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August 21, 2015

A. 08-06-002

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR JULY 2015**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: <http://sdge.com/node/711>

Please note that per discussions with Energy Division staff, SDG&E is also providing TA/Auto DR/TI MWs breakdowns retroactively for January 2010 to present. SDG&E has provided these monthly breakdowns in its current monthly report for July 2015, as well as in revised versions of SDG&E's December 2010 report, December 2011 report, December 2012 report, December 2013 report, and December 2014 report, which are provided herein. SDG&E is working to develop its related Auto DR Advice Letter, which will be refiled on or before September 8, 2015.

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List
Tom Brill – SDG&E
SDG&E Central Files

ATTACHMENT

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
JULY 2015**

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
JULY 2015

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959	-	11.85	27,063	-	11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308	-	4.19	11,347	-	4.20	11,339	-	4.20	11,349	-	3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125	-	6.72	125	-	6.71	125	-	6.71	125	-	9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501	-	10.84	501	-	10.85	501	-	10.85	501	-	8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00	-	6,009	0.00	-	6,122	0.00	-	6,124	0.01	3.37	6,249	0.43	3.74	6,478	0.46	4.34
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302	-	-	1,364	0.65	2.71	1,440	1.10	2.86	1,515	1.10	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853	-	-	1,898	-	-	1,926	-	-	1,941	-	-	1,398	-	-	1,962	-	-
Permanent Load Shifting	2	-	-	2	-	-	2	-	-	2	-	-	2	-	-	2	-	-
Sub-Total Price Response	120,844	8.07	68.17	120,874	7.24	68.23	121,640	9.21	68.43	121,736	22.00	76.69	121,345	63.20	88.8	121,906	64.63	89.34
Total All Programs	120,850	8.64	68.60	120,880	7.77	68.67	121,646	9.79	68.87	121,742	23.21	78.48	121,351	64.51	90.6	121,912	65.91	91.13

8,023.0

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	1.20	1.79	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Sub-Total Interruptible	6	1.2	1.8	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D	1,210	18.80	25.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Residential	26,724	8.86	11.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Saver Commercial	11,185	2.59	3.25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Ahead	311	24.23	24.62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CBP - Day-Of	311	5.78	5.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PTR Residential	72,760	4.36	7.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SCTD Residential	6,784	0.77	6.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SCTD Commercial	1,545	1.83	3.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DBP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOU-A-P Small Commercial	1,986	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Permanent Load Shifting	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-Total Price Response	122,816	67.2	86.1	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	122,822	68.4	87.9	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,381	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680,400	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27,141	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on TOU rates
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,263,398	Residential customers
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.8	0.7	1.2	1.4	1.5	1.0	0.4	0.0	162,465	Commercial customers with AC
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,381	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Non-residential customers on TOU rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27,141	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
DBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.6	0.7	0.9	1.0	1.3	1.0	0.1	0.0	0.0	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	Commercial customers with AC
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

San Diego Gas and Electric
Program Subscription Statistics
JULY 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2015	January				February				March				April				May				June			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
Price Responsive																								
CPP-D	6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3	
CBP	9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3	
Total	15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6	
Interruptible/Reliability																								
BIP																								0.0
SLRP																								0.0
Total	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	
Total Technology MWs	15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6	
General Program																								
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

2015	July				August				September				October				November				December			
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
Price Responsive																								
AMP																								0.0
CBP		9.9	1.5	11.3																				0.0
DBP																								0.0
Peak Choice - Best Effort																								0.0
Peak Choice - Committed																								0.0
CPP-D		5.9	2.3	8.2																				0.0
Total	15.8	3.8	19.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	
Interruptible/Reliability																								
BIP																								0.0
OBMC																								0.0
SLRP																								0.0
Total	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	
Total Technology MWs	15.8	3.8	19.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	
General Program																								
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3			

Notes:
TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

SDGE Demand Response Programs and Activities
Incremental Cost
2015 Funding

Year-to-Date Program Expenditures

Cost Item	2015 Expenditures												Year-to-Date 2015 Expenditures	Program-to-Date Total Expenditures 2015-2016	2-Year Funding	Fundshift Adjustments (a)	Percent Funding	
	January	February	March	April	May	June	July	August	September	October	November	December						
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$3,979	\$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619							\$32,877	\$32,877	\$2,676,000	\$0	1.2%
Budget Category 1 Total	\$0	\$3,979	\$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619	\$0	\$0	\$0	\$0	\$0	\$32,877	\$32,877	\$2,676,000	\$0	1.2%
Category 2: Price Responsive Programs																		
Demand Bidding Program (DBP)	\$1,033	\$3,806	\$5,700	\$3,173	\$2,981	\$2,245	\$3,032							\$21,970	\$21,970	\$1,755,808		1.3%
Capacity Bidding Program (CBP)	\$53,729	\$43,443	\$47,059	\$53,209	\$13,392	\$86,662	\$67,119							\$364,613	\$364,613	\$7,859,333		21.7%
Peak Time Rebate (PTR)	\$7,990	\$9,201	\$12,026	\$10,426	\$9,843	\$14,289	\$6,165							\$70,020	\$70,020	\$323,333		4.6%
Budget Category 2 Total	\$0	\$62,752	\$56,450	\$64,785	\$66,808	\$26,316	\$103,176	\$76,316	\$0	\$0	\$0	\$0	\$0	\$456,603	\$456,603	\$9,938,474	\$0	4.6%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$15,726	\$22,088	\$16,664	\$23,145	\$18,154	\$22,185	\$34,407							\$142,369	\$142,369	\$1,407,333		10.1%
Small Customer Technology Incentives (SCTI)	\$23,115	\$71,132	\$771,071	\$264,865	\$109,233	\$66,183	\$139,809							\$1,445,408	\$1,445,408	\$6,309,445		22.9%
Technical Incentives (TI)	\$38,536	\$40,977	\$20,714	\$68,888	\$22,047	\$28,923	\$43,223							\$263,308	\$263,308	\$5,982,000		4.4%
Budget Category 4 Total	\$0	\$77,377	\$134,197	\$808,449	\$356,898	\$149,434	\$117,291	\$207,439	\$0	\$0	\$0	\$0	\$0	\$1,851,085	\$1,851,085	\$13,698,778	\$0	13.5%
Category 5: Pilots																		
New Construction DR	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18,474)							\$21,606	\$21,606	\$750,667		2.9%
Budget Category 5 Total	\$0	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18,474)	\$0	\$0	\$0	\$0	\$0	\$21,606	\$21,606	\$750,667	\$0	2.9%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013							\$809,829	\$809,829	\$3,410,000		23.7%
Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	\$400,000		0.0%
Budget Category 6 Total	\$0	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$0	\$0	\$0	\$0	\$0	\$809,829	\$809,829	\$3,810,000	\$0	21.3%
Category 7: Marketing Education & Outreach																		
Local Marketing Education & Outreach	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413							\$141,951	\$141,951	\$3,698,170		\$0
Budget Category 7 Total	\$0	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413	\$0	\$0	\$0	\$0	\$0	\$141,951	\$141,951	\$3,698,170	\$0	3.8%
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$57,285	\$54,449	\$44,745	\$62,250	\$56,490	\$49,736	\$39,945							\$364,900	\$364,900	\$1,531,077		23.8%
IT Infrastructure & System Support	\$30,991	\$22,871	\$31,627	\$17,696	\$3,894	\$39,531	(\$4,533)							\$142,077	\$142,077	\$1,789,440		8.0%
Budget Category 8 Total	\$0	\$88,276	\$77,320	\$76,372	\$79,946	\$60,384	\$89,267	\$35,412	\$0	\$0	\$0	\$0	\$0	\$506,977	\$506,977	\$3,300,517	\$0	15.4%
Category 10: Special Projects																		
Permanent Load Shifting	\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$8,976							\$63,286	\$63,286	\$2,000,000		3.2%
Budget Category 10 Total	\$0	\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$8,976	\$0	\$0	\$0	\$0	\$0	\$63,286	\$63,286	\$2,000,000	\$0	3.2%
Total Incremental Cost	\$0	\$405,591	\$374,913	\$1,206,095	\$700,543	\$302,958	\$549,400	\$344,714	\$0	\$0	\$0	\$0	\$0	\$3,884,214	\$3,884,214	\$39,872,606	\$0	9.7%

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045

SAN DIEGO GAS AND ELECTRIC

	2015- 2016 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2015 Expenditures	2015-2016 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
II. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING^{1,2}															
Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055	\$2,252	\$7,438	\$2,547							\$38,114	\$38,114
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Technology Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
CPP-D	\$0	\$13,500	\$0	\$48,387	\$0	\$29,000	\$0							\$90,887	\$90,887
Smart Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)	\$0	\$0	\$0							(\$517)	(\$517)
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454	\$47,531	\$118,734	\$33,195							\$393,658	\$393,658
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$332	\$0	\$0							\$332	\$332
Labor	\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908	\$1,867							\$12,618	\$12,618
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$0	\$0	\$0	\$0	\$0	\$0	\$535,092	\$535,092
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,192	\$2,122							\$69,297	\$69,297
Labor	\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$49,481	\$33,729							\$262,542	\$262,542
Paid Media	\$16,880	\$0	\$0	(\$2,291)	\$230	\$5,408	\$0							\$20,227	\$20,227
Other Costs	\$1,925	\$15,705	\$4,292	\$73,818	\$13,529	\$71,999	\$1,758							\$183,026	\$183,026
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$0	\$0	\$0	\$0	\$0	\$0	\$535,092	\$535,092
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562	\$18,646	\$81,923	\$9,309							\$246,741	\$246,741
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176	\$18,646	\$52,923	\$9,309							\$155,854	\$155,854
Residential	\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234	\$18,991							\$132,497	\$132,497
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$0	\$0	\$0	\$0	\$0	\$0	\$535,092	\$535,092

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

SDGE
Demand Response Programs
Total Cost and AMDRMA 2015 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8	\$1.6						\$16.9	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2	\$3.0						\$22.0	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4	\$62.1						\$359.5	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3	\$6.2						\$70.0	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2	\$24.4						\$142.4	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9	\$138.5						\$720.0	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9	\$43.2						\$252.3	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9	(\$18.5)						\$21.6	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3	\$4.4						\$142.0	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3	\$56.5	\$49.7	\$39.9						\$364.9	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7	\$3.9	\$39.5	(\$4.5)						\$142.1	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4	\$8.5	\$10.9	\$9.0						\$63.3	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$48.9	\$17.2	\$22.3	\$11.2	\$25.7	(\$829.6)						(\$583.6)	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6	\$5.1	\$4.8	(\$325.0)						(\$205.0)	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$1.9	\$3.0	\$3.0	\$2.7	\$2.6	\$2.4						\$16.8	\$0.0	n/a
Local-HDSM-ME&O-Local Marketing	\$37.1	\$44.4	\$39.2	\$73.5	\$47.5	\$118.7	\$33.2						\$393.7	\$0.0	n/a
Local-HDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Local-HDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4	\$220.5	\$173.9	\$154.2						\$1,274.0	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5	\$0.0	\$0.2	\$0.0						\$1.0	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2	\$0.0	\$0.0	\$0.0						\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$1.4	(\$5.7)	\$0.0	\$0.0	\$0.0						(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$8.1	(\$3.1)	\$0.0	(\$9.5)	\$3.9						(\$0.1)	\$0.0	n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	(\$652.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,223.8	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0						\$809.8	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$809.8	\$0.0	n/a
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2	\$7.0						\$16.0	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$11.3	\$5.1						\$5.1	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3	\$1.3						\$725.4	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$11.0	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0						\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7	\$24.7	\$3.0	\$15.7						\$587.2	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$200.6						\$200.6	\$0.0	n/a
Summer Saver	\$3.9	\$2.1	\$0.9	\$0.1	\$0.0	\$0.0	\$0.0						\$6.9	\$0.0	n/a
Total Customer Incentives	\$12.6	\$1.9	\$662.8	\$83.9	(\$10.4)	\$71.7	\$729.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,552.2	\$0.0	n/a
Total	\$815.7	\$624.8	\$1,205.5	\$1,362.0	\$614.7	\$868.7	\$99.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5,585.8	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2¹															
	(\$619.4)	\$616.3	\$1,205.5	\$1,318.9	\$620.0	\$ 845.1	102.8						\$4,089.2		

** Budgeted under a different proceeding

Notes:

¹\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

**SDGE GRC Programs
2015
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$13.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$79.6
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.4
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$84.0
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$84.0

(1) Capital costs for meters provided free to customers and charged to the programs.

ATTACHMENT

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2010**

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
December 2010

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010	
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW		
Interruptible/Reliability																				
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	0.57	1	0.32	0.57	1	0.32	0.57	1	0.32	0.57	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	10.28	18	5.76	10.28	18	5.83	10.28	18	5.83	10.28	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	1.84	8	1.84	1.84	10	2.30	2.30	10	2.30	2.30	4,610
OBMC	0	-	-	0	-	-	0	-	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	-	0	-	-	0	-	-	0	-	-	1,638,289
Sub-Total Interruptible	29	8.49	13.15	29	8.21	13.1	29	8.4	13.1	12.7	27	7.9	12.7	29	8.5	13.1	29	8.5	13.1	
Price Response																				
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	21.49	1,542	20.25	21.59	1,476	18.00	20.66	1,476	18.00	20.66	4,610
Summer Saver Residential	30,032	-	18.02	30,032	-	18.02	30,032	-	18.02	18.02	30,032	12.21	18.02	30,725	3.86	18.44	30,725	3.86	18.44	4,610
Summer Saver Commercial	13,104	-	6.55	13,104	-	6.55	13,104	-	6.55	6.55	13,104	4.60	6.55	13,406	2.09	6.70	13,406	2.09	6.70	4,610
CBP - Day-Ahead	103	-	6.06	103	-	6.06	103	-	6.06	8.62	111	5.86	6.53	111	5.66	6.53	111	5.66	6.53	4,610
CBP - Day-Of	278	-	8.87	278	-	8.87	278	-	8.87	12.62	442	10.99	14.11	442	10.89	14.11	442	10.89	14.11	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	1.22	16	-	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	-	0	-	-	60	5.25	-	60	5.25	-	4,610
Sub-Total Price Response	42,936	15.8	62.7	42,942	15.82	62.9	45,115	15.8	62.9	68.5	45,247	53.9	68.0	46,236	45.7	67.7	46,236	45.7	67.7	
Total All Programs	42,965	24.3	75.9	42,971	24.03	76.0	45,144	24.2	76.0	81.2	45,274	61.8	80.7	46,265	54.2	80.8	46,265	54.2	80.8	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010	
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW		
Interruptible/Reliability																				
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	0.57	1	0.32	0.57	1	0.31	0.57	1	0.31	0.57	4,610
BIP - 30 minute option	18	6.10	10.28	18	6.12	10.28	17	5.76	9.71	11.42	20	6.34	11.42	20	6.16	11.42	20	6.16	11.42	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	8	1.84	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	4,610
OBMC	0	-	-	0	-	-	0	-	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	-	0	-	-	0	-	-	0	-	-	1,638,289
Sub-Total Interruptible	29	8.7	13.1	29	8.8	13.1	26	7.9	12.1	13.8	29	8.5	13.8	29	8.3	13.8	29	8.3	13.8	
Price Response																				
CPP-D	1,402	19.14	19.63	1,371	18.62	19.19	1,366	19.40	19.12	19.14	1,365	16.72	19.11	1,364	14.32	19.10	1,364	14.32	19.10	4,610
Summer Saver Residential	30,669	14.92	18.40	30,648	17.32	18.39	30,582	20.77	18.35	17.84	29,430	-	17.66	29,993	-	18.00	29,993	-	18.00	4,610
Summer Saver Commercial	13,399	5.70	6.70	13,390	6.26	6.70	13,328	7.62	6.66	6.28	12,692	-	6.35	12,977	-	6.49	12,977	-	6.49	4,610
CBP - Day-Ahead	108	5.84	6.35	112	6.04	6.59	114	6.42	6.70	6.76	117	-	6.88	118	-	6.94	118	-	6.94	4,610
CBP - Day-Of	432	10.98	13.79	449	11.44	14.33	455	11.99	14.52	14.62	469	-	14.97	470	-	15.00	470	-	15.00	4,610
PLP	16	-	1.22	16	-	1.22	16	-	1.22	1.22	16	-	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	63	7.04	-	102	12.51	-	105	12.77	-	-	105	-	-	105	-	-	105	-	-	4,610
Sub-Total Price Response	46,089	63.6	66.1	46,088	72.2	66.4	45,966	79.0	66.6	65.9	44,194	16.7	66.2	45,043	14.3	66.7	45,043	14.3	66.7	
Total All Programs	46,118	72.4	79.2	46,117	81.0	79.6	45,992	86.9	78.7	79.7	44,223	25.2	80.0	45,072	22.6	80.6	45,072	22.6	80.6	

