159	All C & I customers > 100kW
CPP-D	9.9	10.2	11.0	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24,290	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	564,966	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	134,205	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	43,240	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	43,240	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,129,932	Residential customers
SCTD Residential	0.00000	0.00000	0.00000	0.00159	0.24750	0.27750	0.37250	0.41250	0.54500	0.40750	0.09500	0.00500	564,966	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.6	1.0	1.3	1.9	2.0	0.9	0.3	0.0	162,465	Commercial customers with AC
DBP	199.0	363.0	135.0	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	31	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,216	Customers on TOU rates

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as January 2016	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,159	All C & I customers > 100kW
CPP-D	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,290	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	564,966	Residential customers with AC
Summer Saver Commercial	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	134,205	Commercial Customers < 100kw
CBP - Day-Ahead	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	43,240	Non-residential customers on TOU rates
CBP - Day-Of	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	43,240	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,129,932	All residential customers
DBP	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	564,966	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162,465	Small Commercial customers with demand less than 20kW
SCTD Residential	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	31	Residential customers with AC and other constraints
SCTD Commercial	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	116,059	Commercial customers with AC
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122,216	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric
Program Subscription Statistics
JANUARY 2016

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2016	January				February				March				April				May				June			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D		5.9	2.3	8.2				0.0				0.0				0.0				0.0				0.0
CBP		12.9	1.5	14.4				0.0				0.0				0.0				0.0				0.0
Total		18.8	3.8	22.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								0.0
BIP																								0.0
SLRP																								0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		18.8	3.8	22.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)				59.3																				
Total	0.0			59.3	0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0			59.3	0.0				0.0				0.0				0.0				0.0			

	July				August				September				October				November				December			
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
AMP																								
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP								0.0				0.0				0.0								
Peak Choice - Best Effort								0.0				0.0				0.0								
Peak Choice - Committed								0.0				0.0				0.0								
CPP-D				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability								0.0				0.0				0.0				0.0				0.0
BIP								0.0				0.0				0.0				0.0				0.0
OBMC								0.0				0.0				0.0				0.0				0.0
SLRP								0.0				0.0				0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0				0.0			0.0				0.0				0.0				0.0				
Total TA MWs	0.0				0.0			0.0				0.0				0.0				0.0				

Notes: ddd

- **TA Identified MW** — Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).
- **AutoDR Verified MW** — Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.
- **TI Verified MW** — Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.
- **Total Technology MW** — Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

