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January 21, 2016

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2015**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: <http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
Tom Brill – SDG&E
SDG&E Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
DECEMBER 2015

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959	-	11.85	27,063	-	11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308	-	4.19	11,347	-	4.20	11,339	-	4.20	11,349	-	3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125	-	6.72	125	-	6.71	125	-	6.71	125	-	9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501	-	10.84	501	-	10.85	501	-	10.85	501	-	8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00	-	6,009	0.00	-	6,122	0.00	-	6,124	0.01	3.37	6,281	1.55	3.42	6,501	1.80	3.54
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302	-	-	1,364	0.65	2.71	1,440	0.80	2.86	1,515	1.52	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853	-	-	1,898	-	-	1,926	-	-	1,941	-	-	1,398	-	-	1,962	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	120,842	8.07	68.17	120,872	7.24	68.23	121,638	9.21	68.43	121,734	22.00	76.69	121,375	64.03	88.5	121,927	66.39	88.54
Total All Programs	120,848	8.64	68.60	120,878	7.77	68.67	121,644	9.79	68.87	121,740	23.21	78.48	121,381	65.34	90.3	121,933	67.67	90.33

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	1.20	1.79	5	1.02	1.49	5	1.00	1.49	5	0.90	1.49	5	0.08	1.49	5	0.08	1.49
Sub-Total Interruptible	6	1.2	1.8	5	1.0	1.5	5	1.0	1.5	5	0.9	1.5	5	0.1	1.5	5	0.1	1.5
Price Response																		
CPP-D	1,210	18.80	25.43	1,211	20.90	25.45	1,211	21.34	25.45	1,211	19.35	25.45	1,225	14.28	25.75	1,216	10.40	25.56
Summer Saver Residential	26,724	8.86	11.10	26,270	10.61	10.91	26,044	11.45	10.81	26,034	7.42	10.81	26,038	-	10.81	25,905	-	10.76
Summer Saver Commercial	11,185	2.59	3.25	11,065	3.08	3.21	11,026	3.14	3.20	10,978	2.33	3.19	11,095	-	3.22	11,044	-	3.21
CBP - Day-Ahead	311	24.23	24.62	303	28.74	23.95	303	30.07	23.98	303	27.52	23.98	302	-	23.91	302	-	23.91
CBP - Day-Of	311	5.78	5.44	303	5.91	5.30	302	6.21	5.29	302	6.05	5.29	302	-	5.29	302	-	5.29
PTR Residential	72,760	4.36	7.21	76,071	5.27	7.54	76,521	6.78	7.58	76,891	5.13	7.62	76,681	-	7.60	76,212	1.06	7.55
SCTD Residential	6,708	2.50	3.66	7,075	2.92	3.86	7,459	4.07	4.07	8,064	3.29	4.39	8,506	0.81	4.64	8,780	0.04	4.79
SCTD Commercial	1,545	2.04	3.07	1,607	3.11	3.19	2,518	5.14	5.00	2,625	2.26	5.21	2,690	0.71	5.34	2,728	-	5.42
DBP	9	2.60	4.64	9	2.58	4.64	9	3.15	4.64	9	3.40	4.64	9	3.08	4.64	9	2.06	4.64
TOU-A-P Small Commercial	1,986	-	-	2,007	-	-	2,015	-	-	2,438	-	-	3,734	-	-	17,793	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	0	-	-
Sub-Total Price Response	122,749	71.8	88.4	125,920	83.1	88.0	127,408	91.4	90.0	128,855	76.7	90.6	130,582	18.9	91.2	144,291	13.6	91.1
Total All Programs	122,755	73.0	90.2	125,925	84.1	89.5	127,413	92.4	91.5	128,860	77.6	92.1	130,587	19.0	92.7	144,296	13.6	92.6

- Notes:
- Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
 - Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.
 - PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program
 - Permanent Load Shifting Service Accounts - SDG&E only reports the active service accounts.
 - SCTD Residential - data in December report reflects reconciled numbers for year

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,381	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680,400	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27,141	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on TOU rates
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,263,398	Residential customers
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.24750	0.27750	0.37250	0.41250	0.54500	0.40750	0.09500	0.00500	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.6	1.0	1.3	1.9	2.0	0.9	0.3	0.0	162,465	Commercial customers with AC
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,381	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Non-residential customers on TOU rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27,141	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
DBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	Commercial customers with AC
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