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/ Customer**

Program	Average Ex Ante Load Impact kW/ Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
CPP-E	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C&I customers
SLRP	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5	2,232	All C & I customers > 100kW
CPP-D						12.1929								All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.1		0.6	0.7	0.5	0.0	0.0	428,747	
Summer Saver Residential							0.49							Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
PLP														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All C&I customers
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C & I customers > 100kW
CPP-D	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	Non-residential customers > 20kw
CBP - Day-Of	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	Non-residential customers > 20kw
PLP	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

San Diego Gas and Electric
Program Subscription Statistics
December 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010	January				February				March				April				May				June					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
Price Responsive																										
CPP-D		4.4	2.9	7.3		4.4	2.9	7.3		4.4	2.9	7.3		4.4	2.9	7.3		4.4	2.9	7.3		4.5	2.9	7.4		
Summer Saver Residential																										
Summer Saver Commercial																										
CBP		3.8	0.2	4.0		4.0	0.2	4.2		4.1	0.2	4.2		4.1	0.0	4.1		4.1	0.0	4.1		4.1	0.0	4.1		
PLP																										
Demand Smart		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		
Total		10.8	3.1	13.9		11.0	3.1	14.1		0.0	11.0	3.1	14.1		0.0	11.1	2.9	14.0		0.0	11.1	2.9	14.0		0.0	
Interruptible/Reliability																										
BIP																										
OBMC																										
SLRP																										
PGP		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04
Total		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.00
Total Technology MWs		10.8	3.1	13.9		11.0	3.1	14.1		11.1	3.1	14.2		11.1	2.9	14.0		11.2	2.9	14.1		11.2	2.9	14.1		14.1
General Program																										
TA (may also be enrolled in TI and AutoDR)	47.6				48.0				48.3				49.2				49.9				50.0					
Total	47.6				48.0				48.3				49.2				49.9				50.0					
Total TA MWs	47.6	N/A	N/A	N/A	48.0	N/A	N/A	N/A	48.3	N/A	N/A	N/A	49.2	N/A	N/A	N/A	49.9	N/A	N/A	N/A	50.0	N/A	N/A	N/A		

2010	July				August				September				October				November				December					
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs		
Price Responsive																										
Demand Smart		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		
CBP		4.1	0.0	4.1		4.2	0.0	4.2		4.3	0.0	4.3		4.4	0.0	4.4		4.4	0.0	4.4		4.6	0.2	4.8		
DBP																										
Peak Choice - Best Effort																										
Peak Choice - Committed																										
CPP-D		4.5	2.8	7.3		4.5	2.8	7.3		4.5	2.8	7.3		4.5	2.8	7.3		4.7	2.8	7.5		4.7	2.8	7.5		
Total		11.2	2.8	14.0		11.3	2.8	14.1		11.3	2.8	14.1		11.5	2.8	14.3		11.7	2.8	14.5		11.8	3.0	14.8		
Interruptible/Reliability																										
BIP																										
OBMC																										
SLRP																										
PGP		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.038		0.038
Total Technology MWs		11.2	2.8	14.0		11.3	2.8	14.1		11.3	2.8	14.2		11.5	2.8	14.3		11.7	2.8	14.5		11.9	3.0	14.9		
General Program																										
TA (may also be enrolled in TI and AutoDR)	50.3				51.4				51.8				52.3				52.4				52.7					
Total	50.3				51.4				51.8				52.3				52.4				52.7					
Total TA MWs	50.3	N/A	N/A	N/A	51.4	N/A	N/A	N/A	51.8	N/A	N/A	N/A	52.3	N/A	N/A	N/A	52.4	N/A	N/A	N/A	52.7	N/A	N/A	N/A		

Notes:

- TA Identified MW Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).
- AutoDR Verified MW Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.
- TI Verified MW Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.
- Total Technology MW Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

**SDGE Demand Response Programs and Activities
Incremental Cost
2010 Funding**

Year-to-Date Program Expenditures

Cost Item	2009 Expenditures	2010 Expenditures												Year-to-Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$644,924	\$46,126	\$46,758	\$51,256	\$32,992	\$44,584	\$48,733	\$49,065	\$52,135	\$51,108	\$11,283	\$108,614	\$125,439	\$668,093	\$1,313,017	\$1,475,423		89.0%
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729	\$7,125	\$146	(\$1,839)	\$8,040	\$4,146	(\$1,447)	\$5,916	\$5,973	\$3,783	\$50,554	\$2,988	\$93,114	\$205,484	\$328,541		62.5%
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 1 Total	\$757,294	\$53,855	\$53,883	\$51,402	\$31,153	\$52,624	\$52,879	\$47,618	\$58,051	\$57,081	\$15,066	\$159,168	\$128,427	\$761,207	\$1,518,501	\$1,803,964		84.2%
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Capacity Bidding Program (CBP)	\$1,360,998	\$11,849	\$21,250	\$75,177	(\$31,983)	\$16,477	\$240,003	\$239,095	\$419,160	\$153,482	\$95,332	\$138,056	\$361,102	\$1,739,000	\$3,099,998	\$6,426,173		48.2%
Peak Day Credit	\$166,363	\$8,317	\$8,987	(\$68,609)	\$24,531	(\$311)	\$259	\$2	\$101	(\$4,654)	\$31	\$31	\$0	(\$31,315)	\$135,048	\$328,000		41.2%
Demand Bidding Program	\$114,046	\$2,325	\$2,516	(\$22,114)	\$9,925	\$6,854	(\$10,979)	\$3,284	\$172	(\$1,982)	\$757	\$119	\$0	(\$9,123)	\$104,923	\$492,000		21.3%
Budget Category 2 Total	\$1,641,407	\$22,491	\$32,753	(\$15,546)	\$2,473	\$23,020	\$229,283	\$242,381	\$419,433	\$146,846	\$96,120	\$138,206	\$361,102	\$1,698,562	\$3,339,969	\$7,246,173		46.1%
Category 3: DR Aggregator Managed Programs																		
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$1,013,895	\$198,239	\$92,694	\$190,848	\$81,889	\$139,890	\$84,562	\$93,054	\$74,656	\$107,706	\$239,990	\$118,908	\$168,436	\$1,590,872	\$2,604,767	\$10,011,326		26.0%
Technical Incentives (TI)	\$1,818,673	\$53,992	\$49,853	\$58,440	\$69,220	\$43,230	\$37,927	\$52,911	\$99,063	\$82,470	\$182,890	\$87,252	\$97,004	\$914,252	\$2,732,925	\$12,662,841		21.6%
Emerging Technologies (ET)	\$148,726	\$10,633	\$128,940	\$100,869	\$24,436	\$98,615	\$6,653	\$6,137	\$87,914	\$34,927	\$32,929	\$18,802	\$82,145	\$633,000	\$781,726	\$2,142,495		36.5%
Permanent Load Shifting	\$270,479	\$667	\$719	\$13,536	\$12,784	\$2,333	\$17,641	(\$9,326)	\$8,504	\$14,604	(\$26,158)	\$11,735	\$4,362	\$151,401	\$421,880	\$308,371		136.8%
Budget Category 4 Total	\$3,251,773	\$263,531	\$272,206	\$363,693	\$188,329	\$284,068	\$146,783	\$142,776	\$270,137	\$239,707	\$429,651	\$336,697	\$351,947	\$3,289,625	\$6,541,298	\$25,125,033		26.0%
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$672,735	(\$166)	\$115,060	\$6,381	\$10,792	\$4,391	\$3,346	\$159,511	\$15,628	\$14,616	(\$11,970)	\$10,488	\$1,604	\$329,681	\$1,002,416	\$3,756,000		26.7%
Wholesale Market Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$165,955	\$1,464	(\$534)	\$166,885	\$166,885	\$0		0.0%
Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903	\$12,913	\$11,415	\$14,574	\$7,977	\$8,330	\$13,421	\$23,377	\$8,444	\$12,251	\$90,581	\$219,670	\$241,251	\$1,689,671		14.3%
Budget Category 5 Total	\$694,316	\$8,318	\$122,963	\$19,294	\$22,207	\$18,965	\$11,323	\$167,841	\$29,049	\$37,993	\$162,429	\$24,203	\$91,651	\$716,238	\$1,410,552	\$5,445,671		25.9%
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$123,861	\$28,302	(\$1,879)	\$438	\$737	\$545	(\$700)	(\$550)	\$979	\$939	(\$675)	\$37,611	(\$211)	\$65,536	\$189,397	\$1,253,886		\$0
Budget Category 6 Total	\$123,861	\$28,302	(\$1,879)	\$438	\$737	\$545	(\$700)	(\$550)	\$979	\$939	(\$675)	\$37,611	(\$211)	\$65,536	\$189,397	\$1,253,886		\$0
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$961,342	\$107,369	\$63,693	\$165,693	\$138,203	\$132,937	\$142,664	\$363,446	\$51,737	\$51,311	(\$155,938)	\$89,676	\$16,503	\$1,167,294	\$2,128,636	\$4,105,832		51.8%
Budget Category 7 Total	\$961,342	\$107,369	\$63,693	\$165,693	\$138,203	\$132,937	\$142,664	\$363,446	\$51,737	\$51,311	(\$155,938)	\$89,676	\$16,503	\$1,167,294	\$2,128,636	\$4,105,832		51.8%
Category 8: System Support Activities																		
Customer Education, Awareness & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789	\$69,636	\$40,018	\$97,060	\$112,781	\$162,564	(\$137,101)	\$83,240	\$634,326	\$1,725,990	\$6,029,209		28.6%
Budget Category 9 Total	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789	\$69,636	\$40,018	\$97,060	\$112,781	\$162,564	(\$137,101)	\$83,240	\$634,326	\$1,725,990	\$6,029,209		28.6%
Category 10: Integrated Programs																		
Customer Education, Awareness & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Other Costs																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0.0%
Total Incremental Cost	\$8,521,657	\$530,220	\$604,421	\$640,615	\$410,644	\$527,948	\$651,868	\$1,003,530	\$926,446	\$646,658	\$709,217	\$648,460	\$1,032,659	\$8,332,686	\$16,854,343	\$51,009,768		33.0%

(a) See "Fund Shift Log" for explanations.

SDGE
FUND SHIFTING
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2010 Event Summary**

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
None	n/a	January-10	None	n/a	n/a	None
None	n/a	February-10	None	n/a	n/a	None
None	n/a	March-10	None	n/a	n/a	None
None	n/a	April-10	None	n/a	n/a	None
None	n/a	May-10	None	n/a	n/a	None
None	n/a	June-10	None	n/a	n/a	None
Capacity Bidding Program - DAY OF	1	07/14/10	Met Price Triggers	10,000	1pm-5pm	4
DemandSMART	2	07/14/10	At discretion of Utility	9,600	1pm-5pm	4
Capacity Bidding Program - DAY OF	3	07/15/10	Met Price Triggers	11,000	1pm-5pm	8
DemandSMART	4	07/15/10	At discretion of Utility	7,800	1pm-5pm	8
Summer SAVER	5	07/15/10	At discretion of Utility	9,500	1pm-6pm	5
Capacity Bidding Program - DAY AHEAD	6	07/16/10	Met Price Triggers	11,700	1pm-5pm	4
DemandSMART	7	07/16/10	At discretion of Utility	8,100	1pm-6pm	13
Capacity Bidding Program - DAY OF	8	07/16/10	Met Price Triggers	11,700	1pm-5pm	12
Summer SAVER	9	07/16/10	At discretion of Utility	16,420	1pm-5pm	9
Summer SAVER	10	08/17/10	At discretion of Utility	9,000	1pm-5pm	13
DemandSMART	11	08/17/10	At discretion of Utility	8,900	1pm-6pm	18
Capacity Bidding Program - DAY OF	12	08/18/10	Met Price Triggers	10,500	1pm-5pm	16
Summer SAVER	13	08/18/10	At discretion of Utility	16,000	1pm-5pm	17
DemandSMART	14	08/18/10	At discretion of Utility	9,800	1pm-6pm	23
Capacity Bidding Program - DAY AHEAD	15	08/19/10	Met Price Triggers	10,800	1pm-5pm	8
Capacity Bidding Program - DAY OF	16	08/19/10	Met Price Triggers	9,900	1pm-5pm	20
Summer SAVER	17	08/19/10	At discretion of Utility	16,000	1pm-5pm	21
DemandSMART	18	08/19/10	At discretion of Utility	10,200	1pm-6pm	28
Capacity Bidding Program - DAY AHEAD	19	08/20/10	Met Price Triggers	7,900	1pm-5pm	12
Capacity Bidding Program - DAY OF	20	08/23/10	Met Price Triggers	10,100	1pm-5pm	24
Summer SAVER	21	08/23/10	At discretion of Utility	13,000	1pm-5pm	25
DemandSMART	22	08/23/10	At discretion of Utility	9,200	1pm-6pm	33
Capacity Bidding Program - DAY AHEAD	23	08/24/10	Met Price Triggers	10,600	1pm-5pm	16
Capacity Bidding Program - DAY OF	24	08/24/10	Met Price Triggers	10,200	1pm-5pm	28
Summer SAVER	25	08/24/10	At discretion of Utility	16,000	1pm-5pm	29
DemandSMART	26	08/24/10	At discretion of Utility	12,400	2pm-4pm	35
Critical Peak - Default DAY AHEAD	27	08/25/10	At discretion of Utility	34,300	11am-6pm	7
Capacity Bidding Program - DAY AHEAD	28	08/25/10	Met Price Triggers	11,100	1pm-5pm	20
Capacity Bidding Program - DAY OF	29	08/25/10	Met Price Triggers	9,800	1pm-5pm	32
Summer SAVER	30	08/25/10	At discretion of Utility	19,000	1pm-5pm	33
DemandSMART	31	08/25/10	At discretion of Utility	9,500	2pm-4pm	37
Capacity Bidding Program - DAY AHEAD	32	08/26/10	Met Price Triggers	13,000	1pm-5pm	24
Capacity Bidding Program - DAY OF	33	08/26/10	Met Price Triggers	10,100	1pm-5pm	36
Critical Peak - Default DAY AHEAD	34	08/26/10	At discretion of Utility	27,800	11am-6pm	14
Critical Peak - Default DAY AHEAD	35	09/27/10	At discretion of Utility	19,900	11am-6pm	14
Capacity Bidding Program - DAY OF	36	09/27/10	Met Price Triggers	9,200	1pm-7pm	42
Summer SAVER	37	09/27/10	At discretion of Utility	26,700	2pm-6pm	37
DemandSMART	38	09/27/10	At discretion of Utility	6,900	2pm-6pm	41

