

Will Fuller
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530
Telephone: (858) 654-1885
wfuller@semprautilities.com

August 21, 2015

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

# Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR JULY 2015

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: http://sdge.com/node/711

Please note that per discussions with Energy Division staff, SDG&E is also providing TA/Auto DR/TI MWs breakdowns retroactively for January 2010 to present. SDG&E has provided these monthly breakdowns in its current monthly report for July 2015, as well as in revised versions of SDG&E's December 2010 report, December 2011 report, December 2012 report, December 2013 report, and December 2014 report, which are provided herein. SDG&E is working to develop its related Auto DR Advice Letter, which will be refiled on or before September 8, 2015.

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List Tom Brill – SDG&E

SDG&E Central Files

## **ATTACHMENT**

# REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR JULY 2015

## San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW JULY 2015

		January			February			March			April			Mav			June	
		Ex Ante			Ex Ante	Ex Post			Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service		Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
B			Estimated MW		d MW			MW	ed MW		MW	MW		MW	MW		MW	MW
	Accounts	IVIVV	Estimated WW	Accounts	a ww	IVIVV	Accounts	IVI VV	ea ww	Accounts	IVIVV	IVIVV	Accounts	IVIVV	IVIVV	Accounts	IVIVV	IVIVV
Interruptible/Reliability																		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959	-	11.85	27,063	-	11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308	-	4.19	11,347	-	4.20	11,339	-	4.20	11,349	-	3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125	-	6.72	125	-	6.71	125		6.71	125		9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501	-	10.84	501	-	10.85	501	-	10.85	501		8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00		6,009	0.00	-	6,122	0.00	-	6,124	0.01	3.37	6,249	0.43	3.74	6,478	0.46	4.34
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302	-	-	1,364	0.65	2.71	1,440	1.10	2.86	1,515	1.10	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853	-	-	1,898	-	-	1,926		-	1,941			1,398			1,962		-
Permanent Load Shifting	2		-	2		-	2	-		2			2			2		-
Sub-Total Price Response	120,844	8.07	68.17	120,874	7.24	68.23	121,640	9.21	68.43	121,736	22.00	76.69	121,345	63.20	88.8	121,906	64.63	89.34
Total All Programs	120,850	8.64	68.60	120,880	7.77	68.67	121,646	9.79	68.87	121,742	23.21	78.48	121,351	64.51	90.6	121,912	65.91	91.13

8,023.0

		July	1		August			September			October			November			December	
	+	Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
_																		
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	6	1.20	1.79		-													-
Sub-Total Interruptible	6	1.2	1.8	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D	1,210	18.80	25.43		-	-		-	-					-			-	-
Summer Saver Residential	26,724	8.86	11.10		-	-		-			-	-		-			-	-
Summer Saver Commercial	11,185	2.59	3.25		-	-		-			-	-		-			-	-
CBP - Day-Ahead	311	24.23	24.62		-	-		-	-									
CBP - Day-Of	311	5.78	5.44		-	-		-	-					-			-	-
PTR Residential	72,760	4.36	7.21		-	-		-	-					-			-	-
SCTD Residential	6,784	0.77	6.02		-	-		-	-									
SCTD Commercial	1,545	1.83	3.07			-		-	-			-						-
DBP					-	-		-	-									
TOU-A-P Small Commercial	1,986	-				-		-	-			-						-
Permanent Load Shifting		-							-			-						-
Sub-Total Price Response	122,816	67.2	86.1	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	122,822	68.4	87.9	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

## Notes:

Effective May 23, 2011 The DemandSMART

Agreement was mutually terminated.

Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003 .....data reflects cumulative PTR residential customers who opt into the program

A.08-06-001 SDGE DR Monthly Report July 2015.xlsx 8/21/2015

## San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Avera	ge Ex Ante I	oad Impact	kW / Custor	ner					
													Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,381	All C & I customers > 100kW
·														
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24.114	All non-residential customers with interval meter
													,	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680,400	Residential customers with AC
		0.0						***						
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137.615	Commercial Customers < 100kw
Carrinor Cavor Commorcial	0.0	0.0	0.0	0.0	0.2	0.2	U.L	0.0	0.0	0.2	0.0	0.0	,	Commission Coccomisto V 100M
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27 141	Non-residential customers on TOU rates
CBF - Day-Ariedu	0.0	0.0	0.0	0.0	00.1	92.1	77.9	95.0	99.3	90.0	0.0	0.0	21,141	Non-residential customers on 100 fates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	07.444	Non-residential customers on TOU rates
CBP - Day-Oi	0.0	0.0	0.0	0.0	10.1	17.2	18.0	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on 100 rates
PTR Residential				0.0	0.0	0.0	0.1	0.4	0.4	0.1	0.0	0.0	4 202 200	Residential customers
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,203,390	Residential customers
SCTD Residential	0 00000	0.00074	0.00050	0.00159	0.06870	0.07034	0.44000	0.10837	0.40000	0.09067	0.07844	0.05007	000 004	Residential customers with AC and other constraints
SCID Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.8	0.7	1.2	1.4	1.5	1.0	0.4	0.0	162,465	Commercial customers with AC
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

			, ,		Average E	x Post Load	Impact kW /	Customer	, ,		1	,		
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5 381	All C & I customers > 100kW
sii ee iiiiide opaali		, 2,,	72.1	200.1	200.1	20011	200.1	200.1	20011	200.1	20011	200.1	0,001	7.110 (2.1000001000)
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Non-residential customers on TOU rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27,141	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
DBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduciton > 5 M
ΓΟU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.6	0.7	0.9	1.0	1.3	1.0	0.1	0.0	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0		2.0		2.0	2.0	2.0		2.0		2.0		Commercial customers with AC
30 I D Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,463	Commercial customers with AC
Permanent Load Shifting Estimated Average Ex Post Load In	0.0					0.0	0.0	0.0		0.0	0.0		37,305	Customers on TOU rates

Notes:

## Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2015		Jar	nuary			Fel	oruary			N	larch			,	April				May			J	une	
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D		6.0	2.3	8.3		6.0		8.3		6.0	23	8.3		6.0	2.3	83		6.0	2:	8.3		6.0	2.3	83
CBP		9.9				9.9				9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5			9.9	1.5	11.3
Total		15.8	3.8	19.6		15.8		19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
Interruptible/Reliability																								0.0
BIP																								0.0
SLRP																								0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6	5	15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
General Program																								
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

			July				ugust				ember				tober				vember				ember	
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technolo
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs																
AMP																								
CBP		9.9	1.5	11.3				0.0				0.0				0.0				0.0				
DBP								0.0				0.0				0.0				0.0				T
Peak Choice - Best Effort								0.0				0.0				0.0				0.0				T
Peak Choice - Committed								0.0				0.0				0.0				0.0				
CPP-D		5.9	2.3	8.2				0.0				0.0				0.0				0.0				T
Total		15.8	3.8	19.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	)
Interruptible/Reliability								0.0				0.0				0.0				0.0				
BIP								0.0				0.0				0.0				0.0				
OBMC								0.0				0.0				0.0				0.0				T
SLRP								0.0				0.0				0.0				0.0				
								0.0				0.0				0.0				0.0				T
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	j
Total Technology MWs		15.8	3.8	19.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0

General Program							
TA (may also be enrolled in TI and AutoDR)	59.3	59.3	59.3	59.3	59.3	59.3	
Total	59.3	59.3	59.3	59.3	59.3	59.3	
Total TA MWs	59.3	59.3	59.3	59.3	59.3	59.3	

Notes: TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.

Represents verified i.e.tested MW for service accounts that participate in Auto DR.

Represents verified i.e.tested MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.

Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.

Represents MW of participants in the TA stage i.e."Identified MW".

#### SDGE Demand Response Programs and Activities Incremental Cost 2015 Funding

### Year-to-Date Program Expenditures

Cast Name   Cast								2015 Expe	nditures						Year-to Date	Program-to-Date Total			
Base Interruptible Program (IBP)	Cost Item		January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Expenditures 2015-2016	2-Year Funding	Fundshift Adjustments (a)	Percent Funding
Sudget Category 1 Total   So			00.070	01.500		****	01.051								***	****			1
Category 2: Price Responsive Programs   Strong St		\$0								\$0	\$0	\$0	\$0	\$0				S0	1.
Demark Bidding Projam (CBP)																			
Capacity Bidding Program (CBP)			64.000	60.000	ee 700	60.470	60.004	60.045	60.000						604.070	604.070	£4.7EE.000		1
Paik Time Recision   PTR																			
Budget Category 2 Total   S   \$62,752   \$56,860   \$64,785   \$66,000   \$26,316   \$103,176   \$76,316   \$0   \$0   \$0   \$0   \$0   \$50   \$456,600   \$456,600   \$456,600   \$9,938,474   \$0	Peak Time Rehate (PTR)																		21
Emerging Technologies (ET)   S14,2869   S14,2869   S14,497   S14,2869   S14,497   S14,2869   S14,497   S14,2869   S14,497   S14,2869   S14,497   S14,4969   S14,49		\$0								\$0	\$0	\$0	\$0	\$0				\$0	4
Emerging Technologies (ET)   S14,2869   S14,2869   S14,087   S14,2869   S14,087   S14,2869   S14,087   S14,086   S23,086   S18,086   S23,186   S14,087   S14,086   S18,089   S14,087   S18,089   S																			
Small Customer Technology (Incentives (SCTD) S23,116 S71,132 S71,102 S71,071 S204,865 S10,233 S66,183 S139,809 S348,368 S40,977 S20,714 S86,888 S22,977 S20,714 S86,889 S20,900 S26,830,89 S26,330 S56,800 S18,810,805 S1,851,085 S1,8			045 700	****		200 445	240 454	200 105	201 107						24 40 000	2440.000			
Second   S																			10 22
Budget Clategory 4 Total  S0 \$77,377 \$194,197 \$808,440 \$396,898 \$140,434 \$117,291 \$207,439 \$0 \$0 \$0 \$0 \$0 \$3 \$1851,088 \$1851,088 \$18,080,778 \$0 \$0 \$0 \$0 \$0 \$18,080,778 \$0 \$0 \$0 \$0 \$0 \$18,080,778 \$0 \$0 \$0 \$0 \$0 \$0 \$18,080,778 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$18,080,778 \$0 \$0 \$0 \$0 \$0 \$18,080,778 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0																			4.
Category 5: Pilots New Construction P. New Construction P. New Construction P. New Construction P. St. 5098 St. 3096 St.		SO.								\$0	\$0	\$0	\$0	\$0				SO.	13.
New Construction DR  \$3,098 \$3,098 \$3,098 \$3,986 \$4,385 \$3,837 \$921 \$23,903 \$18,474 \$0 \$0 \$0 \$0 \$50 \$50 \$21,606 \$750,667 \$0  Category 6: Evaluation, Measurement & Verification  DRIVEC:  \$157,417 \$74,208 \$23,829 \$115,207 \$50,644 \$156,511 \$22,013 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		**	41.101.1		4000,110	4000,000		V1111	4201,100	**	-				#3.ja=3.ja=a	\$1,000,1000	*,		
Budget Category 9 Total  S0 \$3.008 \$3.068 \$3.066 \$4.365 \$3.07 \$921 \$23.003 \$18.474\$ \$0 \$0 \$0 \$0 \$0 \$0 \$21.606 \$21.606 \$370.667\$ \$0  Category 6: Evaluation, Measurement & Verification DNREC  S157.417 \$74.208 \$233.803 \$115.207 \$50.844 \$156.511 \$22.013  Budget Category 6 Total  S0 \$157.417 \$74.208 \$233.803 \$115.207 \$50.844 \$156.511 \$22.013  S0 \$9 \$9 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0																			
Category 6: Evaluation, Measurement & Verification  DRNEC  \$157,417 \$74,208 \$23,829 \$115,207 \$50,644 \$156,511 \$22,013 \$ \$80,829 \$80,829 \$80,829 \$3,410,000 \$80,829 \$90,820 \$90,800 \$90																			2.
SPACE   SPAC	Budget Category 5 Total	\$0	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18,474)	\$0	\$0	\$0	\$0	\$0	\$21,606	\$21,606	\$750,667	\$0	2.
Research   S0   S0   S0   S0   S0   S0   S0   S	Category 6: Evaluation, Measurement & Verification																		
Budget Category 8 Total   S15,7417   \$74,208   \$233,829   \$115,207   \$50,644   \$156,511   \$22,013   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$																			23.
Category P. Marketing Education & Outreach   S4,859   \$15,601   \$9,248   \$64,340   \$5,144   \$38,346   \$4,413   \$0   \$0   \$0   \$5,144   \$14,951   \$141,951   \$3,898,170   \$3,998,170   \$3,9																			0.
Local Markening Education & \$4,859   \$15,601   \$92,48   \$94,340   \$51,44   \$38,346   \$4,413   \$0   \$0   \$0   \$0   \$0   \$141,951   \$141,951   \$3,898,170   \$0   \$4,859   \$15,601   \$92,48   \$44,40   \$51,44   \$38,346   \$4,413   \$0   \$0   \$0   \$0   \$0   \$0   \$141,951   \$141,951   \$3,898,170   \$0   \$4,959   \$15,601   \$141,951   \$4,959   \$15,801   \$141,951   \$4,959   \$141,951   \$4,959   \$141,951   \$4,959   \$4,	Budget Category 6 Total	\$0	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$0	\$0	\$0	\$0	\$0	\$809,829	\$809,829	\$3,810,000	\$0	21.
Budget Category 7 Total \$0 \$4.859 \$15.601 \$9.246 \$64.340 \$5.144 \$38.346 \$4.413 \$0 \$0 \$0 \$0 \$5141,951 \$141,951 \$3.688,170 \$0  Category 8: DR System Support Activities Regulatory Piloty Program Support S77.25 \$54,449 \$44.745 \$62.250 \$56.490 \$49.736 \$39.945 \$38.490 \$36.490 \$15.531.077  If Infrastructure & System Support \$30.991 \$22.871 \$31.627 \$17.696 \$3.894 \$39.531 \$4.533 \$3.945 \$31.627 \$17.696 \$3.994 \$4.735 \$3.994 \$4.735 \$3.994 \$4.735 \$3.994 \$3.994 \$4.735 \$3.994 \$4.735 \$3.994 \$4.735 \$3.994 \$4.735 \$3.994 \$3.99	Category 7: Marketing Education & Outreach																		
Category 8: DR System Support Activities   Sp. 1, 25   Sp. 1, 449   Sp. 1, 25   Sp. 1, 449   Sp. 2, 25   Sp. 1, 449   Sp. 2, 25   Sp. 2, Sp.			\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413						\$141,951	\$141,951	\$3,698,170		
Registroy Policy & Program Support   \$57,285   \$54,449   \$44,745   \$62,260   \$56,400   \$43,736   \$39,945   \$38,400   \$384,000   \$384,000   \$384,000   \$1,531,077   \$1,071	Budget Category 7 Total	\$0	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413	\$0	\$0	\$0	\$0	\$0	\$141,951	\$141,951	\$3,698,170	\$0	3.
Regulatory Policy & Program Support   \$57,286   \$54,449   \$44,745   \$62,250   \$56,490   \$49,736   \$39,945   \$384,900   \$384,900   \$384,900   \$1,531,077   [Thirastructure & System Support   \$30,991   \$22,271   \$7,964   \$38,931   \$4,613   \$38,931   \$4,613   \$4,627   \$7,964   \$4,000   \$4,633   \$4,613   \$4,627   \$7,964   \$4,633   \$4,613   \$4,633   \$4,633   \$4,613   \$4,633	Catagony 8: DB System Synnort Activities			;															
Tinfrastruture & System Support   \$30,991   \$22,871   \$31,827   \$17,696   \$3,894   \$39,531   \$4,533   \$   \$1,4277   \$142,077   \$14			\$57.285	\$54.440	\$44.745	\$62.250	\$56.490	\$49.736	\$30.045						\$364,900	\$364,900	\$1 531 077		23.
Budget Category 9 Total S																			8.
Permanent_Load Shifting   \$7,833   \$8,672   \$7,964   \$10,438   \$8,461   \$10,942   \$8,976   \$83,266   \$53,266   \$53,266   \$2,000,000   \$8,000   \$1		\$0							\$35,412	\$0	\$0	\$0	\$0	\$0				\$0	15.
Permanent_Load Shifting   \$7,833   \$8,672   \$7,964   \$10,438   \$8,461   \$10,942   \$8,976   \$83,266   \$53,266   \$53,266   \$50,000   \$80,000   \$1,0	Contract of the Contract Contract														l				
Budget Category 10 Total \$0 \$7.833 \$8.672 \$7.964 \$10.438 \$8.461 \$10.942 \$8.976 \$0 \$0 \$0 \$0 \$0 \$63.286 \$63.286 \$2.000,000 \$0			\$7,000	80.670	\$7.064	\$40.400	60 464	\$10.042	\$0.07¢						\$62.000	\$62.000	\$2,000,000		3.
		90								90	en.	90	90	90				90	3.
Total Incremental Cost 50 \$405,591 \$374,913 \$1,206,095 \$700,543 \$302,958 \$549,400 \$344,714 \$0 \$0 \$0 \$0 \$0 \$3,884,214 \$3,884,214 \$39,872,606 \$0	Dudyer Category to Total	30	\$1,033	40,072	<i>₽1,9</i> 04	\$10,430	30,401	910,942	90,976	\$0	\$0	30	\$0	\$0	\$03,200	\$03,200	92,000,000	30	
	otal Ingramental Cost	90	\$406.601	\$274.042	\$1.20£.00£	\$700 E42	\$303.0E9	\$540,400	\$244.744	\$0	90	90	en.	en	\$2 004 244	\$2.004.214	\$20,972,606	60	9.

(a) See "Fund Shift Log" for explanations.

Notes: D.12-04-045

A.08-06-001 SDGE DR Monthly Report July 2015.visx

January	-	onici commu	ilication, ivial ke	ing, and out	Cucii							Year-to Date	2015-2016	Authorized
January												2015	Total	Budget (if
	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Expenditures	Applicable)
\$0	\$0	\$0	\$0	\$0	<b>\$0</b>	\$0	\$0	<b>\$0</b>	\$0	\$0	\$0	\$0	\$0	
														1
337,132	344,442	\$35,170	3/3,434	347,331	3110,/34	\$33,133						\$353,036	\$353,036	
\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0	\$0	
\$0	\$0	\$0	\$0	\$332	\$0	\$0						\$332	\$332	
\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908	\$1,867						\$12,618	\$12,618	
	\$0		\$0		\$0									
\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$0	\$0	\$0	\$0	\$0	\$535,092	\$535,092	
\$0	\$0	Ś0	\$0	ŚO	\$0	\$0						\$0	\$0	
\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,192	\$2,122						\$69,297	\$69,297	
\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$49,481	\$33,729						\$262,542	\$262,542	
\$16,880	\$0	\$0	(\$2,291)	\$230	\$5,408	\$0						\$20,227	\$20,227	
\$1,925	\$15,705	\$4,292	\$73,818	\$13,529	\$71,999	\$1,758						\$183,026	\$183,026	
\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$0	\$0	\$0	\$0	\$0	\$535,092	\$535,092	
\$0	ŚO	ŚO	\$0	ŚO	\$0	ŚO						\$0	ŚO	
\$14,616	\$30,275			\$18,646	\$81,923	\$9,309						\$246,741	\$246,741	
\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234	\$18,991						\$132,497		
\$49,606	\$56,183	\$49.820	\$132,119	\$52,675		1 -2	\$0	\$0	\$0	\$0	. 50			
	\$0 \$1,527 \$0 \$0 \$49,606 \$2,239 \$28,562 \$16,880 \$1,925 \$49,606	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$0 \$0 \$0 \$0  \$37,132 \$44,442 \$339,170  \$0 \$0 \$0 \$0  \$1,527 \$735 \$2,123  \$0 \$0 \$0 \$0  \$1,527 \$735 \$2,123  \$0 \$0 \$0 \$0  \$49,606 \$56,183 \$49,820  \$0 \$0 \$0  \$1,525 \$15,705 \$4,292  \$49,606 \$56,183 \$49,820	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

Notes:

Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

<sup>&</sup>lt;sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045 <sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

<sup>&</sup>lt;sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

### SDGE FUND SHIFTING 2015

## FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

## SDGE Interruptible and Price Responsive Programs 2015 Event Summary

	Y	ear-to-Date Ever	nt Summary		
Program Category	Event No.	Date	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Capacity Bidding Program - Day Of	1	05/01/15	5,500	3:00 PM to 7:00 PM	4
Capacity Bidding Program – Day Ahead	2	05/01/15	7,900	3:00 PM to 7:00 PM	4
Capacity Bidding Program – Day Ahead	3	06/09/15	10,200	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	4	06/09/15	7,300	3:00 PM to 7:00 PM	8
Capacity Bidding Program – Day Ahead	5	06/16/15	9,400	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	6	06/17/15	9400	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead	7	06/22/15	9900	3:00 PM to 7:00 PM	20
Capacity Bidding Program – Day Ahead	8	06/24/15	8800	3:00 PM to 7:00 PM	24
Capacity Bidding Program - Day Of	9	06/24/15	4700	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	10	06/25/15	9500	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	11	06/25/15	4300	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead	12	06/26/15	10200	3:00 PM to 7:00 PM	32
Capacity Bidding Program - Day Of	13	06/26/15	6600	3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Of	14	06/29/15	7500	3:00 PM to 7:00 PM	24
Capacity Bidding Program – Day Ahead	15	06/30/15	8100	3:00 PM to 7:00 PM	36
Capacity Bidding Program - Day Of	16	06/30/15	4400	3:00 PM to 7:00 PM	28
Capacity Bidding Program – Day Ahead	17	07/01/15	8700	3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Of	18	07/01/15	5400	3:00 PM to 7:00 PM	32
Capacity Bidding Program – Day Ahead	19	07/16/15	8700	3:00 PM to 7:00 PM	44
Capacity Bidding Program – Day Ahead	20	07/18/15	9600	3:00 PM to 7:00 PM	48
Capacity Bidding Program - Day Aricad	21	07/29/15	6100	3:00 PM to 7:00 PM	36
Capacity Bidding Program – Day Ahead	22	7/30/2015	8900	3:00 PM to 7:00 PM	52
Capacity Bidding Program – Day Ahead  Capacity Bidding Program – Day Ahead	23	7/31/2015	9500	3:00 PM to 7:00 PM	56
Capacity Blading Frogram Bay Aricad		170172010	3000	0.00 1 W to 7.00 1 W	00
		İ			
		<del> </del>			
		1			

## SDGE Demand Response Programs Total Cost and AMDRMA 2015 Accounts Balance \$000

													Year-to-Date		
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost		% of Budge
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8	\$1.6						\$16.9	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2	\$3.0						\$22.0	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4	\$62.1						\$359.5	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3	\$6.2						\$70.0	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2	\$24.4						\$142.4	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9	\$138.5						\$720.0	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9	\$43.2						\$252.3	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9	(\$18.5)						\$21.6	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3	\$4.4						\$142.0	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3	\$56.5	\$49.7	\$39.9						\$364.9	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7	\$3.9	\$39.5	(\$4.5)						\$142.1	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4	\$8.5	\$10.9	\$9.0						\$63.3	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$48.9	\$17.2	\$22.3	\$11.2	\$25.7	(\$829.6)						(\$583.6)	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6	\$5.1	\$4.8	(\$326.0)						(\$205.0)	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$1.9	\$3.0	\$3.0	\$2.7	\$2.6	\$2.4						\$16.8	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$37.1	\$44.4	\$39.2	\$73.5	\$47.5	\$118.7	\$33.2						\$393.7	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
SW-ME&O <sup>1</sup>	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4	\$220.5	\$173.9	\$154.2						\$1,274.0	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5	\$0.0	\$0.2	\$0.0						\$1.0	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2	\$0.0	\$0.0	\$0.0						\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$1.4	(\$5.7)	\$0.0	\$0.0	\$0.0						(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$8.1	(\$3.1)	\$0.0	(\$9.5)	\$3.9						(\$0.1)	\$0.0	n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	(\$652.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,223.8	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0						\$809.8	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$809.8	\$0.0	n/a
Technology Incentives	1														
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2	\$7.0						\$16.0	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$11.3	\$5.1						\$5.1	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3	\$1.3						\$725.4	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$11.0	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7	\$24.7	\$3.0	\$515.7						\$587.2	\$0.0	n/a
	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$200.6						\$200.6	\$0.0	n/a
SW-IND-Customer Services (TA)		\$2.1	\$0.9	\$0.0	\$0.0	\$0.0	\$0.0						\$6.9	\$0.0	n/a
SW-IND-Customer Services (TA)						\$71.7	\$729.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,552.2	\$0.0	n/a
Summer Saver	\$3.9 \$12.6		\$662.8	583 9											
	\$3.9 \$12.6	\$1.9	\$662.8	\$83.9	(\$10.4)	φ/1./	*				****	<b>\$0.0</b>	<b>\$1,002.12</b>	70.0	
Summer Saver			\$662.8 \$1,200.5	\$83.9 \$1,362.0	\$614.7	\$868.7	\$99.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5,585.8	\$0.0	n/a
Summer Saver Total Customer Incentives Total	\$12.6	\$1.9						\$0.0	\$0.0	\$0.0					n/a
Summer Saver Total Customer Incentives	\$12.6	\$1.9						\$0.0	\$0.0	\$0.0					n/a

\*\* Budgeted under a different proceeding

Notes:
1\\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

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Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case					<b>y</b>								
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$13.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$79.6
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.4
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$84.0
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Management and Freehoods a													
Measurement and Evaluation	<b>#</b> 0.0	<b>#</b> 0.0	<b>CO</b> O	<b>#</b> 0.0	<b>#</b> 0.0	<b>#</b> 0.0	<b>CO</b> O	<b>#</b> 0.0	<b>#</b> 0.0	<b>#</b> 0.0	<b>#</b> 0.0	<b>CO</b> O	фо o
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$84.0

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs.