**San Diego Gas and Electric
Program Subscription Statistics
DECEMBER 2015**

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2015	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
CPP-D		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3
CBP		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3
Total		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
Interruptible/Reliability																												
BIP																												
SLRP																												
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
General Program																												
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3				59.3			

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP																												
CBP		9.9	1.5	11.3		10.1	1.5	11.6		10.6	1.5	12.1		11.6	1.5	13.1		12.5	1.5	13.9		12.5	1.5	14.0				
DBP																												
Peak Choice - Best Effort																												
Peak Choice - Committed																												
CPP-D		5.9	2.3	8.2		5.9	2.3	8.2		5.9	2.3	8.2		5.9	2.3	8.2		5.9	2.3	8.2		5.9	2.3	8.2		5.9	2.3	8.2
Total		15.8	3.8	19.6		16.0	3.8	19.8		16.5	3.8	20.3		17.5	3.8	21.3		18.4	3.8	22.1		18.4	3.8	22.2				
Interruptible/Reliability																												
BIP																												
OBMC																												
SLRP																												
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		15.8	3.8	19.6		16.0	3.8	19.8		16.5	3.8	20.3		17.5	3.8	21.3		18.4	3.8	22.1		18.4	3.8	22.2				
General Program																												
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3				59.3			

- Notes: ddd
- **TA Identified MW** Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).
 - **AutoDR Verified MW** Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.
 - **TI Verified MW** Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.
 - **Total Technology MW** Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