**SDGE Interruptible and Price Responsive Programs
2010 Event Summary**

Base Interruptible (Option A)	39	09/27/10	At discretion of Utility	4,900	2pm-6pm	4
Base Interruptible (Option B)	40	09/27/10	At discretion of Utility	4,800	3pm-6pm	3
Critical Peak - Default DAY AHEAD	41	09/28/10	At discretion of Utility	21,700	11am-6pm	21
Capacity Bidding Program - DAY AHEAD	42	09/28/10	Met Price Triggers	9,700	2pm-6pm	28
Capacity Bidding Program - DAY OF	43	09/28/10	Met Price Triggers	10,300	1pm-7pm	47
Summer SAVER	44	09/28/10	At discretion of Utility	16,800	2pm-6pm	41
Capacity Bidding Program - DAY OF	45	09/29/10	Met Price Triggers	5,600	3pm-7pm	45
Summer SAVER	46	09/29/10	At discretion of Utility	13,900	2pm-6pm	45
None	n/a	October-10	None	n/a	n/a	None
None	n/a	November-10	None	n/a	n/a	None
None	n/a	December-10	None	n/a	n/a	None

SDGE
Demand Response Programs
Total Cost and AMDRMA Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost	2010 Budget	% of Budget
Administrative (O&M)															
Demand Bidding Program	\$2.3	\$2.5	(\$22.1)	\$9.9	\$6.9	(\$11.0)	\$3.3	\$0.2	(\$2.0)	\$0.8	\$0.1	\$0.0	(\$9.1)	\$0.0	n/a
Capacity Bidding Program	\$11.8	\$21.3	\$75.2	(\$32.0)	\$16.5	\$240.0	\$239.1	\$419.2	\$153.5	\$95.3	\$138.1	\$361.1	\$1,739.0	\$0.0	n/a
Peak Day Credit (20/20) Program	\$8.3	\$9.0	(\$68.6)	\$24.5	(\$0.3)	\$0.3	\$0.3	\$0.1	(\$4.7)	\$0.0	\$0.0	\$0.0	(\$31.1)	\$0.0	n/a
Base Interruptible Program	\$6.8	\$7.6	\$10.2	(\$7.7)	\$2.4	\$5.9	\$2.9	\$5.1	\$4.7	\$2.5	\$53.8	\$70.4	\$164.5	\$0.0	n/a
CPP-Emergency	\$7.7	\$7.1	\$0.1	(\$1.8)	\$8.0	\$4.1	(\$1.4)	\$5.9	\$6.0	\$3.8	\$50.6	\$3.0	\$93.1	\$0.0	n/a
Technology Incentives	\$17.3	\$15.7	\$18.3	\$31.9	\$15.3	\$15.6	\$16.3	\$26.9	\$21.9	\$141.4	\$17.8	\$16.4	\$354.8	\$0.0	n/a
Technology Assistance	\$30.0	\$22.1	\$35.0	\$58.4	\$24.9	\$26.4	\$30.0	\$44.2	\$36.4	\$123.2	\$48.4	\$30.4	\$509.5	\$0.0	n/a
Flex Alert Network	\$28.3	(\$1.9)	\$0.4	\$0.7	\$0.5	(\$0.7)	(\$0.6)	\$1.0	\$0.9	(\$0.7)	\$37.6	(\$0.2)	\$65.5	\$0.0	n/a
Customer Education, Awareness & Outreach	\$46.4	\$60.8	\$55.6	\$27.5	\$15.8	\$69.6	\$40.0	\$97.1	\$112.8	\$162.6	(\$137.1)	\$83.2	\$634.3	\$0.0	n/a
kWickview	\$1.9	\$1.5	(\$2.7)	\$0.0	(\$0.4)	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4	\$0.0	n/a
Emerging Markets/Technologies	\$10.6	\$128.9	\$100.9	\$24.4	\$98.6	\$6.7	\$6.1	\$87.9	\$34.9	\$32.9	\$18.8	\$82.1	\$633.0	\$0.0	n/a
Community Outreach	\$2.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2.5	\$0.0	n/a
Bi-Lateral Agreement	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$3.2	\$367.9	\$1.3	\$1.0	\$1.1	\$11.1	(\$175.7)	\$200.0	\$0.0	n/a
Celecity **	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	(\$0.0)	\$0.9	\$0.0	n/a
Summer Saver **	\$1,028.7	\$189.8	\$22.9	\$15.7	\$17.4	\$1,941.8	\$17.7	(\$872.3)	\$17.5	\$1,050.7	\$41.8	\$24.5	\$3,484.1	\$0.0	n/a
Permanent Load Shifting	\$3.5	\$3.5	\$13.7	\$12.8	\$2.3	\$20.3	(\$9.3)	\$28.2	\$14.6	(\$14.9)	\$381.8	\$21.1	\$477.6	\$0.0	n/a
PLP	(\$0.2)	\$115.1	\$6.4	\$10.8	\$4.4	\$3.3	\$159.5	\$15.6	\$14.6	(\$12.0)	\$10.5	\$1.6	\$329.7	\$0.0	n/a
RACT	\$8.5	\$7.9	\$12.9	\$11.4	\$14.6	\$8.0	\$8.3	\$13.4	\$23.4	\$8.4	\$12.3	\$90.6	\$219.7	\$0.0	n/a
Information Technology	(\$63.6)	\$162.5	\$353.3	\$4.4	\$79.5	\$189.1	\$36.6	(\$20.7)	\$12.0	(\$9.1)	\$0.0	\$0.0	\$744.0	\$0.0	n/a
WMP										\$166.0	\$1.5	(\$0.5)	\$166.9		
Total Administrative (O&M)	\$1,149.1	\$753.5	\$611.5	\$191.1	\$306.6	\$2,522.9	\$906.9	(\$146.8)	\$447.7	\$1,752.2	\$686.9	\$608.1	\$9,789.6	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$107.4	\$63.7	\$165.7	\$138.2	\$132.9	\$142.7	\$363.4	\$51.7	\$51.3	(\$155.9)	\$89.7	\$16.5	\$1,167.3	\$0.0	n/a
Total M&E	\$107.4	\$63.7	\$165.7	\$138.2	\$132.9	\$142.7	\$363.4	\$51.7	\$51.3	(\$155.9)	\$89.7	\$16.5	\$1,167.3	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$39.3	\$39.2	\$41.1	\$40.7	\$42.2	\$42.9	\$46.1	\$47.1	\$46.5	\$8.8	\$54.8	\$55.1	\$503.5	\$0.0	n/a
Technology Incentives	\$36.7	\$34.1	\$40.2	\$37.3	\$27.9	\$22.3	\$36.6	\$72.2	\$60.6	\$41.5	\$69.4	\$80.6	\$559.4	\$0.0	n/a
Technology Assistance	\$168.2	\$70.6	\$155.8	\$23.5	\$115.0	\$58.2	\$63.0	\$30.4	\$71.3	\$116.8	\$70.5	\$138.0	\$1,081.3	\$0.0	n/a
Celecity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$0.4	\$2.3	\$2.1	\$1.4	\$0.0	\$5.4	\$0.0	\$0.0	\$0.4	\$0.0	\$3,473.5	\$139.5	\$3,625.0	\$0.0	n/a
Total Customer Incentives	\$244.6	\$146.2	\$239.2	\$102.8	\$185.1	\$128.8	\$145.8	\$149.7	\$178.7	\$167.1	\$3,668.3	\$413.1	\$5,769.3	\$0.0	n/a
Total	\$1,501.0	\$963.4	\$1,016.4	\$432.1	\$624.6	\$2,794.3	\$1,416.1	\$54.5	\$677.7	\$1,763.3	\$4,444.9	\$1,037.7	\$16,726.2	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$1,510.7	\$975.6	1,029	444	637	2,808	1,430	68	691	1,777	4,459	(15,830)	(\$0.8)		

** Budgeted under a different proceeding

**SDGE GRC Programs
2010
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$7.9	\$8.5	\$42.9	\$19.0	\$87.2	\$45.3	\$5.7	\$28.0	\$26.2	\$35.4	\$42.7	(\$130.3)	\$218.7
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.7	\$1.6	\$1.5	\$1.5	\$1.1	\$1.6	\$1.5	\$1.5	\$1.4	\$1.5	\$38.4	\$1.6	\$54.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
Total Administrative (O&M)	\$9.6	\$10.2	\$44.4	\$20.5	\$88.3	\$47.0	\$7.2	\$29.5	\$27.7	\$36.9	\$81.1	(\$128.7)	\$273.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.6	\$10.2	\$44.4	\$20.5	\$88.3	\$47.0	\$7.2	\$29.5	\$27.7	\$36.9	\$81.1	(\$128.7)	\$273.5

(1) Capital costs for meters provided free to customers and charged to the programs

ATTACHMENT

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2011**

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
DECEMBER 2011

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.57	1	0.32	0.57	1	0.32	0.57	
BIP - 30 minute option	20	6.51	11.42	20	6.22	11.42	20	4.95	4.60	20	2.10	4.60	20	5.50	4.60	20	5.64	4.60	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	
Sub-Total Interruptible	29	8.68	13.83	29	8	13.83	29	7	7.01	29	4.27	7.01	29	7.7	7.0	29	7.8	7.0	
Price Response																			
CPP-D	1,360	13.60	19.04	1,343	13.43	18.80	1,343	17.54	17.83	1,339	21.84	17.77	1,316	17.37	17.47	1,299	16.84	17.24	
Summer Saver Residential	30,714	-	18.43	30,759	-	18.46	30,759	-	17.23	30,759	-	17.23	30,759	11.07	17.23	30,759	4.61	17.23	
Summer Saver Commercial	13,096	-	6.55	13,100	-	6.55	13,100	-	6.81	13,100	-	6.81	13,100	3.93	6.81	13,100	3.01	6.81	
CBP - Day-Ahead	116	-	6.82	111	-	6.53	111	-	6.34	109	-	6.22	123	8.37	7.02	126	8.80	7.19	
CBP - Day-Of	465	-	14.84	446	-	14.22	446	-	9.50	438	-	9.34	492	9.77	10.49	506	9.99	10.79	
DRWMP	16	-	1.22	16	-	1.22	24	-	0.10	23	-	0.10	29	-	-	30	-	-	
DR Contracts	106	-	1.22	106	-	1.22	105	-	7.56	124	-	8.93	83	4.83	5.98	83	4.28	5.98	
Sub-Total Price Response	45,873	13.60	66.90	45,881	13	65.77	45,888	18	65.35	45,892	21.84	66.39	45,902	55.3	65.0	45,903	47.5	65.2	
Total All Programs	45,902	22.3	80.7	42,971	21.80	79.6	45,917	24.6	72.36	45,921	26.1	73.4	45,931	63.0	72.0	45,932	55.3	72.2	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	1	0.35	0.57	1	0.32	0.57	1	0.31	0.57	
BIP - 30 minute option	20	5.85	4.60	19	5.48	4.37	19	5.50	4.37	19	4.94	4.37	17	4.09	3.91	17	4.00	3.91	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	7	1.61	1.61	
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	
Sub-Total Interruptible	29	8.0	7.0	28	7.7	6.8	28	7.7	6.8	28	7.1	6.8	26	6.2	6.3	25	5.9	6.1	
Price Response																			
CPP-D	1,299	19.04	17.24	1,299	16.82	17.24	1,313	16.11	17.43	1,307	18.66	17.35	1,308	6.59	17.36	1,297	6.85	17.22	
Summer Saver Residential	30,759	9.54	17.23	30,554	11.61	17.11	30,774	15.08	17.23	30,896	15.45	17.30	29,938	-	16.77	29,939	-	16.77	
Summer Saver Commercial	13,100	3.93	6.81	12,917	4.13	6.72	12,957	4.53	6.74	12,721	4.20	6.61	12,339	-	6.42	12,336	-	6.41	
CBP - Day-Ahead	131	9.18	7.48	131	9.65	7.48	130	9.27	7.42	128	9.04	7.31	128	-	7.31	128	-	7.31	
CBP - Day-Of	522	10.91	11.13	522	11.04	11.13	522	11.32	11.13	514	10.36	10.96	522	-	11.13	511	-	10.89	
DRWMP	31	-	-	37	-	-	35	-	-	36	-	-	36	-	-	36	-	-	
DR Contracts	82	4.50	5.90	83	4.52	5.98	83	4.94	5.98	83	4.89	5.98	83	-	5.98	83	-	5.98	
Sub-Total Price Response	45,924	57.1	65.8	45,543	57.8	59.7	45,814	61.3	65.9	45,685	62.6	65.5	44,354	6.6	65.0	44,330	6.9	64.6	
Total All Programs	45,953	65.1	72.8	45,571	65.4	66.5	45,842	68.9	72.7	45,713	69.7	72.3	44,380	12.8	71.3	44,355	12.8	70.7	

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/ Customer**

Program	Average Ex Ante Load Impact kW/ Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
	246.6	245.4	247.3	105.2	275.0	282.2	292.4	288.5	289.7	260.1	240.5	235.0	4,514	
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C&I customers
SLRP	4.9	5.0	5.5	16.3	13.2	12.97	14.7	12.9	12.3	14.3	5.0	5.3	2,232	All C & I customers > 100kW
CPP-D	0.0	0.0	0.0	0.0	0.4	0.2	0.31	0.4	0.5	0.5	0.0	0.0	428,747	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	68.1	69.8	70.1	73.7	71.3	70.6	0.0	0.0	24,336	Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	68.1	69.8	70.1	73.7	71.3	70.6	0.0	0.0	24,336	
CBP - Day-Ahead	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	
CBP - Day-Of	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
DRWMP	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	
DR Contracts	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All non-residential customers with interval meter
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C&I customers
CPP-D	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	24,336	Non-residential customers > 20kw
CBP - Day-Of	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	24,336	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric
Program Subscription Statistics
DECEMBER 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
CPP-D		4.7	2.8	7.5		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		5.8	1.5	7.3		5.7	1.5	7.2		5.6	1.5	7.1		5.6	1.5	7.1		5.6	1.5	7.1		5.6	1.5	7.1		5.6	1.5	7.0
PLP		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6		2.6
Demand Smart		13.0	4.3	17.3		12.7	4.3	14.5		12.6	4.3	14.4		12.6	4.3	14.4		12.6	4.3	14.4		10.0	4.3	14.3		10.0	4.3	14.3
Total																												
Interruptible/Reliability																												
BIP																												
OBMC																												
SLRP																												
PGP		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04		0.04	0.00	0.04
Total		0.04	0.0	0.0		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.0	0.04		0.04	0.00	0.04
Total Technology MWs		13.0	4.3	17.4		12.8	4.3	14.5		12.6	4.3	14.4		12.6	4.3	16.9		10.0	4.3	14.3		10.0	4.3	14.3		10.0	4.3	14.3
General Program																												
TA (may also be enrolled in TI and AutoDR)	53.1				53.3				53.8				54.8				55.2				56.7							
Total	53.1				53.3				53.8				54.8				55.2				56.7							
Total TA MWs	53.1				53.3				53.8				54.8				55.2				56.7							