## **ATTACHMENT**

# REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2010

## San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW December 2010

		January			February			March	Α	pril		May			June		
	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Ex Post		Ex Ante	Ex Post			Ex Post	Eligible
	Accoun	Estimate	Estimat	Accoun	Estimated	<b>Estimat</b>	Accoun	Estimated	Estimat	Estimated	Service	Estimated	Estimated	Service	Ex Ante	Estimated	Accounts as of
Programs	ts	d MW	ed MW	ts	MW	ed MW	ts	MW	ed MW	ı MW	Accounts	MW	MW	Accounts	<b>Estimated MW</b>	MW	Jan 1, 2010
Interruptible/Reliability																	
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	0.57	1	0.32	0.57	1	0.32	0.57	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	10.28	18	5.76	10.28	18	5.83	10.28	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	1.84	8	1.84	1.84	10	2.30	2.30	4,610
OBMC	0	-	-	0	-	-	0	-	-		0	-		0	-		4,610
SLRP	0	-	-	0	-	-	0	-	-		0	-		0	-		1,638,289
Sub-Total Interruptible	29	8.49	13.15	29	8.21	13.1	29	8.4	13.1	12.7	27	7.9	12.7	29	8.5	13.1	
Price Response																	
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	21.49	1,542	20.25	21.59	1,476	18.00	20.66	4,610
Summer Saver Residential	30,032	-	18.02	30,032	-	18.02	30,032	-	18.02	18.02	30,032	12.21	18.02	30,725	3.86	18.44	4,610
Summer Saver Commercial	13,104	-	6.55	13,104	-	6.55	13,104	-	6.55	6.55	13,104	4.60	6.55	13,406	2.09	6.70	4,610
CBP - Day-Ahead	103	-	6.06	103	-	6.06	103	-	6.06	8.62	111	5.86	6.53	111	5.66	6.53	4,610
CBP - Day-Of	278	-	8.87	278	-	8.87	278	-	8.87	12.62	442	10.99	14.11	442	10.89	14.11	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	0	-		0	-		0	-			0	-		60	5.25		4,610
Sub-Total Price Response	42,936	15.8	62.7	42,942	15.82	62.9	45,115	15.8	62.9	68.5	45,247	53.9	68.0	46,236	45.7	67.7	
Total All Programs	42,965	24.3	75.9	42,971	24.03	76.0	45,144	24.2	76.0	81.2	45,274	61.8	80.7	46,265	54.2	80.8	

		July			August			September	Oc	tober		November			December		
	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Ex Post		Ex Ante	Ex Post			Ex Post	Eligible
	Accoun	Estimate	Estimat	Accoun	Estimated	<b>Estimat</b>	Accoun	Estimated	Estimat	<ul> <li>Estimated</li> </ul>	Service	Estimated	Estimated	Service	Ex Ante	Estimated	Accounts as of
Programs	ts	d MW	ed MW	ts	MW	ed MW	ts	MW	ed MW	MW	Accounts	MW	MW	Accounts	<b>Estimated MW</b>	MW	Jan 1, 2010
Interruptible/Reliability																	
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	0.57	1	0.32	0.57	1	0.31	0.57	4,610
BIP - 30 minute option	18	6.10	10.28	18	6.12	10.28	17	5.76	9.71	11.42	20	6.34	11.42	20	6.16	11.42	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	8	1.84	1.84	1.84	8	1.84	1.84	8	1.84	1.84	4,610
OBMC	0	-		0	-		0	-			0	-		0	-		4,610
SLRP	0	-		0	-		0	-			0	-		0	-		1,638,289
Sub-Total Interruptible	29	8.7	13.1	29	8.8	13.1	26	7.9	12.1	13.8	29	8.5	13.8	29	8.3	13.8	
Price Response																	
CPP-D	1,402	19.14	19.63	1,371	18.62	19.19	1,366	19.40	19.12	19.14	1,365	16.72	19.11	1,364	14.32	19.10	4,610
Summer Saver Residential	30,669	14.92	18.40	30,648	17.32	18.39	30,582	20.77	18.35	17.84	29,430	-	17.66	29,993	-	18.00	4,610
Summer Saver Commercial	13,399	5.70	6.70	13,390	6.26	6.70	13,328	7.62	6.66	6.28	12,692	-	6.35	12,977	-	6.49	4,610
CBP - Day-Ahead	108	5.84	6.35	112	6.04	6.59	114	6.42	6.70	6.76	117	-	6.88	118	-	6.94	4,610
CBP - Day-Of	432	10.98	13.79	449	11.44	14.33	455	11.99	14.52	14.62	469	-	14.97	470	-	15.00	4,610
PLP	16	-	1.22	16	-	1.22	16	-	1.22	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	63	7.04		102	12.51		105	12.77			105	-		105	-		4,610
Sub-Total Price Response	46,089	63.6	66.1	46,088	72.2	66.4	45,966	79.0	66.6	65.9	44,194	16.7	66.2	45,043	14.3	66.7	
Total All Programs	46,118	72.4	79.2	46,117	81.0	79.6	45,992	86.9	78.7	79.7	44,223	25.2	80.0	45,072	22.6	80.6	

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## San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Average E	x Ante Lo	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as	
Brogram	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
Program	325.7	311.1	319	326	320	June 324		August 340	September 339	348	November 317	308	Jan 1, 2010 4,514	
	323.1	311.1	010	320	320	324	555	040	555	040	317	500	4,514	
BIP - 3 hour option	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4.514	All C & I customers > 100kW
	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.0	330.0	346.0	317.1	306.2	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	
SLRP														All C & I customers > 100kW
	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5	2,232	
CPP-D						12.1929								All non-residential customers with interval meter
CPP-D	0.0	0.0	0.0	0.0	0.4	0.1		0.6	0.7	0.5	0.0	0.0	428,747	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0	0		0.0	0	0.0	0.0	0.0	420,747	
Summer Saver Residential							0.49							Residential customers with AC
	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	
Summer Saver Commercial		0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0		Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
CBF - Day-Allead	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	
	0.0				-								2 1,000	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
5.5														
PLP	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	04.000	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw
1														1

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

## San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

Program   January   February   March   April   May   June   July   August   September   October   November   December   Jan 1, 2010   S71.0						Average I	Ex Post L	oad Impa	ct kW / Cus	tomer				Eligible	
Program   Prog	į –														
S71.0   S71.	Program	lanuary	Fobruary	March	Anril	May	luno	luke	August	Santambar	Octobor	November	Docombor		Eligibility Critoria (Refer to tariff for enecifics)
BIP - 3 hour option  571.0 571	Program														
S71.0   S71.														.,0	
BIP - 30 minute option  230.0	BIP - 3 hour option														All C & I customers > 100kW
CPP-E    230.0		571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
CPP-E    230.0															
CPP-E    0.0	BIP - 30 minute option	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	0.000	
OBMC  BMC		230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
OBMC  BMC	CPP-F														All non-residential customers with interval meter
OBMC	J	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	
SLRP    14.0															
SLRP    14.0	OBMC														All C&I customers
14.0		0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	
14.0	CLDD														All C 9 Lauratamana . 400l/M
CPP-D  CP	SLRP	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0		All C & I customers > TOURW
Summer Saver Residential    0.6				1	1										
Summer Saver Residential 428,747   0.5	CPP-D													2,232	All non-residential customers with interval meter
Summer Saver Commercial  0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5		0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Commercial  0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5															
Summer Saver Commercial Commercial Commercial Commercial Customers < 100kw    58.8	Summer Saver Residential	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		
58.8 58.8 58.8 58.8 58.8 58.8 58.8 58.8		0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	
58.8 58.8 58.8 58.8 58.8 58.8 58.8 58.8	Summer Saver Commercial														Commercial Customers < 100kw
	Sammer Saver Semmersian	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	
31.9 31.9 31.9 31.9 31.9 31.9 31.9 31.9	CBP - Day-Ahead														
		31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	
No middle for the control of the con	000 04														Non-residential content of 200 mg
CBP - Day-Of Non-residential customers > 20kw	CBP - Day-Oi	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24 336	
250 150 150 150 150 150 150 150 150 150 1		70.0	70.0	70.0	7 3.0	75.0	7 3.0	7 3.0	70.0	70.0	70.0	70.0	7 0.0	24,550	
PLP Non-residential customers > 20kw	PLP														Non-residential customers > 20kw
n/a		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	
DR Contracts Non-residential customers > 20kw	DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

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## San Diego Gas and Electric Program Subscription Statistics December 2010

## Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010		Ja	nuary			Feb	ruary			Ma	irch			-	April			N	Лау			Jı	une	
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
Price Responsive	MWs	MWs	MWs	MWs																				
CPP-D		4.4	2.9	7.3	i i	4.4	2.9	7.3		4.4	2.9	7.3	8	4.4	2.9	7.3		4.4	2.9	7.3		4.5	2.9	7.4
Summer Saver Residential																								
Summer Saver Commercial																								
CBP		3.8	0.2	4.0	)	4.0	0.2	4.2		4.1	0.2	4.2	2	4.1	0.0	4.1		4.1	0.0	4.1		4.1	0.0	4.1
PLP																								
Demand Smart		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6
Total		10.8	3.1	13.9	)	11.0	3.1	14.1	0.0	11.0	3.1	14.1	0.0	11.1	2.9	14.0	0.0	11.1	2.9	14.0	0.0	11.2	2.9	14.1
Interruptible/Reliability																								
BIP																								
OBMC SLRP																								1
SLRP																								
PGP		0.04	0.0	0.04	i i	0.04	0.0	0.04		0.04	0.0	0.04	i i	0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04
Total		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.0	0.0	0.04
Total Technology MWs		10.8	3.1	13.9		11.0	3.1	14.1		11.1	3.1	14.2		11.1	2.9	14.0		11.2	2.9	14.1		11.2	2.9	14.1
General Program																								
TA (may also be enrolled in TI and AutoDR)	47.6				48.0				48.3				49.2				49.9				50.0			
··· (·································																								
Total	47.6				48.0				48.3				49.2				49.9				50.0			
Total TA MWs	47.6	N/A	N/A	N/A	48.0	N/A	N/A	N/A	48.3	N/A	N/A	N/A	49.2	N/A	N/A	N/A	49.9	N/A	N/A	N/A	50.0	N/A	N/A	N/A

													,											
			luly				ıgust				tember				tober				rember				mber	
	TA	Auto DR		Total																				
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	
Price Responsive	MWs	MWs	MWs	MWs																				
Demand Smart		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6
CBP		4.1	0.0	4.1		4.2	0.0	4.2		4.3	0.0	4.3		4.4	0.0	4.4		4.4	0.0	4.4		4.6	0.2	4.8
DBP																								1
Peak Choice - Best Effort																								1
Peak Choice - Committed																								1
CPP-D		4.5	2.8	7.3		4.5	2.8	7.3		4.5	2.8	7.3		4.5	2.8	7.3		4.7	2.8	7.5		4.7	2.8	7.5 14.8
Total		11.2	2.8	14.0		11.3	2.8	14.1		11.3	2.8	14.1		11.5	2.8	14.3		11.7	2.8	14.5		11.8	3.0	14.8
Interruptible/Reliability																								i
BIP																								1
OBMC																								1
SLRP																								ı
PGP		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.04 0.038
Total Technology MWs		11.2	2.8	14.0		11.3	2.8	14.1		11.3	2.8	14.2		11.5	2.8	14.3		11.7	2.8	14.5		11.9	3.0	
General Program																								
TA (may also be enrolled in TI and AutoDR)	50.3				51.4				51.8				52.3				52.4				52.7			
Total	50.3				51.4				51.8				52.3				52.4				52.7			
Total TA MWs	50.3	N/A	N/A	N/A	51.4	N/A	N/A	N/A	51.8	N/A	N/A	N/A	52.3	N/A	N/A	N/A	52.4	N/A	N/A	N/A	52.7	N/A	N/A	N/A

## Notes:

Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).

Represents verified/Nested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.

Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.

Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR. TA Identified MW AutoDR Verified MW TI Verified MW Total Technology MW

## Year-to-Date Program Expenditures

	2009						2010 Exp	enditures						Year-to Date 2010	Program-to- Date Total Expenditures	3-Year	Fundshift	Percent
Cost Item	Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	2009-2010	Funding	Adjustments (a)	Funding
Category 1: Emergency Programs			•		•	•		•	-							_		
Base Interruptible Program (BIP)	\$644,924	\$46,126	\$46,758	\$51,256	\$32,992	\$44,584	\$48,733	\$49,065	\$52,135	\$51,108	\$11,283	\$108,614	\$125,439	\$668,093	\$1,313,017	\$1,475,423		89.09
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729	\$7,125	\$146	(\$1,839)	\$8,040	\$4,146	(\$1,447)	\$5,916	\$5,973	\$3,783	\$50,554	\$2,988	\$93,114	\$205,484	\$328,541		62.59
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Budget Category 1 Total	\$757.294	\$53.855	\$53.883	\$51,402	\$31,153	\$52,624	\$52,879	\$47,618	\$58.051	\$57,081	\$15,066	\$159,168	\$128,427	\$761,207	\$1,518,501			84.29
	4.0.,_0.	400,000	****	40.,	40.,.00	**=,*=:	4,	* 14	****	401,001	4.0,000	4.00,.00	<b>*</b> · = • , · = ·	4.0.,20.	<b>\$</b> 1,010,001	<b>V</b> .,000,00		
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Capacity Bidding Program (CBP)	\$1,360,998	\$11.849	\$21,250	\$75.177	(\$31,983)	\$16,477	\$240,003	\$239.095	\$419,160	\$153,482	\$95,332	\$138.056	\$361,102	\$1.739.000	\$3,099,998	\$6,426,173		48.29
Peak Day Credit	\$166.363	\$8,317	\$8,987	(\$68,609)	\$24,531	(\$311)	\$259	\$239,093	\$101	(\$4.654)	\$33,332	\$130,030	\$01,102	(\$31,315)	\$135.048	\$328,000		41.29
Demand Bidding Program	\$114,046	\$2,325	\$2,516	(\$22,114)	\$9,925	\$6,854	(\$10,979)	\$3,284	\$172	(\$1,982)	\$757	\$119	\$0	(\$9,123)	\$104,923	\$492,000		21.39
Budget Category 2 Total	\$1,641,407	\$22,491	\$32,753	(\$15,546)	\$2,473	\$23,020	\$229,283	\$242,381	\$419,433	\$146,846	\$96,120	\$138,206	\$361,102	\$1,698,562	\$3,339,969	\$7,246,173		46.19
Category 3: DR Aggregator Managed Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
					·				·									·
Category 4: DR Enabled Programs	1													1		1		
Technical Assistance (TA)	\$1,013,895	\$198,239	\$92,694	\$190,848	\$81,889	\$139,890	\$84,562	\$93,054	\$74,656	\$107,706	\$239,990	\$118,908	\$168,436	\$1,590,872	\$2,604,767	\$10,011,326		26.09
Technical Incentives (TI)	\$1,818,673	\$53,992	\$49,853	\$58,440	\$69,220	\$43,230	\$37,927	\$52,911	\$99.063	\$82,470	\$182.890	\$87,252	\$97,004	\$914.252	\$2,732,925	\$12,662,841		21.69
Emerging Technologies (ET)	\$1,616,673	\$10.633	\$128,940	\$100.869	\$24,436	\$98,615	\$6,653	\$6,137	\$87,914	\$34,927	\$32,929	\$18,802	\$82,145	\$633,000	\$781,726	\$2,142,495		36.59
Permanent Load Shifting	\$270,479	\$667	\$719	\$13,536	\$12,784	\$2,333	\$17,641	(\$9,326)	\$8,504	\$14,604	(\$26,158)	\$111,735	\$4,362	\$151,401	\$421,880	\$308,371		136.89
Budget Category 4 Total	\$3,251,773	\$263,531	\$272,206	\$363,693	\$188,329	\$284,068	\$146,783	\$142,776	\$270,137	\$239,707	\$429,651	\$336,697	\$351,947	\$3,289,525	\$6,541,298	\$25,125,033		26.09
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$672,735	(\$166)	\$115,060	\$6,381	\$10,792	\$4,391	\$3,346	\$159,511	\$15,628	\$14,616	(\$11,970)	\$10,488	\$1,604	\$329,681	\$1,002,416	\$3,756,000		26.79
Wholesale Market Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$165,955	\$1,464	(\$534)	\$166.885	\$166,885	\$0		0.09
Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903	\$12,913	\$11,415	\$14,574	\$7,977	\$8,330	\$13,421	\$23,377	\$8,444	\$12,251	\$90,581	\$219,670	\$241,251	\$1,689,671		14.39
Budget Category 5 Total	\$694,316	\$8.318	\$122,963	\$19,294	\$22,207	\$18,965	\$11.323	\$167.841	\$29.049	\$37,993	\$162,429	\$24,203	\$91.651	\$716.236	\$1,410,552	\$5,445,671		25.99
ggyy	400.,0.0	40,0.0	¥:==,000	<b>*</b> · · · · · ·	<del></del>	<b></b>	4,===	<b>*</b>	4==,=	40.,000	<b>4</b> · • = <b>1</b> · = •	4= 1,===	40.,000	<b>\$1.10,200</b>	<b>4</b> 1,110,000	40,110,01		
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$123,861	\$28,302	(\$1.879)	\$438	\$737	\$545	(\$700)	(\$550)	\$979	\$939	(\$675)	\$37.611	(\$211)	\$65,536	\$189.397	\$1,253,886		\$0
Budget Category 6 Total	\$123,861	\$28,302	(\$1,879)	\$438	\$737	\$545	(\$700)	(\$550)	\$979	\$939	(\$675)	\$37,611	(\$211)	\$65,536	\$189,397	\$1,253,886		\$0
Budget outogory o rotal	ψ120,001	Ψ20,002	(ψ1,010)	ψ.00	ψ. σ.	ψο 10	(4,00)	(\$000)	ψ0.0	φοσσ	(40.0)	<b>Q</b> 07,011	(ψ211)	φου,σοσ	<b>\$100,007</b>	<b>\$1,200,000</b>		Ψ
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$961,342	\$107.369	\$63,693	6405 000	\$138,203	\$132.937	6440.004	\$363,446	054 707	\$51.311	(\$155.938)	\$89.676	\$16.503	64 407 004	60 400 000	\$4,105,832		51.89
				\$165,693			\$142,664		\$51,737					\$1,167,294	\$2,128,636			
Budget Category 7 Total	\$961,342	\$107,369	\$63,693	\$165,693	\$138,203	\$132,937	\$142,664	\$363,446	\$51,737	\$51,311	(\$155,938)	\$89,676	\$16,503	\$1,167,294	\$2,128,636	\$4,105,832		51.89
Category 8: System Support Activities																		
Category 6. System Support Activities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Budget outogory o rotal	Ψ0	•	- 40			- 40	- 40	ΨΟ	•	Ψ0	Ψ0	Ψ		•	<del>Q</del> U	40		0.07
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789	\$69,636	\$40,018	\$97,060	\$112,781	\$162,564	(\$137,101)	\$83,240	\$634,326	\$1,725,990	\$6,029,209		28.69
Budget Category 9 Total	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789	\$69,636	\$40,018	\$97,060	\$112,781	\$162,564	(\$137,101)	\$83,240	\$634,326	\$1,725,990	\$6,029,209		28.69
Category 10: Integrated Programs																		
Dudget October 40 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Other Costs																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.09
Total Incremental Cost	\$8,521,657	\$530,220	\$604,421	\$640,615	\$410,644	\$527,948	\$651,868	\$1,003,530	\$926,446	\$646,658	\$709,217	\$648,460	\$1,032,659	\$8,332,686	\$16,854,343	\$51,009,768		33.09

(a) See "Fund Shift Log" for explanations.

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## SDGE FUND SHIFTING 2010

## FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

## SDGE Interruptible and Price Responsive Programs 2010 Event Summary

				Load Reduction		Program Tolle
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annua
None	n/a	January-10	None	n/a	n/a	None
None	n/a	February-10	None	n/a	n/a	None
None	n/a	March-10	None	n/a	n/a	None
None	n/a	April-10	None	n/a	n/a	None
None	n/a	May-10	None	n/a	n/a	None
None	n/a	June-10	None	n/a	n/a	None
Capaciby Bidding Program - DAY OF	1	07/14/10	Met Price Triggers	10,000	1pm-5pm	4
DemandSMART	2	07/14/10	At discretion of Utility	9,600	1pm-5pm	4
			•		·	
Capaciby Bidding Program - DAY OF	3	07/15/10	Met Price Triggers	11,000	1pm-5pm	8
DemandSMART	4	07/15/10	At discretion of Utility	7,800	1pm-5pm	8
Summer SAVER	5	07/15/10	At discretion of Utility	9,500	1pm-6pm	5
			,		• •	
Capaciby Bidding Program - DAY AHEAD	6	07/16/10	Met Price Triggers	11,700	1pm-5pm	4
DemandSMART	7	07/16/10	At discretion of Utility	8.100	1pm-6pm	13
Capaciby Bidding Program - DAY OF	8	07/16/10	Met Price Triggers	11,700	1pm-5pm	12
Summer SAVER	9	07/16/10	At discretion of Utility	16,420	1pm-5pm	9
Guillilei GAVER		01/10/10	At discretion of other	10,420	триг эриг	<u> </u>
Summer SAVER	10	08/17/10	At discretion of Utility	9,000	1pm-5pm	13
DemandSMART	11	08/17/10	At discretion of Utility  At discretion of Utility	8,900		18
DemandSWART	- 11	06/17/10	At discretion of Othity	8,900	1pm-6pm	10
Consolition Distribution Description DAY OF	40	00/40/40	Mat Dries Triesses	40.500	4	40
Capaciby Bidding Program - DAY OF	12	08/18/10	Met Price Triggers	10,500	1pm-5pm	16
Summer SAVER	13	08/18/10	At discretion of Utility	16,000	1pm-5pm	17
DemandSMART	14	08/18/10	At discretion of Utility	9,800	1pm-6pm	23
0 " 5" " 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		00/40/40	M : B : T :	10.000	<del></del>	
Capaciby Bidding Program - DAY AHEAD	15	08/19/10	Met Price Triggers	10,800	1pm-5pm	8
Capaciby Bidding Program - DAY OF	16	08/19/10	Met Price Triggers	9,900	1pm-5pm	20
Summer SAVER	17	08/19/10	At discretion of Utility	16,000	1pm-5pm	21
DemandSMART	18	08/19/10	At discretion of Utility	10,200	1pm-6pm	28
Capacity Bidding Program - DAY AHEAD	19	08/20/10	Met Price Triggers	7,900	1pm-5pm	12
Capaciby Bidding Program - DAY OF	20	08/23/10	Met Price Triggers	10,100	1pm-5pm	24
Summer SAVER	21	08/23/10	At discretion of Utility	13,000	1pm-5pm	25
DemandSMART	22	08/23/10	At discretion of Utility	9,200	1pm-6pm	33
			•			
Capacity Bidding Program - DAY AHEAD	23	08/24/10	Met Price Triggers	10,600	1pm-5pm	16
Capaciby Bidding Program - DAY OF	24	08/24/10	Met Price Triggers	10,200	1pm-5pm	28
Summer SAVER	25	08/24/10	At discretion of Utility	16,000	1pm-5pm	29
DemandSMART	26	08/24/10	At discretion of Utility	12,400	2pm-4pm	35
				1=,100	-pp	
Critical Peak - Default DAY AHEAD	27	08/25/10	At discretion of Utility	34,300	11am-6pm	7
Capacity Bidding Program - DAY AHEAD	28	08/25/10	Met Price Triggers	11.100	1pm-5pm	20
Capaciby Bidding Program - DAY OF	29	08/25/10	Met Price Triggers	9,800	1pm-5pm	32
Summer SAVER	30	08/25/10	At discretion of Utility	19,000	1pm-5pm	33
DemandSMART	31	08/25/10	At discretion of Utility	9,500	2pm-4pm	37
DemandSWART	31	00/23/10	At discretion of offility	9,500	2piii-4piii	31
Consoity Pidding Program DAY AUCAD	32	09/26/10	Mot Price Triggers	13,000	1nm Enm	24
Capacity Bidding Program - DAY AHEAD		08/26/10	Met Price Triggers	13,000	1pm-5pm	
Capaciby Bidding Program - DAY OF	33	08/26/10	Met Price Triggers	10,100	1pm-5pm	36
Critical Peak - Default DAY AHEAD	34	08/26/10	At discretion of Utility	27,800	11am-6pm	14
0.00 1.0 1.0 0.00 0.00 0.00 0.00 0.00 0		00/07/40	A. II	10.000		
Critical Peak - Default DAY AHEAD	35	09/27/10	At discretion of Utility	19,900	11am-6pm	14
Capaciby Bidding Program - DAY OF	36	09/27/10	Met Price Triggers	9,200	1pm-7pm	42
Summer SAVER	37	09/27/10	At discretion of Utility	26,700	2pm-6pm	37
DemandSMART	38	09/27/10	At discretion of Utility	6,900	2pm-6pm	41

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## SDGE Interruptible and Price Responsive Programs 2010 Event Summary

Base Interruptible (Option A)	39	09/27/10	At discretion of Utility	4,900	2pm-6pm	4
Base Interruptible (Option B)	40	09/27/10	At discretion of Utility	4,800	3pm-6pm	3
Critical Peak - Default DAY AHEAD	41	09/28/10	At discretion of Utility	21,700	11am-6pm	21
Capaciby Bidding Program - DAY AHEAD	42	09/28/10	Met Price Triggers	9,700	2pm-6pm	28
Capaciby Bidding Program - DAY OF	43	09/28/10	Met Price Triggers	10,300	1pm-7pm	47
Summer SAVER	44	09/28/10	At discretion of Utility	16,800	2pm-6pm	41
Capaciby Bidding Program - DAY OF	45	09/29/10	Met Price Triggers	5,600	3pm-7pm	45
Summer SAVER	46	09/29/10	At discretion of Utility	13,900	2pm-6pm	45
None	n/a	October-10	None	n/a	n/a	None
None	n/a	November-10	None	n/a	n/a	None
None	n/a	December-10	None	n/a	n/a	None

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## SDGE Demand Response Programs Total Cost and AMDRMA Accounts Balance \$000