**SDGE Demand Response Programs and Activities
Incremental Cost
2015 Funding**

Year-to-Date Program Expenditures

Cost Item	2015 Expenditures												Year-to-Date 2015 Expenditures	Program-to-Date Total Expenditures 2015-2016	2-Year Funding	Fundshift Adjustments (a)	Percent Funding		
	January	February	March	April	May	June	July	August	September	October	November	December							
Category 1: Reliability Programs																			
Base Interruptible Program (BIP)	\$3,979	\$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619	\$62,396	\$1,920	\$23,829	\$4,027	\$24,307	\$149,356	\$149,356	\$2,676,000	\$0	5.6%		
Budget Category 1 Total	\$0	\$3,979	\$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619	\$62,396	\$1,920	\$23,829	\$4,027	\$24,307	\$149,356	\$149,356	\$2,676,000	\$0	5.6%	
Category 2: Price Responsive Programs																			
Demand Bidding Program (DBP)	\$1,033	\$3,806	\$5,700	\$3,173	\$2,981	\$2,245	\$3,032	\$3,001	\$2,107	\$3,238	\$2,694	\$2,946	\$35,956	\$35,956	\$1,755,808	\$0	2.0%		
Capacity Bidding Program (CBP)	\$53,729	\$43,443	\$47,059	\$53,209	\$13,392	\$86,662	\$67,119	\$94,493	\$289,612	\$51,132	\$294,155	\$15,134	\$1,109,139	\$1,109,139	\$6,859,333	(\$2,500,000)	16.2%		
Peak Time Rebate (PTR)	\$7,990	\$9,201	\$12,026	\$10,426	\$9,943	\$14,269	\$6,165	\$8,202	\$7,633	\$8,818	\$2,741	\$10,265	\$107,679	\$107,679	\$323,333	\$0	33.3%		
Demand Response Auction Mechanism Pilot (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,437	\$3,437	\$3,437	\$1,000,000	\$0	0.3%		
Budget Category 2 Total	\$0	\$62,752	\$56,450	\$64,785	\$66,808	\$26,316	\$103,176	\$76,316	\$105,696	\$299,352	\$63,188	\$299,590	\$31,782	\$1,256,211	\$1,256,211	\$9,938,474	(\$1,500,000)	12.6%	
Category 4: Emerging & Enabling Technologies																			
Emerging Technologies (ET)	\$15,726	\$22,088	\$16,664	\$23,145	\$18,154	\$22,185	\$24,407	\$37,821	\$78,047	\$45,700	\$98,296	\$49,248	\$451,481	\$451,481	\$1,407,333	\$0	32.1%		
Small Customer Technology Incentives (SCTDI)	\$23,115	\$71,132	\$771,071	\$264,865	\$109,233	\$66,183	\$139,809	\$622,634	\$237,392	\$95,386	\$167,534	\$648,254	\$3,216,608	\$3,216,608	\$6,309,445	\$0	51.0%		
Technical Incentives (TI)	\$38,536	\$40,977	\$20,714	\$68,888	\$22,047	\$28,923	\$43,223	\$67,223	\$190,479	\$209,108	\$300,333	\$30,519	\$1,060,970	\$1,060,970	\$5,982,000	\$0	17.7%		
Budget Category 4 Total	\$0	\$77,377	\$134,197	\$808,449	\$356,898	\$149,434	\$117,291	\$207,439	\$772,678	\$506,918	\$380,184	\$666,163	\$729,021	\$4,729,059	\$4,729,059	\$13,698,778	\$0	34.5%	
Category 5: Pilots																			
New Construction DR	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18,474)	\$3,130	(\$1,191)	\$1,691	\$1,935	\$1,246	\$28,417	\$28,417	\$750,667	\$0	3.8%		
Budget Category 5 Total	\$0	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18,474)	\$3,130	(\$1,191)	\$1,691	\$1,935	\$1,246	\$28,417	\$28,417	\$750,667	\$0	3.8%	
Category 6: Evaluation, Measurement & Verification																			
DR/REC	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$87,151	\$30,933	\$65,799	\$31,880	\$211,174	\$1,236,766	\$1,236,766	\$3,410,000	\$0	36.3%		
Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400,000	\$0	0.0%		
Budget Category 6 Total	\$0	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$87,151	\$30,933	\$65,799	\$31,880	\$211,174	\$1,236,766	\$1,236,766	\$3,810,000	\$0	32.5%	
Category 7: Marketing Education & Outreach																			
Local Marketing Education & Outreach	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413	\$15,927	\$2,846	\$221,605	\$56,769	\$682,230	\$1,121,328	\$1,121,328	\$3,698,170	\$0	\$0		
Budget Category 7 Total	\$0	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413	\$15,927	\$2,846	\$221,605	\$56,769	\$682,230	\$1,121,328	\$1,121,328	\$3,698,170	\$0	30.3%	
Category 8: DR System Support Activities																			
Regulatory Policy & Program Support	\$57,285	\$54,449	\$44,745	\$62,250	\$56,490	\$49,736	\$39,945	\$59,700	\$40,630	\$70,593	\$51,166	\$52,347	\$639,336	\$639,336	\$1,531,077	\$0	41.8%		
IT Infrastructure & System Support	\$30,991	\$22,871	\$31,627	\$17,696	\$3,894	\$39,531	(\$4,533)	\$5,908	\$15,204	\$15,710	\$12,815	\$288,358	\$480,072	\$480,072	\$1,769,440	\$0	27.1%		
Budget Category 8 Total	\$0	\$88,276	\$77,320	\$76,372	\$79,946	\$60,384	\$89,267	\$35,412	\$65,608	\$56,834	\$63,981	\$340,705	\$1,119,408	\$1,119,408	\$3,300,517	\$0	33.9%		
Category 10: Special Projects																			
Permanent Load Shifting	\$7,833	\$9,672	\$7,964	\$10,438	\$9,461	\$10,942	\$9,976	\$10,891	\$9,815	\$5,026	\$5,819	\$4,307	\$99,144	\$99,144	\$2,000,000	\$1,500,000	5.0%		
Budget Category 10 Total	\$0	\$7,833	\$9,672	\$7,964	\$10,438	\$9,461	\$10,942	\$9,976	\$10,891	\$9,815	\$5,026	\$5,819	\$4,307	\$99,144	\$99,144	\$2,000,000	\$1,500,000	5.0%	
Total Incremental Cost	\$0	\$405,591	\$374,913	\$1,206,095	\$700,543	\$302,958	\$549,400	\$344,714	\$1,078,477	\$905,427	\$817,635	\$1,030,164	\$2,023,772	\$9,739,689	\$9,739,689	\$39,872,606	\$0	24.4%	

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045

SAN DIEGO GAS AND ELECTRIC

	2015- 2016 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2015 Expenditures	2015-2016 Total Expenditures	Authorized Budget (if Applicable)	
	January	February	March	April	May	June	July	August	September	October	November	December				
I. STATEWIDE MARKETING																
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700	\$0	\$3,300	\$0	\$0	\$1,440,000	\$1,440,000		
II. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700	\$0	\$3,300	\$0	\$0	\$1,440,000	\$1,440,000		