2011	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP																												
CBP		5.6	1.5	7.0		5.6	1.5	7.1		5.7	1.5	7.2		5.7	1.5	7.2		5.9	1.5	7.4		5.9	1.5	7.4		5.9	1.5	7.4
DBP																												
Peak Choice - Best Effort																												
Peak Choice - Committed																												
CPP-D		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2		4.4	2.8	7.2		4.6	2.8	7.4		4.6	2.8	7.4		4.6	2.8	7.4
Total		10.0	4.3	14.2		10.0	4.3	14.3		10.1	4.3	14.4		10.1	4.3	14.4		10.5	4.3	14.8		10.5	4.3	14.8		10.5	4.3	14.8
Interruptible/Reliability																												
BIP																												
OBMC																												
SLRP																												
PGP																												
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		10.0	4.3	14.2		10.0	4.3	14.3		10.1	4.3	14.4		10.1	4.3	14.4		10.5	4.3	14.8		10.5	4.3	14.8		10.5	4.3	14.8
General Program																												
TA (may also be enrolled in TI and AutoDR)	57.3				57.7				58.5				58.5				58.6				59.3							
Total	57.3				57.7				58.5				58.5				58.6				59.3							
Total TA MWs	57.3				57.7				58.5				58.5				58.6				59.3							

Notes:

- **TA Identified MW** Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).
- **AutoDR Verified MW** Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.
- **TI Verified MW** Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.
- **Total Technology MW** Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

**SDGE Demand Response Programs and Activities
Incremental Cost
2011 Funding**

Year-to-Date Program Expenditures

Cost Item	2009-2010 Expenditures	2011 Expenditures												Year-to-Date 2011 Expenditures	Program-to-Date Total Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$1,313,017	(\$1,254)	\$65,889	\$67,272	\$71,666	\$55,218	\$89,538	\$54,053	\$134,095	(\$47,802)	\$65,552	\$51,210	\$99,133	\$704,570	\$2,017,587	\$2,028,383	\$552,960	99.5%
Emergency Critical Peak Pricing (CPP-E)	\$205,484	\$3,657	\$4,321	\$4,303	\$4,857	\$5,862	\$5,107	\$4,312	\$2,665	\$500	\$3,173	\$938	\$704	\$40,399	\$245,883	\$275,581	(\$52,960)	89.2%
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$500,000)	0.0%
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 1 Total	\$1,518,501	\$2,403	\$70,210	\$71,575	\$76,523	\$61,080	\$94,645	\$58,365	\$136,760	(\$47,302)	\$68,725	\$52,148	\$99,837	\$744,969	\$2,263,470	\$2,303,964	\$0	98.2%
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Capacity Bidding Program (CBP)	\$3,099,998	\$96,704	(\$35,245)	\$174,048	\$5,441	\$31,388	\$117,330	\$7,035	\$308,629	\$124,551	\$201,009	\$435,201	\$305,557	\$1,771,648	\$4,871,646	\$6,426,173	\$0	75.8%
Peak Day Credit	\$135,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135,048	\$328,000	\$0	41.2%
Demand Bidding Program	\$104,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,923	\$492,000	\$0	21.3%
Budget Category 2 Total	\$3,339,969	\$96,704	(\$35,245)	\$174,048	\$5,441	\$31,388	\$117,330	\$7,035	\$308,629	\$124,551	\$201,009	\$435,201	\$305,557	\$1,771,648	\$5,111,617	\$7,246,173	\$0	70.5%
Category 3: DR Aggregator Managed Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$2,604,767	\$122,666	\$94,010	\$127,451	\$185,339	\$90,343	\$217,879	\$42,441	\$27,557	\$121,081	\$46,321	\$178,979	\$316,850	\$1,570,917	\$4,175,684	\$10,011,326	\$0	41.7%
Technical Incentives (TI)	\$2,732,925	\$698,503	\$71,040	\$38,188	\$76,351	\$50,970	\$84,644	\$101,070	\$49,737	\$698,364	(\$244,894)	\$227,077	\$171,243	\$2,042,293	\$4,775,218	\$12,662,841	\$0	37.7%
Emerging Technologies (ET)	\$781,726	\$25,034	\$37,973	\$18,278	\$39,106	\$38,450	\$85,019	\$42,162	\$79,103	\$41,451	\$73,470	\$81,065	\$86,859	\$647,970	\$1,429,696	\$2,142,495	\$0	66.7%
Permanent Load Shifting	\$151,401	\$3,363	\$4,328	\$5,204	\$4,972	\$5,767	\$5,077	\$4,226	\$5,283	\$1,882	\$4,593	\$2,024	\$2,271	\$48,990	\$200,391	\$308,371	\$0	65.0%
Budget Category 4 Total	\$6,270,819	\$849,566	\$207,351	\$209,121	\$305,768	\$185,530	\$392,619	\$189,899	\$161,680	\$862,778	(\$120,510)	\$489,145	\$577,223	\$4,310,170	\$10,580,989	\$25,125,033	\$0	42.1%
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$1,002,416	\$1,898	\$3,051	\$2,404	\$2,722	(\$23,871)	\$12,980	\$14	\$6	\$19	(\$5)	\$10	\$15	(\$757)	\$1,001,659	\$3,796,000	\$0	26.7%
Wholesale Market Pilot	\$166,885	\$34	\$207	\$0	\$36,338	(\$10,110)	\$0	\$0	\$0	\$3,012	\$5,236	\$3,995	\$0	\$38,712	\$205,597	\$0	\$0	0.0%
Residential Automated Controls Technology Program	\$241,251	\$7,801	\$39,358	\$55,626	\$22,838	\$42,787	\$62,262	\$20,118	\$35,715	\$126,028	\$34,700	\$26,637	\$7,565	\$481,435	\$722,686	\$1,689,671	\$0	42.8%
Budget Category 5 Total	\$1,410,552	\$9,733	\$42,616	\$58,030	\$25,560	\$55,254	\$65,132	\$20,132	\$35,721	\$129,059	\$39,931	\$30,642	\$7,580	\$519,390	\$1,929,942	\$5,445,671	\$0	35.4%
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$189,397	\$0	\$0	\$0	\$18,381	\$696	\$62	(\$147)	(\$435)	\$110	(\$233)	(\$335)	\$18,099	\$207,496	\$1,253,886	\$0	\$0	0.0%
Budget Category 6 Total	\$189,397	\$0	\$0	\$0	\$18,381	\$696	\$62	(\$147)	(\$435)	\$110	(\$233)	(\$335)	\$18,099	\$207,496	\$1,253,886	\$0	\$0	0.0%
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$2,128,636	\$49,803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544	\$29,743	\$79,860	\$158,614	\$1,028,224	\$3,156,860	\$4,105,832	\$0	76.9%
Budget Category 7 Total	\$2,128,636	\$49,803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544	\$29,743	\$79,860	\$158,614	\$1,028,224	\$3,156,860	\$4,105,832	\$0	76.9%
Category 8: System Support Activities																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,725,990	\$29,150	\$45,327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57,505	\$201,280	\$112,274	\$419,038	\$1,202,219	\$2,928,209	\$6,029,209	\$0	48.6%
Budget Category 9 Total	\$1,725,990	\$29,150	\$45,327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57,505	\$201,280	\$112,274	\$419,038	\$1,202,219	\$2,928,209	\$6,029,209	\$0	48.6%
Category 10: Integrated Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Other Costs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Total Incremental Cost	\$16,583,864	\$1,037,359	\$434,226	\$898,162	\$509,021	\$499,047	\$716,282	\$380,579	\$794,504	\$1,138,700	\$420,288	\$1,199,037	\$1,567,514	\$9,594,719	\$26,178,583	\$51,509,768	\$0	50.8%

(a) See "Fund Shift Log" for explanations.

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

SDGE
FUND SHIFTING
2011

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 1	\$52,960	From CPP-E to BIP	5/1/2011	To cover increased incentives due to higher enrollment than planned.
	\$500,000	From Summer Saver to BIP	10/1/2011	To cover increased incentives due to higher enrollment than planned.
Total	\$552,960			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2011 Event Summary**

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None
None	n/a	March-11	None	n/a	n/a	None
None	n/a	April-11	None	n/a	n/a	None
None	n/a	May-11	None	n/a	n/a	None
None	n/a	June-11	None	n/a	n/a	None
Capacity Bidding Program - Day Ahead	1	07/05/11	Met Price Triggers	8,300	2pm-5pm	3
Capacity Bidding Program - Day Of	2	07/05/11	Met Price Triggers	10,900	3pm-6pm	3
Capacity Bidding Program - Day Of	3	07/06/11	Met Price Triggers	9,000	3pm-6pm	6
Base Interruptible Program - Option A	4	08/18/11	Met Price Triggers	230	12pm-4pm	4
Base Interruptible Program - Option B		08/18/11	Met Price Triggers		1pm-6pm	5
Capacity Bidding Program - Day Ahead	5	08/26/11	Met Price Triggers	9,500	2pm-6pm	7
Capacity Bidding Program - Day Of	6	08/26/11	Met Price Triggers	10,800	2pm-6pm	10
Summer Saver	7	08/26/11	Met Price Triggers	15,900	2pm-6pm	4
Critical Peal Pricing - Default	8	08/27/11	Temperature/System Load	15,800	11am-6pm	7
Capacity Bidding Program - Day Ahead	9	09/07/11	Met Price Triggers	10,400	2pm-6pm	11
Critical Peal Pricing - Default	10	09/07/11	Temperature/System Load	21,000	11am-6pm	14
Summer Saver	11	09/07/11	Met Price Triggers	24,000	2pm-6pm	8
Capacity Bidding Program - Day Of	12	09/07/11	Met Price Triggers	8,100	2pm-6pm	14
Capacity Bidding Program - Day Ahead	14	09/08/11	Met Price Triggers	14,300	2pm-6pm	15
Capacity Bidding Program - Day Of	15	09/08/11	Met Price Triggers	11,300	2pm-6pm	18
Summer Saver	16	09/08/11	Met Price Triggers	N/A	1pm-5pm	12
Capacity Bidding Program - Day Ahead	17	09/09/11	Met Price Triggers	10,000	2pm-6pm	19
Capacity Bidding - Day of	18	09/09/11	Met Price Triggers	10,000	2pm-6pm	22
Summer Saver	19	09/09/11	Met Price Triggers	9,600	2pm-6pm	16
Capacity Bidding Program - Day Ahead	20	10/12/11	Met Price Triggers	8,300	1pm-5pm	23
Capacity Bidding Program - Day of	21	10/12/11	Met Price Triggers	6,100	12pm-4pm	26
Summer Saver	22	10/12/11	Met Price Triggers	9,300	1pm-5pm	20
Capacity Bidding Program - Day Ahead	23	10/13/11	Met Price Triggers	8,600	1pm-5pm	27
Capacity Bidding Program - Day of	24	10/13/11	Met Price Triggers	7,500	1pm-5pm	30
Summer Saver	25	10/13/11	Met Price Triggers	9,100	1pm-5pm	24

SDGE
Demand Response Programs
Total Cost and AMDRMA 2011 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Capacity Bidding Program	\$96.7	(\$35.2)	\$174.0	\$5.4	\$31.4	\$117.3	\$7.0	\$308.6	\$124.6	\$201.0	\$435.2	(\$359.7)	\$1,106.4	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9	\$11.3	\$12.2	\$13.8	\$13.4	\$25.8	\$20.4	\$26.1	(\$14.5)	\$19.6	\$6.2	\$57.1	\$193.4	\$0.0	n/a
CPP-Emergency	\$3.7	\$4.3	\$4.3	\$4.9	\$5.9	\$5.1	\$4.3	\$2.7	\$0.5	\$3.2	\$0.9	\$0.7	\$40.4	\$0.0	n/a
Technology Incentives	\$63.1	\$69.8	\$35.5	\$37.4	\$39.2	\$66.8	\$44.2	\$49.7	\$698.4	(\$219.1)	\$109.8	\$104.5	\$1,099.3	\$0.0	n/a
Technology Assistance	\$38.4	\$63.0	\$42.7	\$61.5	\$48.1	\$92.7	\$46.1	\$52.8	\$108.6	\$491.7	\$179.0	\$316.9	\$1,541.4	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$18.4	\$0.7	\$0.1	(\$0.1)	(\$0.4)	\$0.1	(\$0.2)	(\$0.3)	\$18.1	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2	\$45.3	\$52.6	\$33.3	\$59.7	\$42.2	\$66.8	\$83.1	\$57.5	\$201.3	\$112.3	\$419.0	\$1,202.3	\$0.0	n/a
kWickview	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets/Technologies	\$25.0	\$38.0	\$18.3	\$39.1	\$38.5	\$85.0	\$42.2	\$79.1	\$41.5	\$73.5	\$81.1	\$86.9	\$647.9	\$0.0	n/a
Community Outreach	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0	\$4.1	\$3.2	\$16.2	(\$244.9)	\$0.3	\$0.4	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	(\$201.8)	\$0.0	n/a
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.0	\$0.2	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$1.4	\$0.0	n/a
Summer Saver **	\$2,200.8	\$11.9	\$655.1	\$27.1	\$25.1	\$1,209.2	\$28.0	\$55.4	\$661.4	\$29.2	\$25.3	\$17.0	\$4,945.4	\$0.0	n/a
Permanent Load Shifting	\$40.5	\$6.3	\$7.2	\$7.0	\$5.8	\$511.1	\$6.2	\$9.3	\$1.9	\$4.6	\$10.0	\$42.0	\$651.9	\$0.0	n/a
PLP	\$1.9	\$3.1	\$2.4	\$2.7	(\$23.9)	\$13.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	(\$0.8)	\$0.0	n/a
RACT	\$7.8	\$39.4	\$55.6	\$22.8	\$42.8	\$62.3	\$20.1	\$35.7	\$126.0	\$34.7	\$26.6	\$7.6	\$481.4	\$0.0	n/a
Information Technology	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
WMP	\$0.0	\$0.2	\$0.0	\$0.0	\$36.3	(\$10.1)	\$10.0	\$4.6	\$3.0	\$5.2	\$4.0	\$3.0	\$56.3	\$0.0	n/a
Total Administrative (O&M)	\$2,528.1	\$261.6	\$1,063.2	\$271.3	\$95.8	\$2,221.3	\$296.1	\$707.2	\$1,808.5	\$845.0	\$990.2	\$694.8	\$11,783.2	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$158.6	\$1,028.2	\$0.0	n/a
Total M&E	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$158.6	\$1,028.2	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$665.2	\$665.2	\$0.0	n/a
Base Interruptible Program	(\$3.2)	\$54.5	\$55.1	\$57.9	\$41.9	\$63.7	\$33.6	\$108.0	(\$33.3)	\$45.9	\$45.0	\$42.1	\$511.2	\$0.0	n/a
Technology Incentives	\$635.4	\$1.2	\$22.7	\$39.0	\$11.8	\$17.9	\$56.9	\$0.0	\$0.0	(\$25.8)	\$117.3	\$66.7	\$943.0	\$0.0	n/a
Technology Assistance	\$84.3	\$31.0	\$84.8	\$123.8	\$42.2	\$125.2	(\$3.7)	(\$25.2)	\$12.5	(\$445.3)	\$0.0	\$0.0	\$29.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$141.8	\$5.5	\$0.5	\$0.8	(\$6.8)	\$0.2	\$0.0	\$0.0	\$0.1	\$0.0	\$3,384.2	\$467.7	\$3,994.1	\$0.0	n/a
Total Customer Incentives	\$858.3	\$92.3	\$163.0	\$221.5	\$89.1	\$207.1	\$86.8	\$82.8	(\$20.8)	(\$425.2)	\$3,546.4	\$1,241.7	\$6,143.1	\$0.0	n/a
Total	\$3,436.2	\$457.8	\$1,559.1	\$555.2	\$272.6	\$2,432.1	\$421.2	\$858.7	\$1,800.2	\$449.6	\$4,616.5	\$2,095.1	\$18,954.4	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$3,448.0	\$470.0	\$1,584.7	\$570.2	\$295.8	2,457.9	449.7	889.9	1,834.4	485.8	4,654.9	2,121	\$19,262.4		