Annual Total Cost	lanuar:	Fahruans	March	A	Mau	luma	lube	Aumunt	Cantombe -	Ostobor	Navambr-	December:	Year-to-Date Cost	2010 Budget	0/ of Dust-
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost	Budget	% of Budge
Administrative (O&M)															
Demand Bidding Program	\$2.3	\$2.5	(\$22.1)	\$9.9	\$6.9	(\$11.0)	\$3.3	\$0.2	(\$2.0)	\$0.8	\$0.1	\$0.0	(\$9.1)	\$0.0	n/a
Capacity Bidding Program	\$11.8	\$21.3	\$75.2	(\$32.0)	\$16.5	\$240.0	\$239.1	\$419.2	\$153.5	\$95.3	\$138.1	\$361.1	\$1,739.0	\$0.0	n/a
Peak Day Credit (20/20) Program	\$8.3	\$9.0	(\$68.6)	\$24.5	(\$0.3)	\$0.3	\$0.3	\$0.1	(\$4.7)	\$0.0	\$0.0	\$0.0	(\$31.1)	\$0.0	n/a
Base Interruptible Program	\$6.8	\$7.6	\$10.2	(\$7.7)	\$2.4	\$5.9	\$2.9	\$5.1	\$4.7	\$2.5	\$53.8	\$70.4	\$164.5	\$0.0	n/a
CPP-Emergency	\$7.7	\$7.1	\$0.1	(\$1.8)	\$8.0	\$4.1	(\$1.4)	\$5.9	\$6.0	\$3.8	\$50.6	\$3.0	\$93.1	\$0.0	n/a
Technology Incentives	\$17.3	\$15.7	\$18.3	\$31.9	\$15.3	\$15.6	\$16.3	\$26.9	\$21.9	\$141.4	\$17.8	\$16.4	\$354.8	\$0.0	n/a
Technology Assistance	\$30.0	\$22.1	\$35.0	\$58.4	\$24.9	\$26.4	\$30.0	\$44.2	\$36.4	\$123.2	\$48.4	\$30.4	\$509.5	\$0.0	n/a
Flex Alert Network	\$28.3	(\$1.9)	\$0.4	\$0.7	\$0.5	(\$0.7)	(\$0.6)	\$1.0	\$0.9	(\$0.7)	\$37.6	(\$0.2)	\$65.5	\$0.0	n/a
Customer Education, Awareness & Outreach	\$46.4	\$60.8	\$55.6	\$27.5	\$15.8	\$69.6	\$40.0	\$97.1	\$112.8	\$162.6	(\$137.1)	\$83.2	\$634.3	\$0.0	n/a
kWickview	\$1.9	\$1.5	(\$2.7)	\$0.0	(\$0.4)	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4	Ψ0.0	100
Emerging Markets/Technologies	\$10.6	\$128.9	\$100.9	\$24.4	\$98.6	\$6.7	\$6.1	\$87.9	\$34.9	\$32.9	\$18.8	\$82.1	\$633.0	\$0.0	n/a
Community Outreach	\$2.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2.5	\$0.0	n/a
Bi-Lateral Agreement	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.2	\$357.9	\$1.3	\$0.0 \$1.0	\$1.1	\$0.0 \$11.1	(\$175.7)	\$200.0	φ0.0	IVa
Celerity **	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	(\$0.0)	\$200.0	\$0.0	n/a
Summer Saver **	\$1,026.7	\$189.8	\$22.9	\$15.7	\$17.4	\$1,941.8	\$17.7	(\$872.3)		\$1,050.7	\$0.1 \$41.6	\$24.5	\$3,494.1	\$0.0	n/a
Permanent Load Shifting	\$1,026.7	\$189.8 \$3.5	\$22.9 \$13.7	\$15.7 \$12.8	\$17.4 \$2.3	\$1,941.8	(\$9.3)	(\$872.3) \$28.2	\$17.5 \$14.6	\$1,050.7 (\$14.9)	\$41.6 \$381.8	\$24.5 \$21.1	\$3,494.1 \$477.6	\$0.0 \$0.0	n/a n/a
PLP	(\$0.2)		\$6.4	\$12.6 \$10.8	\$2.3 \$4.4	\$20.3 \$3.3	\$159.5	\$15.6	\$14.6 \$14.6		\$301.0 \$10.5	\$1.6	\$329.7	\$0.0	n/a
RACT	\$8.5	\$115.1								(\$12.0)					
		\$7.9	\$12.9	\$11.4	\$14.6	\$8.0	\$8.3	\$13.4	\$23.4	\$8.4	\$12.3	\$90.6	\$219.7	\$0.0	n/a
Information Technology	(\$63.6)	\$162.5	\$353.3	\$4.4	\$79.5	\$189.1	\$36.6	(\$20.7)	\$12.0	(\$9.1)	\$0.0	\$0.0	\$744.0	\$0.0	n/a
WMP	** ***		*****	*****	****		****			\$166.0	\$1.5	(\$0.5)	\$166.9		
Total Administrative (O&M)	\$1,149.1	\$753.5	\$611.5	\$191.1	\$306.6	\$2,522.9	\$906.9	(\$146.8)	\$447.7	\$1,752.2	\$686.9	\$608.1	\$9,789.6	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20 )	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0	
Emerging Markets	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0	\$0.0 <b>\$0.0</b>	\$0.0	\$0.0	\$0.0 <b>\$0.0</b>	\$0.0	\$0.0	\$0.0 <b>\$0.0</b>	\$0.0	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 \$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$107.4	\$63.7	\$165.7	\$138.2	\$132.9	\$142.7	\$363.4	\$51.7	\$51.3	(\$155.9)	\$89.7	\$16.5	\$1,167.3	\$0.0	n/a
Total M&E	\$107.4	\$63.7	\$165.7	\$138.2	\$132.9	\$142.7	\$363.4	\$51.7	\$51.3	(\$155.9)	\$89.7	\$16.5	\$1,167.3	\$0.0	n/a
Total mac	\$107.4	ψ00.1	ψ103.7	\$150.Z	ψ102.5	ψ1 <del>42.</del> 7	<b>4000.</b> 4	ψ51.7	ψ51.5	(\$155.5)	ψ03.1	ψ10.5	\$1,107.5	<b>\$0.0</b>	11/4
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$39.3	\$39.2	\$41.1	\$40.7	\$42.2	\$42.9	\$46.1	\$47.1	\$46.5	\$8.8	\$54.8	\$55.1	\$503.5	\$0.0	n/a
Technology Incentives	\$36.7	\$39.2 \$34.1	\$40.2	\$37.3	\$27.9	\$22.3	\$36.6	\$72.2	\$60.6	\$6.6 \$41.5	\$69.4	\$80.6	\$559.4	\$0.0	n/a
Technology Assistance	\$36.7 \$168.2	\$70.6	\$40.2 \$155.8	\$37.3 \$23.5	\$27.9 \$115.0	\$22.3 \$58.2	\$63.0	\$30.4	\$71.3	\$116.8	\$70.5	\$138.0	\$1,081.3	\$0.0	n/a
Celerity	\$100.2	\$70.6	\$0.0	\$23.5 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$110.0	\$0.0	\$0.0	\$1,081.3	\$0.0	n/a
Summer Saver	\$0.0	\$0.0 \$2.3	\$0.0 \$2.1	\$0.0 \$1.4	\$0.0	\$0.0 \$5.4	\$0.0 \$0.0	\$0.0	\$0.0 \$0.4	\$0.0	\$3.473.5	\$0.0 \$139.5	\$3.625.0	\$0.0 \$0.0	n/a n/a
Total Customer Incentives	\$0.4 \$244.6	\$2.3 \$146.2	\$239.2	\$1.4 \$102.8	\$0.0 \$185.1	\$5.4 \$128.8	\$0.0 \$145.8	\$0.0 \$149.7	\$0.4 \$178.7	\$0.0 \$167.1	\$3,473.5 \$3,668.3	\$139.5	\$3,625.0 \$5,769.3	\$0.0 \$0.0	n/a n/a
Total Customer incentives	\$244.6	φ140.2	φ∠39.Z	Ģ1UZ.0	φ103.1	φ120.0	ş :45.0	φ149. <i>1</i>	φ1/0./	φ107.1	φ3,000.3	φ413.1	φ3,769.3	\$0.0	ıva
T-1-1	64 504 5	*****	64.040 :	6400 4	60046	#0.704 <i>C</i>	64 446 :		6077 -	64 700 0	** ***	64 007 -	640 705 -	***	
Total	\$1,501.0	\$963.4	\$1,016.4	\$432.1	\$624.6	\$2,794.3	\$1,416.1	\$54.5	\$677.7	\$1,763.3	\$4,444.9	\$1,037.7	\$16,726.2	\$0.0	n/a
	T.														1
AMDRMA Account End of Month Balance for	1														ı
WG2	\$1.510.7	\$975.6	1.029	444	637	2.808	1,430	68	691	1,777	4.459	(15,830)	(\$0.8)		

\*\* Budgeted under a different proceeding

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Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$7.9	\$8.5	\$42.9	\$19.0	\$87.2	\$45.3	\$5.7	\$28.0	\$26.2	\$35.4	\$42.7	(\$130.3)	\$218.7
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.7	\$1.6	\$1.5	\$1.5	\$1.1	\$1.6	\$1.5	\$1.5	\$1.4	\$1.5	\$38.4	\$1.6	\$54.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
Total Administrative (O&M)	\$9.6	\$10.2	\$44.4	\$20.5	\$88.3	\$47.0	\$7.2	\$29.5	\$27.7	\$36.9	\$81.1	(\$128.7)	\$273.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.6	\$10.2	\$44.4	\$20.5	\$88.3	\$47.0	\$7.2	\$29.5	\$27.7	\$36.9	\$81.1	(\$128.7)	\$273.5

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs

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## **ATTACHMENT**

# REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2011

## San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW DECEMBER 2011

		January			February			March			April			May			June		
		Ex Ante			Ex Ante	Ex Post	Service	Ex Ante			Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service	Estimated	Estimated	Accoun	Estimated	Ex Post	Service	Estimated	Ex Post	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	ts	MW	<b>Estimated MW</b>	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.57	1	0.32	0.57	1	0.32	0.57	
BIP - 30 minute option	20	6.51	11.42	20	6.22	11.42	20	4.95	4.60	20	2.10	4.60	20	5.50	4.60	20	5.64	4.60	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	
OBMC	0	-	-	0	-	-	0	-	-	0	-		0	-		0	-		
SLRP	0	-	-	0	-	-	0	-	-	0	-		0	-		0	-		
Sub-Total Interruptible	29	8.68	13.83	29	8	13.83	29	7	7.01	29	4.27	7.01	29	7.7	7.0	29	7.8	7.0	
Price Response																			
CPP-D	1,360	13.60	19.04	1,343	13.43	18.80	1,343	17.54	17.83	1,339	21.84	17.77	1,316	17.37	17.47	1,299	16.84	17.24	
Summer Saver Residential	30,714	-	18.43	30,759	-	18.46	30,759	-	17.23	30,759	-	17.23	30,759	11.07	17.23	30,759	4.61	17.23	
Summer Saver Commercial	13,096	-	6.55	13,100	-	6.55	13,100	-	6.81	13,100	-	6.81	13,100	3.93	6.81	13,100	3.01	6.81	
CBP - Day-Ahead	116	-	6.82	111	-	6.53	111	-	6.34	109	-	6.22	123	8.37	7.02	126	8.80	7.19	
CBP - Day-Of	465	-	14.84	446	-	14.22	446	-	9.50	438	-	9.34	492	9.77	10.49	506	9.99	10.79	
DRWMP	16	-	1.22	16	-	1.22	24	-	0.10	23	-	0.10	29	-	-	30	-	-	
DR Contracts	106	-	1.22	106	-	1.22	105	-	7.56	124	-	8.93	83	4.83	5.98	83	4.28	5.98	
Sub-Total Price Response	45,873	13.60	66.90	45,881	13	65.77	45,888	18	65.35	45,892	21.84	66.39	45,902	55.3	65.0	45,903	47.5	65.2	
Total All Programs	45,902	22.3	80.7	42,971	21.80	79.6	45,917	24.6	72.36	45,921	26.1	73.4	45,931	63.0	72.0	45,932	55.3	72.2	

		July			August			September			October			November			December		
		Ex Ante			Ex Ante	Ex Post	Service	Ex Ante			Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service	<b>Estimated</b>	Estimated	Accoun	Estimated	Ex Post	Service	Estimated	Ex Post	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	ts	MW	Estimated MW	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	1	0.35	0.57	1	0.32	0.57	1	0.31	0.57	
BIP - 30 minute option	20	5.85	4.60	19	5.48	4.37	19	5.50	4.37	19	4.94	4.37	17	4.09	3.91	17	4.00	3.91	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	7	1.61	1.61	
OBMC	0	-		0	-		0	-		0	-		0	-		0	-		
SLRP	0	-		0	-		0	-		0	-		0	-		0	-		
Sub-Total Interruptible	29	8.0	7.0	28	7.7	6.8	28	7.7	6.8	28	7.1	6.8	26	6.2	6.3	25	5.9	6.1	
Price Response																			
CPP-D	1,299	19.04	17.24	1,299	16.82	17.24	1,313	16.11	17.43	1,307	18.66	17.35	1,308	6.59	17.36	1,297	6.85	17.22	
Summer Saver Residential	30,759	9.54	17.23	30,554	11.61	17.11	30,774	15.08	17.23	30,896	15.45	17.30	29,938	-	16.77	29,939	-	16.77	
Summer Saver Commercial	13,100	3.93	6.81	12,917	4.13	6.72	12,957	4.53	6.74	12,721	4.20	6.61	12,339	-	6.42	12,336	-	6.41	
CBP - Day-Ahead	131	9.18	7.48	131	9.65	7.48	130	9.27	7.42	128	9.04	7.31	128	-	7.31	128	-	7.31	
CBP - Day-Of	522	10.91	11.13	522	11.04	11.13	522	11.32	11.13	514	10.36	10.96	522	-	11.13	511	-	10.89	
DRWMP	31	-	-	37	-	-	35	-	-	36	-	-	36	-	-	36	-	-	
DR Contracts	82	4.50	5.90	83	4.52		83	4.94	5.98	83	4.89	5.98	83	-	5.98	83	-	5.98	
Sub-Total Price Response	45,924	57.1	65.8	45,543	57.8	59.7	45,814	61.3	65.9	45,685	62.6	65.5	44,354	6.6	65.0	44,330	6.9	64.6	
Total All Programs	45,953	65.1	72.8	45,571	65.4	66.5	45,842	68.9	72.7	45,713	69.7	72.3	44,380	12.8	71.3	44,355	12.8	70.7	

### Notes

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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## San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Average E	x Ante Lo	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
Frogram	325.7	311.1	319	326	320	324	339	August 340	339	348	317	308	4,514	Eligibility Criteria (Refer to tarili for specifics)
	323.7	01111	0.0	020	020	02.	000	0.10	555	0.0	0	000	4,514	
BIP - 3 hour option	246.6	245.4	247.3	105.2	275.0	282.2	292.4	288.5	289.7	260.1	240.5	235.0	4.514	All C & I customers > 100kW
	246.6	240.4	241.3	105.2	275.0	202.2	292.4	200.0	209.7	200.1	240.5	233.0	4,514	
BIP - 30 minute option														All C & I customers > 100kW
·	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	
SLRP														All C & I customers > 100kW
	4.9	5.0	5.5	16.3	13.2	12.97	14.7	12.9	12.3	14.3	5.0	5.3	2,232	
CPP-D														All non-residential customers with interval meter
CPP-D	0.0	0.0	0.0	0.0	0.4	0.2	0.31	0.4	0.5	0.5	0.0	0.0	428.747	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0	0.2	0.01	0	0.0	0.0	0.0	0.0	420,747	
Summer Saver Residential														Residential customers with AC
	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	
Summer Saver Commercial		0.0	0.0	0.0	68.1	69.8	70.1	73.7	71.3	70.6	0.0	0.0	04.000	Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	68.1	69.8	70.1	/3./	/1.3	70.6	0.0	0.0	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
CBF - Day-Alleau	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0												24,000	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
DRWMP		0.0	0.0	0.0	50.0	54.0	54.0	545	50.5	50.0	0.0	0.0	04.000	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw
DI COMMAGIO														Non residential editioners > 2004

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

## Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

## San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

					Average E	x Post Lo	ad Impa	t kW / Cus	tomer				Eligible	
													Accounts as	
Brogram	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
Program	571.0		571.0	571.0			571.0						4,514	
	37 1.0	37 1.0	37 1.0	37 1.0	37 1.0	37 1.0	37 1.0	37 1.0	371.0	371.0	371.0	371.0	4,514	
BIP - 3 hour option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	20.420	All non-residential customers with interval meter
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	
ОВМС														All C&I customers
OBINIO	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All Our customers
													.,	
SLRP														All C & I customers > 100kW
	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3		
CPP-D													2,232	All non-residential customers with interval meter
	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Residential													420 747	Residential customers with AC
Suffiller Saver Residential	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100,170	
Summer Saver Commercial														Commercial Customers < 100kw
	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	24,336	
000 0 0/														
CBP - Day-Of	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,330	
DRWMP														Non-residential customers > 20kw
	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	24,336	
													,	
DR Contracts														Non-residential customers > 20kw
•														=

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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## Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011		Jar	nuary		Fel	bruary			м	arch			А	April			N	lay			J	lune	
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Auto DR Identified Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified		TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified		TA Identified	Auto DR Verified	TI Verified	
Price Responsive CPP-D	MWs	MWs	MWs 2.8	MWs 7.5	MWs MWs	MWs 2.8	MWs 7.2	MWs	MWs	MWs 2.8	MWs	MWs	MWs	MWs 2.8	MWs 7.2	MWs	MWs	MWs 2.8	MWs 7.2	MWs	MWs	MWs	MWs 7.2
Summer Saver Residential		4.7	2.8	7.5	4.4	2.8	1.2		4.4	2.8	7.2		4.4	2.8	1.2		4.4	2.8	1.2		4.4	2.8	1.2
Summer Saver Residential Summer Saver Commercial																							
CBP		5.8	1.5	7.3	5.7	1.5	7.2		5.6	1.5	7.1		5.6	1.5	7.1		5.6	1.5	7.1		5.6	1.5	7.0
PI P		5.0	1.5	7.5	5.7	1.5	7.2		5.0	1.5	/		3.0	1.5	/		5.0	1.0			3.0	1.0	7.0
Demand Smart		2.6		2.6	2.6				2.6				2.6		2.6								
Total		13.0	4.3	17.3	12.7	4.3	14.5		12.6	4.3	14.4		12.6	4.3	16.9		10.0	4.3	14.3		10.0	4.3	14.3
Interruptible/Reliability																							
BIP																							
OBMC																							
SLRP																							
PGP		0.04	0.00	0.04	0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04		0.04
Total		0.04	0.0	0.0	0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.00	0.04
Total Technology MWs		13.0	4.3	17.4	12.8	4.3	14.5		12.6	4.3	14.4		12.6	4.3	16.9		10.0	4.3	14.3		10.0	4.3	14.3
	I																						
General Program						1																1	
TA (may also be enrolled in TI and AutoDR)	53.1				53.3			53.8				54.8				55.2				56.7			
Total	53.1				53.3			53.8				54.8				55.2				56.7			
Total TA MWs	53.1				53.3			53.8				54.8				55.2				56.7			

			July				igust				tember				ctober				ember				ember	
	TA	Auto DR		Total																				
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs																				
AMP																								
CBP		5.6	1.5	7.0		5.6	1.5	7.1		5.7	1.5	7.2		5.7	7 1.5	7.2		5.9	1.5	7.4		5.9	1.5	7.4
DBP																								
Peak Choice - Best Effort																								
Peak Choice - Committed																								
CPP-D		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2		4.4	1 2.8	7.2		4.6	2.8	7.4		4.6	2.8	7.4
Total		10.0	4.3	14.2		10.0	4.3	14.3		10.1	4.3	14.4		10.1	4.3	14.4		10.5	4.3	14.8		10.5	4.3	14.8
Interruptible/Reliability																								
BIP																								
OBMC																								
SLRP																								
PGP																								
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		10.0	4.3	14.2		10.0	4.3	14.3		10.1	4.3	14.4		10.1	4.3	14.4		10.5	4.3	14.8		10.5	4.3	14.8
General Program																								
TA (may also be enrolled in TI and AutoDR)	57.3				57.7	1			58.5				58.5				58.6				59.3			
Total	57.3				57.7				58.5				58.5				58.6				59.3			
Total TA MWs	57.3				57.7				58.5				58.5				58.6				59.3			

### Notes:

TA Identified MW AutoDR Verified MW TI Verified MW Total Technology MW

Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).

Represents verified/Rested MW for service accounts from completed TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.

Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.

Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

### Year-to-Date Program Expenditures

Cost Item	I I						ZUII EXP	enditures						Year-to Date	Date Total			_
	2009-2010 Expenditures	January	February	March	April	Mav	June	July	August	September	October	November	December	2011 Expenditures	Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percen Fundin
egory 1: Emergency Programs					•				_									
se Interruptible Program (BIP)	\$1,313,017	(\$1,254)	\$65,889	\$67,272	\$71,666	\$55,218	\$89,538	\$54,053	\$134,095	(\$47,802)	\$65,552	\$51,210	\$99,133	\$704,570	\$2,017,587	\$2,028,383	\$552,960	9
nergency Critical Peak Pricing (CPP-E)	\$205,484	\$3,657	\$4,321	\$4,303	\$4,857	\$5,862	\$5,107	\$4,312	\$2,665	\$500	\$3,173	\$938	\$704	\$40,399	\$245,883	\$275,581	(\$52,960)	8
immer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$500,000)	
otional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
theduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0		
dget Category 1 Total	\$1,518,501	\$2,403	\$70,210	\$71,575	\$76,523	\$61,080	\$94,645	\$58,365	\$136,760	(\$47,302)	\$68,725	\$52,148	\$99,837	\$744,969	\$2,263,470	\$2,303,964	\$0	9
egory 2: Price Responsive Programs																		
efault Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
apacity Bidding Program (CBP)	\$3,099,998	\$96,704	(\$35,245)	\$174,048	\$5,441	\$31,388	\$117,330	\$7,035	\$308,629	\$124.551	\$201,009	\$435,201	\$305,557	\$1,771,648	\$4.871.646	\$6,426,173		
eak Day Credit	\$135.048	\$90,704	\$0	\$0	\$0,441	\$01,360	\$117,550	\$0	\$000,029	\$124,551	\$201,009	\$455,201	\$005,557	\$1,771,040	\$135.048	\$328,000		2
emand Bidding Program	\$104,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,923	\$492,000		2
dget Category 2 Total	\$3,339,969	\$96.704	(\$35,245)	\$174.048	\$5,441	\$31,388	\$117.330	\$7.035	\$308.629	\$124.551	\$201.009	\$435.201	\$305.557	\$1,771,648	\$5.111.617	\$7.246.173		7
ager Category 2 Total	\$3,339,969	\$90,704	(\$35,245)	\$174,040	\$5,441	\$31,300	\$117,330	\$7,035	\$300,029	\$124,551	\$201,009	\$435,201	\$305,557	\$1,771,040	\$5,111,617	\$7,240,173		
egory 3: DR Aggregator Managed Programs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
dget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
egory 4: DR Enabled Programs																		
echnical Assistance (TA)	\$2,604,767	\$122,666	\$94.010	\$127,451	\$185,339	\$90,343	\$217.879	\$42,441	\$27.557	\$121.081	\$46.321	\$178.979	\$316.850	\$1.570.917	\$4,175,684	\$10.011.326		4
echnical Assistance (TA)	\$2,732,925	\$698.503	\$71.040	\$58,188	\$76,351	\$50,970	\$84,644	\$101.070	\$49,737	\$698.364	(\$244.894)	\$227.077	\$171,243	\$2.042.293	\$4,775,218	\$12,662,841		3
nerging Technologies (ET)	\$781.726	\$25.034	\$37,973	\$18,278	\$39,106	\$38,450	\$85,019	\$42,162	\$79,103	\$41,451	\$73,470	\$81.065	\$86.859	\$647,970	\$1,429,696	\$2,142,495		6
	\$781,726 \$151.401	\$25,034	\$4,328	\$18,278 \$5,204	\$4,972	\$38,450 \$5,767	\$85,019 \$5,077			\$41,451 \$1.882	\$4.593	\$2,024	\$86,859	\$48,990	\$1,429,696	\$2,142,495		
ermanent Load Shifting								\$4,226	\$5,283									6
dget Category 4 Total	\$6,270,819	\$849,566	\$207,351	\$209,121	\$305,768	\$185,530	\$392,619	\$189,899	\$161,680	\$862,778	(\$120,510)	\$489,145	\$577,223	\$4,310,170	\$10,580,989	\$25,125,033		4:
egory 5: Pilots & SmartConnect Enabled Programs																		
articipating Load Pilot	\$1,002,416	\$1,898	\$3,051	\$2,404	\$2,722	(\$23,871)	\$12,980	\$14	\$6	\$19	(\$5)	\$10	\$15	(\$757)	\$1,001,659	\$3,756,000		2
holesale Market Pilot	\$166,885	\$34	\$207	\$0	\$0	\$36,338	(\$10,110)	\$0	\$0	\$3,012	\$5,236	\$3,995	\$0	\$38,712	\$205,597	\$0		(
esidential Automated Controls Technology Program	\$241,251	\$7,801	\$39,358	\$55,626	\$22,838	\$42,787	\$62,262	\$20,118	\$35,715	\$126,028	\$34,700	\$26,637	\$7,565	\$481,435	\$722,686	\$1,689,671		42
iget Category 5 Total	\$1,410,552	\$9,733	\$42,616	\$58,030	\$25,560	\$55,254	\$65,132	\$20,132	\$35,721	\$129,059	\$39,931	\$30,642	\$7,580	\$519,390	\$1,929,942	\$5,445,671		35
egory 6: Statewide Marketing Program																		
ex Alert Network (FAN)	\$189,397	\$0	\$0	\$0	\$0	\$18,381	\$696	\$62	(\$147)	(\$435)	\$110	(\$233)	(\$335)	\$18,099	\$207,496	\$1,253,886		
dget Category 6 Total	\$189,397	\$0	\$0	\$0	\$0	\$18,381	\$696	\$62	(\$147)	(\$435)	\$110	(\$233)	(\$335)	\$18,099	\$207,496	\$1,253,886		
egory 7: Measurement & Evaluation																		
easurement & Evaluation (M&E)	\$2,128,636	\$49.803	\$103,967	\$332,828	\$62.398	\$87,723	\$3,681	\$38.329	\$68,734	\$12.544	\$29,743	\$79.860	\$158,614	\$1,028,224	\$3,156,860	\$4,105,832		7
dget Category 7 Total	\$2,128,636	\$49,803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544	\$29,743	\$79,860	\$158,614	\$1,028,224	\$3,156,860	\$4,105,832		76
egory 8: System Support Activities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	S0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
dget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(
egory 9: Marketing Education & Outreach																		
ustomer Education, Awareness & Outreach	\$1,725,990	\$29,150	\$45.327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57.505	\$201,280	\$112.274	\$419.038	\$1,202,219	\$2,928,209	\$6.029.209		48
dget Category 9 Total	\$1,725,990	\$29,150	\$45,327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57,505	\$201,280	\$112,274	\$419,038	\$1,202,219	\$2,928,209	\$6,029,209		48
	\$1,725,890	\$25,130	\$40,021	\$32,300	900,001	\$35,051	\$42,175	\$00,737	903,127	φ37,303	\$201,200	\$112,214	\$415,030	\$1,202,218	\$2,520,205	90,025,205		40
egory 10: Integrated Programs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
dget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		Č
er Costs																		
er Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(
al Incremental Cost	\$16.583.864	\$1.037.359	\$434.226	\$898.162	\$509.021	\$499.047	\$716.282	\$380.579	\$794.504	\$1.138.700	\$420.288	\$1.199.037	\$1.567.514	\$9.594.719	\$26.178.583	\$51.509.768	\$0	5
n incremental COSt	\$10,000,864	\$1,037,359	\$434,226	a898,162	\$5U9,U21	\$499,U47	\$/16,282	\$38U,579	\$/94,5U4	\$1,138,700	\$4ZU,Z88	a1,199,U37	\$1,567,514	\$9,594,719	\$26,178,583	a01,509,768	\$0	1 5

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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# SDGE FUND SHIFTING 2011

## FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports. OP 35:

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 1	\$52,960	From CPP-E to BIP	5/1/2011	To cover increased incentives due to higher enrollment than planned.
	\$500,000	From Summer Saver to BIP	10/1/2011	To cover increased incentives due to higher enrollment than planned.
Total	\$552,960			

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift" Notes:

## SDGE Interruptible and Price Responsive Programs 2011 Event Summary

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None
None	n/a	March-11	None	n/a	n/a	None
None	n/a	April-11	None	n/a	n/a	None
None	n/a	May-11	None	n/a	n/a	None
None	n/a	June-11	None	n/a	n/a	None
Capacity Bidding Program - Day Ahead	1	07/05/11	Met Price Triggers	8,300	2pm-5pm	3
Capacity Bidding Program - Day Of	2	07/05/11	Met Price Triggers	10,900	3pm-6pm	3
Capacity Bidding Program - Day Of	3	07/06/11	Met Price Triggers	9,000	3pm-6pm	6
Base Interruptible Program - Option A	4	08/18/11	Met Price Triggers	230	12pm-4pm	4
Base Interruptible Program - Option B		08/18/11	Met Price Triggers		1pm-6pm	5
Capacity Bidding Program - Day Ahead	5	08/26/11	Met Price Triggers	9,500	2pm-6pm	7
Capacity Bidding Program - Day Of	6	08/26/11	Met Price Triggers	10,800	2pm-6pm	10
Summer Saver	7	08/26/11	Met Price Triggers	15,900	2pm-6pm	4
Critical Peal Pricing - Default	8	08/27/11	Temperature/System Load	15,800	11am-6pm	7
Capacity Bidding Program - Day Ahead	9	09/07/11	Met Price Triggers	10,400	2pm-6pm	11
Critical Peal Pricing - Default	10	09/07/11	Temperature/System Load	21,000	11am-6pm	14
Summer Saver	11	09/07/11	Met Price Triggers	24,000	2pm-6pm	8
Capacity Bidding Program - Day Of	12	09/07/11	Met Price Triggers	8,100	2pm-6pm	14
Capacity Bidding Program - Day Ahead	14	09/08/11	Met Price Triggers	14,300	2pm-6pm	15
Capacity Bidding Program - Day Of	15	09/08/11	Met Price Triggers	11,300	2pm-6pm	18
Summer Saver	16	09/08/11	Met Price Triggers	N/A	1pm-5pm	12
Capacity Bidding Program - Day Ahead	17	09/09/11	Met Price Triggers	10,000	2pm-6pm	19
Capacity Bidding - Day of	18	09/09/11	Met Price Triggers	10,000	2pm-6pm	22
Summer Saver	19	09/09/11	Met Price Triggers	9,600	2pm-6pm	16
Capacity Bidding Program - Day Ahead	20	10/12/11	Met Price Triggers	8,300	1pm-5pm	23
Capacity Bidding Program - Day of	21	10/12/11	Met Price Triggers	6,100	12pm-4pm	26
Summer Saver	22	10/12/11	Met Price Triggers	9,300	1pm-5pm	20
Capacity Bidding Program - Day Ahead	23	10/13/11	Met Price Triggers	8,600	1pm-5pm	27
Capacity Bidding Program - Day of	24	10/13/11	Met Price Triggers	7,500	1pm-5pm	30
Summer Saver	25	10/13/11	Met Price Triggers	9,100	1pm-5pm	24

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## SDGE Demand Response Programs Total Cost and AMDRMA 2011 Accounts Balance \$000