II. UTILITY MARKETING BY ACTIVITY * (1)

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016

PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING^{1,2}

Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055	\$2,252	\$7,438	\$2,547	\$14,078	\$1,698	\$25,987	\$49,350	\$127,890	\$257,117	\$257,117		
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Technology Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30	\$0	\$0	\$0	\$30	\$30	\$30	\$30
CPP-D	\$0	\$13,500	\$0	\$48,387	\$0	\$29,000	\$0	\$0	\$0	\$192,792	\$638	\$554,900	\$839,217	\$839,217		
Smart Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$517)	(\$517)		
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454	\$47,531	\$118,734	\$33,195	\$55,301	\$40,480	\$41,735	\$34,397	\$32,540	\$598,111	\$598,111		

PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING^{3,4}

Reduce Your Use (PTR)

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$332	\$0	\$0	\$0	\$0	\$1,245	\$0	\$0	\$1,577	\$1,577		
Labor	\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908	\$1,867	\$1,848	\$1,117	\$1,582	\$6,782	(\$560)	\$23,387	\$23,387		
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$43,325	\$263,341	\$91,167	\$714,770	\$1,718,922	\$1,718,922		

III. UTILITY MARKETING BY ITEMIZED COST

Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,192	\$2,122	\$12,230	\$4,446	\$31,439	\$44,056	\$128,648	\$290,116	\$290,116		
Labor	\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$49,481	\$33,729	\$32,640	\$29,198	\$34,430	\$41,344	\$26,201	\$426,355	\$426,355		
Paid Media	\$16,880	\$0	\$0	(\$2,291)	\$230	\$5,408	\$0	\$0	\$0	\$0	\$0	\$0	\$20,227	\$20,227		
Other Costs	\$1,925	\$15,705	\$4,292	\$73,818	\$13,529	\$71,999	\$1,758	\$26,357	\$9,681	\$197,472	\$5,767	\$559,921	\$982,224	\$982,224		
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$43,325	\$263,341	\$91,167	\$714,770	\$1,718,922	\$1,718,922		

IV. UTILITY MARKETING BY CUSTOMER SEGMENT

Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562	\$18,646	\$81,923	\$9,309	\$22,377	\$16,863	\$208,166	\$11,577	\$564,567	\$1,070,291	\$1,070,291		
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176	\$18,646	\$52,923	\$9,309	\$22,377	\$16,863	\$15,375	\$10,941	\$9,668	\$231,078	\$231,078		
Residential	\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234	\$18,991	\$26,473	\$9,599	\$39,800	\$68,649	\$140,535	\$417,553	\$417,553		
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$43,325	\$263,341	\$91,167	\$714,770	\$1,718,922	\$1,718,922		

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$1,000,000)	Capacity Bidding Program	9/1/2015	To fund DRAM per D.14-12-024
	\$1,000,000	Demand Response Auction Mechanism Pilot	9/1/2015	To fund DRAM per D.14-12-024
	(\$1,500,000)	Capacity Bidding Program	11/13/2015	To fund additional Incentives per AL2801-E
	\$1,500,000	Permanent Load Shifting	11/13/2015	To fund additional Incentives per AL2801-E
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2015 Event Summary**

Year-to-Date Event Summary							
Program Category	Event No.	Date	Event Trigger(1)	Reduction	kW	Event Beginning:End	Program Tolerd Hours (Annual)
Capacity Bidding Program - Day Of	1	05/01/15	Met Price Triggers	5,500		3:00 PM to 7:00 PM	4
Capacity Bidding Program - Day Ahead	2	05/01/15	Met Price Triggers	7,900		3:00 PM to 7:00 PM	4
Capacity Bidding Program - Day Ahead	3	06/09/15	Met Price Triggers	10,200		3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	4	06/09/15	Met Price Triggers	7,300		3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Ahead	5	06/16/15	Met Price Triggers	9,400		3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Ahead	6	06/17/15	Met Price Triggers	9,400		3:00 PM to 7:00 PM	16
Capacity Bidding Program - Day Ahead	7	06/22/15	Met Price Triggers	9,900		3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Ahead	8	06/24/15	Met Price Triggers	8,800		3:00 PM to 7:00 PM	24
Capacity Bidding Program - Day Of	9	06/24/15	Met Price Triggers	4,700		3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Ahead	10	06/25/15	Met Price Triggers	9,500		3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	11	06/25/15	Met Price Triggers	4,300		3:00 PM to 7:00 PM	16
Capacity Bidding Program - Day Ahead	12	06/26/15	Met Price Triggers	10,200		3:00 PM to 7:00 PM	32
Capacity Bidding Program - Day Of	13	06/26/15	Met Price Triggers	6,600		3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Of	14	06/29/15	Met Price Triggers	7,500		3:00 PM to 7:00 PM	24
Capacity Bidding Program - Day Ahead	15	06/30/15	Met Price Triggers	8,100		3:00 PM to 7:00 PM	36
Capacity Bidding Program - Day Of	16	06/30/15	Met Price Triggers	4,400		3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Ahead	17	07/01/15	Met Price Triggers	8,700		3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Of	18	07/01/15	Met Price Triggers	5,400		3:00 PM to 7:00 PM	32
Capacity Bidding Program - Day Ahead	19	07/16/15	Met Price Triggers	8,700		3:00 PM to 7:00 PM	44
Capacity Bidding Program - Day Ahead	20	07/28/15	Met Price Triggers	9,600		3:00 PM to 7:00 PM	48
Capacity Bidding Program - Day Of	21	07/29/15	Met Price Triggers	6,100		3:00 PM to 7:00 PM	36
Capacity Bidding Program - Day Ahead	22	7/30/2015	Met Price Triggers	8,900		3:00 PM to 7:00 PM	52
Capacity Bidding Program - Day Ahead	23	7/31/2015	Met Price Triggers	9,500		3:00 PM to 7:00 PM	56
Capacity Bidding Program - Day Of	24	8/5/2015	Met Price Triggers	4,500		3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Ahead	25	8/6/2015	Met Price Triggers	7,230		3:00 PM to 7:00 PM	60
Capacity Bidding Program - Day Ahead	26	8/11/2015	Met Price Triggers	7,896		3:00 PM to 7:00 PM	64
Capacity Bidding Program - Day Ahead	27	08/12/15	Met Price Triggers	7,729		3:00 PM to 7:00 PM	68
Capacity Bidding Program - Day Ahead	28	8/13/2015	Met Price Triggers	7,600		3:00 PM to 7:00 PM	72
Capacity Bidding Program - Day Of	29	8/13/2015	Met Price Triggers	4,600		3:00 PM to 7:00 PM	44
Summer Saver Residential&Commercial	30	8/13/2015	System load	10,740		3:00 PM to 7:00 PM	4
Summer Saver Residential&Commercial	31	8/14/2015	System load	16,190		4:00 PM to 8:00 PM	8
Summer Saver Residential&Commercial	32	8/16/2015	System load	19,000		3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Ahead	33	08/21/15	Met Price Triggers	8,700		3:00 PM to 7:00 PM	76
Capacity Bidding Program - Day Of	34	08/25/15	Met Price Triggers	4,900		3:00 PM to 7:00 PM	48