** Budgeted under a different proceeding

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**SDGE GRC Programs
2011
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$6.3	\$7.4	\$8.0	\$8.6	\$7.7	\$4.8	\$5.7	\$10.9	\$7.9	\$8.2	\$92.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$1.5	\$1.6	\$1.5	\$0.8	\$8.9	\$7.1	\$1.9	\$9.0	\$5.5	\$6.5	\$47.6
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$14.6	\$140.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$14.6	\$140.4

(1) Capital costs for meters provided free to customers and charged to the programs

ATTACHMENT

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2012**

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
DECEMBER 2012

Programs	Service Accounts	January			February			March			April			May			June			Eligible Accounts as of Aug 31, 2012
		Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW		
Interruptible/Reliability																				
BIP - 3 hour option	1	0.33	0.57	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	-	5,276
BIP - 30 minute option	17	0.45	0.80	16	0.55	0.75	16	0.57	0.75	16	0.86	2.01	13	0.63	1.64	12	0.56	1.51	5,276	
CPP-E	7	1.61	1.84	7	1.61	1.61	7	1.61	1.61	6	1.38	1.38	5	1.15	1.15	5	1.15	1.15	138,123	
Sub-Total Interruptible	25	2.39	3.21	23	2.16	2.36	23	2.18	2.36	22	2.24	3.39	18	1.78	2.79	17	1.71	2.66		
Price Response																				
CPP-D	1,268	6.22	20.61	1,259	6.31	20.47	1,232	6.76	20.03	1,219	19.89	23.45	1,200	10.96	23.08	1,201	10.83	23.10	138,123	
Summer Saver Residential	29,939	-	-	29,939	-	-	29,939	-	-	29,939	-	-	29,939	6.13	18.19	28,906	3.15	17.56	663,394	
Summer Saver Commercial	12,336	-	-	12,336	-	-	12,336	-	-	12,336	-	-	12,336	7.63	9.11	12,047	7.55	8.90	157,189	
CBP - Day-Ahead	127	-	-	125	-	-	125	-	-	133	-	-	137	18.65	18.58	138	18.18	18.72	18,875	
CBP - Day-Of	510	-	-	499	-	-	499	-	-	530	-	-	549	10.66	10.82	551	10.85	10.86	18,875	
PTR Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,200,000	
PTR Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	120,000	
DBP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	162,482	
Sub-Total Price Response	44,180	6.22	20.61	44,158	6	20.47	44,131	7	20.03	44,157	19.89	23.45	44,161	54.0	79.8	42,843	50.6	79.1		
Total All Programs	44,205	8.6	23.8	44,181	8.5	22.8	44,154	8.9	22.39	44,179	22.1	26.8	44,179	55.8	82.6	42,860	52.3	81.8		

Programs	Service Accounts	July			August			September			October			November			December			Eligible Accounts as of Aug 31, 2012
		Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW		
Interruptible/Reliability																				
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	-	5,276
BIP - 30 minute option	12	0.57	1.51	10	0.43	1.26	10	0.51	1.26	10	0.53	1.26	8	0.36	0.38	8	0.26	0.38	5,276	
CPP-E	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	138,123	
Sub-Total Interruptible	17	1.7	2.7	15	1.6	2.4	15	1.7	2.4	15	1.7	2.4	13	1.5	1.5	13	1.4	1.5		
Price Response																				
CPP-D	1,197	14.00	23.03	1,172	11.87	22.55	1,158	20.90	22.28	1,155	11.70	22.22	1,153	5.65	18.74	1,153	5.78	18.74	138,123	
Summer Saver Residential	28,709	14.44	17.44	28,103	12.65	17.07	28,103	21.49	17.07	27,793	12.65	16.88	27,560	-	-	27,402	-	-	663,394	
Summer Saver Commercial	11,813	11.13	8.73	11,575	10.74	8.55	11,575	12.65	8.55	11,339	8.92	8.38	10,930	-	-	10,860	-	-	157,189	
CBP - Day-Ahead	136	18.18	18.45	136	18.65	18.45	136	18.65	18.45	136	18.65	18.45	136	-	-	136	-	-	18,875	
CBP - Day-Of	545	12.88	10.74	546	11.54	10.76	546	11.54	10.76	546	11.54	10.76	546	-	-	546	-	-	18,875	
PTR Residential	1,241,575	38.93	70.92	1,242,672	40.54	70.99	1,206,740	41.76	68.93	1,205,040	34.51	68.84	1,205,040	8.16	55.01	1,219,490	16.72	55.66	1,200,000	
PTR Commercial	114,487	2.39	2.39	114,594	2.39	2.39	103,018	2.15	2.15	102,236	2.13	2.13	102,236	2.13	2.13	108,394	2.26	2.26	120,000	
DBP	-	-	-	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	162,482	
Sub-Total Price Response	1,398,462	111.9	151.7	1,398,804	118.4	160.7	1,351,282	139.1	158.2	1,348,251	110.1	157.6	1,347,607	25.9	85.9	1,367,987	34.8	86.7		
Total All Programs	1,398,479	113.7	154.3	1,398,819	120.0	163.2	1,351,297	140.8	160.6	1,348,266	111.8	160.1	1,347,620	27.4	87.4	1,368,000	36.2	88.2		

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
BIP - 30 minute option	26.7	34.7	35.5	53.6	48.7	46.4	47.5	43.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	4.9	5.0	5.5	16.3	9.1	9.0	11.7	10.1	18.0	10.1	4.9	5.0	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.5	0.8	0.5	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.6	0.6	0.9	0.9	1.1	0.8	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	136.1	131.7	133.6	137.1	137.1	137.1	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	19.4	19.7	23.6	21.1	21.1	21.1	0.0	0.0	18,875	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.03	0.03	0.03	0.01	0.01	1,200,000	All residential customers
PTR Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW	
BIP - 30 minute option	47.0	47.0	47.0	125.8	125.8	125.8	125.8	125.8	125.8	125.8	125.8	47.0	47.0	5,276	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	135.6	135.6	135.6	135.6	135.6	135.6	135.6	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	19.7	19.7	19.7	19.7	19.7	19.7	19.7	0.0	0.0	18,875	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.06	0.06	0.06	0.06	0.05	0.05	1,200,000	All residential customers	
PTR Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric
Program Subscription Statistics
DECEMBER 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Program:

2012	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
CPP-D		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5		5.7	2.8	8.5
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		5.9	1.5	7.4		5.9	1.5	7.4		5.9	1.5	7.4		7.2	1.5	8.6		7.5	1.5	8.9		7.5	1.5	8.9		7.5	1.5	8.9
PLP																												
DR Contracts																												
Total		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		12.9	4.3	17.2		13.2	4.3	17.5		13.2	4.3	17.5		13.2	4.3	17.5
Interruptible/Reliability																												
BIP																												
OBMC																												
SLRP																												
PGP																												
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		11.6	4.3	15.9		11.6	4.3	15.9		11.6	4.3	15.9		12.9	4.3	17.2		13.2	4.3	17.5		13.2	4.3	17.5		13.2	4.3	17.5
General Program																												
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3				59.3			

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP																												
CBP		7.5	1.5	9.0		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2		7.7	1.5	9.2
DBP																												
Peak Choice - Best Effort																												
Peak Choice - Committed																												
CPP-D		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2		5.4	2.8	8.2
Total		12.9	4.3	17.2		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4
Interruptible/Reliability																												
BIP																												
OBMC																												
SLRP																												
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		12.9	4.3	17.2		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4		13.1	4.3	17.4
General Program																												
TA (may also be enrolled in TI and AutoDR)	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total	59.3				59.3				59.3				59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3				59.3				59.3				59.3				59.3				59.3			

Notes:

- TA Identified MW Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR)
- AutoDR Verified MW Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value
- TI Verified MW Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in I
- Total Technology MW Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto I

**SDGE Demand Response Programs and Activities
Incremental Cost
2012 Funding**

Year-to-Date Program Expenditures

Cost Item	2012 Expenditures	2012 Expenditures												Year-to-Date 2012 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$0	\$8,315	\$33,334	\$38,225	\$65,597	\$35,726	\$63,033	\$62,856	\$64,007	\$71,005	(\$28,415)	\$50,474	\$6,145	\$470,302	\$470,302	\$2,214,267	(\$1,800,000)	21.2%
Demand Bidding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,800,000	\$1,800,000	21.2%
Budget Category 1 Total	\$0	\$8,315	\$33,334	\$38,225	\$65,597	\$35,726	\$63,033	\$62,856	\$64,007	\$71,005	(\$28,415)	\$50,474	\$6,145	\$470,302	\$470,302	\$4,014,267	\$0	21.2%
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$0	\$54,061	\$32,825	\$91,061	\$45,619	\$43,902	\$69,590	\$162,200	\$178,269	\$283,509	\$289,275	\$237,403	\$282,032	\$1,769,746	\$1,769,746	\$5,389,000	(\$6,400,000)	32.8%
Peak Time Rebates (PTR)	\$0	\$0	\$0	\$18	\$0	\$644	\$71,120	\$189,178	\$380,377	\$182,074	\$13,033	\$55,519	\$990	\$1,493,153	\$1,493,153	\$6,885,000	\$6,400,000	21.7%
Budget Category 2 Total	\$0	\$54,061	\$32,825	\$91,079	\$45,619	\$44,746	\$140,710	\$351,378	\$1,158,646	\$465,583	\$302,308	\$292,922	\$283,022	\$3,262,899	\$3,262,899	\$12,274,000	\$0	54.5%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$0	\$58,235	\$29,924	\$41,674	\$107,434	\$48,965	\$71,160	\$39,845	\$76,823	\$31,252	\$52,566	\$35,661	\$41,290	\$635,829	\$635,829	\$2,111,000	\$0	30.1%
Small Customer Technology Incentives (SCTD)	\$0	\$0	\$0	\$0	\$0	\$0	\$3,554	\$4,916	\$5,244	\$4,111	\$7,057	\$11,952	\$6,568	\$43,402	\$43,402	\$9,464,167	\$0	0.5%
Technical Incentives (TI)	\$0	\$265,299	\$41,903	\$37,973	\$19,829	\$48,507	\$19,519	\$35,479	\$69,821	\$25,440	\$26,683	\$32,127	\$61,287	\$683,867	\$683,867	\$8,973,000	\$0	7.6%
Budget Category 4 Total	\$0	\$324,534	\$71,827	\$79,647	\$127,263	\$97,472	\$94,233	\$80,240	\$151,888	\$60,803	\$86,306	\$79,740	\$109,145	\$1,363,098	\$1,363,098	\$20,548,167	\$0	6.6%
Category 5: Pilots																		
Locational DR	\$0	\$0	\$0	\$0	\$0	\$0	\$292	\$292	\$292	\$138	\$356	\$247	\$222	\$1,839	\$1,839	\$433,000	\$0	0.4%
New Construction DR	\$0	\$0	\$0	\$0	\$0	\$0	\$3,992	\$5,493	\$5,541	\$4,297	\$7,527	\$5,125	\$6,349	\$38,324	\$38,324	\$1,126,000	\$0	3.4%
Budget Category 5 Total	\$0	\$0	\$0	\$63,892	\$0	\$0	\$4,284	\$5,785	\$5,833	\$4,435	\$7,883	\$5,372	\$6,571	\$40,163	\$40,163	\$1,559,000	\$0	3.8%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$0	(\$338,816)	\$113,447	\$202,809	\$89,981	\$41,094	\$65,984	\$14,816	\$173,990	\$48,108	\$85,287	\$151,692	\$86,499	\$734,891	\$734,891	\$5,115,000	\$0	14.4%
Research	\$0	\$0	\$0	\$0	\$0	\$61	\$274	(\$608)	\$22,698	\$0	\$3,305	(\$22,383)	(\$67)	\$3,280	\$3,280	\$600,000	\$0	0.5%
Budget Category 6 Total	\$0	(\$338,816)	\$113,447	\$202,809	\$89,981	\$41,155	\$66,258	\$14,208	\$196,688	\$48,108	\$88,592	\$129,309	\$86,432	\$738,171	\$738,171	\$5,715,000	\$0	14.9%
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN)	\$0	\$0	\$0	\$0	\$529	\$41,263	\$17,184	\$978	(\$2,906)	\$26,571	\$4,481	\$777,317	\$865,417	\$865,417	\$1,000,000	\$0	\$1	38.0%
Customer Education, Awareness & Outreach	\$0	(\$69,567)	\$51,539	\$7,242	\$22,369	(\$15,285)	\$19,902	\$88,398	(\$3,661)	\$251,030	(\$30,981)	\$13,141	\$89,075	\$418,202	\$418,202	\$1,100,000	\$0	14.6%
Other Local Marketing	\$0	\$0	\$0	\$0	\$1,395	\$170,900	\$110,952	\$104,102	\$24,577	\$22,260	\$12,296	(\$7,225)	\$61,072	\$500,329	\$500,329	\$4,650,000	\$0	10.8%
Budget Category 7 Total	\$0	(\$69,567)	\$51,539	\$7,242	\$23,764	\$156,144	\$172,117	\$209,684	\$16,694	\$270,384	\$7,886	\$10,397	\$827,464	\$1,783,948	\$1,783,948	\$6,750,000	\$0	26.4%
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$0	\$36,244	\$64,603	\$71,328	\$45,896	\$66,133	\$44,410	\$58,788	\$63,463	\$52,673	\$72,915	\$55,399	\$59,548	\$691,400	\$691,400	\$2,231,000	\$0	31.0%
IT Infrastructure & System Support	\$0	\$50,211	\$26,315	\$42,388	\$31,468	\$64,125	\$300,192	\$51,776	\$48,174	\$45,608	\$55,455	\$39,877	\$36,580	\$792,169	\$792,169	\$5,410,000	\$0	14.6%
Budget Category 8 Total	\$0	\$86,455	\$90,918	\$113,716	\$77,364	\$130,258	\$344,602	\$110,564	\$111,637	\$98,281	\$128,370	\$95,276	\$96,128	\$1,483,569	\$1,483,569	\$7,641,000	\$0	45.6%
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	\$0	\$19,887	\$213,166	\$423,787	(\$161,091)	\$162,665	\$45,493	\$78,325	\$66,872	\$50,002	\$81,239	\$29,515	\$621,722	\$1,631,582	\$1,631,582	\$3,321,000	\$0	49.1%
Customer, Education & Outreach - IDSM	\$0	\$56	\$93,798	\$52,015	\$1,279	\$153,914	\$30,054	\$15,650	\$132,899	\$92,803	\$52,024	\$32,054	\$43,330	\$699,876	\$699,876	\$984,359	\$0	71.1%
Budget Category 9 Total	\$0	\$19,943	\$296,964	\$485,802	(\$159,812)	\$316,579	\$75,547	\$93,975	\$199,771	\$142,805	\$133,263	\$61,569	\$665,052	\$2,331,458	\$2,331,458	\$4,305,359	\$0	120.2%
Category 10: Special Projects																		
Permanent Load Shifting	\$0	\$2,301	\$7,778	\$3,747	\$9,098	\$15,550	\$9,351	\$10,553	\$10,769	\$6,756	\$12,556	\$8,515	\$9,137	\$106,111	\$106,111	\$3,000,000	\$0	3.5%
Budget Category 10 Total	\$0	\$2,301	\$7,778	\$3,747	\$9,098	\$15,550	\$9,351	\$10,553	\$10,769	\$6,756	\$12,556	\$8,515	\$9,137	\$106,111	\$106,111	\$3,000,000	\$0	3.5%
Total Incremental Cost	\$0	\$87,226	\$698,632	\$1,086,159	\$278,874	\$837,630	\$970,135	\$939,243	\$1,916,133	\$1,168,160	\$738,749	\$733,574	\$2,189,096	\$11,579,719	\$11,579,719	\$65,806,793	\$0	17.6%

(a) See "Fund Shift Log" for explanations.