Annual Total Cost	January	February	March	April	Mav	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budge
	oundary.	. ob. uu. y	maron.	749.11	uy	vano	ou.y	ragaot	Соргонис	0010001	11010111201	Docombo	0001		70 O. Duug
Administrative (O&M)		•••				•••	•••	•••	•••					•••	
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(00=0=)	\$0.0	\$0.0	n/a
Capacity Bidding Program	\$96.7	(\$35.2)	\$174.0	\$5.4	\$31.4	\$117.3	\$7.0	\$308.6	\$124.6	\$201.0	\$435.2	(\$359.7)	\$1,106.4	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9	\$11.3	\$12.2	\$13.8	\$13.4	\$25.8	\$20.4	\$26.1	(\$14.5)	\$19.6	\$6.2	\$57.1	\$193.4	\$0.0	n/a
CPP-Emergency	\$3.7	\$4.3	\$4.3	\$4.9	\$5.9	\$5.1	\$4.3	\$2.7	\$0.5	\$3.2	\$0.9	\$0.7	\$40.4	\$0.0	n/a
Technology Incentives	\$63.1	\$69.8	\$35.5	\$37.4	\$39.2	\$66.8	\$44.2	\$49.7	\$698.4	(\$219.1)	\$109.8	\$104.5	\$1,099.3	\$0.0	n/a
Technology Assistance	\$38.4	\$63.0	\$42.7	\$61.5	\$48.1	\$92.7	\$46.1	\$52.8	\$108.6	\$491.7	\$179.0	\$316.9	\$1,541.4	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$18.4	\$0.7	\$0.1	(\$0.1)	(\$0.4)	\$0.1	(\$0.2)	(\$0.3)	\$18.1	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2	\$45.3	\$52.6	\$33.3	\$59.7	\$42.2	\$66.8	\$83.1	\$57.5	\$201.3	\$112.3	\$419.0	\$1,202.3	\$0.0	n/a
kWickview	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0		
Emerging Markets/Technologies	\$25.0	\$38.0	\$18.3	\$39.1	\$38.5	\$85.0	\$42.2	\$79.1	\$41.5	\$73.5	\$81.1	\$86.9	\$647.9	\$0.0	n/a
Community Outreach	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0	\$4.1	\$3.2	\$16.2	(\$244.9)	\$0.3	\$0.4	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	(\$201.8)	<b>\$5.0</b>	
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.0	\$0.2	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$1.4	\$0.0	n/a
Summer Saver **	\$2,200.8	\$11.9	\$655.1	\$27.1	\$25.1	\$1,209,2	\$28.0	\$55.4	\$661.4	\$29.2	\$25.3	\$17.0	\$4.945.4	\$0.0	n/a
Permanent Load Shifting	\$40.5	\$6.3	\$7.2	\$7.0	\$5.8	\$511.1	\$6.2	\$9.3	\$1.9	\$4.6	\$10.0	\$42.0	\$651.9	\$0.0	n/a
PLP	\$1.9	\$3.1	\$2.4	\$2.7	(\$23.9)	\$13.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	(\$0.8)	\$0.0	n/a
RACT	\$7.8	\$39.4	\$55.6	\$22.8	\$42.8	\$62.3	\$20.1	\$35.7	\$126.0	\$34.7	\$26.6	\$7.6	\$481.4	\$0.0	n/a
Information Technology	\$0.0	\$39.4 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$126.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
WMP	\$0.0	\$0.0	\$0.0	\$0.0	\$36.3	(\$10.1)	\$0.0 \$10.0	\$0.0 \$4.6	\$3.0	\$5.2	\$4.0	\$3.0	\$56.3	\$0.0	II/a
		\$0.2 \$261.6		\$0.0 \$271.3	\$35.3 \$95.8		\$10.0 \$296.1	\$707.2	\$1.808.5	\$5.2 \$845.0	\$4.0 \$990.2	\$3.0 \$694.8		\$0.0	n/a
Total Administrative (O&M)	\$2,528.1	\$261.6	\$1,063.2	\$2/1.3	\$95.8	\$2,221.3	\$296.1	\$707.2	\$1,808.5	\$845.0	\$990.2	\$694.8	\$11,783.2	\$0.0	n/a
011															
Capital		•••	•••			•••			•••			•••			
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	***	\$0.0	- 1-
													\$0.0		n/a
General Administration	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$158.6	\$1,028.2	\$0.0	n/a
Total M&E	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$158.6	\$1,028.2	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$665.2	\$665.2	\$0.0	n/a
Base Interruptible Program	(\$3.2)	\$54.5	\$55.1	\$57.9	\$41.9	\$63.7	\$33.6	\$108.0	(\$33.3)	\$45.9	\$45.0	\$42.1	\$511.2	\$0.0	n/a
Technology Incentives	\$635.4	\$1.2	\$22.7	\$39.0	\$11.8	\$17.9	\$56.9	\$0.0	\$0.0	(\$25.8)	\$117.3	\$66.7	\$943.0	\$0.0	n/a
Technology Assistance	\$84.3	\$31.0	\$84.8	\$123.8	\$42.2	\$125.2	(\$3.7)	(\$25.2)		(\$445.3)	\$0.0	\$0.0	\$29.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Summer Saver	\$141.8	\$5.5	\$0.5	\$0.8	(\$6.8)	\$0.2	\$0.0	\$0.0	\$0.1	\$0.0	\$3,384.2	\$467.7	\$3,994.1	\$0.0	n/a
Total Customer Incentives	\$858.3	\$92.3	\$163.0	\$221.5	\$89.1	\$207.1	\$86.8	\$82.8	(\$20.8)	(\$425.2)	\$3,546.4	\$1,241.7	\$6,143.1	\$0.0	n/a
Total	\$3,436.2	\$457.8	\$1,559.1	\$555.2	\$272.6	\$2,432.1	\$421.2	\$858.7	\$1,800.2	\$449.6	\$4.616.5	\$2.095.1	\$18,954.4	\$0.0	n/a
Total	φυ, <del>4</del> υ0.2	φ401.0	φ1,JJ3.1	φυυυ.Z	φ <u>ε</u> ι 2.0	φ <b>∠,</b> ⇔3∠. I	φ+21.2	φυJ0./	φ1,000.2	ф <del>443.</del> 0	φ4,010.3	φ <b>∠</b> ,υ33.1	\$10,334.4	<b>\$0.0</b>	IIIa
AMPRIMA Assessed Ford of Month Politics													1		1
AMDRMA Account End of Month Balance for WG2	\$3.448.0	6470 -	64 504 -	\$570.2	\$295.8	2.457.9	449.7	889.9	1.834.4	485.8	4.654.9	2.121	\$19,262.4		
WG2	53.448.0	\$470.0	\$1.584.7												

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case	-	-		-	-		-	_	-				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$6.3	\$7.4	\$8.0	\$8.6	\$7.7	\$4.8	\$5.7	\$10.9	\$7.9	\$8.2	\$92.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$1.5	\$1.6	\$1.5	\$0.8	\$8.9	\$7.1	\$1.9	\$9.0	\$5.5	\$6.5	\$47.6
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$14.6	\$140.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$14.6	\$140.4

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs

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## **ATTACHMENT**

# REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2012

# San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW DECEMBER 2012

		January			February			March			April			May			June		
B	Service	Ex Ante Estimated MW	Ex Post Estimated MW	Service	Ex Ante Estimated MW	Ex Post Estimated MW	Service	Ex Ante Estimated MW	Ex Post Estimat ed MW	Service	Ex Ante Estimated MW	Ex Post Estimated MW	Service	Ex Ante Estimated MW	Ex Post Estimated MW	Service	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of
Programs	Accounts	IVIVV	Estimated WW	Accounts	I IVIVV	IVIVV	Accounts	IVIVV	ea ww	Accounts	IVIVV	IVIVV	Accounts	IVIVV	IVI VV	Accounts	IVIVV	IVIVV	Aug 31, 2012
Interruptible/Reliability										_									
BIP - 3 hour option	1	0.33	0.57	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	5,276
BIP - 30 minute option	17	0.45	0.80	16	0.55	0.75	16	0.57	0.75	16	0.86	2.01	13	0.63	1.64	12	0.56	1.51	5,276
CPP-E	7	1.61	1.84	7	1.61	1.61	7	1.61	1.61	6	1.38	1.38	5	1.15	1.15	5	1.15	1.15	138,123
Sub-Total Interruptible	25	2.39	3.21	23	2.16	2.36	23	2.18	2.36	22	2.24	3.39	18	1.78	2.79	17	1.71	2.66	
Price Response																			
CPP-D	1,268	6.22	20.61	1,259	6.31	20.47	1,232	6.76	20.03	1,219	19.89	23.45	1,200	10.96	23.08	1,201	10.83	23.10	138,123
Summer Saver Residential	29,939	-	-	29,939	-	-	29,939	-	-	29,939	-	-	29,939	6.13	18.19	28,906	3.15	17.56	663,394
Summer Saver Commercial	12,336	-	-	12,336	-	-	12,336	-		12,336	-	-	12,336	7.63	9.11	12,047	7.55	8.90	157,189
CBP - Day-Ahead	127	-	-	125	-	-	125	-	-	133	-	-	137	18.65	18.58	138	18.18	18.72	18,875
CBP - Day-Of	510	-	-	499	-	-	499	-		530	-	-	549	10.66	10.82	551	10.85	10.86	18,875
PTR Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,200,000
PTR Commercial	0	-	-	0	-	-	0	-		0	-	-	0	-	-	0	-	-	120,000
DBP		-	-					-	-		-	-		-	-		-	-	162,482
Sub-Total Price Response	44,180	6.22	20.61	44,158	6	20.47	44,131	7	20.03	44,157	19.89	23.45	44,161	54.0	79.8	42,843	50.6	79.1	
Total All Programs	44,205	8.6	23.8	44,181	8.5	22.8	44,154	8.9	22.39	44,179	22.1	26.8	44,179	55.8	82.6	42,860	52.3	81.8	

		July			August			September			October			November			December		1
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service	Estimated	Estimated	Service	Estimated	<b>Estimat</b>	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW	Aug 31, 2012
Interruptible/Reliability					•														
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	5,276
BIP - 30 minute option	12	0.57	1.51	10	0.43	1.26	10	0.51	1.26	10	0.53	1.26	8	0.36	0.38	8	0.26	0.38	5,276
CPP-E	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	138,123
Sub-Total Interruptible	17	1.7	2.7	15	1.6	2.4	15	1.7	2.4	15	1.7	2.4	13	1.5	1.5	13	1.4	1.5	
Price Response																			
CPP-D	1,197	14.00	23.03	1,172	11.87	22.55	1,158	20.90	22.28	1,155	11.70	22.22	1,153	5.65	18.74	1,153	5.78	18.74	138,123
Summer Saver Residential	28,709	14.44	17.44	28,103	12.65	17.07	28,103	21.49	17.07	27,793	12.65	16.88	27,560	-	-	27,402	-	-	663,394
Summer Saver Commercial	11,813	11.13	8.73	11,575	10.74	8.55	11,575	12.65	8.55	11,339	8.92	8.38	10,930	-	-	10,860	-	-	157,189
CBP - Day-Ahead	136	18.18	18.45	136	18.65	18.45	136	18.65	18.45	136	18.65	18.45	136	-	-	136	-	-	18,875
CBP - Day-Of	545	12.88	10.74	546	11.54	10.76	546	11.54	10.76	546	11.54	10.76	546	-	-	546	-	-	18,875
PTR Residential	1,241,575	38.93	70.92	1,242,672	40.54	70.99	1,206,740	41.76	68.93	1,205,040	34.51	68.84	1,205,040	8.16	55.01	1,219,490	16.72	55.66	1,200,000
PTR Commercial	114,487	2.39	2.39	114,594	2.39	2.39	103,018	2.15	2.15	102,236	2.13	2.13	102,236	2.13	2.13	108,394	2.26	2.26	120,000
DBP		-	-	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	162,482
Sub-Total Price Response	1,398,462	111.9	151.7	1,398,804	118.4	160.7	1,351,282	139.1	158.2	1,348,251	110.1	157.6	1,347,607	25.9	85.9	1,367,987	34.8	86.7	
Total All Programs	1,398,479	113.7	154.3	1,398,819	120.0	163.2	1,351,297	140.8	160.6	1,348,266	111.8	160.1	1,347,620	27.4	87.4	1,368,000	36.2	88.2	

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated. Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

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## San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

	Average Ex Ante Load Impact kW / Customer												Eligible	
Program	January	February	March	April	May	June	July	August	September	Octobor	November	Docombor	Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
Program	January	rebruary	Warch	Aprii	Iviay	June	July	August	September	October	November	December	2012	Eligibility Criteria (Refer to tariii for specifics)
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
BIP - 30 minute option	26.7	34.7	35.5	53.6	48.7	46.4	47.5	43.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	4.9	5.0	5.5	16.3	9.1	9.0	11.7	10.1	18.0	10.1	4.9	5.0	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.5	0.8	0.5	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.6	0.6	0.9	0.9	1.1	0.8	0.0	0.0	157.189	Commercial Customers < 100kw
Sammor Survey Sommorsia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	0.0		
CBP - Day-Ahead	0.0	0.0	0.0	0.0	136.1	131.7	133.6	137.1	137.1	137.1	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	19.4	19.7	23.6	21.1	21.1	21.1	0.0	0.0	18,875	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.03	0.03	0.03	0.01	0.01	1,200,000	All residential customers
PTR Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

#### San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

					Average E	x Post Lo	oad Impac	t kW / Cust	omer					
													Eligible Accounts as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	0.0	0.0	0.0	0.0	0.0	5.276	All C & I customers > 100kW
DID 20 minute anti-	47.0	47.0	47.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	47.0	47.0	5.070	All C 9
BIP - 30 minute option	47.0	47.0	47.0	125.8	125.8	125.8	125.8	125.8	125.8	125.8	47.0	47.0	5,276	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	19.2	19.2	19.2	19.2	19.2	19.2	19.2	16.3	16.3	120 122	All non-residential customers with interval meter
CFF-D	10.3	10.3	10.3	19.2	19.2	19.2	19.2	19.2	19.2	19.2	10.3	10.3	130,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	135.6	135.6	135.6	135.6	135.6	135.6	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	19.7	19.7	19.7	19.7	19.7	19.7	0.0	0.0	19 975	Non-residential customers > 20kw
OBI - Day-OI	0.0	0.0	0.0	0.0	13.7	13.7	13.7	13.7	13.7	13.7	0.0	0.0	10,073	TVOIT-16-SIGETIMAL CUSTOTHERS > ZORW
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.06	0.06	0.06	0.06	0.05	0.05	1,200,000	All residential customers
PTR Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
commoral	0.0	0.0	3.0	5.0	0.0	0.0	0.0	3.0	0.0	3.0	0.0	0.0	120,000	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

2012 sdge revised 8-18-15 Final V2.xlsx 8/21/2015

## San Diego Gas and Electric Program Subscription Statistics DECEMBER 2012

#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2012		Jar	nuary			Feb	oruary			M	arch			, ,	April			N	Лау			J	une	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified		TI Verified	Technology	Identified		TI Verified	Technology	Identified	Verified			Identified	Verified	TI Verified		Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
CPP-D Summer Saver Residential		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5
Summer Saver Residential																								
Summer Saver Commercial																								
Summer Saver Commercial CBP PLP DR Contracts		5.9	1.5	7.4		5.9	1.5	7.4		5.9	1.5	7.4		7.2	1.5	8.6		7.5	1.5	8.9		7.5	1.5	
PLP																								0.0
DR Contracts																								0.0
Total		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		12.9	4.3	17.2		13.2	4.3	17.5		13.2	4.3	17.5
Interruptible/Reliability																								0.0
BIP OBMC SLRP PGP																								0.0
OBMC																								0.0
SLRP																								0.0
PGP																								0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		12.9	4.3	17.2		13.2	4.3	17.5		13.2	4.3	17.5
General Program																								
TA (may also be enrolled in TI																								
and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

			uly				ıgust				tember				tober				ember				ember	
	TA	Auto DR		Total	TĀ	Auto DR		Total	ΤĀ	Auto DR	1	Total	TA	Auto DR	1	Total	TA	Auto DR	1	Total	TĀ	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs																				
AMP																								0.0
CBP		7.5	1.5	9.0		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2
DBP																								0.0
Peak Choice - Best Effort																								0.0
Peak Choice - Committed																								0.0
CPP-D		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2
Total		12.9	4.3	17.2		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4
Interruptible/Reliability																								0.0
BIP																								0.0
OBMC																								0.0
SLRP																								0.0
																								0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs	_	12.9	4.3	17.2		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4
	·				·			·			·	·	·		·	·	·							
General Program																								

General Program														
TA (may also be enrolled in TI														
and AutoDR)	59.3		59.3		59.3		59.3			59.3		59.3		
Total	59.3		59.3		59.3		59.3			59.3		59.3		
Total TA MWs	59.3		59.3		59.3		59.3	·		59.3		59.3		

## TA Identified MW AutoDR Verified MW TI Verified MW

Notes:

Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DF Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative valu. Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in IR Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto I

Total Technology MW

#### Year-to-Date Program Expenditures

							2012 Expe	enditures						Year-to Date	Program-to-Date Total			l
Cost Item	2012 Expenditures	January	February	March	April	Mav	June	July	August	September	October	November	December	2012 Expenditures	Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Reliability Programs																	, , ,	ı
Base Interruptible Program (BIP)	\$0	\$8,315	\$33,334	\$38,225	\$65,597	\$35,726	\$63,033	\$62,856	\$64,007	\$71,005	(\$28,415)	\$50,474	\$6,145	\$470,302	\$470,302	\$2,214,267	(\$1,800,000)	21.2
Demand Bidding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,800,000	\$1,800,000	ı
Budget Category 1 Total	\$0	\$8,315	\$33,334	\$38,225	\$65,597	\$35,726	\$63,033	\$62,856	\$64,007	\$71,005	(\$28,415)	\$50,474	\$6,145	\$470,302	\$470,302	\$4,014,267	\$0	21.2
Category 2: Price Responsive Programs																		1
	en.	854.004	\$32.825	804.004	\$45,619	£40.000	\$69.590	#400 000	6470.000	\$283,509	\$289,275	\$237,403	\$282.032	\$1,769,746	\$1,769,746	\$5,389,000	(\$6,400,000)	
Capacity Bidding Program (CBP) Peak Time Rebate (PTR)	\$0 \$0	\$54,061 \$0	\$32,825 \$0	\$91,061 \$18	\$45,619	\$43,902 \$844	\$69,590	\$162,200 \$189,178	\$178,269 \$980.377	\$283,509	\$289,275	\$237,403 \$55.519	\$282,032 \$990	\$1,769,746	\$1,769,746	\$6,885,000	\$6,400,000	32.8 21.7
Budget Category 2 Total	\$0	\$54,061	\$32,825	\$91,079	\$45,619	\$44,746	\$140,710	\$351,378	\$1,158,646	\$465,583	\$302,308	\$292,922	\$283,022	\$3,262,899	\$3,262,899	\$12,274,000	\$0	54.5
0																		i .
Category 4: Emerging & Enabling Technologies		650.005	600.004	044.074	6407.404	# 40 00F	674 400	600.045	#70 000	604.050	650 500	005.004	644.000	#00F 000	#00F 000	60 444 000	1	
Emerging Technologies (ET)	\$0	\$59,235	\$29,924	\$41,674	\$107,434	\$48,965	\$71,160	\$39,845	\$76,823	\$31,252	\$52,566	\$35,661	\$41,290	\$635,829	\$635,829	\$2,111,000		30.1
Small Customer Technology Incentives (SCTD)	\$0	\$0	\$0	\$0	\$0	\$0	\$3,554	\$4,916	\$5,244	\$4,111	\$7,057	\$11,952	\$6,568	\$43,402	\$43,402	\$9,464,167	1	0.5
Technical Incentives (TI)	\$0	\$265,299	\$41,903	\$37,973	\$19,829	\$48,507	\$19,519	\$35,479	\$69,821	\$25,440	\$26,683	\$32,127	\$61,287	\$683,867	\$683,867	\$8,973,000		7.6
Budget Category 4 Total	\$0	\$324,534	\$71,827	\$79,647	\$127,263	\$97,472	\$94,233	\$80,240	\$151,888	\$60,803	\$86,306	\$79,740	\$109,145	\$1,363,098	\$1,363,098	\$20,548,167	\$0	6.6
Category 5: Pilots																		l
Locational DR	\$0	\$0	\$0	\$0	\$0	\$0	\$292	\$292	\$292	\$138	\$356	\$247	\$222	\$1,839	\$1,839	\$433,000		0.4
New Construction DR	\$0	\$0	\$0	\$0	\$0	\$0	\$3,992	\$5,493	\$5,541	\$4,297	\$7,527	\$5,125	\$6,349	\$38,324	\$38,324	\$1,126,000		3.49
Budget Category 5 Total	\$0	\$0	\$0	\$63,892	\$0	\$0	\$4,284	\$5,785	\$5,833	\$4,435	\$7,883	\$5,372	\$6,571	\$40,163	\$40,163	\$1,559,000	\$0	3.89
Category 6: Evaluation, Measurement & Verification																		ı
DRMEC.	en.	(\$000.040)	6440 447	#000 000	600.004	*** ***	605.004	****	6470.000	640.400	605.007	6454.000	600 400	\$734.891	\$734.891	\$5.115.000		
	\$0	(\$338,816)	\$113,447	\$202,809	\$89,981	\$41,094	\$65,984	\$14,816	\$173,990	\$48,108	\$85,287	\$151,692 (\$22,383)	\$86,499					14.49
Research	\$0	\$0	\$0	\$0	\$0	\$61	\$274	(\$608)	\$22,698	\$0	\$3,305		(\$67)	\$3,280	\$3,280	\$600,000		0.59
Budget Category 6 Total	\$0	(\$338,816)	\$113,447	\$202,809	\$89,981	\$41,155	\$66,258	\$14,208	\$196,688	\$48,108	\$88,592	\$129,309	\$86,432	\$738,171	\$738,171	\$5,715,000	\$0	14.99
Category 7: Marketing Education & Outreach																		ı
Statewide Marketing - Flex Alert Network (FAN)	\$0	\$0	\$0	\$0	\$0	\$529	\$41,263	\$17,184	\$978	(\$2,906)	\$26,571	\$4,481	\$777.317	\$865.417	\$865,417	\$1,000,000		s.
Customer Education, Awareness & Outreach	\$0	(\$69.567)	\$51.539	\$7.242	\$22,369	(\$15,285)	\$19.902	\$88,398	(\$8,661)	\$251,030	(\$30,981)	\$13,141	\$89.075	\$418.202	\$418,202	\$1,000,000		38.09
Other Local Marketing	\$0	\$0	\$0	\$0	\$1,395	\$170,900	\$110.952	\$104,102	\$24,577	\$22,260	\$12,296	(\$7,225)	\$61.072	\$500.329	\$500.329	\$4.650.000		10.89
Budget Category 7 Total	\$0	(\$69,567)	\$51,539	\$7.242	\$23,764	\$156,144	\$172,117	\$209,684	\$16.894	\$270,384	\$7.886	\$10,397	\$927,464	\$1,783,948	\$1,783,948	\$6,750,000	\$0	26.49
Budget Gutegory / Total		(400,007)	:	₩,E-1E	Q20,104	\$100,144	V112,111	<b>\$200,00</b> 4	ψ10,004	Q210,004	ψ, 000	ψ10,007	4027,404	\$1,700,040	\$1,700,040	ψ0,700,000		1
Category 8: DR System Support Activities																		ı
Regulatory Policy & Program Support	\$0	\$36,244	\$64,603	\$71,328	\$45,896	\$66,133	\$44,410	\$58,788	\$63,463	\$52,673	\$72,915	\$55,399	\$59,548	\$691,400	\$691,400	\$2,231,000		31.09
IT Infrastructure & System Support	\$0	\$50,211	\$26,315	\$42,388	\$31,468	\$64,125	\$300,192	\$51,776	\$48,174	\$45,608	\$55,455	\$39,877	\$36,580	\$792,169	\$792,169	\$5,410,000		14.69
Budget Category 8 Total	\$0	\$86,455	\$90,918	\$113,716	\$77,364	\$130,258	\$344,602	\$110,564	\$111,637	\$98,281	\$128,370	\$95,276	\$96,128	\$1,483,569	\$1,483,569	\$7,641,000	\$0	45.69
Category 9: Integrated Programs and Activities																		ı
Technical Assistance (TA)	\$0	\$19.887	\$213,166	\$423,787	(\$161.091)	\$162,665	\$45,493	\$78,325	\$66.872	\$50.002	\$81,239	\$29.515	\$621,722	\$1.631.582	\$1.631.582	\$3.321.000		49.19
Customer, Education & Outreach - IDSM	\$0	\$15,007	\$83,798	\$62.015	\$1,279	\$153,914	\$30.054	\$15,650	\$132,899	\$92.803	\$52.024	\$32.054	\$43,330	\$699.876	\$699.876	\$984 359		71.19
Budget Category 9 Total	\$0	\$19.943	\$296,964	\$485.802	(\$159.812)	\$316,579	\$75.547	\$93,975	\$199,771	\$142,805	\$133,263	\$61,569	\$665,052	\$2,331,458	\$2,331,458	\$4,305,359	\$0	120.29
Budget outegory o rotal		\$10,040	Q200,004	\$400,00E	(\$100,012)	4010,010	\$10,041	ψου,υτο	<b>\$100,771</b>	\$142,000	ψ100,£00	ψ01,000	\$000,00E	Q2,001,400	\$2,001,400	ψ4,000,000		120.27
Category 10: Special Projects																		ı
Permanent Load Shifting	\$0	\$2,301	\$7,778	\$3,747	\$9,098	\$15,550	\$9,351	\$10,553	\$10,769	\$6,756	\$12,556	\$8,515	\$9,137	\$106,111	\$106,111	\$3,000,000		3.59
Budget Category 10 Total	\$0	\$2,301	\$7,778	\$3,747	\$9,098	\$15,550	\$9,351	\$10,553	\$10,769	\$6,756	\$12,556	\$8,515	\$9,137	\$106,111	\$106,111	\$3,000,000	\$0	3.59
																		ı
Total Incremental Cost	\$0	\$87,226	tenn ean	\$1.086.159	\$278.874	\$837.630	\$970.135	¢020.242	£4.046.433	\$1.168.160	\$738,749	\$733,574	\$2.189.096	\$11,579,719	\$11.579.719	\$65.806.793	\$0	17.69
out moremental cost	φ0	\$87,22b	\$096,63Z	\$1,000,159	\$216,814	U6d, 1co¢	φ <del>910,135</del>	\$939,Z43	\$1,916,133	\$1,108,160	ara6,749	\$133,574	\$4,109,U96	\$11,579,719	\$11,579,719	a00,0U6,793	\$0	17.65

(a) See "Fund Shift Log" for explanations.