Capacity Bidding Program - Day Ahead	35	08/25/15	Met Price Triggers	7,303		3:00 PM to 7:00 PM	80
Capacity Bidding Program - Day Ahead	36	08/26/15	Met Price Triggers	7,000		3:00 PM to 7:00 PM	84
Capacity Bidding Program - Day Of	37	08/26/15	Met Price Triggers	6,600		3:00 PM to 7:00 PM	52
Capacity Bidding Program - Day Ahead	38	08/27/15	Met Price Triggers	7,300		3:00 PM to 7:00 PM	88
Capacity Bidding Program - Day Of	39	08/27/15	Met Price Triggers	6,400		3:00 PM to 7:00 PM	56
CPPD	40	08/27/15	System load/temperature	15,800		11:00 AM to 6:00 PM	7
Summer Saver Residential&Commercial	41	08/26/15	System load	12,430		4:00 PM to 8:00 PM	16
Summer Saver Residential&Commercial	44	08/27/15	System load	14,030		3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Ahead	47	08/28/15	Met Price Triggers	7,600		3:00 PM to 7:00 PM	92
Capacity Bidding Program - Day Of	48	08/28/15	Met Price Triggers	7,000		3:00 PM to 7:00 PM	60
Summer Saver Residential&Commercial	49	08/28/15	System load	20,690		3:00 PM to 7:00 PM	24
BIP	52	08/28/15	Test event	1,390		1:00 PM to 5:00 PM	4
CPPD	53	08/28/15	System load/temperature	18,100		11:00 AM to 6:00 PM	14
PCT- SMB (SCTD)	54	08/28/15	System load/temperature	3,400		2:00 PM to 6:00 PM	4
Reduce Your Use Rewards (PTR)	55	08/28/15	System load/temperature	5,800		11:00 AM to 6:00 PM	7
Reduce Your Use Thermostat- Res (SCTD)	56	08/28/15	System load/temperature	3,800		2:00 PM to 6:00 PM	4
Reduce Your Use (TOU-DR-P)	57	08/28/15	System load/temperature	86		11:00 AM to 6:00 PM	7
Reduce Your Use (TOU-A-P & TOU-PA-P)	58	08/28/15	System load/temperature	126		11:00 AM to 6:00 PM	7
Capacity Bidding Program - Day Of	59	9/8/2015	Met Price Triggers	7,700		3:00 PM to 7:00 PM	64
Capacity Bidding Program - Day Ahead	60	9/9/2015	Met Price Triggers	7,100		3:00 PM to 7:00 PM	96
Capacity Bidding Program - Day Of	61	9/9/2015	Met Price Triggers	7,700		3:00 PM to 7:00 PM	68
CPPD-not-in CBP	62	9/9/2015	System load/temperature	24,500		11:00 AM to 6:00 PM	21
PCT- SMB (SCTD)	63	9/9/2015	System load/temperature	4,000		2:00 PM to 6:00 PM	8
Reduce Your Use (TOU-A-P & TOU-PA-P)	64	9/9/2015	System load/temperature	1,200		11:00 AM to 6:00 PM	14
Reduce Your Use (TOU-DR-P)	65	9/9/2015	System load/temperature	100		11:00 AM to 6:00 PM	14
Reduce Your Use Rewards (PTR)	66	9/9/2015	System load/temperature	6,800		11:00 AM to 6:00 PM	14
Reduce Your Use Thermostat- Res (SCTD)	67	9/9/2015	System load/temperature	3,800		2:00 PM to 6:00 PM	8
Summer Saver Residential&Commercial	68	9/9/2015	System load	22,900		3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Ahead	69	9/10/2015	Met Price Triggers	7,400		3:00 PM to 7:00 PM	100
Capacity Bidding Program - Day Of	70	9/10/2015	Met Price Triggers	5,900		3:00 PM to 7:00 PM	72
CPPD-not-in CBP	71	9/10/2015	System load/temperature	25,100		11:00 AM to 6:00 PM	28
PCT- SMB (SCTD)	72	9/10/2015	System load/temperature	2,900		2:00 PM to 6:00 PM	12
Reduce Your Use (TOU-A-P & TOU-PA-P)	73	9/10/2015	System load/temperature	400		11:00 AM to 6:00 PM	21
Reduce Your Use (TOU-DR-P)	74	9/10/2015	System load/temperature	100		11:00 AM to 6:00 PM	21
Reduce Your Use Rewards (PTR)	75	9/10/2015	System load/temperature	5,200		11:00 AM to 6:00 PM	21
Reduce Your Use Thermostat- Res (SCTD)	76	9/10/2015	System load/temperature	2,000		2:00 PM to 6:00 PM	12
Summer Saver Residential&Commercial	77	9/10/2015	System load	17,100		3:00 PM to 7:00 PM	32
Capacity Bidding Program - Day Ahead	78	9/11/2015	Met Price Triggers	8,100		3:00 PM to 7:00 PM	104
Capacity Bidding Program - Day Of	79	9/11/2015	Met Price Triggers	5,500		3:00 PM to 7:00 PM	76
CPPD-not-in CBP	80	9/11/2015	System load/temperature	25,300		11:00 AM to 6:00 PM	35
PCT- SMB (SCTD)	81	9/11/2015	System load/temperature	2,800		2:00 PM to 6:00 PM	16
Reduce Your Use (TOU-A-P & TOU-PA-P)	82	9/11/2015	System load/temperature	300		11:00 AM to 6:00 PM	28
Reduce Your Use (TOU-DR-P)	83	9/11/2015	System load/temperature	100		11:00 AM to 6:00 PM	28
Reduce Your Use Rewards (PTR)	84	9/11/2015	System load/temperature	4,100		11:00 AM to 6:00 PM	28
Reduce Your Use Thermostat- Res (SCTD)	85	9/11/2015	System load/temperature	3,100		2:00 PM to 6:00 PM	16
Summer Saver Residential&Commercial	86	9/11/2015	System load	23,900		3:00 PM to 7:00 PM	36
Summer Saver Residential&Commercial	87	9/20/2015	System load	19,700		2:00 PM to 4:00 PM	40
Capacity Bidding Program - Day Of	88	9/21/2015	Met Price Triggers	9,100		3:00 PM to 7:00 PM	80
Capacity Bidding Program - Day Ahead	89	9/23/2015	Met Price Triggers	6,700		3:00 PM to 7:00 PM	108
Capacity Bidding Program - Day Ahead	90	9/24/2015	Met Price Triggers	6,300		3:00 PM to 7:00 PM	112
Capacity Bidding Program - Day Ahead	91	9/25/2015	Met Price Triggers	6,600		3:00 PM to 7:00 PM	116
Summer Saver Residential&Commercial	92	9/24/2015	System load	9,100		2:00 PM to 6:00 PM	44
Summer Saver Residential&Commercial	93	9/25/2015	System load	13,000		2:00 PM to 6:00 PM	48
Capacity Bidding Program - Day Ahead	94	9/29/2015	Met Price Triggers	7,100		3:00 PM to 7:00 PM	120
Capacity Bidding Program - Day Ahead	95	9/30/2015	Met Price Triggers	6,700		3:00 PM to 7:00 PM	124
Capacity Bidding Program - Day Ahead	96	10/8/2015	Met Price Triggers	7,500		3:00 PM to 7:00 PM	128
Capacity Bidding Program - Day Ahead	97	10/9/2015	Met Price Triggers	7,000		3:00 PM to 7:00 PM	132
Capacity Bidding Program - Day Ahead	98	10/12/2015	Met Price Triggers	4,900		3:00 PM to 7:00 PM	136
Capacity Bidding Program - Day Ahead	99	10/13/2015	Met Price Triggers	5,400		3:00 PM to 7:00 PM	140
Capacity Bidding Program - Day Ahead	100	10/14/2015	Met Price Triggers	2,500		3:00 PM to 7:00 PM	144
Capacity Bidding Program - Day Ahead	101	10/21/2015	Met Price Triggers	6,900		3:00 PM to 7:00 PM	148
Capacity Bidding Program - Day Ahead	102	10/22/2015	Met Price Triggers	7,100		3:00 PM to 7:00 PM	152
Capacity Bidding Program - Day Ahead	103	10/23/2015	Met Price Triggers	7,600		3:00 PM to 7:00 PM	156
Capacity Bidding Program - Day Ahead	104	10/27/2015	Met Price Triggers	7,500		3:00 PM to 7:00 PM	160
Capacity Bidding Program - Day Ahead	105	10/28/2015	Met Price Triggers	7,200		3:00 PM to 7:00 PM	164
Capacity Bidding Program - Day Ahead	106	10/30/2015	Met Price Triggers	7,500		3:00 PM to 7:00 PM	168
Capacity Bidding Program - Day Of	107	10/9/2015	Met Price Triggers	5,600		3:00 PM to 7:00 PM	84
Capacity Bidding Program - Day Of	108	10/12/2015	Met Price Triggers	5,300		3:00 PM to 7:00 PM	88
Capacity Bidding Program - Day Of	109	10/13/2015	Met Price Triggers	5,900		3:00 PM to 7:00 PM	92
Capacity Bidding Program - Day Of	110	10/14/2015	Met Price Triggers	6,100		3:00 PM to 7:00 PM	96
Summer Saver Residential&Commercial	111	10/9/2015	System load	11,500		3:00 PM to 7:00 PM	52
Summer Saver Residential&Commercial	112	10/10/2015	System load	14,600		3:00 PM to 7:00 PM	56
Summer Saver Residential&Commercial	113	10/13/2015	System load	9,400		4:00 PM to 8:00 PM	60

SDGE
Demand Response Programs
Total Cost and AMDRMA 2015 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8	\$1.6	\$2.7	\$1.9	\$4.4	\$4.0	\$3.9	\$33.9	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2	\$3.0	\$3.0	\$2.1	\$3.2	\$2.7	\$2.9	\$36.0	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4	\$62.1	\$66.8	\$61.8	\$62.4	\$84.2	\$15.1	\$649.8	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3	\$6.2	\$8.2	\$7.6	\$8.8	\$2.7	\$10.3	\$107.7	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2	\$24.4	\$37.8	\$78.0	\$45.7	\$98.3	\$49.2	\$451.5	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9	\$138.5	\$107.0	\$194.4	\$100.9	\$55.4	(\$277.4)	\$900.4	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9	\$43.2	\$19.4	\$21.6	\$55.0	\$153.7	\$26.0	\$528.0	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9	(\$18.5)	\$3.1	(\$1.2)	\$1.7	\$1.9	\$1.2	\$28.4	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3	\$4.4	\$15.9	\$2.8	\$221.6	\$56.8	\$682.2	\$1,121.3	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3	\$56.5	\$49.7	\$39.9	\$59.7	\$40.6	\$70.6	\$51.2	\$52.3	\$639.3	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7	\$3.9	\$39.5	(\$4.5)	\$5.9	\$15.2	\$15.7	\$12.8	\$288.4	\$480.1	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4	\$8.5	\$10.9	\$9.0	\$10.9	\$9.8	\$5.0	\$5.8	\$4.3	\$99.1	\$0.0	n/a
DRAM	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.4	\$3.4	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$49.9	\$17.2	\$22.3	\$11.2	\$25.7	(\$329.6)	\$23.5	\$19.8	\$16.7	\$15.3	\$14.1	(\$494.2)	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6	\$5.1	\$4.8	(\$320.0)	\$4.7	\$5.1	\$4.7	\$4.7	\$4.2	(\$181.6)	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$1.9	\$3.0	\$3.0	\$2.7	\$2.6	\$2.4	\$2.4	\$2.7	\$2.1	\$2.2	\$1.8	\$28.0	\$0.0	n/a
Local-HDSM-ME&O-Local Marketing	\$37.1	\$44.4	\$39.2	\$73.5	\$47.5	\$118.7	\$33.2	\$55.3	\$40.4	\$41.7	\$34.4	\$32.5	\$598.1	\$0.0	n/a
Local-HDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$79.1	\$367.3	\$1.7	\$83.5	\$531.7	\$0.0	n/a
Local-HDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,436.7	\$0.0	\$3.3	\$0.0	\$0.0	\$1,440.0	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4	\$220.5	\$173.9	\$154.2	\$156.8	\$151.8	\$155.1	\$157.2	\$152.7	\$2,047.5	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5	\$0.0	\$0.2	\$0.0	\$0.1	\$0.1	\$0.0	\$0.1	\$0.1	\$1.4	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$1.4	(\$5.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$8.1	(\$3.1)	\$0.0	(\$9.5)	\$3.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	(\$652.5)	\$2,019.9	\$733.9	\$1,186.1	\$745.0	\$1,151.1	\$9,059.8	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$87.2	\$30.9	\$65.8	\$31.9	\$211.2	\$1,236.8	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$87.2	\$30.9	\$65.8	\$31.9	\$211.2	\$1,236.8	\$0.0	n/a
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2	\$7.0	\$59.7	\$0.0	\$19.4	\$0.0	\$20.4	\$115.5	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$11.3	\$5.1	\$27.7	\$227.8	(\$11.3)	\$210.0	\$0.0	\$459.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3	\$1.3	\$515.6	\$43.0	(\$5.5)	\$112.1	\$925.6	\$2,316.2	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$47.9	\$168.9	\$154.1	\$146.6	\$4.5	\$533.0	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7	\$24.7	\$3.0	\$515.7	\$57.2	\$3.7	\$1.5	\$27.6	\$24.6	\$701.8	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$200.6	(\$5.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$194.3	\$0.0	n/a
Summer Saver	\$3.9	\$2.1	\$0.9	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,391.3	\$0.0	\$2,398.2	\$0.0	n/a
Total Customer Incentives	\$12.6	\$1.9	\$662.8	\$83.9	(\$10.4)	\$71.7	\$729.8	\$701.8	\$443.3	\$158.2	\$2,897.7	\$975.1	\$6,718.3	\$0.0	n/a
Total	\$815.7	\$624.8	\$1,200.5	\$1,362.0	\$614.7	\$868.7	\$99.2	\$2,808.9	\$1,208.1	\$1,410.1	\$3,664.6	\$2,337.4	\$17,014.8	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2¹															
	(\$619.4)	\$616.3	\$1,205.5	\$1,318.9	\$620.0	\$ 845.1	102.8	2,814.4	1,214.3	1,507.6	3,671.3	2,348.5	\$15,645.3		

** Budgeted under a different proceeding

Notes:

¹\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

**SDGE GRC Programs
2015
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$13.0	\$13.8	\$290.7	(\$274.1)	\$10.2	\$9.7	\$129.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$6.8
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$291.1	(\$273.6)	\$10.6	\$10.1	\$136.6
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$291.1	(\$273.6)	\$10.6	\$10.1	\$136.6

(1) Capital costs for meters provided free to customers and charged to the programs.