Notes:
D-12-04-045
PTR Jul-Sept updated for Incentives (12/17/2012)

SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2012 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0				\$529	\$0	\$300	\$978	\$37,918	\$26,571	\$4,481	\$777,317	\$848,094	\$848,094	
Statewide ME&O contract	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
I. TOTAL STATEWIDE MARKETING	\$0				\$529	\$0	\$300	\$978	\$37,918	\$26,571	\$4,481	\$777,317	\$848,094	\$848,094	
II. UTILITY MARKETING BY ACTIVITY * (1)	TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014														
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Technical Incentives	\$0	\$0	\$93	\$0	\$3	\$0	\$3	\$0	(\$67)	\$408	\$0	\$437	\$437		
Summer Saver	\$0	\$0	\$25	\$489	\$718	\$0	\$0	\$0	\$571	\$0	\$1,803	\$1,803			
Small Customer Technology Deployment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Peak Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Customer Awareness, Education and Outreach (CEAO - DR)	\$22,954	(\$18,514)	\$19,921	\$87,627	\$47,704	\$0	\$247,585	\$0	\$89,000	\$496,277	\$496,277				
Integrated Demand Side Marketing (CEAO - IDSM)	\$677	\$131,258	\$48,801	\$2,572	\$104,200	\$87,648	\$14,509	\$8,686	(\$109,091)	\$289,260	\$289,260				
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING ^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$0	\$132	\$132			
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,395	\$0	\$87,071	\$1,468	\$0	\$0	\$490	\$87,234	\$0	\$177,658	\$177,658				
Labor	\$0	\$0	\$292	\$292	\$6,777	\$0	\$0	\$0	\$0	\$7,361	\$7,361				
Paid Media	\$0	\$600	\$23,159	\$8,959	\$16,539	\$26,235	\$20,709	\$36,084	\$79,523	\$211,808	\$211,808				
Other Costs	\$0	\$170,300	\$219	\$92,202	\$0	\$0	\$0	\$248,194	\$9,636	\$520,551	\$520,551				
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287				
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$132	\$132				
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,395	\$633	\$90,591	\$1,957	\$2,798	\$677	\$434	\$88,948	\$30	\$187,463	\$187,463				
Labor	\$13,590	\$25,042	\$7,720	\$12,897	\$50,893	\$86,971	\$13,047	\$7,951	-\$109,121	\$108,990	\$108,990				
Paid Media	\$255	\$35,708	\$41,707	\$8,959	\$44,967	\$26,235	\$268,295	\$36,084	79523	\$541,733	\$541,733				
Other Costs	\$9,786	\$222,261	\$39,563	\$169,796	\$77,283	\$0	\$1,450	\$248,194	98636	\$866,969	\$866,969				
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287				
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Large Commercial and Industrial	\$9,053	\$45,749	\$17,338	\$2,989	\$25,109	\$27,980	\$42,145	\$3,968	(\$28,739)	\$145,592	\$145,592				
Small and Medium Commercial	\$8,595	\$57,019	\$13,794	\$1,232	\$36,630	\$56,274	\$5,403	\$12,512	\$69,383	\$260,842	\$260,842				
Residential	\$7,378	\$180,876	\$148,449	\$189,388	\$114,334	\$29,629	\$235,678	\$364,697	28424	\$1,298,853	\$1,298,853				
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287				

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2012

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2012 Event Summary**

Year-to-Date Event Summary							
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning/End	Program Tolerated Hours (Annual)	
None	n/a	01/01/12	None	n/a	n/a	None	
None	n/a	02/01/12	None	n/a	n/a	None	
None	n/a	03/01/12	None	n/a	n/a	None	
None	n/a	04/01/12	None	n/a	n/a	None	
None	n/a	05/01/12	None	n/a	n/a	None	
None	n/a	06/01/12	None	n/a	n/a	None	
None	n/a	07/01/12	None	n/a	n/a	None	
Capacity Bidding Program - Day Of	1	08/08/12	Met Price Triggers	11,200	1pm-5pm	4	
Summer Saver Program	2	08/08/12	At discretion of Utility	13,700	12pm-4pm	4	
Capacity Bidding Program - Day Ahead	3	08/09/12	Met Price Triggers	9,300	1pm-5pm	4	
Critical Peak Pricing - Default	4	08/09/12	At discretion of Utility	20,900	11am-6pm	7	
Reduce your Use (Comm)	5	08/09/12	Met Price Triggers	300	11am-6pm	7	
Reduce your Use (Res)	6	08/09/12	Met Price Triggers	26,100	11am-6pm	7	
Capacity Bidding Program - Day Ahead	7	08/10/12	Met Price Triggers	9,500	2pm-6pm	8	
Reduce your Use (Comm)	8	08/10/12	Met Price Triggers	8,000	11am-6pm	14	
Reduce your Use (Res)	9	08/10/12	Met Price Triggers	28,100	11am-6pm	14	
Summer Saver Program	10	08/10/12	At discretion of Utility	19,800	4pm-6pm	6	
Critical Peak Pricing - Default	11	08/11/12	At discretion of Utility	12,300	11am-6pm	14	
Reduce your use (Comm)	12	08/11/12	Met Price Triggers	0	11am-6pm	21	
Reduce your Use (Res)	13	08/11/12	Met Price Triggers	33,600	11am-6pm	21	
Capacity Bidding Program - Day Of	14	08/13/12	Met Price Triggers	10,600	1pm-5pm	8	
Critical Peak Pricing - Emergency	15	08/13/12	Met Price Triggers	1,500	1pm-6pm	5	
Summer Saver Program	16	08/13/12	At discretion of Utility	18,200	1pm-5pm	10	
Capacity Bidding Program - Day Ahead	17	08/14/12	Met Price Triggers	8,300	2pm-6pm	12	
Critical Peak Pricing - Default	18	08/14/12	At discretion of Utility	27,100	11am-6pm	21	
Demand Bidding Program	19	08/14/12	Met Price Triggers	7,600	1pm-6pm	5	
Reduce your Use (Comm)	20	08/14/12	Met Price Triggers	4,800	11am-6pm	28	
Reduce your Use (Res)	21	08/14/12	Met Price Triggers	6,900	11am-6pm	28	
CleanGen Program	22	08/17/12	Met Price Triggers	20,900	2:20pm-6pm	4	
Summer Saver Program	23	08/17/12	At discretion of Utility	20,600	1pm-5pm	14	
Critical Peak Pricing - Default	24	08/21/12	At discretion of Utility	20,000	11am-6pm	28	
Reduce your Use (Comm)	25	08/21/12	Met Price Triggers	4,500	11am-6pm	35	
Reduce your Use (Res)	26	08/21/12	Met Price Triggers	10,000	11am-6pm	35	
Critical Peak Pricing - Default	27	08/30/12	At discretion of Utility	20,300	11am-6pm	35	
Capacity Bidding Program - Day Of	28	09/13/12	Met Price Triggers	10,500	2pm-6pm	12	
Summer Saver Program	29	09/13/12	At discretion of Utility	12,800	2pm-6pm	18	
Base Interruptible Program - Option A	30	09/14/12	Met Price Triggers	1,300	1pm-5pm	4	
Capacity Bidding Program - Day Ahead	31	09/14/12	Met Price Triggers	5,800	2pm-6pm	16	
Capacity Bidding Program - Day Of	32	09/14/12	Met Price Triggers	9,900	2pm-6pm	16	
Critical Peak Pricing - Emergency	33	09/14/12	Met Price Triggers	1,400	1:15pm-5pm	9	
CleanGen Program	34	09/14/12	Met Price Triggers	17,300	3:10pm-7pm	8	
Demand Bidding Program	35	09/14/12	Met Price Triggers	9,100	1pm-6pm	10	
Summer Saver Program	36	09/14/12	At discretion of Utility	21,500	1pm-5pm	23	

**SDGE Interruptible and Price Responsive Programs
2012 Event Summary**

Critical Peak Pricing - Default	37	09/15/12	At discretion of Utility	5,500	11am-6pm	42
Reduce your use (Comm)	38	09/15/12	Met Price Triggers	0	11am-6pm	42
Reduce your Use (Res)	39	09/15/12	Met Price Triggers	45,800	11am-6pm	42
Summer Saver Program	40	09/15/12	At discretion of Utility	3,100	2pm-6pm	27
Capacity Bidding Program - Day Ahead	41	09/17/12	Met Price Triggers	8,000	2pm-6pm	20
Capacity Bidding Program - Day Ahead	42	10/01/12	Met Price Triggers	7,000	2pm-6pm	24
Capacity Bidding Program - Day Of	43	10/01/12	Met Price Triggers	9,500	2pm-6pm	20
Summer Saver Program	44	10/01/12	At discretion of Utility	9,200	2pm-6pm	31
Capacity Bidding Program - Day Ahead	45	10/02/12	Met Price Triggers	8,000	2pm-6pm	28
Critical Peak Pricing - Default	46	10/02/12	At discretion of Utility	16,100	11am-6pm	49
Demand Bidding Program	47	10/02/12	Met Price Triggers	8,700	2pm-6pm	14

SDGE
Demand Response Programs
Total Cost and AMDRMA 2012 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Capacity Bidding Program	\$38.8	\$34.8	\$91.1	\$45.6	\$43.9	\$69.6	\$71.5	\$71.0	\$72.3	\$81.5	\$71.0	\$44.4	\$735.4	\$0.0	n/a
Base Interruptible Program	\$4.0	\$6.3	\$3.2	\$5.6	\$6.9	\$5.5	\$7.4	\$5.7	\$17.3	\$7.2	\$5.1	\$6.1	\$80.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$1.4	\$1.5	(\$2.0)	\$2.2	\$0.6	(\$2.0)	\$0.9	\$0.1	\$0.1	\$0.1	\$0.0	(\$3.9)	(\$1.0)	\$0.0	n/a
Technology Incentives	(\$39.8)	\$41.9	\$38.0	\$19.8	\$48.5	\$19.5	\$35.5	\$69.8	\$25.4	\$26.7	\$32.1	\$61.2	\$378.7	\$0.0	n/a
Technology Assistance	\$19.9	\$213.2	\$423.8	(\$161.1)	\$162.7	\$45.5	\$78.3	\$66.9	\$50.0	\$81.2	\$29.5	\$621.7	\$1,631.6	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$41.4	\$281.0	\$17.2	\$1.0	\$78.3	\$26.6	\$4.5	\$777.3	\$1,227.2	\$0.0	n/a
Customer Education, Awareness & Outreach	(\$69.6)	\$51.5	\$7.2	\$22.4	(\$15.3)	\$19.9	\$88.4	(\$8.7)	\$251.0	(\$31.0)	\$13.1	\$89.1	\$418.2	\$0.0	n/a
CEAO-IDSM	\$0.1	\$83.8	\$62.0	\$1.3	\$153.9	\$30.1	\$15.7	\$132.9	\$92.8	\$52.0	\$32.1	\$43.3	\$699.9	\$0.0	n/a
Emerging Markets/Technologies	\$59.2	\$29.9	\$41.7	\$107.4	\$49.0	\$71.2	\$39.8	\$75.9	\$32.2	\$52.6	\$35.7	\$41.3	\$635.8	\$0.0	n/a
Other Local Marketing	\$0.0	\$0.0	\$0.0	\$1.4	\$170.9	\$111.0	\$104.1	\$24.6	\$22.3	\$12.3	(\$7.2)	\$61.1	\$500.3	\$0.0	n/a
PTR	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$71.1	\$4.7	\$7.2	\$4.2	\$13.0	\$55.5	(\$44.0)	\$112.6	\$0.0	n/a
PTR-A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$16.2	(\$16.1)	\$0.0	\$0.0	\$0.0	\$45.0	\$45.0	\$0.0	n/a
SCTD	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3.6	\$4.9	\$4.1	\$7.1	\$12.0	\$6.6	\$6.6	\$43.4	\$0.0	n/a
LDR	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3	\$0.3	\$0.1	\$0.4	\$0.2	\$0.2	\$1.8	\$1.8	\$0.0	n/a
NCDRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0	\$5.5	\$5.5	\$4.3	\$7.5	\$5.1	\$6.3	\$38.3	\$0.0	n/a
WMP	\$612.9	\$1.1	\$0.8	\$1.0	\$0.8	\$0.1	\$0.2	\$0.2	\$0.2	\$0.1	\$0.1	\$0.2	\$617.6	\$0.0	n/a
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$1.4	\$0.0	n/a
Summer Saver **	\$320.0	\$15.5	\$644.4	\$5.8	\$12.5	\$48.1	\$32.1	(\$1,267.5)	\$21.2	\$1,009.2	\$25.7	\$326.1	\$1,193.1	\$0.0	n/a
Permanent Load Shifting	\$2.3	\$7.8	\$3.7	\$9.1	\$15.6	\$13.4	\$10.6	\$10.8	\$6.8	\$12.6	\$8.5	\$9.1	\$110.1	\$0.0	n/a
PLP	\$0.0	\$2.6	\$0.7	\$1.3	(\$2.9)	\$0.7	\$0.2	\$0.2	\$0.2	\$0.2	\$0.2	(\$0.3)	\$3.1	\$0.0	n/a
RACT	\$16.4	\$15.0	(\$15.8)	\$18.9	\$11.4	(\$7.5)	\$3.1	(\$0.7)	\$0.4	\$0.1	\$0.0	\$0.0	\$41.2	\$0.0	n/a
Information Technology***	\$50.2	\$26.3	\$42.4	\$31.5	\$64.1	\$300.2	\$51.8	\$48.2	\$45.6	\$55.5	\$39.9	\$36.6	\$792.2	\$0.0	n/a
General Admin***	\$36.2	\$64.6	\$71.3	\$45.9	\$66.1	\$44.4	\$58.8	\$63.5	\$52.7	\$72.9	\$55.4	\$59.5	\$691.4	\$0.0	n/a
Total Administrative (O&M)	\$1,052.2	\$596.1	\$1,412.6	\$158.2	\$831.1	\$1,129.6	\$647.0	(\$704.0)	\$781.5	\$1,487.8	\$418.7	\$2,187.1	\$9,997.9	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.3	(\$0.6)	\$22.7	\$0.0	\$3.3	(\$22.4)	(\$0.1)	\$3.3	\$0.0	n/a
General Administration	(\$338.8)	\$113.4	\$202.8	\$90.0	\$41.1	\$66.0	\$14.8	\$174.0	\$48.1	\$85.3	\$151.7	\$86.5	\$734.9	\$0.0	n/a
Total M&E	(\$338.8)	\$113.4	\$202.8	\$90.0	\$41.2	\$66.3	\$14.2	\$196.7	\$48.1	\$88.6	\$129.3	\$86.4	\$738.2	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$15.2	(\$2.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$90.8	\$107.3	\$211.2	\$207.8	\$166.4	\$237.8	\$1,034.4	\$0.0	n/a
Base Interruptible Program	\$4.3	\$27.0	\$35.0	\$60.0	\$28.8	\$57.5	\$55.5	\$58.3	\$53.7	(\$35.6)	\$45.4	\$0.0	\$390.0	\$0.0	n/a
Technology Incentives	\$305.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$305.2	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$11.1	\$13.0	\$1.2	\$0.8	\$0.0	\$0.5	\$0.0	\$0.8	\$0.2	\$0.0	\$0.0	\$3,686.8	\$3,714.5	\$0.0	n/a
Total Customer Incentives	\$335.8	\$38.0	\$36.3	\$60.9	\$28.8	\$58.1	\$146.2	\$166.3	\$265.1	\$172.2	\$211.7	\$3,924.6	\$5,444.0	\$0.0	n/a
Total	\$1,049.2	\$747.5	\$1,651.7	\$309.0	\$901.1	\$1,253.9	\$807.5	(\$341.0)	\$1,094.7	\$1,748.6	\$759.7	\$6,198.2	\$16,180.1	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$1,087.3	\$734.2	\$1,638.6	\$296.1	\$888.2	\$1,237.2	794.3	(352.6)	1,082.0	1,774.0	786.0	6,224.8	\$16,190.1		