Notes: D.12-04-045 PTR Jul-Sept updated for Incentives (12/17/2012)

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SAN DIEGO GAS AND ELECTRIC	2012- 2014 F	unding Cycle C	ustomer Comm	nunication, Mar	keting, and Ou	itreach							Year-to Date	2012-2014 Total	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2012 Expenditures	Expenditures	Budget (if Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs				\$0	\$529	\$0	\$300	\$978	\$37,918	\$26,571	\$4,481	\$777,317	\$848,094	\$848,094	
Statewide ME&O contract				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
I. TOTAL STATEWIDE MARKETING				\$0	\$529	\$0	\$300	\$978	\$37,918	\$26,571	\$4,481	\$777,317	\$848,094	\$848,094	
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
TO THE NOTIONALED OTHER THANKS BODGETTON LOLD LOLD															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2															
Technical Incentives				\$0	\$0	\$93	\$0	\$3	\$0	(\$67)	\$408	\$0	\$437	\$437	
Summer Saver				\$0	\$0	\$25	\$489	\$718	\$0	\$0	\$571	\$0	\$1,803	\$1,803	
Small Customer Technology Deployment				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Peak Load Shifting				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Customer Awareness, Education and Outreach (CEAO - DR)				\$22,954	(\$18,514)	\$19,921	\$87,627	\$47,704	\$0	\$247,585	\$0	\$89,000	\$496,277	\$496,277	
Integrated Demand Side Marketing (CEAO - IDSM)				\$677	\$131,258	\$48,801	\$2,572	\$104,200	\$87,648	\$14,509	\$8,686	(\$109,091)	\$289,260	\$289,260	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3,4															
Reduce Your Use (PTR)															
Customer Research				\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$132	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)				\$1,395	\$0	\$87,071	\$1,468	\$0	\$0	\$490	\$87,234	\$0	\$177,658	\$177,658	
Labor				\$0	\$0	\$292	\$292	\$6,777	\$0	\$0	\$0	\$0	\$7,361	\$7,361	
Paid Media				\$0	\$600	\$23,159	\$8,959	\$16,539	\$26,235	\$20,709	\$36,084	\$79,523	\$211,808	\$211,808	
Other Costs				\$0	\$170,300	\$219	\$92,202	\$0	\$0	\$0	\$248,194	\$9,636	\$520,551	\$520,551	
II. TOTAL UTILITY MARKETING BY ACTIVITY				\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research				\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0		\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)				\$1,395	\$633	\$90,591	\$1,957	\$2,798	\$677	\$434	\$88,948	\$30	\$187,463	\$187,463	
Labor				\$13,590	\$25,042	\$7,720	\$12,897	\$50,893	\$86,971	\$13,047	\$7,951	-109121		\$108,990	
Paid Media				\$255	\$35,708	\$41,707	\$8,959	\$44,967	\$26,235	\$268,295	\$36,084	79523		\$541,733	
Other Costs				\$9,786	\$222,261	\$39,563	\$169,796	\$77,283	\$0	\$1,450	\$248,194	98636	\$866,969	\$866,969	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST				\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultrual				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Large Commercial and Industrial				\$9,053	\$45,749	\$17,338	\$2,989	\$25,109	\$27,980	\$42,145	\$3,968	(\$28,739)	\$145,592	\$145,592	
Small and Medium Commercial				\$8,595	\$57,019	\$13,794	\$1,232	\$36,630	\$56,274	\$5,403	\$12,512	\$69,383	\$260,842	\$260,842	
Residential				\$7,378	\$180,876	\$148,449	\$189,388	\$114,334	\$29,629	\$235,678	\$364,697	28424	\$1,298,853	\$1,298,853	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT				\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287	

Notes:

1 Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D09-09-047

<sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045
<sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045
<sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

## SDGE FUND SHIFTING 2012

#### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports. OP 35:

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach		Flex Alert		To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift" Notes:

## SDGE Interruptible and Price Responsive Programs 2012 Event Summary

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
None	n/a	01/01/12	None	n/a	n/a	None
None	n/a	02/01/12	None	n/a	n/a	None
None	n/a	03/01/12	None	n/a	n/a	None
None	n/a	04/01/12	None	n/a	n/a	None
None	n/a	05/01/12	None	n/a	n/a	None
None	n/a	06/01/12	None	n/a	n/a	None
None	n/a	07/01/12	None	n/a	n/a	None
Capacity Bidding Program - Day Of	1	08/08/12	Met Price Triggers	11,200	1pm-5pm	4
Summer Saver Program	2	08/08/12	At discretion of Utility	13,700	12pm-4pm	4
*			,			
Capacity Bidding Program - Day Ahead	3	08/09/12	Met Price Triggers	9,300	1pm-5pm	4
Critical Peak Pricing - Default	4	08/09/12	At discretion of Utility	20,900	11am-6pm	7
Reduce your Use (Comm)	5	08/09/12	Met Price Triggers	300	11am-6pm	7
Reduce your Use (Res)	6	08/09/12	Met Price Triggers	26,100	11am-6pm	7
Capacity Bidding Program - Day Ahead	7	08/10/12	Met Price Triggers	9,500	2pm-6pm	8
Reduce your Use (Comm)	8	08/10/12	Met Price Triggers	8,000	11am-6pm	14
Reduce your Use (Res)	9	08/10/12	Met Price Triggers	28,100	11am-6pm	14
Summer Saver Program	10	08/10/12	At discretion of Utility	19,800		6
_						
Critical Peak Pricing - Default	11	08/11/12	At discretion of Utility	12,300	11am-6pm	14
Reduce your use (Comm)	12	08/11/12	Met Price Triggers	0	11am-6pm	21
Reduce your Use (Res)	13	08/11/12	Met Price Triggers	33,600	11am-6pm	21
Capacity Bidding Program - Day Of	14	08/13/12	Met Price Triggers	10,600	1pm-5pm	8
Critical Peak Pricing - Emergency	15	08/13/12	Met Price Triggers	1500	1pm-6pm	5
Summer Saver Program	16	08/13/12	At discretion of Utility	18,200	1pm-5pm	10
Capacity Bidding Program - Day Ahead	17	08/14/12	Met Price Triggers	8,300		12
Critical Peak Pricing - Default	18	08/14/12	At discretion of Utility	27,100		21
Demand Bidding Program	19	08/14/12	Met Price Triggers	7,600	1pm-6pm	5
Reduce your Use (Comm)	20	08/14/12	Met Price Triggers	4,800	11am-6pm	28
Reduce your Use (Res)	21	08/14/12	Met Price Triggers	6,900	11am-6pm	28
CleanGen Program	22	08/17/12	Met Price Triggers	20,900	2:20pm-6pm	4
Summer Saver Program	23	08/17/12	At discretion of Utility	20,600	1pm-5pm	14
Critical Peak Pricing - Default	24	08/21/12	At discretion of Utility	20,000	11am-6pm	28
Reduce your Use (Comm)	25	08/21/12	Met Price Triggers	4,500		35
Reduce your Use (Res)	26	08/21/12	Met Price Triggers	10,000	11am-6pm	35
0.00 1.00 1.00 1.00 1.00		00/0-1:-				
Critical Peak Pricing - Default	27	08/30/12	At discretion of Utility	20,300	11am-6pm	35
Occasi Billio B	•	00/40/10	Market Tr		0	40
Capacity Bidding Program - Day Of	28	09/13/12	Met Price Triggers	10,500		12
Summer Saver Program	29	09/13/12	At discretion of Utility	12,800	2pm-6pm	18
Dana latamustikla Danasa Osii A	20	00/4 4/40	Mad Dalay Tilly you	4 000	4	
Base Interruptible Program - Option A	30	09/14/12	Met Price Triggers	1,300		4
Capacity Bidding Program - Day Ahead	31	09/14/12	Met Price Triggers	5,800		16
Capacity Bidding Program - Day Of	32	09/14/12	Met Price Triggers	9,900		16
Critical Peak Pricing - Emergency	33	09/14/12	Met Price Triggers	1,400		9
CleanGen Program	34	09/14/12	Met Price Triggers	17,300		8
Demand Bidding Program	35	09/14/12	Met Price Triggers	9,100		10
Summer Saver Program	36	09/14/12	At discretion of Utility	21,500	1pm-5pm	23

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## SDGE Interruptible and Price Responsive Programs 2012 Event Summary

Critical Peak Pricing - Default	37	09/15/12	At discretion of Utility	5,500	11am-6pm	42
Reduce your use (Comm)	38	09/15/12	Met Price Triggers	0	11am-6pm	42
Reduce your Use (Res)	39	09/15/12	Met Price Triggers	45,800	11am-6pm	42
Summer Saver Program	40	09/15/12	At discretion of Utility	3,100	2pm-6pm	27
Capacity Bidding Program - Day Ahead	41	09/17/12	Met Price Triggers	8,000	2pm-6pm	20
Capacity Bidding Program - Day Ahead	42	10/01/12	Met Price Triggers	7,000	2pm-6pm	24
Capacity Bidding Program - Day Of	43	10/01/12	Met Price Triggers	9,500	2pm-6pm	20
Summer Saver Program	44	10/01/12	At discretion of Utility	9,200	2pm-6pm	31
Capacity Bidding Program - Day Ahead	45	10/02/12	Met Price Triggers	8,000	2pm-6pm	28
Critical Peak Pricing - Default	46	10/02/12	At discretion of Utility	16,100	11am-6pm	49
Demand Bidding Program	47	10/02/12	Met Price Triggers	8,700	2pm-6pm	14

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#### SDGE Demand Response Programs Total Cost and AMDRMA 2012 Accounts Balance \$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budge
Administrative (O&M)															
Capacity Bidding Program	\$38.8	\$34.8	\$91.1	\$45.6	\$43.9	\$69.6	\$71.5	\$71.0	\$72.3	\$81.5	\$71.0	\$44.4	\$735.4	\$0.0	n/a
Base Interruptible Program	\$4.0	\$6.3	\$3.2	\$5.6	\$6.9	\$5.5	\$7.4	\$5.7	\$17.3	\$7.2	\$5.1	\$6.1	\$80.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$1.4	\$1.5	(\$2.0)	\$2.2	\$0.6	(\$2.0)	\$0.9	\$0.1	\$0.1	\$0.1	\$0.0	(\$3.9)	(\$1.0)	\$0.0	n/a
Technology Incentives	(\$39.8)	\$41.9	\$38.0	\$19.8	\$48.5	\$19.5	\$35.5	\$69.8	\$25.4	\$26.7	\$32.1	\$61.2	\$378.7	\$0.0	n/a
Technology Assistance	\$19.9	\$213.2	\$423.8	(\$161.1)	\$162.7	\$45.5	\$78.3	\$66.9	\$50.0	\$81.2	\$29.5	\$621.7	\$1,631.6	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$41.4	\$281.0	\$17.2	\$1.0	\$78.3	\$26.6	\$4.5	\$777.3	\$1,227.2	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$69.6)	\$51.5	\$7.2	\$22.4	(\$15.3)	\$19.9	\$88.4	(\$8.7)	\$251.0	(\$31.0)	\$13.1	\$89.1	\$418.2	\$0.0	n/a
CEAO-IDSM	\$0.1	\$83.8		\$22. <del>4</del> \$1.3		\$30.1	\$15.7	\$132.9	\$92.8		\$32.1	\$43.3	\$699.9	\$0.0	n/a
			\$62.0		\$153.9					\$52.0					
Emerging Markets/Technologies	\$59.2	\$29.9	\$41.7	\$107.4	\$49.0	\$71.2	\$39.8	\$75.9	\$32.2	\$52.6	\$35.7	\$41.3	\$635.8	\$0.0	n/a
Other Local Marketing	\$0.0	\$0.0	\$0.0	\$1.4	\$170.9	\$111.0	\$104.1	\$24.6	\$22.3	\$12.3	(\$7.2)	\$61.1	\$500.3	\$0.0	n/a
PTR	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$71.1	\$4.7	\$7.2	\$4.2	\$13.0	\$55.5	(\$44.0)	\$112.6	\$0.0	n/a
PTR-A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$16.2	(\$16.1)	\$0.0	\$0.0	\$0.0	\$45.0	\$45.0	\$0.0	n/a
SCTD	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.6	\$4.9	\$5.2	\$4.1	\$7.1	\$12.0	\$6.6	\$43.4	\$0.0	n/a
LDR	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3	\$0.3	\$0.3	\$0.1	\$0.4	\$0.2	\$0.2	\$1.8	\$0.0	n/a
NCDRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0	\$5.5	\$5.5	\$4.3	\$7.5	\$5.1	\$6.3	\$38.3	\$0.0	n/a
WMP	\$612.9	\$1.1	\$0.8	\$1.0	\$0.8	\$0.1	\$0.2	\$0.2	\$0.2	\$0.1	\$0.1	\$0.2	\$617.6	\$0.0	n/a
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$1.4	\$0.0	n/a
Summer Saver **	\$320.0	\$15.5	\$644.4	\$5.8	\$12.5	\$48.1	\$32.1	(\$1,267.5)	\$21.2	\$1,009.2	\$25.7	\$326.1	\$1,193.1	\$0.0	n/a
Permanent Load Shifting	\$2.3	\$7.8	\$3.7	\$9.1	\$15.6	\$13.4	\$10.6	\$10.8	\$6.8	\$12.6	\$8.5	\$9.1	\$110.1	\$0.0	n/a
PLP	\$0.0	\$2.6	\$0.7	\$1.3	(\$2.9)	\$0.7	\$0.2	\$0.2	\$0.2	\$0.2	\$0.2	(\$0.3)	\$3.1	\$0.0	n/a
RACT	\$16.4	\$15.0	(\$15.8)	\$18.9	\$11.4	(\$7.5)	\$3.1	(\$0.7)	\$0.4	\$0.1	\$0.0	\$0.0	\$41.2	\$0.0	n/a
Information Technology***	\$50.2	\$26.3	\$42.4	\$31.5	\$64.1	\$300.2	\$51.8	\$48.2	\$45.6	\$55.5	\$39.9	\$36.6	\$792.2	\$0.0	n/a
General Admin***	\$36.2	\$64.6	\$71.3	\$45.9	\$66.1	\$44.4	\$58.8	\$63.5	\$52.7	\$72.9	\$55.4	\$59.5	\$691.4	Ψ0.0	11/4
Total Administrative (O&M)	\$1,052.2	\$596.1	\$1,412.6	\$158.2	\$831.1	\$1,129.6	\$647.0	(\$704.0)	\$781.5	\$1,487.8	\$418.7	\$2,187.1	\$9,997.9	\$0.0	n/a
Total Administrative (Odin)	\$1,032.2	<b>\$330.1</b>	\$1,412.0	\$150.2	ψοσιιι	ψ1,123.0	ψ047.0	(\$104.0)	ψ101.5	\$1,407.0	Q-10.7	Ψ2,107.1	ψ3,331.3	\$0.0	iya
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.3	(\$0.6)	\$22.7	\$0.0	\$3.3	(\$22.4)	(\$0.1)	\$3.3	\$0.0	n/a
General Administration	(\$338.8)	\$113.4	\$202.8	\$90.0	\$41.1	\$66.0	\$14.8	\$174.0	\$48.1	\$85.3	\$151.7	\$86.5	\$734.9	\$0.0	n/a
Total M&E	(\$338.8)	\$113.4	\$202.8	\$90.0	\$41.2	\$66.3	\$14.2	\$196.7	\$48.1	\$88.6	\$129.3	\$86.4	\$738.2	\$0.0	n/a
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		, , , , , , , , , , , , , , , , , , , ,								•			
Customer Incentives															
Capacity Bidding Program	\$15.2	(\$2.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$90.8	\$107.3	\$211.2	\$207.8	\$166.4	\$237.8	\$1,034.4	\$0.0	n/a
Base Interruptible Program	\$4.3	\$27.0	\$35.0	\$60.0	\$28.8	\$57.5	\$55.5	\$58.3	\$53.7	(\$35.6)	\$45.4	\$0.0	\$390.0	\$0.0	n/a
Technology Incentives	\$305.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$305.2	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$11.1	\$13.0	\$1.2	\$0.8	\$0.0	\$0.5	\$0.0	\$0.8	\$0.2	\$0.0	\$0.0	\$3,686.8	\$3,714.5	\$0.0	n/a
Total Customer Incentives	\$335.8	\$38.0	\$36.3	\$60.9	\$28.8	\$58.1	\$146.2	\$166.3	\$265.1	\$172.2	\$211.7	\$3,924.6	\$5,444.0	\$0.0	n/a
Total	\$1,049.2	\$747.5	\$1,651.7	\$309.0	\$901.1	\$1,253.9	\$807.5	(\$341.0)	\$1,094.7	\$1,748.6	\$759.7	\$6,198.2	\$16,180.1	\$0.0	n/a
C															
AMDRMA Account End of Month Balance for WG2	\$1,087.3														1
		\$734.2	\$1,638.6	\$296.1		\$ 1.237.2	794.3	(352.6)	1.082.0	1.774.0	786.0	6.224.8	\$16.190.1		

\*\* Budgeted under a different proceeding

\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case	-	-		-	-		-	_	-				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$6.7	\$8.5	\$7.8	\$13.2	\$12.4	\$15.5	\$11.6	\$11.6	\$9.6	\$24.5	\$12.4	\$19.4	\$153.2
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$4.9	\$6.4	\$4.1	\$5.1	\$5.0	\$6.3	\$5.1	\$6.5	\$2.9	\$6.3	\$4.8	\$5.8	\$63.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$11.6	\$14.9	\$11.9	\$18.3	\$17.5	\$21.8	\$16.6	\$18.0	\$12.4	\$30.8	\$17.3	\$25.3	\$216.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$11.6	\$14.9	\$11.9	\$18.3	\$17.5	\$21.8	\$16.6	\$18.0	\$12.4	\$30.8	\$17.3	\$25.3	\$216.5

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs

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# **ATTACHMENT**

# REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2013

# San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW DECEMBER 2013

		January			February			March			April			May			June	
	Service	Ex Ante Estimated	Ex Post	Service		Ex Post Estimated		Ex Ante Estimated	Ex Post Estimat	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,154	5.21	18.83	1,150	5.23	18.77	1,148	5.18	18.74	1,114	15.38	18.18	1,130	14.89	18.44	1,118	14.72	18.25
Summer Saver Residential	27,301		12.00	27,109	-	11.92	26,975	-	11.86	26,801		11.78	26,733	2.48	11.75	26,558	4.92	11.67
Summer Saver Commercial	10,799	-	4.00	10,788	-	4.00	10,696	-	3.96	10,869		4.03	10,844	1.59	4.02	10,773	1.97	3.99
CBP - Day-Ahead	136	-	7.30	136	-	7.30	131	-	7.03	131		7.03	142	8.72	7.62	146	9.05	7.84
CBP - Day-Of	546	-	11.82	546	-	11.82	525	-	11.37	525		11.37	568	9.96	12.30	584	10.29	12.64
PTR Residential	1,215,616	0.83	2.80	1,215,779	0.86	2.80	1,221,086	0.68	2.81	1,215,786	1.93	2.80	1,214,161	1.65	2.80	1,222,400	1.43	2.82
Small Customer Technology Deployment	0	-		0	-	-	0	-	-	0		-	0			0	-	-
DBP	6	1.71	5.10	6	1.13	5.10	6	2.45	5.10	6	4.58	5.10	6	3.36	5.10	6	3.17	5.10
Sub-Total Price Response	1,255,558	7.76	61.86	1,255,514	7	61.70	1,260,567	8	60.87	1,255,232	21.88	60.29	1,253,584	42.6	62.0	1,261,585	45.5	62.3
Total All Programs	1,255,565	8.4	62.4	1,255,521	7.8	62.2	1,260,574	9.0	61.38	1,255,239	22.4	60.8	1,253,591	43.2	62.5	1,261,592	46.0	62.8

		July			August			September			October			November			December	
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.38	0.51	7	0.37	0.51	7	0.36	0.51	7	0.37	0.51	7	0.31	0.51	7	0.23	0.51
Sub-Total Interruptible	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	7	0.3	0.5	7	0.2	0.5
Price Response																		
CPP-D	1,122	16.51	18.31	1,114	16.45	18.18	1,118	17.21	18.25	1,134	15.99	18.51	1,142	6.00	18.64	1,150	5.10	18.77
Summer Saver Residential	26,474	9.81	11.64	28,355	7.88	12.46	28,459	13.18	12.51	28,220	7.84	12.40	28,543		12.55	28,589	-	12.57
Summer Saver Commercial	10,755	4.73	3.98	11,555	5.08	4.28	11,627	6.81	4.31	11,414	3.34	4.23	11,584		4.29	11,590	-	4.29
CBP - Day-Ahead	148	8.32	7.94	128	7.27	6.87	128	6.51	6.87	129	5.48	6.91	129		6.91	129	-	6.91
CBP - Day-Of	590	11.39	12.77	512	9.81	11.09	512	10.04	11.09	515	9.58	11.15	514	-	11.13	513	-	11.11
PTR Residential	1,219,305	2.35	2.81	1,226,079	2.54	2.82	1,223,634	2.88	2.82	1,227,814	2.60	2.83	1,231,124	0.61	2.84	1,207,533	0.96	2.78
Small Customer Technology Deployment	0	-		0	-	-	0			0	-		0			0	-	-
DBP	6	3.72	5.10	6	4.60	5.10	6	5.54	5.10	6	4.97	5.10	9	4.45	7.65	9	1.60	7.65
Sub-Total Price Response	1,258,400	56.8	62.6	1,267,749	53.6	60.8	1,265,484	62.2	60.9	1,269,232	49.8	61.1	1,273,045	11.1	64.0	1,249,513	7.7	64.1
Total All Programs	1,258,407	57.2	63.1	1,267,756	54.0	61.3	1,265,491	62.5	61.4	1,269,239	50.2	61.6	1,273,052	11.4	64.5	1,249,520	7.9	64.6

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated. Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

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#### San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Average E	x Ante L	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as of Aug 31,	
Program	January	February	March	April	May	June	July	August	September	October	November	December	2012	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5 276	All C & I customers > 100kW
Sil de limitate option	0 1.0	00.0	00.0	70.0	01.0	00.2	0 1.0	00.1	00.0	00.0	11.0	00.1	0,270	7.11 6 4 7 646 641 65 7 7 66 647
CPP-D	4.5	4.0		40.0	40.0	40.0		44.0	45.4				400 400	All the state of t
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1.215.616	All residential customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	.,210,010	
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,210,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduciton > 5 MW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

#### San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

		1		1	Average I	x Post Load	Impact kW /	Customer	1		1	I		
						_		_					Eligible	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Accounts	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18 875	Non-residential customers > 20kw
os. Say raioda		00.1	00.1	00.7	00.1	00.1	00.1	00.1	00.7	00.7	00.1	00.1	10,010	Non residential editions 25km
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	10.075	Non-residential customers > 20kw
CBP - Day-Ol	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	10,075	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduc

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

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## San Diego Gas and Electric Program Subscription Statistics DECEMBER 2013

#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2013		Jai	nuary			Feb	ruary			M	arch			А	pril			N	lay			J	une	
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D Summer Saver Residential		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.2	2.8	8.0		5.3	2.8	8.1		5.3	2.8	8.1
Summer Saver Commercial																								
CBP		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2		7.2	1.5	8.7		7.4	1.5	8.8		7.4	1.5	8.8
PLP																								0.0
DR Contracts																								0.0
Total		13.1	4.3	17.4		13.1	4.3	17.4	0.0	13.1	4.3	17.4	0.0	12.5	4.3	16.7	0.0	12.7	4.3	16.9		12.7	4.3	16.9
Interruptible/Reliability																								0.0
BIP OBMC																								0.0
SLRP																								0.0
PGP																								0.0
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
Total Technology MWs		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		12.5	4.3	16.7		12.7	4.3	16.9		12.7	4.3	16.9
	-																							
General Program																								
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
Transference (	33.3				00.0				00.0				55.5				00.0				55.5			
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

1			July		1	Λ.	ugust			Sont	ember			0.	tober			Nov	rember			Doc	ember	
	- TA 1		July	Total	TA		agusi	T-4-1	T.		CITIDEI	T-4-1	T.		lonei	Total	- TA		ellibei	T-4-1	T		ennei	Total
	IA I	Auto DR				Auto DR		Total	TA	Auto DR		Total	IA	Auto DR			TA	Auto DR		Total	TA	Auto DR		
	Identified	Verified	TI Verified		Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified		Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
AMP																								0.0
CBP		7.3	1.5	8.8		7.3	1.5	8.8		7.2	1.5	8.7		7.2	1.5	8.6		8.0	1.5	9.5		8.1	1.5	9.6
DBP																								0.0
Peak Choice - Best Effort																								0.0
Peak Choice - Committed																								0.0
CPP-D		5.3	2.8	8.1		5.3	2.8	8.1		5.3	2.8	8.1		5.3	2.8	8.1		5.3	2.8	8.1		5.3	2.8	8.1
Total		12.6	4.3	16.9		12.6	4.3	16.9		12.5	4.3	16.8		12.5	4.3	16.7		13.3	4.3	17.6		13.4	4.3	17.7
Interruptible/Reliability																								0.0
BIP																								0.0
OBMC																								0.0
SLRP																								0.0
PGP																								0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		12.6	4.3	16.9		12.6	4.3	16.9		12.5	4.3	16.8		12.5	4.3	16.7		13.3	4.3	17.6		13.4	4.3	17.7
General Program																								
TA (may also be enrolled in																								
TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
·																								
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

#### Notes:

- TA Identified MW Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DF AutoDR Verified MW Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative valu.

  Total Technology MW Represents verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in I (i.e. must be enrolled in DR), including Auto DR and non-Auto I