01 Jan 2016 CPUC Report (2).xlsx

Year-to-Date Program Expenditures

Cost Item	2015 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2016 Expenditures	Program-to-Date Total Expenditures 2015-2016	2-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	$149,356	$8,893												$8,893	$158,249	$2,676,000		5.9%
Budget Category 1 Total	$149,356	$8,893	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,893	$158,249	$2,676,000	$0	5.9%
Category 2: Price Responsive Programs																		
Demand Bidding Program (DBP)	$35,956	$1,808												$1,808	$37,764	$1,755,808		2.2%
Capacity Bidding Program (CBP)	$1,109,139	$228,056												$228,056	$1,337,195	$6,859,333	($2,500,000)	19.5%
Peak Time Rebate (PTR)	$107,679	$5,602												$5,602	$113,281	$323,333		35.0%
Demand Response Auction Mechanism Pilot (DRAM)	$3,437	$699												$699	$4,136	$1,000,000	$1,000,000	0.4%
Budget Category 2 Total	$1,256,211	$236,165	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$236,165	$1,492,376	$9,938,474	($1,500,000)	15.0%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	$451,481	$108,956												$108,956	$560,437	$1,407,333		39.8%
Small Customer Technology Incentives (SCTD)	$3,216,608	$337,952												$337,952	$3,554,560	$6,309,445		56.3%
Technical Incentives (TI)	$1,060,970	$135,617												$135,617	$1,196,587	$5,982,000		20.0%
Budget Category 4 Total	$4,729,059	$582,525	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$582,525	$5,311,584	$13,698,778	$0	38.8%
Category 5: Pilots																		
New Construction DR	$28,417	$1,187												$1,187	$29,604	$750,667		3.9%
Budget Category 5 Total	$28,417	$1,187	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,187	$29,604	$750,667	$0	3.9%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	$1,236,766	$186,204												$186,204	$1,422,970	$3,410,000		41.7%
Research	$0	$0												$0	$0	$400,000		0.0%
Budget Category 6 Total	$1,236,766	$186,204	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$186,204	$1,422,970	$3,810,000	$0	37.3%
Category 7: Marketing Education & Outreach																		
Local Marketing Education & Outreach	$1,121,328	$43,161												$43,161	$1,164,489	$3,698,170		$0
Budget Category 7 Total	$1,121,328	$43,161	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$43,161	$1,164,489	$3,698,170	$0	31.5%
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	$639,336	$36,492												$36,492	$675,828	$1,531,077		44.1%
IT Infrastructure & System Support	$480,072	$8,214												$8,214	$488,286	$1,769,440		27.6%
Budget Category 8 Total	$1,119,408	$44,706	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$44,706	$1,164,114	$3,300,517	$0	35.3%
Category 10: Special Projects																		
Permanent Load Shifting	$99,144	$4,278												$4,278	$103,422	$2,000,000	$1,500,000	5.2%
Budget Category 10 Total	$99,144	$4,278	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,278	$103,422	$2,000,000	$1,500,000	5.2%
Total Incremental Cost	$9,739,689	$1,107,119	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,107,119	$10,846,808	$39,872,606	$0	27.2%

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045

SAN DIEGO GAS AND ELECTRIC	2015- 2016 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Statewide ME&O contract	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,440,000	
I. TOTAL STATEWIDE MARKETING	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,440,000	
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING [1,2]															
Small Customer Technology Deployment	($6,036)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($6,036)	$251,081	
Permanent Load Shifting	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Technology Incentives	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$30	
CPP-D	$30,379	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$30,379	$869,596	
Smart Pricing	$16,743	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,743	$16,743	
Customer Awareness, Education and Outreach (CEAO - DR)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($517)	
Local Marketing Education and Outreach	$18,833	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$18,833	$18,833	
Local IDSM Marketing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$598,111	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING [3,4]															
Reduce Your Use (PTR)															
Customer Research	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,577	
Labor	$2,075	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,075	$25,462	
Paid Media	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Other Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	$61,994	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$61,994	$1,780,916	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	$20,846	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$20,846	$310,962	
Labor	$29,961	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$29,961	$456,316	
Paid Media	$1,272	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,272	$21,499	
Other Costs	$9,915	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,915	$992,139	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	$61,994	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$61,994	$1,780,916	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
Large Commercial and Industrial	$37,383	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$37,383	$1,107,674	
Small and Medium Commercial	$15,377	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,377	$246,455	
Residential	$9,234	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,234	$426,787	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	$61,994	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$61,994	$1,780,916	

Notes:

[1] Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

[2] Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

[3] Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

[4] Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:   **The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.**
          The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	($1,000,000)	Capacity Bidding Program	9/1/2015	To fund DRAM per D.14-12-024
	$1,000,000	Demand Response Auction Mechanism Pilot	9/1/2015	To fund DRAM per D.14-12-024
	($1,500,000)	Capacity Bidding Program	11/13/2015	To fund additional Incentives per AL2801-E
	$1,500,000	Permanent Load Shifting	11/13/2015	To fund additional Incentives per AL2801-E
Total	**$0**			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	Reduction	kW	Event Beginning:End	Program Tolled Hours (Annual)
	1					
	2					
	3					
	4					
	5					
	6					
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	112					
	113					

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Base Interruptible Program	$2.9												$2.9	$0.0	n/a
DBP	$1.8												$1.8	$0.0	n/a
Capacity Bidding Program	$63.7												$63.7	$0.0	n/a
PTR	$5.6												$5.6	$0.0	n/a
Emerging Markets/Technologies	$109.0												$109.0	$0.0	n/a
SCTD	$14.7												$14.7	$0.0	n/a
Technology Incentives	$65.1												$65.1	$0.0	n/a
RNC	$1.2												$1.2	$0.0	n/a
Local Marketing Education & Outreach	$43.2												$43.2	$0.0	n/a
Regulatory Policy	$36.5												$36.5	$0.0	n/a
Information Technology	$8.2												$8.2	$0.0	n/a
Permanent Load Shifting	$4.3												$4.3	$0.0	n/a
DRAM	$0.7												$0.7	$0.0	n/a
SW-COM-Customer Services (TA)	$11.1												$11.1	$0.0	n/a
SW-IND-Customer Services (TA)	$3.3												$3.3	$0.0	n/a
SW-AG-Customer Services (TA)	$1.3												$1.3	$0.0	n/a
Local-IDSM-ME&O-Local Marketing	$18.8												$18.8	$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	$0.7												$0.7	$0.0	n/a
Local-IDSM-ME&O-Small Commercial Behavior	$0.0												$0.0	$0.0	n/a
SW-ME&O	$0.0												$0.0	$0.0	n/a
Summer Saver **	$454.3												$454.3	$0.0	n/a
Celerity **	$0.1												$0.1	$0.0	n/a
													$0.0	$0.0	n/a
													$0.0	$0.0	n/a
													$0.0	$0.0	n/a
													$0.0	$0.0	n/a
Total Administrative (O&M)	$846.3	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$846.3	$0.0	n/a
Capital															
Base Interruptible Program	$0.0												$0.0	$0.0	n/a
Emerging Markets	$0.0												$0.0	$0.0	n/a
Total Capital	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	n/a
Measurement and Evaluation															
Research	$0.0												$0.0	$0.0	n/a
General Administration	$186.2												$186.2	$0.0	n/a
Total M&E	$186.2	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$186.2	$0.0	n/a
Customer Incentives															
Base Interruptible Program	$6.0												$6.0	$0.0	n/a
Capacity Bidding Program	$164.4												$164.4	$0.0	n/a
DBP	$0.0												$0.0	$0.0	n/a
SCTD	$323.3												$323.3	$0.0	n/a
Technology Incentives	$70.5												$70.5	$0.0	n/a
RNC	$0.0												$0.0	$0.0	n/a
SW-COM-Customer Services (TA)	$5.0												$5.0	$0.0	n/a
SW-IND-Customer Services (TA)	$0.0												$0.0	$0.0	n/a
Summer Saver	$0.0												$0.0	$0.0	n/a
Total Customer Incentives	$569.1	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$569.1	$0.0	n/a
Total	$1,601.7	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$1,601.7	$0.0	n/a

AMDRMA Account End of Month Balance for WG2[1]														
	$1,607.9												$1,607.9	

** Budgeted under a different proceeding

Notes:

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	$0.0												$0.0
CPP-D	$6.0												$6.0
SLRP	$0.0												$0.0
Peak Generation (RBRP)	$0.5												$0.5
OBMC	$0.0												$0.0
Total Administrative (O&M)	$6.5	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$6.5
Capital													
Peak Generation (RBRP) (1)	$0.0												$0.0
Total Capital	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	$0.0												$0.0
Total M&E	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Customer Incentives													
AL-TOU-CP (2)	$0.0												$0.0
BIP	$0.0												$0.0
SLRP	$0.0												$0.0
Peak Generation (RBRP)	$0.0												$0.0
Total Customer Incentives	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Revenue from Penalties	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0	$0.0
Total GRC Program Costs	**$6.5**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$0.0**	**$6.5**

(1) Capital costs for meters provided free to customers and charged to the programs.