** Budgeted under a different proceeding

*** General Admin Overhead will be allocated when a final budget is approved.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**SDGE GRC Programs
2012
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$6.7	\$8.5	\$7.8	\$13.2	\$12.4	\$15.5	\$11.6	\$11.6	\$9.6	\$24.5	\$12.4	\$19.4	\$153.2
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$4.9	\$6.4	\$4.1	\$5.1	\$5.0	\$6.3	\$5.1	\$6.5	\$2.9	\$6.3	\$4.8	\$5.8	\$63.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$11.6	\$14.9	\$11.9	\$18.3	\$17.5	\$21.8	\$16.6	\$18.0	\$12.4	\$30.8	\$17.3	\$25.3	\$216.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$11.6	\$14.9	\$11.9	\$18.3	\$17.5	\$21.8	\$16.6	\$18.0	\$12.4	\$30.8	\$17.3	\$25.3	\$216.5

(1) Capital costs for meters provided free to customers and charged to the programs

ATTACHMENT

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2013**

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
DECEMBER 2013

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,154	5.21	18.83	1,150	5.23	18.77	1,148	5.18	18.74	1,114	15.38	18.18	1,130	14.89	18.44	1,118	14.72	18.25
Summer Saver Residential	27,301	-	12.00	27,109	-	11.92	26,975	-	11.86	26,801	-	11.78	26,733	2.48	11.75	26,558	4.92	11.67
Summer Saver Commercial	10,799	-	4.00	10,788	-	4.00	10,696	-	3.96	10,869	-	4.03	10,844	1.59	4.02	10,773	1.97	3.99
CBP - Day-Ahead	136	-	7.30	136	-	7.30	131	-	7.03	131	-	7.03	142	8.72	7.62	146	9.05	7.84
CBP - Day-Of	546	-	11.82	546	-	11.82	525	-	11.37	525	-	11.37	568	9.96	12.30	584	10.29	12.64
PTR Residential	1,215,616	0.83	2.80	1,215,779	0.86	2.80	1,221,086	0.68	2.81	1,215,786	1.93	2.80	1,214,161	1.65	2.80	1,222,400	1.43	2.82
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	1.71	5.10	6	1.13	5.10	6	2.45	5.10	6	4.58	5.10	6	3.36	5.10	6	3.17	5.10
Sub-Total Price Response	1,255,558	7.76	61.86	1,255,514	7	61.70	1,260,567	8	60.87	1,255,232	21.88	60.29	1,253,584	42.6	62.0	1,261,585	45.5	62.3
Total All Programs	1,255,565	8.4	62.4	1,255,521	7.8	62.2	1,260,574	9.0	61.38	1,255,239	22.4	60.8	1,253,591	43.2	62.5	1,261,592	46.0	62.8

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.38	0.51	7	0.37	0.51	7	0.36	0.51	7	0.37	0.51	7	0.31	0.51	7	0.23	0.51
Sub-Total Interruptible	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	7	0.4	0.5	7	0.3	0.5	7	0.2	0.5
Price Response																		
CPP-D	1,122	16.51	18.31	1,114	16.45	18.18	1,118	17.21	18.25	1,134	15.99	18.51	1,142	6.00	18.64	1,150	5.10	18.77
Summer Saver Residential	26,474	9.81	11.64	28,355	7.88	12.46	28,459	13.18	12.51	28,220	7.84	12.40	28,543	-	12.55	28,589	-	12.57
Summer Saver Commercial	10,755	4.73	3.98	11,555	5.08	4.28	11,627	6.81	4.31	11,414	3.34	4.23	11,584	4.29	4.29	11,590	-	4.29
CBP - Day-Ahead	148	8.32	7.94	128	7.27	6.87	128	6.51	6.87	129	5.48	6.91	129	-	6.91	129	-	6.91
CBP - Day-Of	590	11.39	12.77	512	9.81	11.09	512	10.04	11.09	515	9.58	11.15	514	-	11.13	513	-	11.11
PTR Residential	1,219,305	2.35	2.81	1,226,079	2.54	2.82	1,223,634	2.88	2.82	1,227,814	2.60	2.83	1,231,124	0.61	2.84	1,207,533	0.96	2.78
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
DBP	6	3.72	5.10	6	4.60	5.10	6	5.54	5.10	6	4.97	5.10	9	4.45	7.65	9	1.60	7.65
Sub-Total Price Response	1,258,400	56.8	62.6	1,267,749	53.6	60.8	1,265,484	62.2	60.9	1,269,232	49.8	61.1	1,273,045	11.1	64.0	1,249,513	7.7	64.1
Total All Programs	1,258,407	57.2	63.1	1,267,756	54.0	61.3	1,265,491	62.5	61.4	1,269,239	50.2	61.6	1,273,052	11.4	64.5	1,249,520	7.9	64.6

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduction > 5 MW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduc

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2013 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs ¹	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
I. TOTAL STATEWIDE MARKETING	(\$1,580)	(\$863,817)	\$0	\$960,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$94,603	\$942,697
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Technical Incentives	\$0	\$0	\$0	\$82	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82	\$519
Summer Saver	\$0	\$0	\$0	\$793	(\$179)	\$185	\$176	\$2,302	\$656	\$787	\$686	\$0	\$5,406	\$7,209	
Small Customer Technology Deployment	\$0	\$0	\$0	\$1,982	(\$446)	\$461	\$441	\$5,839	\$1,431	\$1,967	\$1,715	\$0	\$13,390	\$13,390	
CPP-D	\$0	\$0	\$0	\$0	\$0	\$408	\$0	\$0	\$0	\$0	\$0	\$0	\$408	\$408	
SW-COM-Customer Services	\$0	\$0	\$0	\$361	\$221	\$212	\$199	\$4,309	\$189	\$1,301	\$456	\$0	\$7,248	\$7,248	
SW-IND-Customer Services	\$0	\$0	\$0	\$0	\$5	\$71	\$55	\$621	\$62	\$211	\$94	\$0	\$1,119	\$1,119	
SW-AG-Customer Services	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$173	\$83	\$0	\$921	\$921	
Customer Awareness, Education and Outreach (CEAO - DR)	(\$40,616)	\$0	\$115	\$0	\$0	\$0	\$148,018	\$29,012	(\$50,134)	(\$2,301)	(\$34,998)	\$0	\$49,096	\$545,373	
Integrated Demand Side Marketing (CEAO - IDSM)	\$36,049	\$196	\$28,892	(\$13,708)	\$26,213	\$11,868	\$273,449	(\$39,046)	\$0	\$0	\$0	\$0	\$323,913	\$613,173	
Local IDSM	\$0	\$0	\$36,728	\$62,547	\$33,941	\$67,895	\$33,027	\$31,153	\$84,016	\$45,948	\$66,953	\$0	\$462,208	\$462,208	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING ^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$177,658
Labor	\$0	\$0	\$0	\$1,982	(\$446)	\$462	\$441	\$5,756	\$1,431	\$1,967	\$1,715	\$0	\$13,308	\$20,669	
Paid Media	\$0	\$0	\$0	\$0	\$9,447	\$0	\$16,275	\$24,488	\$95,121	(\$48,355)	\$24,999	\$0	\$121,975	\$333,783	
Other Costs	\$41,667	\$0	\$0	\$0	\$0	\$0	\$5,607	\$0	\$0	\$0	\$0	\$0	\$48,710	\$569,261	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$63,139	\$0	\$1,047,784	\$2,753,071	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$400	\$196	\$16,204	\$3,428	\$21,737	\$6,613	\$5,591	(\$2,409)	\$3,840	\$7,238	\$7,158	\$0	\$69,996	\$257,459	
Labor	\$36,050	\$0	\$25,066	\$24,544	\$29,189	\$23,112	\$70,817	\$39,837	\$29,109	\$36,114	\$25,824	\$0	\$339,662	\$448,652	
Paid Media	\$650	\$0	\$19,386	\$19,705	\$15,966	\$25,151	\$265,096	\$26,861	\$95,920	(\$44,795)	\$27,848	\$0	\$451,788	\$993,521	
Other Costs	\$0	\$0	\$5,079	\$6,362	\$1,869	\$26,758	\$136,239	\$616	\$3,965	\$3,141	\$2,309	\$0	\$186,338	\$1,053,307	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$63,139	\$0	\$1,047,784	\$2,753,071	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$5	\$72	\$55	\$471	\$62	\$173	\$83	\$0	\$921	\$921	
Large Commercial and Industrial	\$6,674	\$196	\$32,112	\$24,108	\$29,674	\$38,025	\$149,334	\$9,490	\$12,355	\$17,231	\$12,999	\$0	\$332,198	\$477,790	
Small and Medium Commercial	\$9,511	\$0	\$32,220	\$23,427	\$28,914	\$37,546	\$149,280	\$8,869	\$12,293	\$17,020	\$12,905	\$0	\$331,985	\$592,827	
Residential	\$20,915	\$0	\$1,403	\$6,504	\$10,168	\$5,991	\$179,074	\$46,075	\$108,124	(\$32,726)	\$37,152	\$0	\$382,680	\$1,681,533	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$37,100	\$196	\$65,735	\$54,039	\$68,761	\$81,634	\$477,743	\$64,905	\$132,834	\$1,698	\$63,139	\$0	\$1,047,784	\$2,753,071	

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2013

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2013 Event Summary**

Year-to-Date Event Summary							
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolerated Hours (Annual)	
None	n/a	01/01/13	None	n/a	n/a	None	
None	n/a	02/01/13	None	n/a	n/a	None	
None	n/a	03/01/13	None	n/a	n/a	None	
None	n/a	04/01/13	None	n/a	n/a	None	
None	n/a	05/01/13	None	n/a	n/a	None	
Capacity Bidding Program - Day of	1	06/28/13	Met Price Triggers	8,600	2pm-6pm	4	
Capacity Bidding Program - Day Ahead	2	07/01/13	Met Price Triggers	8,000	2pm-6pm	4	
Capacity Bidding Program - Day of	3	08/28/13	Met Price Triggers	9,600	3pm-7pm	8	
Summer Saver Program	4	08/28/13	At discretion of Utility	12,900	3pm-7pm	4	
Capacity Bidding Program - Day Ahead	5	08/29/13	Met Price Triggers	9,700	3pm-7pm	8	
Critical Peak Pricing - Default	6	08/29/13	At discretion of Utility	11,600	11am-6pm	7	
Summer Saver Program	7	08/29/13	At discretion of Utility	11,500	2pm-6pm	8	
Capacity Bidding Program - Day of	8	08/29/13	Met Price Triggers	9,400	3pm-7pm	12	
Capacity Bidding Program - Day Ahead	9	08/30/13	Met Price Triggers	10,600	2pm-6pm	12	
Capacity Bidding Program - Day of	10	08/30/13	Met Price Triggers	8,700	1pm-5pm	16	
Summer Saver Program	11	08/30/13	At discretion of Utility	20,100	1pm-5pm	12	
Demand Bidding Program	12	08/30/13	Met Price Triggers	4,500	12pm-4pm	4	
Reduce your Use	13	08/31/13	Met Price Triggers	5,500	11am-6pm	7	
Capacity Bidding Program - Day of	14	09/03/13	Met Price Triggers	11,600	1pm-5pm	20	
Summer Saver Program	15	09/03/13	At discretion of Utility	14,300	1pm-5pm	16	
Capacity Bidding Program - Day Ahead	16	09/04/13	Met Price Triggers	9500	1pm-5pm	16	
Critical Peak Pricing - Default	17	09/04/13	At discretion of Utility	15100	11am-6pm	14	
Capacity Bidding Program - Day of	18	09/04/13	Met Price Triggers	12000	1pm-5pm	24	
Base Interruptible Program	19	09/05/13	Met Price Triggers	2000	1pm-5pm	4	
Demand Bidding Program	20	09/05/13	Met Price Triggers	4300	1pm-5pm	8	
Capacity Bidding Program - Day of	21	09/05/13	Met Price Triggers	11200	1pm-5pm	28	
Summer Saver Program	22	09/05/13	At discretion of Utility	15300	1pm-5pm	20	
Capacity Bidding Program - Day Ahead	23	09/05/13	Met Price Triggers	8000	1pm-5pm	20	
Critical Peak Pricing - Default	24	09/05/13	At discretion of Utility	13500	11am-6pm	21	
Demand Bidding Program	25	09/06/13	Met Price Triggers	1500	1pm-5pm	12	
Critical Peak Pricing - Default	26	09/06/13	At discretion of Utility	11700	11am-6pm	28	
Capacity Bidding Program - Day Ahead	27	09/06/13	Met Price Triggers	8700	1pm-5pm	24	
Capacity Bidding Program - Day of	28	09/06/13	Met Price Triggers	11000	1pm-5pm	32	
Summer Saver Program	29	09/06/13	At discretion of Utility	21100	1pm-5pm	24	

**SDGE GRC Programs
2013
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.7	\$12.8	\$12.8	\$28.2	\$17.3	\$17.4	\$17.8	\$13.3	\$16.1	\$21.7	\$19.4	\$22.2	\$208.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	(\$0.1)	\$7.3	\$5.6	\$5.0	\$5.8	\$4.4	\$6.6	\$6.4	\$5.6	\$5.9	\$6.8	\$1.4	\$60.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.6	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$27.6	\$26.1	\$23.6	\$269.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.6	\$20.2	\$18.4	\$33.2	\$23.1	\$21.8	\$24.4	\$19.6	\$21.7	\$27.6	\$26.1	\$23.6	\$269.4