#### Year-to-Date Program Expenditures

Cost Item ategory 1: Reliability Programs Base Interruptible Program (BIP) Demand Bidding Uduget Category 1 Total ategory 2: Price Responsive Programs	2012 Expenditures \$470,302 \$0	January \$4.471	February	March	April	May	June	July						2013	Expenditures	3-Year	Fundshift	Percent
Base Interruptible Program (BIP) Demand Bidding udger Category 1 Total ategory 2: Price Responsive Programs	\$0	\$4 471							August	September	October	November	December	Expenditures	2012-2014	Funding	Adjustments (a)	Funding
Demand Bidding kudget Category 1 Total ategory 2: Price Responsive Programs	\$0	\$4.471																i
Budget Category 1 Total ategory 2: Price Responsive Programs			\$8,089	\$10,316	\$16,216	\$14,530	\$30,194	\$9,122	\$20,884	\$54,042	\$30,631	\$29,086	\$12,554	\$240,135	\$710,437	\$2,214,267	(\$1,800,000)	32
ategory 2: Price Responsive Programs		\$0	\$42,470	\$409	\$450	\$484	\$387	\$450	\$286	\$425	\$517	\$8,397	\$409	\$54,684	\$54,684	\$1,800,000	\$1,800,000	<b></b> -
	\$470,302	\$4,471	\$50,559	\$10,725	\$16,666	\$15,014	\$30,581	\$9,572	\$21,170	\$54,467	\$31,148	\$37,483	\$12,963	\$294,819	\$765,121	\$4,014,267	\$0	32.
																		l .
Capacity Bidding Program (CBP)	\$1,769,746	\$42,655	\$15,238	\$42,018	\$3.591	\$20,447	\$192,606	\$71,228	\$110.961	\$135,667	\$64,762	\$477,724	\$281 442	\$1,458,339	\$3,228,085	\$5,389,000	(\$6,400,000)	59.
Peak Time Rebate (PTR)	\$1,493,153	\$15,612	\$14,850	\$10.254	\$15.133	\$20,603	(\$22,914)	\$17,990	\$8,773	(\$2,078)	\$21,195	\$17,397	\$13.630	\$130.445	\$1,623,598	\$6.885.000	\$6,400,000	23.
Budget Category 2 Total	\$3,262,899	\$58,267	\$30.088	\$52,272	\$18,724	\$41,050	\$169.692	\$89,218	\$119,734	\$133,589	\$85,957	\$495.121	\$295.072	\$1,588,784	\$4.851.683	\$12,274,000	\$0	
aduger Category 2 Total	φ3,202,099	900,201	430,000	ψ32,272	\$10,724	\$41,000	\$105,052	φ09,210	\$110,754	\$100,000	400,801	\$450,121	\$250,012	\$1,300,704	\$4,001,000	\$12,274,000	JU.	1
ategory 4: Emerging & Enabling Technologies																		1
Emerging Technologies (ET)	\$635.829	\$89.881	\$50,250	\$11,207	\$60,638	\$25.049	\$59.922	\$17.815	\$8.311	\$52,365	\$16,019	\$26,437	\$42,258	\$460,152	\$1.095.981	\$2,111,000		51
Small Customer Technology Incentives (SCTD)	\$43,402	\$5.767	\$6,269	\$7,333	\$6,554	\$10.829	\$46.803	\$74,382	\$27,917	\$12,493	\$22,611	\$16,284	\$8,141	\$245,383	\$288.785	\$9,464,167		3.
Technical Incentives (TI)	\$683,867	\$25,542	\$24,565	\$5,526	\$28,890	\$14,366	\$17,735	\$21,198	\$32,439	\$30,167	\$22,354	\$283,569	\$34,545	\$540,896	\$1,224,763	\$8,973,000		13.
Budget Category 4 Total	\$1,363,098	\$121,190	\$81,084	\$24,066	\$96,082	\$50,244	\$124,460	\$113,395	\$68,667	\$95,025	\$60,984	\$326,290	\$84,944	\$1,246,431	\$2,609,529	\$20,548,167	\$0	12.
																		i
ategory 5: Pilots													J				1	ı
Locational DR	\$1,839	\$230	\$261	(\$245)	\$30	\$0	\$0	\$0	\$0	\$3,432	(\$317)	\$3,107	\$2,147	\$8,645	\$10,484	\$433,000		2.4
New Construction DR	\$38,324	\$5,087	\$5,573	\$5,031	\$5,196	\$27,906	(\$14,617)	\$3,719	\$3,192	(\$1,938)	\$5,227	\$4,777	\$36,566	\$85,719	\$124,043	\$1,126,000		11.0
Budget Category 5 Total	\$40,163	\$5,317	\$5,834	\$4,786	\$5,226	\$27,906	(\$14,617)	\$3,719	\$3,192	\$1,494	\$4,910	\$7,884	\$38,713	\$94,364	\$134,527	\$1,559,000	\$0	13.4
																		l .
ategory 6: Evaluation, Measurement & Verification																		l
DRMEC	\$946,005	\$155,511	\$187,041	\$182,435	\$253,030 \$0	\$73,415	\$40,222	\$197,700	\$118,107 \$0	\$74,903	\$114,365	\$129,080	\$107,252	\$1,633,061	\$2,579,066	\$5,115,000		50.4
Research Sudget Category 6 Total	\$3,280 \$949,285	(\$3,280) \$152,231	\$33,740 \$220,781	(\$33,740) \$148,695	\$253.030	\$0 \$73.415	\$0 \$40.222	\$0 \$197.700	\$118,107	\$0 \$74.903	\$0 \$114.365	\$0 \$129.080	\$0 \$107.252	(\$3,280) \$1,629,781	\$0 \$2,579,066	\$600,000 \$5.715.000	\$0	0.0° 50.4°
sudget Category 6 i otal	\$949,285	\$152,231	\$220,781	\$148,695	\$253,030	\$73,415	\$40,222	\$197,700	\$118,107	\$74,903	\$114,365	\$129,080	\$107,252	\$1,629,781	\$2,579,066	\$5,715,000	\$0	50.4
ategory 7: Marketing Education & Outreach																		i .
Statewide Marketing - Flex Alert Network (FAN) 1	\$865.417	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$960.020	\$1.000.000		s
Customer Education, Awareness & Outreach	\$418.202	(\$40.521)	(\$111)	\$0	\$900,000	\$0	\$0	(\$193,191)	\$29.012	(\$50,133)	(\$2,301)	(\$34,998)	\$12,140	(\$280,103)	\$138.099	\$1,000,000		12.6
Other Local Marketing	\$500.329	\$41,667	\$0	\$0	\$5.199	\$8.606	\$1.871	\$23,249	\$43,786	\$98,951	(\$41,948)	\$31,533	\$36,747	\$249.661	\$749,990	\$4,650,000		16.1
Budget Category 7 Total	\$1,783,948	(\$434)	(\$863,928)	\$0	\$965,199	\$8,606	\$1,871	(\$169,942)	\$72,798	\$48,818	(\$44,249)	(\$3,465)	\$48.887	\$64,161	\$1.848.109	\$6,750,000	\$0	
	<b>\$</b> 1,100,010	(4.5.)	:		******	40,000	4.,0	(0:00,0:0)	4.2,	4.0,0.0	(4 - 1,2 - 0)	(40,100)	¥ .0,00.	40.1,101	\$1,010,100	40,.00,000	**	
ategory 8: DR System Support Activities																		i .
Regulatory Policy & Program Support	\$691,400	\$68,731	\$104,967	\$49,905	\$59,581	\$79,203	\$60,731	\$57,427	\$53,695	\$50,339	\$61,241	\$79,498	\$54,326	\$779,644	\$1,471,044	\$2,231,000		65.9
IT Infrastructure & System Support	\$792,169	\$16,848	\$23,303	\$16,803	\$17,234	\$12,531	\$62,477	\$83,075	\$44,535	\$257,862	\$52,667	\$10,243	\$57,399	\$654,977	\$1,447,146	\$5,410,000		26.7
Sudget Category 8 Total	\$1,483,569	\$85,579	\$128,270	\$66,708	\$76,815	\$91,734	\$123,208	\$140,502	\$98,230	\$308,201	\$113,908	\$89,741	\$111,725	\$1,434,621	\$2,918,190	\$7,641,000	\$0	92.7
																		1
ategory 9: Integrated Programs and Activities																		l .
Technical Assistance (TA)	\$1,631,582	\$77,116	(\$18,474)	(\$36,917)	(\$20,397)	\$4,160	\$0	\$0	\$0	\$0	\$0	\$0	\$50	\$5,538	\$1,637,120	\$3,321,000		49.3
Customer, Education & Outreach - IDSM	\$699,876	\$34,170	\$63,041	\$43,706	(\$35,498)	\$66,351	\$54,666	\$270,023	(\$34,458)	\$497	\$3,837	(\$5,023)	(\$651)	\$460,661	\$1,160,537	\$984,359		117.9
Budget Category 9 Total	\$2,331,458	\$111,286	\$44,567	\$6,789	(\$55,895)	\$70,511	\$54,666	\$270,023	(\$34,458)	\$497	\$3,837	(\$5,023)	(\$601)	\$466,199	\$2,797,657	\$4,305,359	\$0	167.2
																		i .
ategory 10: Special Projects																		l
Permanent Load Shifting Budget Category 10 Total	\$106,111 \$106,111	\$7,865 \$7.865	\$8,391 \$8.391	\$8,427 \$8,427	\$13,946 \$13,946	\$8,879 \$8.879	\$10,315 \$10,315	\$9,182 \$9.182	\$11,208 \$11,208	\$13,418 \$13,418	\$12,135 \$12,135	\$10,683 \$10.683	\$10,617 \$10.617	\$125,066 \$125,066	\$231,177 \$231,177	\$3,000,000	\$0	7.7
sudget Category 10 Total	\$100,111	\$1,000	\$0,391	30,427	\$13,940	\$0,079	\$10,315	\$9,102	\$11,200	\$13,410	\$12,133	\$10,003	\$10,017	\$125,000	\$231,177	\$3,000,000	\$0	1.7
													J					ı
otal Incremental Cost	\$11,790,833	\$545,772	(\$294.354)	\$222.460	\$1,389,793	\$387.359	\$540.398	\$663,369	\$478.648	\$730,412	\$382,995	\$1.097.704	\$709.572	\$6.944.226	\$18,735,059	\$65 806 793	\$0	28.5
our moremental cook	ψ11,780,000	φυ40,772	(4504,334)	ψυεΖ,400	\$1,009,793	4001,309	φυτυ,390	4003,309	ψ+10,040	φε JU,412	φυυ2,990	\$1,007,784	φιυθ,372	40,344,220	\$10,735,059	400,000,793	30	

(a) See "Fund Shift Log" for explanations.

Notes:

D.12-04-045
PTR Jul-Sept updated for Incentives (12/17/2012)

Negarive dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

2013 sdge revised 8-18-15 Final V2 .xlsx 8/21/2015

Statewide ME&O contract  TOTAL STATEWIDE MARKETING  UTILITY MARKETING BY ACTIVITY * (1)  TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING * 1.2  Technical Incentives  Summer Saver  Small Customer Technology Deployment  CPP-D  SW-COM-Customer Services  SW-IND-Customer Services  SW-IND-Customer Services  SW-AG-Customer Services  SW-AG-Customer Services  (S4 customer Awareness, Education and Outreach (CEAO - DR)  Integrated Demand Side Marketing (CEAO - IDSM)  S3 (Cocal IDSM)  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING * 1.4  Reduce Your Use (PTR)  Customer Research  Collateral- Development, Printing, Distribution etc. (all non-labor costs)  Labor  Paid Media  Other Costs  \$4	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$960,000 \$0 \$960,000 \$960,000 \$960,000 \$1,982 \$0 \$361 \$0 \$0 \$13,708 \$62,547	\$0 \$0 \$0 \$0 \$0 \$0 \$179 \$446 \$0 \$221 \$5 \$5 \$5 \$0 \$2213 \$33,941	\$0 \$0 \$0 \$0 \$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868 \$67,895	\$0 \$0 \$0 \$0 \$176 \$441 \$0 \$199 \$55 \$148,018 \$273,449 \$33,027	\$0 \$0 \$0 \$0 \$0 \$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 \$31,153 \$31,153	\$0 \$0 \$0 \$0 \$0 \$50 \$556 \$1,431 \$1 \$62 \$62 \$52 \$62 \$50,134)	S0 S0 S787 S1,967 S0 S211 S173 (\$2,301) S0	\$0 \$0 \$0 \$0 \$0 \$686 \$1,715 \$0 \$456 \$94 \$3 \$3 \$3 \$3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$94,603 \$0 \$94,603 \$94,603 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$942,697 \$942,697 \$942,697 \$519 \$7,209 \$408 \$7,248 \$1,119 \$921 \$545,373	Budg Applid
STATEWIDE MARKETING  IOU Administrative Costs 3 Statewide MERO Contract  TOTAL STATEWIDE MARKETING  UTILITY MARKETING BY ACTIVITY * (1) TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1-2 Technical incentives Summer Saver Small Customer Technology Deployment CPP-D SW-COM-Customer Services SW-IRD-Customer Services SW-IRD-Customer Services SW-IRD-Customer Services SW-IRG-Customer Services SW-I	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$863,817) \$0 (\$863,817) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$960,000 \$0 \$960,000 \$960,000 \$1,982 \$0 \$361 \$0 \$0 \$1,708	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$179 \$446 \$5 \$221 \$5 \$5 \$6,213	\$0 \$0 \$0 \$0 \$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$0 \$0 \$0 \$0 \$176 \$441 \$0 \$199 \$55 \$148,018 \$273,449	\$0 \$0 \$0 \$0 \$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 \$(339,046)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,431 \$0 \$189 \$62 \$52 \$62 \$50,134)	\$0 \$0 \$0 \$0 \$0 \$0 \$797 \$1,967 \$0 \$1,301 \$211 \$173 \$173 \$173 \$173 \$173 \$173 \$173 \$1	\$0 \$0 \$0 \$0 \$686 \$1,715 \$0 \$456 \$456 \$93 \$83 \$(\$34,988)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$94,603 \$82 \$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$0 \$942,697 \$519 \$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	
Statewide ME&O contract  TOTAL STATEWIDE MARKETING  (S  UTILITY MARKETING BY ACTIVITY * (1)  TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1.2  Technical Incentives  Summer Saver  Small Customer Technology Deployment  CPP-D  SW-COM-Customer Services  SW-IND-Customer Services  Customer Awareness, Education and Outreach (CEAO - DR)  (54  Integrated Demand Side Marketing (CEAO - IDSM)  S3  Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 1.4  Reduce Your Use (PTR)  Customer Research  Collateral- Development, Printing, Distribution etc. (all non-labor costs)  Labor  Paid Media  Other Costs  S4  LOTAL UTILITY MARKETING BY ACTIVITY  S3  LUTILITY MARKETING BY ITEMIZED COST	\$0 1,580) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$863,817) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$0 \$2 \$2 \$2 \$2 \$2 \$2 \$3 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4	\$0 \$960,000 \$960,000 \$82 \$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$(\$13,708)	\$0 \$0 (\$179) (\$446) \$0 \$221 \$5 \$5 \$5	\$0 \$0 \$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$0 \$0 \$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$0 \$0 \$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 \$(39,046)	\$0 \$0 \$556 \$1,431 \$0 \$189 \$62 \$62 \$52 (\$50,134) \$0	\$0 \$0 \$787 \$1,967 \$0 \$1,301 \$211 \$173 \$(\$2,301)	\$0 \$0 \$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,988)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$94,603 \$82 \$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$0 \$942,697 \$519 \$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	
Statewide ME&O contract  TOTAL STATEWIDE MARKETING  (S  UTILITY MARKETING BY ACTIVITY * (1)  TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1.2  Technical Incentives  Summer Saver  Small Customer Technology Deployment  CPP-D  SW-COM-Customer Services  SW-IND-Customer Services  Customer Awareness, Education and Outreach (CEAO - DR)  (54  Integrated Demand Side Marketing (CEAO - IDSM)  S3  Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 1.4  Reduce Your Use (PTR)  Customer Research  Collateral- Development, Printing, Distribution etc. (all non-labor costs)  Labor  Paid Media  Other Costs  S4  LOTAL UTILITY MARKETING BY ACTIVITY  S3  LUTILITY MARKETING BY ITEMIZED COST	\$0 1,580) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$863,817) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2 \$0 \$2 \$2 \$2 \$2 \$2 \$2 \$3 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4	\$0 \$960,000 \$960,000 \$82 \$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$(\$13,708)	\$0 \$0 (\$179) (\$446) \$0 \$221 \$5 \$5 \$5	\$0 \$0 \$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$0 \$0 \$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$0 \$0 \$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 \$(39,046)	\$0 \$0 \$556 \$1,431 \$0 \$189 \$62 \$62 \$52 (\$50,134) \$0	\$0 \$0 \$787 \$1,967 \$0 \$1,301 \$211 \$173 \$(\$2,301)	\$0 \$0 \$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,988)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$94,603 \$82 \$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$0 \$942,697 \$519 \$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	   
TOTAL STATEWIDE MARKETING  .UTILITY MARKETING BY ACTIVITY * (1)  TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1.2  Technical Incentives  Summer Saver  Small Customer Technology Deployment  CPP-D  SW-COM-Customer Services  SW-IND-Customer Services  SW-IND-Customer Services  SW-AG-Customer Services  SW-AG-Customer Services  SW-AG-Customer Awareness, Education and Outreach (CEAO - DR)  Integrated Demand Side Marketing (CEAO - IDSM)  Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 1.4  educe Your Use (PTR)  Customer Research  Collateral- Development, Printing, Distribution etc. (all non-labor costs)  Labor  Paid Media  Other Costs  S4  I TOTAL UTILITY MARKETING BY ACTIVITY	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$82 \$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$(\$13,708)	\$0 (\$179) (\$446) \$0 \$221 \$5 \$5 \$5	\$0 \$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$0 \$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$0 \$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 \$39,046)	\$0 \$6556 \$1,431 \$0 \$189 \$62 \$62 \$62 (\$50,134)	\$0 \$787 \$1,967 \$0 \$1,301 \$211 \$173 \$(\$2,301)	\$0 \$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,988)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$82 \$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$942,697 \$519 \$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	   
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1-2 Technical Incentives Summer Saver Small Customer Technology Deployment CPP-D SW-COM-Customer Services SW-IND-Customer Services SW-IND-Customer Services SW-AG-Customer Services SW-AG-Customer Services SW-AG-Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 1-4 educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 TOTAL UTILITY MARKETING BY ACTIVITY S3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 6,616	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$0 \$0	(\$179) (\$446) \$0 \$221 \$5 \$5 \$0 \$26,213	\$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$656 \$1,431 \$0 \$189 \$62 \$62 \$62 (\$50,134) \$0	\$787 \$1,967 \$0 \$1,301 \$211 \$173 (\$2,301)	\$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	 
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014  ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1-2 Technical Incentives Summer Saver Small Customer Technology Deployment CPP-D SW-COM-Customer Services SW-IND-Customer Services SW-IND-Customer Services SW-AG-Customer Services SW-AG-Customer Services SW-AG-Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 1-4 educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 TOTAL UTILITY MARKETING BY ACTIVITY S3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 6,616	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$0 \$0	(\$179) (\$446) \$0 \$221 \$5 \$5 \$0 \$26,213	\$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$656 \$1,431 \$0 \$189 \$62 \$62 \$62 (\$50,134) \$0	\$787 \$1,967 \$0 \$1,301 \$211 \$173 (\$2,301)	\$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	
ROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1.2  Technical Incentives Summer Saver Small Customer Technology Deployment CPP-D SW-COM-Customer Services SW-IAD-Customer Services SW-IAD-Customer Services SW-IAG-Customer Services Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) S3 LOCAI IDSM SGGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 1.4  educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 . TOTAL UTILITY MARKETING BY ACTIVITY	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 6,616	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$0 \$0	(\$179) (\$446) \$0 \$221 \$5 \$5 \$0 \$26,213	\$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$656 \$1,431 \$0 \$189 \$62 \$62 \$62 (\$50,134) \$0	\$787 \$1,967 \$0 \$1,301 \$211 \$173 (\$2,301)	\$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	
Technical Incentives Summer Saver Small Customer Technology Deployment CPP-D SW-COM-Customer Services SW-IAD-Customer Services SW-IAD-Customer Services SW-IAD-Customer Services Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3-4 educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 . TOTAL UTILITY MARKETING BY ACTIVITY S3 I. UTILITY MARKETING BY ITEMIZED COST	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 6,616	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$0 \$0	(\$179) (\$446) \$0 \$221 \$5 \$5 \$0 \$26,213	\$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$656 \$1,431 \$0 \$189 \$62 \$62 \$62 (\$50,134) \$0	\$787 \$1,967 \$0 \$1,301 \$211 \$173 (\$2,301)	\$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	
Summer Saver Small Customer Technology Deployment CPP-D SW-COM-Customer Services SW-IAD-Customer Services SW-IAD-Customer Services SW-IAG-Customer Services SW-IAG-Customer Services SW-IAG-Customer Services (S4 Integrated Demand Side Marketing (CEAO - IDSM) (54 Integrated Demand Side Marketing (CEAO - IDSM) \$3 Local IDSM ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>3,4</sup> educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4 . TOTAL UTILITY MARKETING BY ACTIVITY \$3	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 6,616	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$793 \$1,982 \$0 \$361 \$0 \$0 \$0 \$0 \$0	(\$179) (\$446) \$0 \$221 \$5 \$5 \$0 \$26,213	\$185 \$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$176 \$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$2,302 \$5,839 \$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$656 \$1,431 \$0 \$189 \$62 \$62 \$62 (\$50,134) \$0	\$787 \$1,967 \$0 \$1,301 \$211 \$173 (\$2,301)	\$686 \$1,715 \$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,406 \$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$7,209 \$13,390 \$408 \$7,248 \$1,119 \$921	
Small Customer Technology Deployment CPP-D CPP-D CPP-D SW-COM-Customer Services SW-IAD-Customer Services SW-IAD-Customer Services SW-AG-Customer Services Customer Awareness, Education and Outreach (CEAO - DR) (\$4 Integrated Demand Side Marketing (CEAO - IDSM) Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 34 Rodraw Search Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4 I OTTAL UTILITY MARKETING BY ACTIVITY S3 I UTILITY MARKETING BY ITEMIZED COST	\$0 \$0 \$0 \$0 \$0 \$0 \$0 0,616) 6,049	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$196	\$0 \$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$1,982 \$0 \$361 \$0 \$0 \$0 \$0 \$0 (\$13,708)	(\$446) \$0 \$221 \$5 \$5 \$0 \$26,213	\$461 \$408 \$212 \$71 \$72 \$0 \$11,868	\$441 \$0 \$199 \$55 \$55 \$148,018 \$273,449	\$5,839 \$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$1,431 \$0 \$189 \$62 \$62 (\$50,134) \$0	\$1,967 \$0 \$1,301 \$211 \$173 (\$2,301)	\$1,715 \$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$13,390 \$408 \$7,248 \$1,119 \$921 \$49,096	\$13,390 \$408 \$7,248 \$1,119 \$921	
CPP-D SW-COM-Customer Services SW-IND-Customer Services SW-IND-Customer Services SW-AG-Customer Services SW-AG-Customer Services (S4-Gustomer Services Ustomer Awareness, Education and Outreach (CEAO - DR) (\$4-Integrated Demand Side Marketing (CEAO - IDSM) \$3-Iocal IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING \$4-Reduce Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4-TOTAL UTILITY MARKETING BY ACTIVITY \$3-II. UTILITY MARKETING BY ITEMIZED COST	\$0 \$0 \$0 \$0 \$0 0,616) 6,049	\$0 \$0 \$0 \$0 \$0 \$0 \$196	\$0 \$0 \$0 \$0 \$0 \$115 \$28,892	\$0 \$361 \$0 \$0 \$0 \$0 (\$13,708)	\$0 \$221 \$5 \$5 \$0 \$26,213	\$408 \$212 \$71 \$72 \$0 \$11,868	\$0 \$199 \$55 \$55 \$148,018 \$273,449	\$0 \$4,309 \$621 \$471 \$29,012 (\$39,046)	\$0 \$189 \$62 \$62 (\$50,134) \$0	\$0 \$1,301 \$211 \$173 (\$2,301)	\$0 \$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0 \$0	\$408 \$7,248 \$1,119 \$921 \$49,096	\$408 \$7,248 \$1,119 \$921	
SW-COM-Customer Services SW-IND-Customer Services SW-IND-Customer Services SW-AG-Customer Services Customer Awareness, Education and Outreach (CEAO - DR) (\$4 Integrated Demand Side Marketing (CEAO - IDSM) Local IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>3,4</sup> educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4 . TOTAL UTILITY MARKETING BY ACTIVITY \$3 I. UTILITY MARKETING BY ITEMIZED COST	\$0 \$0 \$0 0,616) 6,049	\$0 \$0 \$0 \$0 \$0 \$196	\$0 \$0 \$0 \$115 \$28,892	\$361 \$0 \$0 \$0 \$0 (\$13,708)	\$221 \$5 \$5 \$0 \$26,213	\$212 \$71 \$72 \$0 \$11,868	\$199 \$55 \$55 \$148,018 \$273,449	\$4,309 \$621 \$471 \$29,012 (\$39,046)	\$189 \$62 \$62 (\$50,134) \$0	\$1,301 \$211 \$173 (\$2,301)	\$456 \$94 \$83 (\$34,998)	\$0 \$0 \$0 \$0	\$7,248 \$1,119 \$921 \$49,096	\$7,248 \$1,119 \$921	
SW-IND-Customer Services SW-AG-Customer Services SW-AG-Customer Services Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) S3 Clocal IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3.4 educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 . TOTAL UTILITY MARKETING BY ACTIVITY S3 I. UTILITY MARKETING BY ITEMIZED COST	\$0 \$0 <b>0,616</b> ) 6,049	\$0 \$0 \$0 \$0 \$196	\$0 \$0 \$115 \$28,892	\$0 \$0 \$0 \$0 (\$13,708)	\$5 \$5 \$0 \$26,213	\$71 \$72 \$0 \$11,868	\$55 \$55 \$148,018 \$273,449	\$621 \$471 \$29,012 (\$39,046)	\$62 \$62 <b>(\$50,134)</b> \$0	\$211 \$173 (\$2,301)	\$94 \$83 (\$34,998)	\$0 \$0 \$0	\$1,119 \$921 \$49,096	\$1,119 \$921	
SW-IND-Customer Services SW-AG-Customer Services SW-AG-Customer Services Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) S3 Clocal IDSM  ROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3.4 educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 . TOTAL UTILITY MARKETING BY ACTIVITY S3 I. UTILITY MARKETING BY ITEMIZED COST	\$0 <mark>0,616)</mark> 6,049	\$0 \$0 \$196	\$0 \$115 \$28,892	\$0 \$0 \$0 \$0 (\$13,708)	\$5 \$5 \$0 \$26,213	\$71 \$72 \$0 \$11,868	\$55 \$55 \$148,018 \$273,449	\$621 \$471 \$29,012 (\$39,046)	\$62 \$62 <b>(\$50,134)</b> \$0	\$211 \$173 (\$2,301)	\$94 \$83 (\$34,998)	\$0 \$0 \$0	\$1,119 \$921 \$49,096	\$1,119 \$921	
SW-AG-Customer Services (Lustomer Awareness, Education and Outreach (CEAO - DR) (Integrated Demand Side Marketing (CEAO - IDSM) (S4 Integrated Demand Side Marketing (CEAO - IDSM) (S3 IDCal IDSM)  SGGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 34 educe Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs (S4 I-OTAL UTILITY MARKETING BY ACTIVITY S3 I. UTILITY MARKETING BY ITEMIZED COST	0,616) 6,049	\$0 \$196	\$115 \$28,892	\$0 (\$13,708)	\$5 \$0 \$26,213	\$0 \$11,868	\$55 \$148,018 \$273,449	\$471 \$29,012 (\$39,046)	\$62 (\$50,134) \$0	\$173 (\$2,301)	\$83 (\$34,998)	\$0	\$921 \$49,096	\$921	
Customer Awareness, Education and Outreach (CEAO - DR) Integrated Demand Side Marketing (CEAO - IDSM) Salvariand Side Marketing (CEAO - IDSM) Salvariand Side Marketing (CEAO - IDSM) Salvariand Salvariand Side Marketing (CEAO - IDSM) Salvariand Salvariand Side Marketing Salvariand Salva	0,616) 6,049	\$0 \$196	\$28,892	\$0 (\$13,708)	\$0 \$26,213	\$0 \$11,868	\$148,018 \$273,449	\$29,012 (\$39,046)	(\$50,134) \$0	(\$2,301)	(\$34,998)		\$49,096		
Integrated Demand Side Marketing (CEAO - IDSM) Local IDSM  Salucal IDSM  OGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3.4 duce Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 TOTAL UTILITY MARKETING BY ACTIVITY S3 .UTILITY MARKETING BY ITEMIZED COST	6,049	\$196	\$28,892	(\$13,708)	\$26,213	\$11,868	\$273,449	(\$39,046)	\$0						
Local IDSM  COGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3-4 siduce Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs  TOTAL UTILITY MARKETING BY ACTIVITY \$3 . UTILITY MARKETING BY ITEMIZED COST												\$0	\$323,913	\$613,173	
OGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3.4 duce Your Use (PTR) Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs S4 TOTAL UTILITY MARKETING BY ACTIVITY S3	-	**	700,120	, , , , , , , , , , , , , , , , , , ,	400/0	+,			\$84,016	\$45,948	\$66,953	\$0	\$462,208	\$462,208	
siduce Your Use (PTR) Customer Research Collateral-Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4 TOTAL UTILITY MARKETING BY ACTIVITY \$3															
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4 TOTAL UTILITY MARKETING BY ACTIVITY \$3 I. UTILITY MARKETING BY ITEMIZED COST															
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor Paid Media Other Costs \$4  TOTAL UTILITY MARKETING BY ACTIVITY \$3  I. UTILITY MARKETING BY ITEMIZED COST	\$0	ćo	ćo	\$0	\$0	\$0	ćo	ćo	\$0	\$0	\$0	\$0	\$0	\$132	
Labor Paid Media Other Costs \$4  TOTAL UTILITY MARKETING BY ACTIVITY \$3  UTILITY MARKETING BY ITEMIZED COST		\$0	\$0				\$0	\$0							
Paid Media Other Costs \$4  TOTAL UTILITY MARKETING BY ACTIVITY \$3  . UTILITY MARKETING BY ITEMIZED COST	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$177,658	
Other Costs \$4 TOTAL UTILITY MARKETING BY ACTIVITY \$3 L UTILITY MARKETING BY ITEMIZED COST	\$0	\$0	\$0	\$1,982	(\$446)	\$462	\$441	\$5,756	\$1,431	\$1,967	\$1,715	\$0	\$13,308	\$20,669	
TOTAL UTILITY MARKETING BY ACTIVITY 53  . UTILITY MARKETING BY ITEMIZED COST	\$0	\$0	\$0	\$0	\$9,447	\$0	\$16,275	\$24,488	\$95,121	(\$48,355)	\$24,999	\$0	\$121,975	\$333,783	
. UTILITY MARKETING BY ITEMIZED COST	1,667	\$0	\$0	\$0	\$0	\$0	\$5,607	\$0	\$0	\$0	\$1,436	\$0	\$48,710	\$569,261	
	7,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$63,139	\$0	\$1,047,784	\$2,753,071	
Customer Research															
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$400	\$196	\$16,204	\$3,428	\$21,737	\$6,613	\$5,591	(\$2,409)	\$3,840	\$7,238	\$7,158	\$0	\$69,996	\$257,459	
	6,050	\$0	\$25,066	\$24,544	\$29,189	\$23,112	\$70,817	\$39,837	\$29,109	\$36,114	\$25,824	\$0	\$339,662	\$448,652	
Paid Media	\$650	\$0	\$19,386	\$19,705	\$15,966	\$25,151	\$265,096	\$26,861	\$95,920	(\$44,795)	\$27,848	\$0	\$451,788	\$993,521	
Other Costs	ŚO	\$0	\$5,079	\$6,362	\$1,869	\$26,758	\$136,239	\$616	\$3,965	\$3,141	\$2,309	\$0	\$186,338	\$1,053,307	
	7.100	\$196	\$65,735	\$54.039	\$68,761	\$81.634	\$477,743	\$64.905	\$132,834	\$1,698	\$63,139	\$0	\$1,047,784	\$2,753,071	
TOTAL OTELLT MARKETING DI TEMPED COST	7,100	Ş150	\$05,755	<del>954,035</del>	300,701	Ç01,034	5477,745	304,303	J132,034	<b>91,030</b>	Ç03,133	, ,,,	31,047,784	\$2,733,071	
. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultrual	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$173	\$83	\$0	\$921	\$921	
Large Commercial and Industrial \$		\$196	\$32,112	\$24,108	\$29,674	\$38,025	\$149,334	\$9,490	\$12,355	\$17,231	\$12,999	\$0	\$332,198	\$477,790	
Small and Medium Commercial S	6,674		\$32,220	\$23,427	\$28,914	\$37,546	\$149,280	\$8,869	\$12,293	\$17,020	\$12,905	\$0	\$331,985	\$592,827	
		S0											\$382,680	\$1,681,533	
7. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT \$3	6,674 9,511 0.915	\$0 \$0	\$1,403	\$6,504	\$10,168	\$5,991	\$179,074	\$46,075	\$108,124	(\$32,726)	\$37,152	\$0			