(1) Capital costs for meters provided free to customers and charged to the programs

ATTACHMENT

**REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON
INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR
DECEMBER 2014**

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
DECEMBER 2014

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
Price Response																		
CPP-D	1,130	5.11	18.44	1,134	5.16	18.51	1,137	5.13	18.56	1,137	15.70	18.56	1,139	15.01	18.59	1,139	15.00	18.59
Summer Saver Residential	28,512	-	12.53	28,119	-	12.36	28,119	-	12.36	28,223	-	12.41	27,690	2.56	12.17	27,715	5.13	12.18
Summer Saver Commercial	11,536	-	4.27	11,367	-	4.21	11,367	-	4.21	11,451	-	4.24	11,417	1.67	4.23	11,413	2.09	4.23
CBP - Day-Ahead	128	-	6.89	128	-	6.87	128	-	6.87	126	-	6.76	129	7.92	6.92	129	8.01	6.94
CBP - Day-Of	514	-	11.12	512	-	11.09	512	-	11.09	502	-	10.87	516	9.05	11.17	517	9.10	11.19
PTR Residential	1,235,701	0.84	2.85	1,236,018	0.88	2.85	1,240,156	0.70	2.86	1,223,894	1.94	2.82	42,039	2.89	4.86	45,645	3.21	5.28
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	55	0.00	0.00	689	0.01	0.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	6.87	7.65	9	5.05	7.65	9	4.75	7.65
TOU-A-P Small Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Sub-Total Price Response	1,277,530	8.52	63.76	1,277,287	8	63.53	1,281,428	9	63.59	1,265,342	24.50	63.31	82,994	44.1	65.6	87,256	47.3	66.1
Total All Programs	1,277,537	9.2	64.3	1,277,294	8.3	64.0	1,281,435	10.2	64.10	1,265,349	25.0	63.8	83,001	44.7	66.1	87,263	47.8	66.6

4,768.0

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 30 minute option	6	0.33	0.44	6	0.32	0.44	6	0.31	0.44	6	0.32	0.44	6	0.27	0.44	5	0.17	0.36
Sub-Total Interruptible	6	0.3	0.4	7	0.3	0.4	6	0.3	0.4	6	0.3	0.4	6	0.3	0.4	5	0.2	0.4
Price Response																		
CPP-D	1,155	16.99	18.85	1,153	17.02	18.82	1,150	17.71	18.77	1,148	16.19	18.74	1,163	6.11	18.98	1,183	5.25	19.31
Summer Saver Residential	27,730	10.27	12.19	27,684	7.69	12.17	27,480	12.72	12.08	27,207	7.56	11.96	27,231	-	11.97	26,997	-	11.87
Summer Saver Commercial	11,367	5.00	4.21	11,477	5.04	4.25	11,479	6.73	4.25	11,435	3.35	4.24	11,524	-	4.27	11,424	-	4.23
CBP - Day-Ahead	129	7.25	6.92	129	7.33	6.92	129	6.58	6.95	125	5.32	6.71	125	-	6.71	125	-	6.72
CBP - Day-Of	517	9.98	11.19	518	9.92	11.22	518	10.15	11.21	501	9.31	10.85	501	-	10.85	501	-	10.84
PTR Residential	59,838	6.77	6.92	65,312	7.08	7.55	68,505	8.90	7.92	69,849	6.33	8.07	71,600	5.62	8.28	71,690	3.65	8.29
Small Customer Technology Deployment	1,525	0.03	0.03	2,554	0.05	0.05	3,861	0.08	0.08	5,354	0.11	0.11	6,116	0.13	0.13	6,479	0.13	0.13
DBP	9	5.57	7.65	9	6.90	7.65	9	8.30	7.65	9	7.46	7.65	9	4.45	7.65	9	1.60	7.65
TOU-A-P Small Commercial	140	0.00	-	982	0.10	-	1,198	0.07	-	1,309	0.08	-	1,619	0.10	-	1,758	0.10	-
Sub-Total Price Response	102,410	61.9	68.0	109,818	61.0	68.6	114,329	71.2	68.9	116,937	55.6	68.3	118,269	16.3	68.8	120,166	10.6	69.0
Total All Programs	102,416	62.2	68.4	109,825	61.4	69.1	114,335	71.5	69.3	116,943	55.9	68.8	118,275	16.6	69.3	120,171	10.8	69.4

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program

**San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1		

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

No forecast for TOU-A-P was filed on April 1st 2013 because the tariff was not approved. The ex-ante load impact kW/customer shown is equal to the average impact per customer of the September 2014 event results.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.1	0.1	0.12	0.12	0.12	0.12	0.12	0.12	0.12	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2014	Total	Budget (if
													Expenditures	Expenditures	Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs ¹	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$942,697
Statewide ME&O contract ²	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$1,431,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,879,988
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$1,431,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,822,685
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Technical Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$519
Summer Saver	\$183	\$568	\$498	\$767	\$627	\$477	\$557	\$648	\$769	\$681	\$842	\$783	\$7,400	\$15,135	
Small Customer Technology Deployment	\$458	\$8,808	\$14,355	\$9,098	\$3,033	\$8,647	\$24,041	\$22,901	\$43,578	\$53,106	\$28,929	\$144,950	\$361,904	\$376,609	
CPP-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$408	
SW-COM-Customer Services	\$178	\$221	\$235	\$496	\$158	\$784	\$14	\$179	(\$100)	\$544	\$97	\$216	\$3,022	\$10,405	
SW-IND-Customer Services	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	(\$18)	(\$119)	\$0	\$0	\$384	\$1,564	
SW-AG-Customer Services	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	\$60	\$84	\$69	\$72	\$806	\$1,788	
Customer Awareness, Education and Outreach (CEAO - DR)	\$0	\$0	\$10,184	\$58,543	\$77,388	\$13,858	\$35,585	\$18,840	\$7,458	\$64,711	\$120,216	\$112,348	\$519,131	\$1,076,644	
Integrated Demand Side Marketing (CEAO - IDSM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$613,173	
Local IDSM	\$24,649	\$29,961	\$51,514	\$102,490	\$108,274	\$107,188	\$101,855	\$52,048	\$69,485	\$69,911	\$49,318	\$116,778	\$883,471	\$1,389,547	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING ^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$108,193	\$79,876	\$23,800	\$29,339	\$45,570	\$5,235	\$292,013	\$470,020	
Labor	\$458	\$1,420	\$1,244	\$1,918	\$1,595	\$1,184	\$1,393	\$1,620	\$1,681	\$1,509	\$1,895	\$1,734	\$17,651	\$39,635	
Paid Media	\$0	\$0	(\$13,333)	\$13,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$367,116	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$1,512	\$0	\$0	\$0	\$0	\$0	\$0	\$570,773	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$273,252	\$176,276	\$146,713	\$219,766	\$246,936	\$382,116	\$2,087,294	\$4,933,468	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$5,754	\$6,535	\$25,720	\$17,661	\$68,282	\$26,300	\$148,429	\$115,184	\$80,146	\$103,373	\$81,842	\$242,594	\$921,820	\$1,183,538	
Labor	\$18,125	\$23,884	\$25,820	\$78,602	\$18,240	\$47,726	\$29,413	\$38,558	\$40,685	\$37,982	\$37,665	\$36,576	\$433,276	\$905,136	
Paid Media	\$0	\$7,388	\$9,961	\$33,827	\$34,461	\$10,466	\$85,059	\$2,666	\$17,874	\$70,934	\$126,851	\$93,698	\$493,185	\$1,550,192	
Other Costs	\$2,119	\$3,303	\$3,350	\$56,687	\$70,234	\$47,790	\$10,351	\$19,868	\$8,008	\$7,477	\$578	\$9,248	\$239,013	\$1,294,470	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$273,252	\$176,276	\$146,713	\$219,766	\$246,936	\$382,116	\$2,087,294	\$4,933,468	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	\$60	\$84	\$69	\$72	\$806	\$1,788	
Large Commercial and Industrial	\$9,496	\$12,029	\$26,000	\$25,192	\$64,203	\$45,452	\$56,312	\$18,606	\$28,135	\$26,690	\$18,479	\$87,343	\$417,937	\$915,585	
Small and Medium Commercial	\$9,461	\$11,964	\$25,924	\$25,126	\$64,133	\$45,380	\$56,261	\$18,524	\$28,154	\$26,810	\$18,479	\$87,343	\$417,559	\$1,030,183	
Residential	\$7,005	\$17,051	\$12,850	\$136,393	\$62,810	\$41,378	\$160,628	\$139,064	\$90,364	\$166,182	\$209,909	\$207,358	\$1,250,992	\$2,985,912	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$132,282	\$273,252	\$176,276	\$146,713	\$219,766	\$246,936	\$382,116	\$2,087,294	\$4,933,468	

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE
FUND SHIFTING
2014

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2014 Event Summary**

Year-to-Date Event Summary						
Program Category	Event No.	Date	Load Reduction	kW	Event Beginning:End	Program Tolled Hours (Annual)
Base Interruptible Program - Day Of	1	02/06/14		140	4:00 PM to 9:00 PM	5
Critical Peak Pricing Default	2	02/07/14		17900	11:00 AM to 6:00 PM	7
Demand Bidding Program - Day Of	3	02/06/14		1080	4:00 PM- 9:00 PM	5
Reduce your Use	4	02/07/14		1500	11:00 AM to 6:00 PM	7
Demand Bidding Program (Day Ahead)	5	02/07/14		2300	1:00 PM to 5:00 PM	4
Capacity Bidding Program -(Day Ahead)	6	05/01/14		7300	2:00 PM to 6:00 PM	4
Base Interruptible Program - Day Of	7	05/14/14		990	4:00 PM to 8:00 PM	9
Demand Bidding Program - Day Of	8	05/14/14		5200	4:00 PM to 8:00 PM	9
Capacity Bidding Program -(Day Ahead)	9	05/14/14		7900	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	10	05/14/14		8300	3:00 PM to 7:00 PM	4
Summer Saver Program - Day Of	11	05/14/14		12700	4:00 PM to 8:00 PM	4
Reduce your Use	12	05/14/14		3100	11:00 AM to 6:00 PM	14
Capacity Bidding Program - Day Of	13	05/15/14		7200	3:00 PM to 7:00 PM	8
Summer Saver Program - Day Of	14	05/15/14		15500	4:00 PM to 8:00 PM	8
Critical Peak Pricing Default	15	05/15/14		11100	11:00 AM to 6:00 PM	14
Demand Bidding Program (Day Ahead)	16	05/15/14		1800	4:00 PM to 8:00 PM	8
Capacity Bidding Program -(Day Ahead)	17	05/15/14		9200	3:00 PM to 7:00 PM	12
Reduce your Use	18	05/15/14		1300	11:00 AM to 6:00 PM	21
Base Interruptible Program - Day Of	19	05/16/14		1900	10:45 AM to 2:45 PM	13
Demand Bidding Program - Day Of	20	05/16/14		6400	11:00 AM to 7:00 PM	17
Summer Saver Program - Day Of	21	05/16/14		12200	12:00 PM to 4:00 PM	12
Summer Saver Program - Day Of	22	7/29/2014		11240	3:00 PM to 7:00 PM	16
Capacity Bidding Program -(Day Ahead)	23	7/30/2014		5000	3:00 PM to 7:00 PM	16
Capacity Bidding Program -(Day Ahead)	24	7/31/2014		4500	2:00 PM to 6:00 PM	20
Critical Peak Pricing Default	25	7/31/2014		22900	11:00 AM to 6:00 PM	21
Reduce your Use	26	7/31/2014		5900	11:00 AM to 6:00 PM	28
SCTD	27	07/31/14		500	11:00 AM to 6:00 PM	7
Capacity Bidding Program -(Day Ahead)	28	08/01/14		5200	2:00 PM to 6:00 PM	24
Capacity Bidding Program -(Day Ahead)	29	8/4/2014		4900	3:00 PM to 7:00 PM	28
Capacity Bidding Program -(Day Ahead)	30	8/27/2014		7500	3:00 PM to 7:00 PM	32
Capacity Bidding Program -(Day Ahead)	31	8/28/2014		6500	3:00 PM to 7:00 PM	36
Summer Saver Program - Day Of	32	8/27/2014		12100	2:00 PM to 6:00 PM	20
Capacity Bidding Program -(Day Ahead)	33	9/11/2014		6000	3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Of	34	9/11/2014		9300	3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Of	35	09/12/14		8400	3:00 PM to 7:00 PM	16
Capacity Bidding Program -(Day Ahead)	36	09/12/14		5400	3:00 PM to 7:00 PM	44
Capacity Bidding Program -(Day Ahead)	37	09/15/14		5300	3:00 PM to 7:00 PM	48
Critical Peak Pricing Default	38	09/15/14		24900	11:00 AM to 6:00 PM	28
Reduce your Use	39	09/15/14		9500	11:00 AM to 6:00 PM	35
SCTD	40	09/15/14		830	2:00 PM to 6:00 PM	11
Summer Saver Program - Day Of	41	09/15/14		20960	2:00 PM to 6:00 PM	24
Capacity Bidding Program - Day Of	42	09/15/14		9300	3:00 PM to 7:00 PM	20
TOU-A-P (Small Commercial)	43	09/15/14		182	11:00 AM to 6:00 PM	7
Capacity Bidding Program -(Day Ahead)	44	09/16/14		3400	2:00 PM to 6:00 PM	52
Critical Peak Pricing Default	45	09/16/14		18600	11:00 AM to 6:00 PM	35
Demand Bidding Program - Day Of	46	09/16/14		5700	3:00 PM to 7:00 PM	21
Reduce your Use	47	09/16/14		7500	11:00 AM to 6:00 PM	42
SCTD	48	09/16/14		1300	2:00 PM to 6:00 PM	15
Summer Saver Program - Day Of	49	09/16/14		25600	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	50	09/16/14		8400	3:00 PM to 7:00 PM	24
TOU-A-P (Small Commercial)	51	09/16/14		42	11:00 AM to 6:00 PM	14
Capacity Bidding Program -(Day Ahead)	52	09/17/14		4800	2:00 PM to 6:00 PM	56
Critical Peak Pricing Default	53	09/17/14		34300	11:00 AM to 6:00 PM	42
Reduce your Use	54	09/17/14		7800	11:00 AM to 6:00 PM	49
SCTD	55	09/17/14		1700	2:00 PM to 6:00 PM	19
Summer Saver Program - Day Of	56	09/17/14		20200	2:00 PM to 6:00 PM	32
Capacity Bidding Program - Day Of	57	09/17/14		10300	3:00 PM to 7:00 PM	28

**SDGE GRC Programs
2014
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.6	\$10.8	\$11.0	\$13.5	\$13.8	\$9.6	\$12.5	\$13.9	\$5.2	\$19.3	\$13.6	\$12.0	\$144.9
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.6	\$0.6	\$0.6	\$4.7	\$4.7	\$2.9	\$2.6	\$6.1	\$4.7	\$3.6	(\$0.6)	(\$11.7)	\$18.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$12.5	\$15.1	\$20.0	\$9.8	\$22.9	\$13.0	\$0.3	\$163.6
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$12.5	\$15.1	\$20.0	\$9.8	\$22.9	\$13.0	\$0.3	\$163.6

(1) Capital costs for meters provided free to customers and charged to the programs