#### Notes

<sup>&</sup>lt;sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

<sup>&</sup>lt;sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

## SDGE FUND SHIFTING 2013

#### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports. OP 35:

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach		Flex Alert		To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift" Notes:

## SDGE Interruptible and Price Responsive Programs 2013 Event Summary

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
None	n/a	01/01/13	None	n/a	n/a	None
None	n/a	02/01/13	None	n/a	n/a	None
None	n/a	03/01/13	None	n/a	n/a	None
None	n/a	04/01/13	None	n/a	n/a	None
None	n/a	05/01/13	None	n/a	n/a	None
Capacity Bidding Program - Day of	1	06/28/13	Met Price Triggers	8,600	2pm-6pm	4
Capacity Bidding Program - Day Ahead	2	07/01/13	Met Price Triggers	8,000	2pm-6pm	4
Capacity Bidding 1 Togram - Day Ancad	-	07/01/13	Wet i fice i figgers	0,000	<b>2</b> рін орін	
Capacity Bidding Program - Day of	3	08/28/13	Met Price Triggers	9,600	3pm-7pm	8
Summer Saver Program	4	08/28/13	At discretion of Utility	12,900	3pm-7pm	4
Cummer Curer riogram	•	00/20/10	7 it dicerculari di cumiy	12,000	ор тр	•
Capacity Bidding Program - Day Ahead	5	08/29/13	Met Price Triggers	9,700	3pm-7pm	8
Critical Peak Pricing - Default	6	08/29/13	At discretion of Utility	11,600	11am-6pm	7
Summer Saver Program	7	08/29/13	At discretion of Utility	11,500	2pm-6pm	8
Capacity Bidding Program - Day of	8	08/29/13	Met Price Triggers	9,400	3pm-7pm	12
Capacity Didding Frogram - Day Of	<u> </u>	00/20/10	Wett nee riiggers	3,400	οριτι-τ ριτι	12
Capacity Bidding Program - Day Ahead	9	08/30/13	Met Price Triggers	10,600	2pm-6pm	12
Capacity Bidding Program - Day of	10	08/30/13	Met Price Triggers	8,700	1pm-5pm	16
Summer Saver Program	11	08/30/13	At discretion of Utility	20,100	1pm-5pm	12
Demand Bidding Program	12	08/30/13	Met Price Triggers	4,500	12pm-4pm	4
Demand Bidding Program	12	06/30/13	Met Price Triggers	4,500	т2рт-4рт	4
Reduce your Use	13	08/31/13	Mot Price Triggers	5 500	11om 6nm	7
Reduce your Use	13	06/31/13	Met Price Triggers	5,500	11am-6pm	, , , , , , , , , , , , , , , , , , ,
Capacity Bidding Program - Day of	14	09/03/13	Met Price Triggers	11,600	1nm Fnm	20
	15		1		1pm-5pm	16
Summer Saver Program	15	09/03/13	At discretion of Utility	14,300	1pm-5pm	16
Consider Diddies Donner Deve About	40	00/04/40	Mat Drive Trippers	0500	4	40
Capacity Bidding Program - Day Ahead	16	09/04/13	Met Price Triggers	9500	1pm-5pm	16
Critical Peak Pricing - Default	17	09/04/13	At discretion of Utility	15100	11am-6pm	14
Capacity Bidding Program - Day of	18	09/04/13	Met Price Triggers	12000	1pm-5pm	24
Base Interruptible Program	19	09/05/13	Met Price Triggers	2000	1pm-5pm	4
Demand Bidding Program	20	09/05/13	Met Price Triggers	4300	1pm-5pm	8
Capacity Bidding Program - Day of	21	09/05/13	Met Price Triggers	11200	1pm-5pm	28
Summer Saver Program	22	09/05/13	At discretion of Utility	15300	1pm-5pm	20
Capacity Bidding Program - Day Ahead	23	09/05/13	Met Price Triggers	8000	1pm-5pm	20
Critical Peak Pricing - Default	24	09/05/13	At discretion of Utility	13500	11am-6pm	21
Demand Bidding Program	25	09/06/13	Met Price Triggers	1500	1pm-5pm	12
Critical Peak Pricing - Default	26	09/06/13	At discretion of Utility	11700	11am-6pm	28
Capacity Bidding Program - Day Ahead	27	09/06/13	Met Price Triggers	8700	1pm-5pm	24
Capacity Bidding Program - Day of	28	09/06/13	Met Price Triggers	11000	1pm-5pm	32
Summer Saver Program	29	09/06/13	At discretion of Utility	21100	1pm-5pm	24

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## SDGE Demand Response Programs Total Cost and AMDRMA 2013 Accounts Balance \$000

													Year-to-Date		
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost		% of Budge
Administrative (O&M)															
Capacity Bidding Program	\$42.7	\$15.2	\$42.0	\$3.6	\$20.4	\$192.6	\$71.2	\$111.0	\$135.7	\$64.8	\$477.7	\$281.4	\$1,458.3	\$0.0	n/a
Base Interruptible Program	\$1.6	\$5.8	\$5.2	\$13.3	\$11.7	\$12.6	\$9.1	\$2.5	\$14.4	\$10.6	\$10.4	\$9.8	\$107.1	\$0.0	n/a
OBP	\$0.0	\$0.0	\$0.4	\$0.5	\$0.5	\$0.4	\$0.5	\$0.3	\$0.4	\$0.4	\$0.4	\$0.4	\$4.1	\$0.0	n/a
CPP-Emergency	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$0.0	n/a
Technology Incentives	\$25.5	\$24.6	\$5.5	\$28.9	\$14.4	\$17.7	\$21.2	\$32.4	\$30.2	\$22.4	\$283.6	\$34.5	\$540.9	\$0.0	n/a
Fechnology Assistance	\$77.1	(\$18.5)	(\$36.9)	(\$20.4)	\$4.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$5.5	\$0.0	n/a
Flex Alert Network 1	(\$1.6)	(\$863.8)	\$0.0	\$960.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$94.6	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$40.5)	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	(\$193.2)	\$29.0	(\$50.1)	(\$2.3)	(\$35.0)	\$12.1	(\$280.1)	\$0.0	n/a
CEAO-IDSM	\$34.2	\$63.0	\$43.7	(\$35.5)	\$66.4	\$54.7	\$270.0	(\$34.5)	\$0.5	\$3.8	(\$5.0)	(\$0.7)	\$460.7	\$0.0	n/a
Emerging Markets/Technologies	\$89.9	\$50.3	\$11.2	\$60.6	\$25.0	\$59.9	\$17.8	\$8.3	\$52.4	\$16.0	\$26.4	\$42.3	\$460.2	\$0.0	n/a
Other Local Marketing	\$41.7	\$0.0	\$0.0	\$5.2	\$8.6	\$1.9	\$23.2	\$43.8	\$99.0	(\$41.9)	\$31.5	\$36.7	\$249.7	\$0.0	n/a
PTR	\$9.7	\$17.3	\$9.8	\$20.2	\$20.6	(\$22.9)	\$18.0	\$8.8	(\$2.1)	\$21.2	\$17.4	\$13.6	\$131.6	\$0.0	n/a
PTR-A	\$5.9	(\$2.5)	\$0.4	(\$5.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	\$0.0	n/a
SCTD	\$5.8	\$6.3	\$7.3	\$6.6	\$10.8	\$46.8	\$74.4	\$27.9	\$12.5	\$22.6	\$16.3	\$8.1	\$245.4	\$0.0	n/a
LDR	\$0.2	\$0.3	(\$0.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.4	(\$0.3)	\$3.1	\$2.1	\$8.6	\$0.0	n/a
NCDRP	\$0.2 \$5.1	\$0.3 \$5.6	\$5.0	\$5.2	\$27.9	(\$14.6)	\$3.7	\$3.2	(\$1.9)	\$5.2	\$3.1 \$4.8	\$36.6	\$85.7	\$0.0	n/a
WMP	(\$1.8)	\$0.2	\$0.0	\$0.0	\$0.0		\$0.0			\$0.0	\$0.0			\$0.0	
						\$0.0		\$0.0	\$0.0	\$0.0 \$0.1	\$0.0 \$0.1	\$0.0	(\$1.7)	\$0.0 \$0.0	n/a
Celerity ** Summer Saver **	\$0.1 \$318.7	\$0.1 \$60.0	\$0.1 \$29.9	\$0.1 \$37.3	\$0.1 \$761.9	\$0.1 (\$298.2)	\$0.1 \$393.0	\$0.1 \$29.0	\$0.1 (\$0.7)	\$0.1 \$35.5	\$0.1 \$333.8	\$0.1 \$292.0	\$1.4 \$1.992.0	\$0.0 \$0.0	n/a n/a
				\$37.3 \$13.9							\$333.8 \$10.7			\$0.0	
Permanent Load Shifting	\$7.9	\$8.4	\$8.4		\$8.9	\$10.3	\$9.2	\$11.2	\$13.4	\$12.1		\$10.6	\$125.1		n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.8	\$22.2	\$24.9	\$44.2	\$11.6	\$13.6	\$61.6	\$19.6	\$29.6	\$14.2	\$30.6	\$272.7	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.1	\$11.0	\$1.7	\$13.7	\$4.8	\$5.4	\$12.2	\$4.7	\$7.0	\$5.9	\$4.1	\$70.4	\$0.0	n/a
SW-AG-Customer Services (TA)	\$0.0	\$0.1	\$3.4	\$3.4	\$8.3	\$2.9	\$4.1	\$8.3	\$2.7	\$4.9	\$4.0	\$2.3	\$44.3	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$0.0	\$0.0	\$36.8	\$69.1	\$33.9	\$167.9	(\$67.0)	\$31.2	\$84.0	\$45.9	\$67.0	\$43.9	\$512.7	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
PLP	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.8	\$23.3	\$16.8	\$17.2	\$12.5	\$62.5	\$83.1	\$44.5	\$257.9	\$52.7	\$10.2	\$57.4	\$655.0	\$0.0	n/a
General Admin***	\$68.7	\$105.0	\$49.9	\$59.6	\$79.2	\$60.7	\$57.4	\$53.7	\$50.3	\$61.2	\$79.5	\$54.3	\$779.6		
Total Administrative (O&M)	\$708.6	(\$498.8)	\$272.2	\$1,270.2	\$1,173.3	\$371.7	\$814.9	\$484.5	\$726.2	\$371.4	\$1,357.0	\$972.5	\$8,023.7	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	(\$3.3)	\$33.7	(\$33.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.3)	\$0.0	n/a
General Administration	\$200.8	\$280.0	\$188.2	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$74.9	\$114.4	\$129.1	\$107.3	\$1,596.0	\$0.0	n/a
Total M&E	\$197.5	\$313.7	\$154.4	\$253.0	\$73.4	(\$140.7)	\$197.7	\$118.1	\$74.9	\$114.4	\$129.1	\$107.3	\$1,592.7	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$2.9	\$2.3	\$5.1	\$2.9	\$2.8	\$17.6	\$0.0	\$18.4	\$39.6	\$20.1	\$18.7	\$2.7	\$133.0	\$0.0	n/a
DBP	\$0.0	\$42.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$8.0	\$0.0	\$50.5	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$1.3	\$1.9	\$0.3	\$0.0	\$0.4	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$3,076.6	\$3.080.5	\$0.0	n/a
Total Customer Incentives	\$4.2	\$46.7	\$5.4	\$2.9	\$3.2	\$17.6	\$0.1	\$18.4	\$39.6	\$20.2	\$26.6	\$3,070.0	\$3,264.1	\$0.0	n/a
Total Guotomo: moonil760	V4.2	<b>\$40.7</b>	Ψ0.4	ŲL.J	<b>40.2</b>	ψ.7.0	ψ0.1	ψ10.4	\$55.0	Ψ20.2	¥20.0	<b>40,013.0</b>	<b>\$5,204.1</b>	Ψ0.0	11/4
Total	\$910.2	(\$138.4)	\$432.0	\$1,526.1	\$1,249.9	\$248.5	\$1,012.6	\$621.0	\$840.8	\$505.9	\$1,512.7	\$4,159.0	\$12,880.5	\$0.0	n/a
	1														
AMDRMA Account End of Month Balance for WG2	\$782.1	(\$123.7)	\$438.0	\$1,533.1	\$1,257.0 \$	244.0	1.018.8	626.9	846.6	511.7	1.518.8		\$8,653.3		

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<sup>\*\*</sup> Budgeted under a different proceeding
\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case	-	-		-	-		-	_	-				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.7	\$12.8	\$12.8	\$28.2	\$17.3	\$17.4	\$17.8	\$13.3	\$16.1	\$21.7	\$19.4	\$22.2	\$208.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	(\$0.1)	\$7.3	\$5.6	\$5.0	\$5.8	\$4.4	\$6.6	\$6.4	\$5.6	\$5.9	\$6.8	\$1.4	\$60.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.6	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$27.6	\$26.1	\$23.6	\$269.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.6	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$27.6	\$26.1	\$23.6	\$269.4

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs

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# **ATTACHMENT**

# REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2014

#### San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW DECEMBER 2014

		January			February			March			April			May			June	
Programs	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimate d MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimat ed MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,130	5.11	18.44	1,134	5.16	18.51	1,137	5.13	18.56	1,137	15.70	18.56	1,139	15.01	18.59	1,139	15.00	18.59
Summer Saver Residential	28,512	-	12.53	28,119	-	12.36	28,119	-	12.36	28,223		12.41	27,690	2.56	12.17	27,715	5.13	12.18
Summer Saver Commercial	11,536	-	4.27	11,367	-	4.21	11,367	-	4.21	11,451		4.24	11,417	1.67	4.23	11,413	2.09	4.23
CBP - Day-Ahead	128	-	6.89	128	-	6.87	128	-	6.87	126		6.76	129	7.92	6.92	129	8.01	6.94
CBP - Day-Of	514	-	11.12	512	-	11.09	512	-	11.09	502		10.87	516	9.05	11.17	517	9.10	11.19
PTR Residential	1,235,701	0.84	2.85	1,236,018	0.88	2.85	1,240,156	0.70	2.86	1,223,894	1.94	2.82	42,039	2.89	4.86	45,645	3.21	5.28
Small Customer Technology Deployment	0	-		0	-	-	0	-		0		-	55	0.00	0.00	689	0.01	0.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	6.87	7.65	9	5.05	7.65	9	4.75	7.65
TOU-A-P Small Commercial	0			0			0			0			0			0		
Sub-Total Price Response	1,277,530	8.52	63.76	1,277,287	8	63.53	1,281,428	9	63.59	1,265,342	24.50	63.31	82,994	44.1	65.6	87,256	47.3	66.1
Total All Programs	1,277,537	9.2	64.3	1,277,294	8.3	64.0	1,281,435	10.2	64.10	1,265,349	25.0	63.8	83,001	44.7	66.1	87,263	47.8	66.6

4,768.0

8/21/2015

		July			August			September	1		October			November			December	
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability			•								•							
BIP - 30 minute option	6	0.33	0.44	6	0.32	0.44	6	0.31	0.44	6	0.32	0.44	6	0.27	0.44	5	0.17	0.36
Sub-Total Interruptible	6	0.3	0.4	7	0.3	0.4	6	0.3	0.4	6	0.3	0.4	6	0.3	0.4	5	0.2	0.4
Price Response																		
CPP-D	1,155	16.99	18.85	1,153	17.02	18.82	1,150	17.71	18.77	1,148	16.19	18.74	1,163	6.11	18.98	1,183	5.25	19.31
Summer Saver Residential	27,730	10.27	12.19	27,684	7.69	12.17	27,480	12.72	12.08	27,207	7.56	11.96	27,231		11.97	26,997	-	11.87
Summer Saver Commercial	11,367	5.00	4.21	11,477	5.04	4.25	11,479	6.73	4.25	11,435	3.35	4.24	11,524		4.27	11,424	-	4.23
CBP - Day-Ahead	129	7.25	6.92	129	7.33	6.92	129	6.58	6.95	125	5.32	6.71	125		6.71	125	-	6.72
CBP - Day-Of	517	9.98	11.19	518	9.92	11.22	518	10.15	11.21	501	9.31	10.85	501		10.85	501	-	10.84
PTR Residential	59,838	6.77	6.92	65,312	7.08	7.55	68,505	8.90	7.92	69,849	6.33	8.07	71,600	5.62	8.28	71,690	3.65	8.29
Small Customer Technology Deployment	1,525	0.03	0.03	2,554	0.05	0.05	3,861	0.08	0.08	5,354	0.11	0.11	6,116	0.13	0.13	6,479	0.13	0.13
DBP	9	5.57	7.65	9	6.90	7.65	9	8.30	7.65	9	7.46	7.65	9	4.45	7.65	9	1.60	7.65
TOU-A-P Small Commercial	140	0.00		982	0.10	-	1,198	0.07	-	1,309	0.08	-	1,619	0.10		1,758	0.10	
Sub-Total Price Response	102,410	61.9	68.0	109,818	61.0	68.6	114,329	71.2	68.9	116,937	55.6	68.3	118,269	16.3	68.8	120,166	10.6	69.0
Total All Programs	102,416	62.2	68.4	109,825	61.4	69.1	114,335	71.5	69.3	116,943	55.9	68.8	118,275	16.6	69.3	120,171	10.8	69.4

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003 .....data reflects cumulative PTR residential customers who opt into the program

#### San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Average E	x Ante L	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as	
Program	lanuary	February	March	April	May	June	July	August	September	October	November	December	of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
riogram	oandary	1 cordary	Wild Cit	April	ividy	ounc	oury	August	Ocptember	Octobei	NOVELLIBEL	December	2012	Engionity Officia (Neter to tariff for specifics)
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
													400.400	
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663.394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	10 075	Non-residential customers > 20kw
CBF - Day-Arieau	0.0	0.0	0.0	0.0	01.4	02.0	30.2	30.0	30.9	42.3	0.0	0.0	10,073	INOTHESIGERIIAI CUSTOMEIS > 20kW
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
DTD D	0.00000	0.00074	0.00050	0.00450	0.00070	0.07004		0.40007	0.40000		0.07044	0.05007	4 045 040	All the state of
PTR Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6					528.3			922.6				5	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0		0.0		0.1			0.1			

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

#### Note

No forecast for TOU-A-P was filed on April 1st 2013 because the tarrif was not approved. The ex-ante load impact kW/customer shown is equal to the average impact per customer of the September 2014 event results.

#### San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

					Average E	x Post Load	Impact kW /	Customer						
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.1	0.1	0.12	0.12	0.12	0.12	0.12	0.12	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0		Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0		0.0	0.0	0.0	0.0	0.0	0.0		0.0			-	

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

# San Diego Gas and Electric Program Subscription Statistics DECEMBER 2014

#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2014		Ja	nuary			Fel	bruary			M	arch			A	pril				May			J	une	
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D	IVIVVS	5.3				5.3			INIAA2	5.3	2.8	8.1		5.3	2.3		INIAA2	5.3		7.6		5.3		7.6
Summer Saver Residential		5.5	2.0	0.1		5.5	2.0	0.1		5.5	2.0	0.1		5.5	2.0	7.0		5.5	2.3	7.0		5.5	2.3	7.0
Summer Saver Commercial					-														1					
CBP		8.1	1.5	9.6		8.1	1.5	9.5		8.1	1.5	9.5		8.3	1.5	9.8		8.3	1.5	9.8		8.5	1.5	10.0
PLP																								
DR Contracts																								
Total		13.4	4.3	17.7	•	13.3	4.3	17.6		13.3	4.3	17.6		13.5	3.8	17.3		13.5	3.8	17.3		13.9	3.8	17.6
Interruptible/Reliability																								
BIP																								0.0
OBMC																								0.0
SLRP																								0.0
PGP																								0.0
Total		0.0	0.0	0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		13.4	4.3	17.7	•	13.3	4.3	17.6		13.3	4.3	17.6		13.5	3.8	17.3		13.5	3.8	17.3		13.9	3.8	17.6
General Program																								
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

			July				gust				tember				tober			Nov	ember			Dec	ember	
	TA	Auto DR		Total																				
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technolog
Price Responsive	MWs	MWs	MWs	MWs																				
AMP																								
CBP		8.6	1.5	10.1		8.6	1.5	10.1		9.7	1.5	11.2		9.3	1.5	10.7		9.5	1.5	11.0		9.9	1.5	1
DBP																								
Peak Choice - Best Effort																								
Peak Choice - Committed																								
CPP-D		5.3	2.3	7.6		5.3	2.3	7.6		5.7	2.3	8.0		5.7	2.3	8.0		5.7	2.3	8.0		5.9	2.3	
Total		13.9	3.8	17.7		13.9	3.8	17.7		15.4	3.8	19.1		14.9	3.8	18.7		15.2	3.8	19.0		15.7	3.8	1
Interruptible/Reliability																								
BIP																								
OBMC																								
SLRP																								
PGP																								
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
Total Technology MWs		13.9	3.8	17.7		13.9	3.8	17.7		15.4	3.8	19.1		14.9	3.8	18.7		15.2	3.8	19.0		15.7	3.8	1

General Program TA (may also be enrolled in TI and									
TA (may also be enrolled in TI and									
AutoDR)	59.3	59.3	59.3	59.3	59.3		59.3		
Total	59.3	59.3	59.3	59.3	59.3		59.3		
Total TA MWs	59.3	59.3	 59.3	59.3	59.3		59.3		

TA Identified MW AutoDR Verified MW TI Verified MW

Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).

Represents verified/Bested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.

Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.

Total Technology MW Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

#### Year-to-Date Program Expenditures

	Year-to Date 2013						2014 Exper							Year-to Date 2014	Program-to-Date Total Expenditures	3-Year	Fundshift	Percent
Cost Item	Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	2012-2014	Funding	Adjustments (a)	Funding
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$710,437	\$4,211	\$5,309	\$5,849	\$8,180	\$9,427	\$4,068	\$10,895	\$6,052	\$50,956	\$44,346	\$24,927	\$7,035	\$181,255		\$2,214,267	(\$1,800,000)	40.
Demand Bidding	\$54,684	\$662	\$430	\$1,158	\$3,285	\$3,348	\$2,033	\$2,231	\$39,243	\$3,281	\$2,954	\$10,139	\$827	\$69,591	\$124,275	\$1,800,000	\$1,800,000	6.1
Budget Category 1 Total	\$765,121	\$4,873	\$5,739	\$7,007	\$11,465	\$12,775	\$6,101	\$13,126	\$45,295	\$54,237	\$47,300	\$35,066	\$7,862	\$250,846	\$1,015,967	\$4,014,267	\$0	25.3
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$3,228,085	\$206,235	\$41,192	\$41,375	\$30,934	\$75,818	\$86,139	\$15,844	\$14,550	\$131,442	(\$37,940)	\$666,045	\$491,385	\$1,763,019	\$4,991,104	\$5,389,000	(\$6,400,000)	92.0
Peak Time Rebate (PTR)	\$1,623,598	\$7,638	\$8,900	\$14,246	\$14,043	\$13,612	\$11,614	\$12,117	\$11,399	\$6,513	\$11,388	\$9,012	\$5,425	\$125,907	\$1,749,505	\$6,885,000	\$6,400,000	25.4
Budget Category 2 Total	\$4,851,683	\$213,873	\$50,092	\$55,621	\$44,977	\$89,430	\$97,753	\$27,961	\$25,949	\$137,955	(\$26,552)	\$675,057	\$496,810	\$1,888,926	\$6,740,609	\$12,274,000	\$0	54.9
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$1,095,981	\$51,063	\$45,541	\$21,024	\$31,745	\$71,895	\$9,806	\$30,890	\$23,782	\$17,628	\$27,529	\$25,902	\$456,968	\$813,773		\$2,111,000		90.
Small Customer Technology Incentives (SCTD)	\$288,785	\$1,595	\$8,889	\$9,917	\$1,380,720	\$76,074	(\$4,569)	\$47,748	\$13,267	\$16,738	\$15,428	\$511,975	\$897,190	\$2,974,972		\$9,464,167		34.5
Technical Incentives (TI)	\$1,224,763	\$27,769	\$24,248	\$19,659	\$60,864	\$34,156	\$90,524	\$28,001	\$48,434	\$314,683	\$28,252	\$90,120	\$90,598	\$857,308	\$2,082,071	\$8,973,000		23.2
Budget Category 4 Total	\$2,609,529	\$80,427	\$78,678	\$50,600	\$1,473,329	\$182,125	\$95,761	\$106,639	\$85,483	\$349,049	\$71,209	\$627,997	\$1,444,756	\$4,646,053	\$7,255,582	\$20,548,167	\$0	35.3
Category 5: Pilots																		
Locational DR	\$10,484	\$2,034	\$1,819	\$2,435	\$1,305	\$2,625	\$2,456	\$3,573	\$12,487	\$7,701	\$7,500	\$6,115	\$18,777	\$68,827	\$79,311	\$433,000		18.3
New Construction DR	\$124,043	\$2,514	(\$29,546)	\$3,461	\$3,929	\$3,780	\$21,788	(\$14,940)	\$4,016	\$3,730	\$4,562	\$4,063	\$3,518	\$10,875	\$134,918	\$1,126,000		12.0
Budget Category 5 Total	\$134,527	\$4,548	(\$27,727)	\$5,896	\$5,234	\$6,405	\$24,244	(\$11,367)	\$16,503	\$11,431	\$12,062	\$10,178	\$22,295	\$79,702	\$214,229	\$1,559,000	\$0	13.7
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$2,579,066	\$75,997	\$159,886	\$174,204	\$151,669	\$64,870	\$86,216	\$265,706	\$45,892	\$56,830	\$25,407	(\$672,502)	\$191,705	\$625,880	\$3,204,946	\$5,115,000		62.7
Research	\$0 \$2.579.066	\$10,516 \$86,513	(\$10,516) \$149,370	\$0 \$174,204	\$0 \$151,669	\$0 \$64.870	\$0 \$86,216	\$0 \$265,706	\$5,209 \$51,101	(\$5,209) \$51,621	\$0 \$25.407	\$0	\$0 \$191,705	\$0 \$625.880		\$600,000 \$5,715,000	\$0	0.0 56.1
Budget Category 6 Total	\$2,579,066	\$86,513	\$149,370	\$174,204	\$151,669	\$64,870	\$86,216	\$265,706	\$51,101	\$51,621	\$25,407	(\$672,502)	\$191,705	\$625,880	\$3,204,946	\$5,715,000	\$0	56.1
Category 7: Marketing Education & Outreach																		_
Statewide Marketing - Flex Alert Network (FAN) 1	\$960,020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$1,000,000		\$
Customer Education, Awareness & Outreach	\$138,099	\$0	\$0	\$10,184	\$58,543	\$77,388	\$13,858	\$35,585	\$18,841	\$7,458	\$64,711	\$120,215	\$112,348	\$519,131	\$657,230	\$1,100,000		59.7
Other Local Marketing	\$749,990	\$1,349	\$11,148	\$3,153	\$25,746	\$5,555	\$11,235	\$135,813	\$105,389	\$69,770	\$85,144	\$77,402	\$152,990	\$684,694	\$1,434,684	\$4,650,000		30.9
Budget Category 7 Total	\$1,848,109	\$1,349	\$11,148	\$13,337	\$84,289	\$82,943	\$25,093	\$171,398	\$124,230	\$77,228	\$149,855	\$197,617	\$265,338	\$1,203,825	\$3,051,934	\$6,750,000	\$0	45.2
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$1,471,044	\$58,316	\$76,393	\$91,383	\$71,096	\$82,734	\$78,561	\$48,797	\$75,197	\$55,482	\$64,109	\$53,030	\$39,860	\$794,958		\$2,231,000		101.6
IT Infrastructure & System Support	\$1,447,146	\$16,500	\$32,526	\$58,538	\$66,926	\$133,130	\$110,756	\$27,887	\$99,822	\$85,533	\$274,875	\$33,295	\$29,307	\$969,095		\$5,410,000		44.7
Budget Category 8 Total	\$2,918,190	\$74,816	\$108,919	\$149,921	\$138,022	\$215,864	\$189,317	\$76,684	\$175,019	\$141,015	\$338,984	\$86,325	\$69,167	\$1,764,053	\$4,682,243	\$7,641,000	\$0	61.3
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	\$1,637,120	\$0	(\$50)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	\$1,637,070	\$3,321,000		49.3
Customer, Education & Outreach - IDSM	\$1,160,537	\$0	\$797	\$1,977	\$3,709	\$10,780	\$2,715	(\$14)	\$0	\$0	\$0	\$0	\$3,000	\$22,964		\$984,359		120.2
Budget Category 9 Total	\$2,797,657	\$0	\$747	\$1,977	\$3,709	\$10,780	\$2,715	(\$14)	\$0	\$0	\$0	\$0	\$3,000	\$22,914	\$2,820,571	\$4,305,359	\$0	65.5
Category 10: Special Projects																		
Permanent Load Shifting	\$231,177	\$5,451	\$8,380	\$7,955	\$12,404	\$9,752	\$11,253	\$9,295	\$11,707	\$9,354	\$10,956	\$8,375	\$5,883	\$110,765	\$341,942	\$3,000,000		11.4
Budget Category 10 Total	\$231,177	\$5,451	\$8,380	\$7,955	\$12,404	\$9,752	\$11,253	\$9,295	\$11,707	\$9,354	\$10,956	\$8,375	\$5,883	\$110,765	\$341,942	\$3,000,000	\$0	11.4
Total Incremental Cost	\$18,735,059	\$471.850	\$385.346	\$466,518	\$1,925,098	\$674.944	\$538.453	\$659,428	\$535,287	\$831.890	\$629,221	\$968,113	\$2,506,816	\$10.592.964	\$29.328.023	\$65.806.793	\$0	44.6

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045
PTR Juli-Sept updated for Incentives (12/17/2012)
Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

2014 SDGE revised 8-18-15 Final with Event Tab Update.xlsx 8/21/2015

STATEMINE MARKETING   STATEMINE MARKETING COUNTS   STATEMINE MARKETING C	SAN DIEGO GAS AND ELECTRIC	2012- 2014 Fur	nding Cycle Cus	tomer Commu	nication, Mark	eting, and Out	reach							Year-to Date 2014	2012-2014 Total	Authorized Budget (if
State-wider Micro Contract   State State		January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Expenditures	Applicable)
Second Content   Second Seco	I. STATEWIDE MARKETING		•		•	•		•		•						
ILUTION MARKETING BY ACTIVITY * (1)   TOTAL AUTHORIZED UTILITY MARKETING BY ACTIVITY * (1)   TOTAL AUTHORIZED UTILITY MARKETING BY DEFINENCE OF SOIL 2014	IOU Administrative Costs 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$942,697	
IL UTILITY MARKETING BY ACTIVITY * (1)   TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014	Statewide ME&O contract <sup>6</sup>	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$1.431.000	\$0	\$0	\$0	\$9,000	\$0	\$2.879.988	\$2.879.988	
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING		\$0	\$0	\$1,439,988	\$0		\$0	\$1,431,000	\$0	\$0	\$0	\$9,000	\$0	\$2,879,988		
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Programs	II. UTILITY MARKETING BY ACTIVITY * (1)															
Technical Incentives	TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
Technical Incentives	PROGRAMS PATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1.2															
Same		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$519	
Same																
CPU-D   S0   S0   S0   S0   S0   S0   S0   S																
SW-NPO-Customer services   \$138   \$221   \$235   \$496   \$118   \$179   \$14   \$179   \$150   \$50   \$50   \$324   \$3302   \$310,405   \$300																
SW-MC-Customer Services   \$36   \$56   \$77   \$56   \$71   \$72   \$51   \$52   \$18   \$619   \$50   \$50   \$50   \$50   \$51,54	SW-COM-Customer Services															
Suctioner Services   \$36		\$36			\$66	\$71	\$72	\$51			(\$119)		\$0			
Customer Awareness, Education and Outcreach (CEAO - IDR)		\$36	\$66	\$77		\$71	\$72	\$51				\$69	\$72	\$806		
PAGGRANS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING   Substited																
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING \$48   PROGRAMS & STATES \$48   P																
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>1A</sup> Reduce Your Use (PTR) Customer Research Collaterals Development, Printing, Distribution etc. (all non-labor costs) S S S S S S S S S S S S S S S S S S S																
Collateral Development, Printing, Distribution etc. (all non-labor costs)   S0   S0   S0   S0   S0   S0   S0   S	PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3,4															
Calateral- Development, Printing, Distribution etc. (all non-labor costs)  \$ 50	Reduce Your Use (PTR)															
Labor \$458 \$1,420 \$1,244 \$1,918 \$1,918 \$1,955 \$1,184 \$1,393 \$1,620 \$1,681 \$1,509 \$1,895 \$1,734 \$17,651 \$39,635 Paid Media \$50 \$0 \$0 \$0 \$13,333 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Customer Research															
Paid Media   S0   S0   S0   S1,3333   S13,333   S0   S0   S0   S0   S0   S0   S0	Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$108,193	\$79,876	\$23,800	\$29,339	\$45,570	\$5,235	\$292,013	\$470,020	
Section   Sect	Labor	\$458	\$1,420	\$1,244	\$1,918	\$1,595	\$1,184	\$1,393	\$1,620	\$1,681	\$1,509	\$1,895	\$1,734	\$17,651	\$39,635	
II. UTILITY MARKETING BY ITEMIZED COST    Customer Research   So	Paid Media	\$0	\$0	(\$13,333)	\$13,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$367,116	
III. UTILITY MARKETING BY ITEMIZED COST	Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$1,512	\$0	\$0	\$0	\$0	\$0	\$1,512	\$570,773	
Customer Research Sp. 50 Sp.	II. TOTAL UTILITY MARKETING BY ACTIVITY	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$273,252	\$176,276	\$146,713	\$219,766	\$246,936	\$382,116	\$2,087,294	\$4,933,468	
Collateral- Development, Printing, Distribution etc. (all non-labor costs) \$5,754\$ \$5,535\$ \$23,848\$ \$525,820\$ \$17,661\$ \$588,282\$ \$263,000\$ \$148,429\$ \$111,184\$ \$80,146\$ \$10,0373\$ \$81,842\$ \$247,594\$ \$921,820\$ \$1,813,538\$ \$1,810\$ \$1,814\$ \$252,820\$ \$78,600\$ \$188,420\$ \$477,75\$ \$29,413\$ \$185,58\$ \$40,685\$ \$37,982\$ \$37,665\$ \$165,755\$ \$433,275\$ \$90,136\$ \$10,406	III. UTILITY MARKETING BY ITEMIZED COST															
Labor \$18,125 \$23,884 \$25,820 \$78,602 \$18,240 \$47,726 \$29,413 \$38,558 \$40,685 \$37,982 \$37,665 \$36,576 \$433,276 \$905,136 Paid Media \$5,000 \$77,388 \$93,500 \$55,667 \$70,234 \$47,790 \$10,3515 \$19,868 \$85,059 \$2,666 \$17,674 \$70,934 \$126,881 \$93,698 \$493,185 \$15,550,192 \$10,400 \$10,40	Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	
Paid Media 5,0 57,388 59,961 533,827 534,461 510,466 885,059 52,666 517,874 570,934 512,685 593,698 5493,185 51,550,192 Cher Costs 52,119 53,303 53,350 556,687 570,234 547,79 510,351 519,868 58,008 57,477 557 592,48 5239,013 51,550,192 510,470 51	Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$5,754	\$6,535	\$25,720	\$17,661	\$68,282	\$26,300	\$148,429	\$115,184	\$80,146	\$103,373	\$81,842	\$242,594	\$921,820	\$1,183,538	
Other Costs \$2,119 \$3,303 \$3,350 \$56,687 \$70,234 \$47,790 \$10,351 \$19,868 \$8,008 \$7,477 \$578 \$9,248 \$239,013 \$1,294,470 \$11. TOTAL UTILITY MARKETING BY ITEMIZED COST \$25,998 \$41,110 \$64,851 \$186,777 \$191,217 \$132,282 \$273,252 \$176,276 \$146,713 \$219,766 \$246,936 \$382,116 \$2,087,294 \$4,933,468 \$10. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT  Agricultural \$36 \$66 \$77 \$66 \$71 \$72 \$51 \$82 \$60 \$84 \$69 \$72 \$806 \$1,788	Labor	\$18,125	\$23,884	\$25,820	\$78,602	\$18,240	\$47,726	\$29,413	\$38,558	\$40,685	\$37,982	\$37,665	\$36,576	\$433,276	\$905,136	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST   \$25,998	Paid Media	\$0	\$7,388	\$9,961	\$33,827	\$34,461	\$10,466	\$85,059	\$2,666	\$17,874	\$70,934	\$126,851	\$93,698	\$493,185	\$1,550,192	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT    Agricultural   \$36	Other Costs	\$2,119	\$3,303	\$3,350	\$56,687	\$70,234	\$47,790	\$10,351	\$19,868	\$8,008	\$7,477	\$578	\$9,248	\$239,013	\$1,294,470	
Agricultural         \$36         \$66         \$77         \$56         \$71         \$72         \$51         \$82         \$60         \$84         \$69         \$72         \$806         \$1,788           arge Commercial and Industrial         \$9,496         \$12,029         \$25,000         \$25,192         \$64,203         \$45,452         \$56,212         \$18,606         \$28,135         \$26,600         \$18,479         \$87,343         \$417,957         \$915,885           Small and Medium Commercial         \$9,461         \$11,964         \$25,924         \$25,126         \$64,133         \$45,380         \$56,212         \$18,606         \$28,154         \$26,810         \$18,479         \$87,343         \$417,957         \$915,885           Small and Medium Commercial         \$9,461         \$11,964         \$25,924         \$25,126         \$64,133         \$45,380         \$56,512         \$18,606         \$28,154         \$26,810         \$18,479         \$87,343         \$417,957         \$915,885           Small and Medium Commercial         \$9,461         \$11,964         \$25,924         \$25,126         \$64,133         \$45,380         \$56,512         \$18,606         \$28,154         \$26,810         \$18,479         \$87,343         \$417,957         \$91,958         \$10,958         \$10,958<	III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$273,252	\$176,276	\$146,713	\$219,766	\$246,936	\$382,116	\$2,087,294	\$4,933,468	
Large Commercial and Industrial \$9,496 \$12,029 \$26,000 \$25,192 \$64,203 \$45,452 \$56,312 \$18,606 \$28,135 \$26,690 \$18,479 \$87,343 \$417,937 \$915,585 \$10,000 \$10,0	IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Large Commercial and Industrial \$9,496 \$12,029 \$26,000 \$25,192 \$64,203 \$45,452 \$56,312 \$18,606 \$28,135 \$26,690 \$18,479 \$87,343 \$417,937 \$915,585 \$10,000 \$10,0	Agricultural	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	\$60	\$84	\$69	\$72	\$806	\$1,788	
Small and Medium Commercial \$9,461 \$11,964 \$25,924 \$25,126 \$64,133 \$45,380 \$56,261 \$18,524 \$28,154 \$26,810 \$18,479 \$87,343 \$417,559 \$1,030,183	Large Commercial and Industrial	\$9,496	\$12,029	\$26,000			\$45,452				\$26,690	\$18,479		\$417,937		
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT \$25,998 \$41,110 \$64,851 \$186,777 \$191,217 \$132,282 \$273,252 \$176,276 \$146,713 \$219,766 \$246,936 \$382,116 \$2,087,294 \$4,933,468		, ,	, ,,,,	, ,,,,,,	,	1 - 7	. , ,	,,.	,,	1 7	1, -	,,	, , , , , , , ,	1 //	1 77-	

Notes:

1 Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

<sup>&</sup>lt;sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045 <sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

<sup>&</sup>lt;sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

## SDGE FUND SHIFTING 2014

#### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports. OP 35:

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach		Flex Alert		To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift" Notes:

## SDGE Interruptible and Price Responsive Programs 2014 Event Summary

	Y	ear-to-Date Event	Summary		
Program Category	Event No.	Date	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Base Interruptible Program - Day Of	1	02/06/14	140	4:00 PM to 9:00 PM	5
Critical Peak Pricing Default	2	02/07/14	17900	11:00 AM to 6:00 PM	7
Demand Bidding Program - Day Of	3	02/06/14	1080	4:00 PM- 9:00 PM	5
Reduce your Use	4	02/07/14	1500	11:00 AM to 6:00 PM	7
Demand Bidding Program (Day Ahead)	5	02/07/14	2300	1:00 PM to 5:00 PM	4
Capacity Bidding Program –( Day Ahead)	6	05/01/14	7300	2:00 PM to 6:00 PM	4
Base Interruptible Program - Day Of	7	05/01/14	990	4:00 PM to 8:00 PM	9
Demand Bidding Program - Day Of	8	05/14/14	5200	4:00 PM to 8:00 PM	9
Capacity Bidding Program – ( Day Ahead)	9	05/14/14	7900	3:00 PM to 7:00 PM	<u> </u>
Capacity Bidding Program – ( Day Ariead)  Capacity Bidding Program - Day Of	10	05/14/14	8300	3:00 PM to 7:00 PM	4
1 7 0 0					
Summer Saver Program - Day Of Reduce your Use	11 12	05/14/14 05/14/14	12700 3100	4:00 PM to 8:00 PM 11:00 AM to 6:00 PM	<u>4</u> 14
· ·					
Capacity Bidding Program - Day Of	13	05/15/14	7200	3:00 PM to 7:00 PM	8
Summer Saver Program - Day Of	14	05/15/14	15500	4:00 PM to 8:00 PM	8
Critical Peak Pricing Default	15	05/15/14	11100	11:00 AM to 6:00 PM	14
Demand Bidding Program (Day Ahead)	16	05/15/14	1800	4:00 PM to 8:00 PM	8
Capacity Bidding Program –( Day Ahead)	17	05/15/14	9200	3:00 PM to 7:00 PM	12
Reduce your Use	18	05/15/14	1300	11:00 AM to 6:00 PM	21
Base Interruptible Program - Day Of	19	05/16/14	1900	10:45 AM to 2:45 PM	13
Demand Bidding Program - Day Of	20	05/16/14	6400	11:00 AM to 7:00 PM	17
Summer Saver Program - Day Of	21	05/16/14	12200	12:00 PM to 4:00 PM	12
Summer Saver Program - Day Of	22	7/29/2014	11240	3:00 PM to 7:00 PM	16
Capacity Bidding Program –( Day Ahead)	23	7/30/2014	5000	3:00 PM to 7:00 PM	16
Capacity Bidding Program –( Day Ahead)	24	7/31/2014	4500	2:00 PM to 6:00 PM	20
Critical Peak Pricing Default	25	7/31/2014	22900	11:00 AM to 6:00 PM	21
Reduce your Use	26	7/31/2014	5900	11:00 AM to 6:00 PM	28
SCTD	27	07/31/14	500	11:00 AM to 6:00 PM	7
Capacity Bidding Program –( Day Ahead)	28	08/01/14	5200	2:00 PM to 6:00 PM	24
Capacity Bidding Program –( Day Ahead)	29	8/4/2014	4900	3:00 PM to 7:00 PM	28
Capacity Bidding Program –( Day Ahead)	30	8/27/2014	7500	3:00 PM to 7:00 PM	32
Capacity Bidding Program –( Day Ahead)	31	8/28/2014	6500	3:00 PM to 7:00 PM	36
Summer Saver Program - Day Of	32	8/27/2014	12100	2:00 PM to 6:00 PM	20
Capacity Bidding Program –( Day Ahead)	33	9/11/2014	6000	3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Of	34	9/11/2014	9300	3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Of	35	09/12/14	8400	3:00 PM to 7:00 PM	16
Capacity Bidding Program –( Day Ahead)	36	09/12/14	5400	3:00 PM to 7:00 PM	44
Capacity Bidding Program –( Day Ahead)	37	09/15/14	5300	3:00 PM to 7:00 PM	48
Critical Peak Pricing Default	38	09/15/14	24900	11:00 AM to 6:00 PM	28
Reduce your Use	39	09/15/14	9500	11:00 AM to 6:00 PM	35
SCTD	40	09/15/14	830	2:00 PM to 6:00 PM	
	41		20960		24
Summer Saver Program - Day Of		09/15/14		2:00 PM to 6:00 PM	
Capacity Bidding Program - Day Of	42	09/15/14	9300	3:00 PM to 7:00 PM	20
TOU-A-P (Small Commercial)	43	09/15/14	182	11:00 AM to 6:00 PM	7
Capacity Bidding Program –( Day Ahead)	44	09/16/14	3400	2:00 PM to 6:00 PM	52
Critical Peak Pricing Default	45	09/16/14	18600	11:00 AM to 6:00 PM	35
Demand Bidding Program - Day Of	46	09/16/14	5700	3:00 PM to 7:00 PM	21
Reduce your Use	47	09/16/14	7500	11:00 AM to 6:00 PM	42
SCTD	48	09/16/14	1300	2:00 PM to 6:00 PM	15
Summer Saver Program - Day Of	49	09/16/14	25600	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	50	09/16/14	8400	3:00 PM to 7:00 PM	24
TOU-A-P (Small Commercial)	51	09/16/14	42	11:00 AM to 6:00 PM	14
Capacity Bidding Program –( Day Ahead)	52	09/17/14	4800	2:00 PM to 6:00 PM	56
Critical Peak Pricing Default	53	09/17/14	34300	11:00 AM to 6:00 PM	42
Reduce your Use	54	09/17/14	7800	11:00 AM to 6:00 PM	49
SCTD	55	09/17/14	1700	2:00 PM to 6:00 PM	19
Summer Saver Program - Day Of	56	09/17/14	20200	2:00 PM to 6:00 PM	32
Capacity Bidding Program - Day Of	57	09/17/14	10300	3:00 PM to 7:00 PM	28

#### SDGE Demand Response Programs Total Cost and AMDRMA 2014 Accounts Balance \$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budg
Administrative (O&M)		-			•			·							
Capacity Bidding Program <sup>1</sup>	\$206.2	\$41.2	\$41.4	\$30.9	\$75.8	\$86.1	\$15.8	\$16.0	\$62.6	(\$27.4)	\$209.4	(\$906.7)	(\$148.6)	\$0.0	n/a
Base Interruptible Program	\$1.9	\$2.4	\$3.0	\$4.7	\$5.2	\$4.1	\$2.8	\$6.1	\$4.9	\$5.0	\$2.7	\$3.3	\$46.0	\$0.0	n/a
DBP	\$0.7	\$0.4	\$1.2	\$3.3	\$3.3	\$2.0	\$2.2	\$4.0	\$3.3	\$3.0	\$0.8	\$0.8	\$25.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Technology Incentives	\$27.8	\$24.2	\$19.7	\$60.9	\$34.2	\$34.5	\$20.1	\$48.4	\$53.6	\$28.3	\$40.1	\$41.1	\$432.8	\$0.0	n/a
Technology Assistance	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Customer Education, Awareness & Outreach	\$0.0	\$0.0	\$10.2	\$58.5	\$77.4	\$13.9	\$35.6	\$18.8	\$7.5	\$64.7	\$120.2	\$112.3	\$519.1	\$0.0	n/a
CEAO-IDSM	\$0.0	\$0.8	\$2.0	\$3.7	\$10.8	\$2.7	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$3.0	\$23.0	\$0.0	n/a
Emerging Markets/Technologies	\$51.1	\$45.5	\$21.0	\$31.7	\$71.9	\$9.8	\$30.9	\$23.8	\$17.6	\$27.5	\$25.9	\$457.0	\$813.8	\$0.0	n/a
Other Local Marketing	\$1.3	\$11.1	\$3.2	\$25.7	\$5.6	\$11.2	\$135.8	\$105.4	\$69.8	\$85.1	\$77.4	\$153.0	\$684.7	\$0.0	n/a
PTR	\$7.6	\$8.9	\$14.2	\$14.0	\$13.6	\$11.6	\$12.1	\$11.4	\$6.5	\$11.4	\$9.0	\$5.4	\$125.9	\$0.0	n/a
PTR-A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SCTD	\$1.6	\$8.9	\$9.9	\$1,380.7	\$76.1	(\$1,438.2)	\$47.7	\$13.3	\$16.7	\$15.0	\$512.0	\$317.9	\$961.6	\$0.0	n/a
LDR	\$2.0	\$1.8	\$2.4	\$1.3	\$2.6	\$2.5	\$3.6	\$12.5	\$7.7	\$7.5	\$6.1	\$18.8	\$68.8	\$0.0	n/a
NCDRP	\$2.5	(\$29.5)	\$3.5	\$3.9	\$3.8	\$21.8	(\$14.9)	\$4.0	\$3.7	\$4.6	\$4.1	\$3.5	\$10.9	\$0.0	n/a
WMP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity **	\$0.0	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$0.0	\$0.2	\$1.0	\$0.0	n/a
Summer Saver **	\$801.0	\$11.8	\$621.6	(\$578.0)	\$359.1	\$760.8	\$147.4	\$155.4	\$151.5	\$153.1	\$441.8	\$145.3	\$3,170.8	\$0.0	n/a
Permanent Load Shifting	\$5.5	\$8.4	\$8.0	\$12.4	\$9.8	\$11.3	\$9.3	\$11.7	\$9.4	\$11.0	\$8.4	\$5.9	\$110.8	\$0.0	n/a
SW-COM-Customer Services (TA)	\$21.5	\$15.5	\$157.9	\$29.9	\$68.8	\$84.9	\$104.2	\$158.7	\$118.2	\$71.7	\$21.7	\$232.9	\$1,085.9	\$0.0	n/a
SW-IND-Customer Services (TA)	\$4.5	\$3.8	\$4.8	\$8.8	\$19.0	\$79.7	\$27.4	\$7.7	\$17.3	\$54.0	\$11.2	\$63.0	\$301.1	\$0.0	n/a
SW-AG-Customer Services (TA)	\$3.4	\$2.7	\$3.3	(\$0.5)	\$11.8	\$2.6	\$5.4	\$5.6	\$8.8	\$3.5	\$0.2	(\$5.0)	\$41.9	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O <sup>3</sup>	\$0.0	\$0.0	\$1,440.0	\$0.0	\$0.0	\$0.0	\$1,431.0	\$0.0	\$0.0	\$0.0	\$9.0	\$0.0	\$2,880.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$24.6	\$30.0	\$51.5	\$137.6	\$108.3	\$107.2	\$101.9	\$52.0	\$69.5	\$69.9	\$49.3	\$116.8	\$918.6	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$115.9	\$0.0	\$0.0	\$66.2	\$0.0	\$0.0	\$66.2	\$0.0	\$248.3	\$0.0	n/a
PLP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.5	\$32.5	\$58.5	\$66.9	\$133.1	\$110.8	\$27.9	\$99.8	\$85.5	\$274.9	\$33.3	\$29.3	\$969.1	\$0.0	n/a
General Admin***	\$58.3	\$76.4	\$91.4	\$71.1	\$82.7	\$78.6	\$48.8	\$75.2	\$55.5	\$64.1	\$53.0	\$39.9	\$795.0	φυ.υ	II/a
Total Administrative (O&M)	\$1,238.1	\$296.9	\$2,568.7	\$1,367.9	\$1,288.8	(\$2.1)	\$2,195.0	\$896.1	\$769.5	\$926.9	\$1,701.7	\$837.7	\$14,085.3	\$0.0	n/a
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Capital	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	- 1-
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 <b>\$0.0</b>	\$0.0 \$0.0	\$0.0 \$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$10.5	(\$10.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.2	(\$5.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$76.0	\$159.9	\$174.2	\$151.7	\$64.9	\$86.2	\$265.7	\$45.9	\$56.8	\$25.4	(\$672.5)	\$191.7	\$625.9	\$0.0	n/a
Total M&E	\$86.5	\$149.4	\$174.2	\$151.7	\$64.9	\$86.2	\$265.7	\$51.1	\$51.6	\$25.4	(\$672.5)	\$191.7	\$625.9	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program <sup>1</sup>	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.5)	\$68.8	(\$10.5)	\$456.7	\$1,398.1	\$1,911.6	\$0.0	n/a
Base Interruptible Program	\$2.3	\$3.0	\$2.8	\$3.5	\$4.2	\$0.0	\$8.1	\$0.0	\$46.1	\$39.3	\$22.3	\$3.8	\$135.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$35.3	\$0.0	\$0.0	\$9.3	\$0.0	\$44.6	\$0.0	n/a
Technology Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$56.0	\$7.9	\$0.0	\$261.1	\$0.0	\$50.0	\$49.5	\$424.5	\$0.0	n/a
SCTD	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,434.6	\$0.0	\$0.0	\$0.0	\$0.5	\$0.0	\$579.3	\$2,014.3	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$35.5	\$0.0	\$0.0	\$35.5		
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$0.1	\$0.2	\$0.0	\$1.0	\$0.8	\$0.0	\$0.0	\$0.2	\$0.5	\$0.3	\$0.0	\$2,908.6	\$2,911.7	\$0.0	n/a
Total Customer Incentives	\$2.4	\$3.1	\$2.8	\$4.4	\$5.0	\$1,490.6	\$16.0	\$34.0	\$376.4	\$65.0	\$538.3	\$4,939.2	\$7,477.5	\$0.0	n/a
Total	\$1,327.0	\$449.4	\$2,745.7	\$1,524.0	\$1,358.7	\$1,574.7	\$2,476.8	\$981.3	\$1,197.6	\$1,017.3	\$1,567.5	\$5,968.7	\$22,188.7	\$0.0	n/a
	ψ1,027.0	<b>9773.4</b>	₩ <u>4,1</u> 70.1	ψ1,024.0	<b>#1,000.7</b>	ψ1,01 <b>4.</b> 1	Ψ2,77 0.0	ψ501.3	ψ1,137.0	ψ1,017.3	Ψ1,507.5	ψυ,υυυ. <i>1</i>	Ψ <b>2</b> Σ,100.1	ψ0.0	11/4
AMDRMA Account End of Month Balance for															

2014 SDGE revised 8-18-15 Final with Event Tab Update.xlsx 8/21/2015

<sup>\*\*</sup> Budgeted under a different proceeding

\*\*\* General Admin Overhead will be allocated when a final budget is approved.

General Admin Overhead will be allocated which a linux bodget and a linux bodget.

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

Adjustment made in December to reclass dollars from Administrative to Incentives.

TOU Ap - No expenditures are made through AMDRMA or from the DR Cycle 2012-2014 as TOU AP is funded currently through SDG&E's Smart Pricing Program.

\$1.4 million was both paid and accrued in December.

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.6	\$10.8	\$11.0	\$13.5	\$13.8	\$9.6	\$12.5	\$13.9	\$5.2	\$19.3	\$13.6	\$12.0	\$144.9
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.6	\$0.6	\$0.6	\$4.7	\$4.7	\$2.9	\$2.6	\$6.1	\$4.7	\$3.6	(\$0.6)	(\$11.7)	\$18.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$12.5	\$15.1	\$20.0	\$9.8	\$22.9	\$13.0	\$0.3	\$163.6
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
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Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$12.5	\$15.1	\$20.0	\$9.8	\$22.9	\$13.0	\$0.3	\$163.6

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs