

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company

Docket No. ER24- 000

**ANNUAL UPDATE FILING OF THE
RELIABILITY SERVICES BALANCING ACCOUNT
(RSBA)**

December 7, 2023

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER24-__-000

**PREPARED DIRECT TESTIMONY OF
HUANG LIN
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

December 07, 2023

1 A. The purpose of my testimony is to provide a forecast of the charges SDG&E
2 expects to incur in the year 2024 for Reliability Services (“RS”) from the
3 California Independent System Operator Corporation (“CAISO”) pursuant to the
4 CAISO Tariff.

5 Q. Please summarize SDG&E’s 2024 RS Forecast.

6 A. As shown in Exhibit No. SD-0002, SDG&E’s 2024 RS forecast is \$221,000 for
7 Exceptional Dispatch.

8 **III. COMPONENTS OF RS COSTS**

9 Q. What are the components that make up the RS costs charged to SDG&E by the
10 CAISO?

11 A. The sole component for SDG&E’s RS charges is Exceptional Dispatch.

12 Q. How does SDG&E currently recover the RS costs and ensure that customers pay
13 no more or no less than actual costs?

14 A. Pursuant to SDG&E’s Transmission Owner Tariff, SDG&E records all RS costs
15 and revenues in its Reliability Service Balancing Account (“RSBA”). The RSBA
16 tracks the cumulative differences between revenues billed by SDG&E for
17 Reliability Services and SDG&E’s costs from the CAISO for such services during
18 the year. The difference between the revenues collected from customers and costs
19 incurred result in an over-or-under-collection each year. This over-or under-
20 collection is then included in the next annual RS filing, to ensure that customers
21 pay no more or no less than SDG&E’s actual RS costs. For example, if SDG&E
22 forecasts the 2024 RS Costs to be \$100 and is charged \$110 by the CAISO, it

1 would create an under-collection in the RSBA. The \$10 under-collection is then
2 collected in the subsequent annual RS filing.

3 **IV. RELIABILITY SERVICES RATE SCHEDULE COST FORECAST**

4 Q. How have RS costs changed for 2024?

5 A. SDG&E is forecasting that RS costs for 2024 will decrease, as compared to 2023.

6 Q. Has the CAISO designated any Reliability Must Run (RMR) resources in 2024
7 for which SDG&E, as a Participating Transmission Owner (PTO), has a cost
8 responsibility?

9 A. No. At its September 21, 2023, meeting, the ISO Board of Governors authorized
10 Management to extend the existing reliability must-run contracts for the Oakland
11 Power Company, LLC (aka Dynegy Oakland, LLC) generating units through
12 calendar year 2024, following Management's review of load serving entities'
13 September preliminary resource adequacy showings.

14 The Greenleaf II Cogen, owned by Starwood Energy Group, had previously
15 entered into a resource adequacy contract for the full amount of their available
16 capacity through 2024 and will be available to the ISO without the need for a
17 reliability must-run contract.

18 Since September 28, the Oakland units #1 and #3, owned by Oakland Power
19 Company, LLC, have also entered into resource adequacy contracts for the full
20 amount of their available capacity through 2025 and will be available to the ISO
21 without the need for a reliability must-run contract.

22 Q. Therefore, CAISO's November 1, 2023 memorandum, "Update on results of
23 reliability must-run contract extensions for 2024", indicated: "For the first time in

1 twenty-five years, the ISO will have no reliability must-run contracts to start year
2 2024. All resources required to maintain reliability have transitioned out of the
3 reliability-must-contracts and into resource adequacy contracts”. Could there be
4 other RMR costs for 2024 that are not included in the 2024 forecast?

5 A. Yes. The RMR Agreement, in section 2.4 - Effect of Expiration or Termination,
6 states: “Expiration or termination of this Agreement shall not affect the accrued
7 rights and obligations of either Party, including either Party's obligations to make
8 all payments to the other Party pursuant to this Agreement or post-termination
9 audit rights under Section 12.2.” Later, in Section 9.1 (b) states that the “Owner
10 will submit to CAISO RMR Invoices for each Month during the term of this
11 Agreement, which are defined in this Section 9.1(b) as follows: (i) Estimated
12 RMR Invoice; (ii) Revised Estimated RMR Invoice; (iii) Adjusted RMR Invoice;
13 and (iv) Revised Adjusted RMR Invoice.” The operation of either or both of
14 these sections could result in RMR invoices being submitted to the CAISO well
15 beyond the service month in which they occurred. If these RMR costs occur, they
16 will be charged to the RSBA.

17 Q. Please explain Exceptional Dispatch.

18 A. The Exceptional Dispatch portion of RS energy costs is driven by three main
19 factors:

20 1) Responding to or preventing a CAISO System Emergency, or a situation
21 that threatens System Reliability;

- 1 2) Responding to a CAISO “Other Exceptional Dispatch” situation, such as
2 providing Voltage Support, or responding, preventing, or minimizing a
3 Market Disruption;
- 4 3) Responding to a Transmission-Related Modeling Limitation due to, e.g.,
5 transmission maintenance, lack of voltage support, system conditions,
6 including threatened or imminent reliability conditions for which the
7 CAISO’s Market or System modeling is too slow or incapable of
8 resolving.

9 Q. How is Exceptional Dispatch priced?

10 A. Resources that are exceptionally dispatched are paid at either the Resource-
11 Specific Settlement Interval LMP, their Energy Bid cost, the Default Energy Bid
12 cost, or the Energy Bid cost at a negotiated price, consistent with Section 11 of
13 the CAISO Tariff.

14 Q. What are the challenges in forecasting Exceptional Dispatches for RS costs?

15 A. At a local level, the Exceptional Dispatch portion of RS costs is affected by four
16 main factors:

- 17 1) SDG&E total load level;
- 18 2) Local generating unit start times and cycling restrictions;
- 19 3) Import limitations; and
- 20 4) Planned and forced transmission reconfigurations.

21 The first two local level items can be reasonably modeled, but the last two are
22 difficult to predict. As a result, only a rough forecast can be made for reliability
23 related RS energy.

1 In sum, Exceptional Dispatch is typically driven by either unforeseen or
2 unplanned events or market participant schedules that SDG&E does not and
3 cannot have access to because the CAISO treats this data as confidential. Since
4 the energy price data and the units that could be exceptionally dispatched are not
5 known ahead of time, the 2024 forecast is based on Exceptional Dispatch costs
6 recorded in a recent 12-month period, as noted in Exhibit No. SD-0002. Any
7 differential between the forecasted and actual amount of Exceptional Dispatch
8 costs for the 2024 period will be reflected in the RSBA. The estimate for these
9 Exceptional Dispatch costs for 2024 of \$221,000 is found in Exhibit No. SD-
10 0002, Line 2.

11 Q. What other factors make forecasting the variable energy component of RS costs
12 difficult for 2024?

13 A. As explained previously, it is a challenge to forecast RS energy. Moreover, an
14 additional assumption, i.e., the net contractual cost per MWh, is needed to turn the
15 forecasted energy into an RS cost. For Exceptionally Dispatched units, this net
16 cost per MWh is based on market participant schedules that SDG&E does not and
17 cannot have access to because the CAISO treats this data as confidential.

18 Q. Could there be other Exceptional Dispatch costs for 2024 that are not included in
19 the 2024 forecast?

20 A. Yes. In the current CAISO Tariff, section 11.29.7.1, it states that the CAISO will
21 issue: (i) Initial Settlement Statements T+9B on the ninth (9) business day from
22 the relevant Trading Day (T+9B); (ii) Recalculation Settlement Statements
23 T+70B on the seventieth (70) business day from the relevant Trading Day

1 (T+70B); (iii) Recalculation Settlement Statements T+11M on the two hundred
2 thirty-fourth (234) business day after the Trading Day, which is approximately
3 eleven (11) months after the Trading Day (T+11M), if necessary; (iv)
4 Recalculation Settlement Statements T+21M on the four hundred forty-sixth
5 (446) business day after the Trading Day, which is approximately California
6 Independent System Operator Corporation Fifth Replacement Tariff November 1,
7 2023 Section 11 twenty-one (21) calendar months from the relevant Trading Day
8 (T+21M), if necessary; (v) Recalculation Settlement Statements T+24M on the
9 five hundred twelfth (512) business day after the Trading Day, which is
10 approximately twenty-four (24) calendar months from the relevant Trading Day
11 (T+24M), if necessary and (vi) any Unscheduled Recalculation Settlement
12 Statement issued pursuant to Section 11.29.7.3. The CAISO will issue a Market
13 Notice if a Recalculation Settlement Statement T+11M, Recalculation Settlement
14 Statement T+21M, Recalculation Settlement Statement T+24M, or any
15 Unscheduled Recalculation Settlement Statement pursuant to Section 11.29.7.3 is
16 issued for a Trading Day. The CAISO will notify affected Market Participants
17 regarding failed or late issuance of any settlement statements specified above and
18 will rectify such failed or late issuance pursuant to its procedure posted on the
19 CAISO Website. To the extent the CAISO produces any additional RS costs
20 according to the settlement cycle above, these RS costs will be charged to the
21 RSBA.

22 Q. Could other RS costs occurring prior to the Go Live date of the CAISO's Market
23 Redesign Technology Initiative, MRTU, April 1, 2009 be invoiced in 2024?

- 1 A. Yes. Although not anticipated, in the event the CAISO determines or is required
2 to rerun a period that occurred prior to the April 1, 2009, which could involve RS
3 charges, the CAISO's Business Practice Manual for Settlements and Billing,
4 3.3.2-Historic Rerun Pass Through Bills, provides a process for billing these
5 Historic Rerun charges in 2024. To the extent these RS costs occur, they will be
6 charged to the RSBA.
- 7 Q. What is the expected variable component of RS costs for 2024?
- 8 A. The variable component of RS costs for 2024 of \$221,000 is found in Exhibit No.
9 SD-0002 Line 2.
- 10 Q. What are the expected total RS costs for 2024?
- 11 A. The expected total RS Revenue Requirement for 2024 is found in Statement BK
12 (RS Revenue Requirement) totaling \$141,000 as shown on line 19. Statement BK
13 includes the RS balance as of November 30, 2023 of (\$82,000) and the total 2024
14 RS Forecast of \$221,000. See Exhibit No. SD-0002, Line 2 and Line 4,
15 respectively.
- 16 Q. Does this conclude your testimony?
- 17 A. Yes.

VERIFICATION

Huang Lin hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief. See 28 U.S.C. § 1746.

Executed this 7th day of December 2023

/s/ Huang Lin
Huang Lin

SDG&E 2024 Costs Included in RS Rate

Line No.		2023 Forecasted Costs (\$000's)	Footnote Reference
1	MRTU Exceptional Dispatch		
2	Variable (Energy)	\$ 221	1
3			
4	RSBA November 2023 Ending Amount	(82)	
5	RS Amount Before FFU (Line 2 Plus Line 4)	139	
6			
7	Franchise Fees @ 1.0207% (line #5 X 1.0207%)	1	2
8			
9	Uncollectibles Rate @ 0.205% (line #5 X 0.205%)	0	2
10			
11	Total RS Revenue Requirement (Line 5+7+9)	\$ 141	

<u>Footnotes</u>	
1	RS Energy Costs are based on CAISO Exceptional Dispatch (Charge Code 6489) Costs.
2	FFU is Franchise Fees and Uncollectibles.

SDG&E 2024 Costs Included in RS Rate

Line No.	<u>Unit(s) Owner</u>		<u>Cost by Owner</u>
1	Exceptional Dispatch		\$ 221
2			
3			
4			
5			
6	Energy RS Costs		\$ 221
7	Total RS		\$ 221

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER24-__-000

**PREPARED DIRECT TESTIMONY OF
MINDY GUARDADO
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

December 7, 2023

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**PREPARED DIRECT TESTIMONY OF
MINDY GUARDADO ON BEHALF OF SAN DIEGO GAS & ELECTRIC
COMPANY**

I. INTRODUCTION

Q. Please state your name, position and business address.

A. My name is Mindy Guardado, and I am a Business/Economics Advisor in the Customer Pricing department for San Diego Gas & Electric Company (“SDG&E”). My business address is 8330 Century Park Court, San Diego, CA 92123-1530.

Q. Please describe your educational and professional background.

A. I received a Bachelor of Science degree in Business Administration from California State University, San Marcos in 2019. In my current role, one of my responsibilities is to develop and analyze transmission revenue requirements, retail cost allocation, and rate design for SDG&E in proceedings before the Commission. I have been employed by Sempra since 2018 and have held my current position at SDG&E since August 2023.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present proposed 2024 Reliability Services (“RS”) retail and wholesale rates for SDG&E customers. In addition, my testimony presents proposed conforming revisions to Appendix VII to SDG&E Transmission Owner Tariff (FERC Electric Tariff, Volume 11, Appendix VII). Specifically, my testimony:

- 1) Describes the development of SDG&E's RS retail and wholesale rates based on the costs addressed in the prepared direct testimony of SDG&E witness Huang Lin, Exhibit No. SD-0002; and
- 2) Supports the rate revisions in Appendix VII.

III. DEVELOPMENT OF SDG&E'S RELIABILITY SERVICES RATES

A. RS Cost Components Used to Develop SDG&E's RS Revenue Requirement

- Q. Please describe how the RS cost components are used to develop RS revenue requirement components in the instant filing.
- A. Statement BK (Derivation of RS Revenue Requirement), page 1, shown in Exhibit No. SD-0004, derives SDG&E's total RS Revenue Requirement of \$141,000. Lines 8 and 9 show the demand and energy cost components of \$0 and \$221,000, respectively, brought forward from Statement AH (Operation and Maintenance Expenses), as shown in Exhibit No. SD-0004. Lines 2 and 3 show the demand and energy cost components (\$0) and (\$82,000), respectively, of the RS Balancing Account over-collection of (\$82,000). The balancing account reflects the RS revenue and RS expense activity for the period 12-months ending November 2023. Lines 16 and 17 reflect SDG&E's applicable city franchise fee and uncollectible rates of \$1,000 and \$0, respectively, which need to be added to the RS costs. Line 19 shows the total RS Revenue Requirement of \$141,000.
- Statement BK, page 1, separates the RS Revenue Requirement into demand and energy cost components that are used for customer class allocation and rate design purposes.

1 **B. Allocation of RS Costs to SDG&E’s Single Wholesale Customer**

2 Q. Please explain how you allocated the RS costs to SDG&E’s single wholesale
3 customer.

4 A. Consistent with the approach SDG&E took in last year’s RS Revenue
5 Requirement filing in Docket No. ER23-655-000 (which the Commission
6 accepted via Letter Order dated February 10, 2023), SDG&E allocated RS costs
7 to its sole wholesale customer on the basis of energy. SDG&E used this method
8 to remain consistent with the methodology used to charge customer class for High
9 Voltage and Low Voltage Transmission service under the California Independent
10 System Operator’s (“CAISO”) tariff. Under the CAISO tariff, wholesale
11 customers are allocated and assigned fixed transmission costs using an energy
12 allocation methodology.

13 Q. Please explain the process SDG&E used to allocate RS costs to SDG&E’s single
14 wholesale customer and the RS rate derivation applicable to this customer.

15 A. In Statement BL (Rate Design Information), page 2, shown in Exhibit No. SD-
16 0004, I first calculated an average per kWh rate by dividing total RS Revenue
17 Requirements of \$141,000 from Statement BK, demand plus energy costs, by the
18 total energy sales for all of SDG&E’s customers, adjusted by adding the
19 distribution losses to reflect the data as if measured at the transmission level. I
20 then multiplied this energy rate by SDG&E’s single wholesale customer’s annual
21 energy sales to derive the amount of RS revenues allocated or applicable to the
22 wholesale customer. Once I derived the RS revenues applicable to the wholesale
23 customer, I subtracted this amount from the total RS revenues to derive revenues

1 applicable to retail End Use Customers. This calculation is shown on Statement
2 BL, page 2, at the bottom of the page. Once I subtracted the wholesale revenue
3 from the total RS Revenue Requirement, I then separated the total RS Revenue
4 Requirement in proportion to the total RS demand and energy costs, as shown at
5 the bottom of page 2. I then carried forward total demand and energy to
6 Statement BL, pages 3 and 4, and allocated the total to each customer class.

7 **C. Allocation of RS Costs to SDG&E's Retail Customer Classes**

8 Q. How is SDG&E proposing to allocate its RS costs to its retail customer classes?

9 A. SDG&E is proposing to allocate its RS costs consistent with the Order.

10 Specifically, SDG&E has allocated its fixed or demand related RS costs to retail
11 customers using a 12-coincident peak methodology (12-CP) as shown in Exhibit
12 SD-0004, Statement BB (Allocation Demand and Capability Data). Statement
13 BB shows a 5-year historical average for each customer class.

14 This data is for the 5-year period ending December 31, 2021, using
15 SDG&E's most current available information. The 5-year average is used to
16 smooth out annual customer class contributions to system peak data to provide
17 customer class stability. As additional yearly data is available, SDG&E will add
18 the most current year of data and drop the oldest data to maintain a running 5-year
19 average. Once the 5-year average is developed, the 12-CP data, shown in
20 Statement BB, is adjusted by adding the distribution losses for each customer
21 class to reflect the data as if it were measured at the transmission level, consistent
22 to what was done when developing the wholesale rate. Allocation of fixed costs

1 using all data at the transmission level will ensure that customer classes are
2 allocated demand costs on a consistent and equitable basis.

3 Q. How did you allocate RS energy costs?

4 A. Consistent with the Order, SDG&E allocated RS energy costs using a customer
5 class energy allocation factor as shown in Exhibit No. SD-0004, Statement BD
6 (Allocation Energy and Supporting Data), page 2.

7 Q. What cost statements show the results of allocating demand and energy costs to
8 each customer class?

9 A. Statement BL, page 3, shows the amount of demand costs allocated to each
10 customer class using the 12-CP demand allocation factor. Statement BL, page 4,
11 shows the amount of energy costs allocated to each customer class using the
12 energy allocation factor. The sum of the demand and energy costs allocated to
13 each customer class is summarized on Statement BL, page 5, Column C. This
14 total represents the total RS Revenue Requirement for each customer class.

15 **D. RS Retail Customer Class Rate Design and Customer Rate Increase**
16 **Impacts**

17 Q. What rate design is SDG&E using to recover the RS revenue requirement in RS
18 rates?

19 A. SDG&E is using the same rate design that it used in the previous RS filing in
20 Docket No. ER23-655-000, which went into effect on January 1, 2023. The
21 customer classes, reflecting the current designations established by the California
22 Public Utilities Commission, are as follows:

- 1 • **Residential Customers** – DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-
- 2 5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1, TOU-DR2, and TOU-
- 3 ELEC¹.
- 4 • **Small Commercial Customers** – A-TC, TOU-A, TOU-A2, TOU-A3,
- 5 TOU-M, and UM.
- 6 • **Medium & Large Commercial/Industrial Customers** – AL-TOU, AL-
- 7 TOU2, DG-R, A6-TOU, OL-TOU, EV-HP, GIR and the Vehicle Grid
- 8 Integration (VGI) Pilot Program
- 9 • **San Diego Unified Port District**
- 10 • **Agricultural** – TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1.
- 11 • **Street Lighting** – DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- 12 • **Standby Service** – S.
- 13 Q. Is SDG&E proposing any rate design changes in this proceeding?
- 14 A. SDG&E is not proposing any changes in its rate design methodology for RS in
- 15 this proceeding.
- 16 Q. What are the proposed retail and wholesale RS rates, by rate class, that SDG&E is
- 17 proposing?

¹ Pursuant to D.22-11-022, TOU-ELEC is offered to customers with qualifying technologies and went into effect February 1, 2023. Schedule TOU-ELEC is SDG&E's residential rate with a basic service fee for all residential customers who meet one or more of the following criteria: 1) require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: a) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or b) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises; 2) have a behind-the-meter energy storage device that is interconnected through Electric Rule 21; or 3) have an electric heat pump for water heating or climate control.

- 1 A. The proposed retail and wholesale rates are shown in Exhibit No. SD-0004,
2 Statement BL, page 1.
- 3 Q. How did you develop the rates shown in Exhibit No. SD-0004, Statement BL?
- 4 A. On Statement BL, pages 7 through 15, I show the derivation of each rate. The
5 first step in the rate design process is to take the revenue requirement for each
6 customer class, as shown on page 5, Column C, and design the rates based on
7 2024 forecasted billing determinants to collect this applicable revenue
8 requirement. The rate design on pages 7 through 15 are explained in the
9 explanatory notes that are shown in the reference column of each page. After
10 designing each rate, I rounded each rate to the appropriate significant digit used
11 by SDG&E for billing purposes. I then used the rounded rate to verify that it
12 proved out to recover the revenue requirement of the applicable customer class
13 would be recovered. This revenue proof on Column B of page 6 shows the
14 difference between customer class revenue requirements and proof of revenues to
15 ensure that SDG&E collects its entire RS revenue requirement.
- 16 Q. In deriving the RS rates for the Medium & Large Commercial/Industrial class,
17 Schedule PA-T-1 of the Agricultural class, and Standby class, did you recognize
18 the fact that these customers are served at different voltage levels?
- 19 A. Yes, I did. In recognition of the fact that customers in these rate classes are
20 served at secondary, primary, and transmission voltage levels, SDG&E derived
21 three voltage-differentiated RS demand rates for these classes. Exhibit No. SD-
22 0004, Statement BL, pages 9, 13, and 15 show the derivation of these rates for the

1 Medium & Large Commercial/Industrial class, Schedule PA-T-1 of the
2 Agricultural class, and the Standby class, respectively.

3 **IV. REVISIONS TO APPENDIX VII**

4 Q. What revisions to SDG&E Appendix VII are you sponsoring?

5 A. I am sponsoring the revised RS rates in Appendix VII as follows:

6 Appendix VII – Revised RS rates by End-Use-Customer class applicable to 2024
7 service.

8 Appendix VII – Revised 2024 Wholesale RS Rate applicable to SDG&E’s lone
9 wholesale customer.

10 Q. Are you including the complete Appendix VII at this time to incorporate these
11 revisions?

12 A. Yes. Attachments No. 1 and No. 2 provide clean and redline versions of
13 Appendix VII, respectively, reflecting the revisions discussed above.

14 **V. CONCLUSION**

15 Q. What is your testimony recommending?

16 A. My testimony recommends that the Commission approve SDG&E’s 2024 RS
17 retail and wholesale rates as proposed.

18 Q. Does this complete your testimony?

19 A. Yes.

VERIFICATION

Mindy Guardado hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief.

See 28 U.S.C. § 1746.

Executed this 7th day of December, 2023

/s/ Mindy Guardado
Mindy Guardado

San Diego Gas & Electric Company

Exhibit No. SD-0004

**Reliability Services Filing
Cost Statements**

Docket No. ER24- _____ - _____

Exhibit No. SD-0004
San Diego Gas & Electric Company
2024 Reliability Service – Cost Statements
Table of Contents

A. Statement AH – Operation and Maintenance Expense

- Estimated RS costs forecast for 2024

B. Statement BB – Allocation Demand & Capability Data

- Supports 12CP allocation factor and allocation of demand related RS costs

C. Statement BD – Allocation Energy and Supporting Data

- Supports the allocation of energy related RS costs

D. Statement BG – Revenue Data to Reflect Changed Rates

- Monthly retail revenues showing proposed versus current rates during the rate effective period of January through December 2024
- Monthly retail revenues using proposed rates during the rate effective period of January through December

E. Statement BH – Revenue Data to Reflect Present Rates

- Monthly retail revenues using the current rates during the rate effective period of January through December

F. Statement BK – Derivation of RS Revenue Requirement

G. Statement BL

- Summary of proposed retail rates for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, Standby Customers, and wholesale rates
- Allocation of demand related costs
- Allocation of energy related costs
- Summary of demand and energy costs
- Proof of Revenues
- Individual customer class rate design for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, Vehicle Grid Integration Pilot Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, and Standby Customers

Statement AH
SAN DIEGO GAS AND ELECTRIC COMPANY
For Rate Effective Period January thru December 31, 2024
Operating and Maintenance Expenses
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	Forecast Demand Costs	\$ -	Not Applicable for 2024	1
2				2
3	Forecast Energy Costs	221	Exhibit No. SD-0002; Line 2	3
4				4
5	Total	\$ 221		Line 1 + Line 3

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2024 Reliability Services (RS) Filing
(Information Based on Five-Year Average Recorded Data: 2017 - 2021)

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level ¹	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	16,297,968	1.0467	17,059,359	45.30%	Page 2; Line 2	1
2	Small Commercial Customers	3,956,932	1.0467	4,141,788	11.00%	Page 2; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	10,230,458	1.0467	10,708,393	28.44%	Page 2; Line 30	4
5	Primary	3,295,228	1.0109	3,331,250	8.85%	Page 2; Line 31	5
6	Transmission	1,284,464	1.0065	1,292,813	3.43%	Page 2; Line 32	6
7	Total Medium-Large Commercial	14,810,150	1.0353	15,332,457	40.72%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	3,920	1.0109	3,963	0.01%	Page 2; Line 5	9
10							10
11	Agricultural						11
12	Secondary	331,599	1.0467	347,091	0.92%	Page 2; Line 6 plus Line 44	12
13	Primary	51,331	1.0109	51,892	0.14%	Page 2; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page 2; Line 46	14
15	Total Agricultural	382,930	1.0419	398,982	1.06%	Sum Lines 12; 13; 14	15
16							16
17	Street Lighting	121,508	1.0467	127,184	0.34%	Page 2; Line 8	17
18	Standby Customers						18
19	Secondary	32,927	1.0467	34,465	0.09%	Page 2; Line 36	19
20	Primary	305,237	1.0109	308,574	0.82%	Page 2; Line 37	20
21	Transmission	246,743	1.0065	248,347	0.66%	Page 2; Line 38	21
22	Total Standby Customers	584,907	1.0111	591,386	1.57%	Sum Lines 19; 20; 21	22
23							23
24	System Total	36,158,315	1.0414	37,655,119	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24

Notes:

¹ SDG&E Load Research Data: 2017 - 2021.

SDG&E Load Research Data: 2017-2021
Sum of 12 Coincident Peaks By Customer Class

Line No.	Customer Class	2017	2018	2019	2020	2021	5-Year Average	Line No.
1	<u>KW</u>							1
2	Residential	17,263,418	16,492,932	14,596,110	17,781,538	15,355,840	16,297,968	2
3	Small Commercial	4,233,045	3,775,983	4,166,626	3,786,482	3,822,523	3,956,932	3
4	Med & Large Comm/Ind	16,602,775	15,671,217	16,195,495	14,240,865	14,264,935	15,395,057	4
5	San Diego Unified Port District ¹	0	0	9,128	4,960	5,512	3,920	5
6	PA	130,248	128,480	127,557	153,928	189,310	145,905	6
7	PAT1	275,625	241,323	230,524	215,081	222,571	237,025	7
8	Lighting	<u>109,229</u>	<u>152,742</u>	<u>146,110</u>	<u>113,173</u>	<u>86,286</u>	<u>121,508</u>	8
9	Total System	38,614,340	36,462,676	35,471,550	36,296,026	33,946,977	36,158,315	9
10								10
11								11
12								12
13	<u>% of Total System</u>							13
14	Residential	44.7%	45.2%	41.1%	49.0%	45.2%	45.1%	14
15	Small Commercial	11.0%	10.4%	11.7%	10.4%	11.3%	11.0%	15
16	Med & Large Comm/Ind	43.0%	43.0%	45.7%	39.2%	42.0%	42.6%	16
17	San Diego Unified Port District ¹	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17
18	PA	0.3%	0.4%	0.4%	0.4%	0.6%	0.4%	18
19	PAT1	0.7%	0.7%	0.6%	0.6%	0.7%	0.7%	19
20	Lighting	<u>0.3%</u>	<u>0.4%</u>	<u>0.4%</u>	<u>0.3%</u>	<u>0.3%</u>	<u>0.3%</u>	20
21	Total System	100%	100%	100%	100%	100%	100%	21

¹ San Diego Unified Port District-specific data

Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand

Customer Class	5-Year Average
<u>KW</u>	
<u>Med & Large Comm/Ind</u>	
Secondary	10,230,458
Primary	3,295,228
Transmission	1,284,464
Sub-Total	14,810,150
<u>Standby</u>	
Secondary	32,927
Primary	305,237
Transmission	246,743
Sub-Total	584,907
<u>Med & Large Comm/Ind Total</u>	15,395,057
<u>PAT1</u>	
Secondary	185,694
Primary	51,331
Transmission	
Sub-Total	237,025

Statement - BD
SAN DIEGO GAS & ELECTRIC COMPANY
Allocation Energy and Supporting Data
Rate Effective Period - (January 1, 2024 - December 31, 2024)

Line No.	Rate Effective Period	(a) Total MWh Sales	(b) Sale for Resale (City of Escondido)	(c) = (a) - (b) Retail Energy Sales @ Meter Level	Reference	Line No.
1	January-24	1,561,646	8	1,561,638	Page 3.1; Line 16	1
2	February-24	1,430,497	8	1,430,489	Page 3.1; Line 16	2
3	March-24	1,353,352	8	1,353,345	Page 3.1; Line 16	3
4	April-24	1,347,287	8	1,347,280	Page 3.1; Line 16	4
5	May-24	1,329,797	8	1,329,789	Page 3.1; Line 16	5
6	June-24	1,437,961	8	1,437,953	Page 3.1; Line 16	6
7	July-24	1,638,939	8	1,638,931	Page 3.1; Line 16	7
8	August-24	1,774,800	8	1,774,792	Page 3.1; Line 16	8
9	September-24	1,830,721	8	1,830,714	Page 3.1; Line 16	9
10	October-24	1,605,278	8	1,605,271	Page 3.1; Line 16	10
11	November-24	1,478,036	8	1,478,029	Page 3.1; Line 16	11
12	December-24	1,502,221	8	1,502,213	Page 3.1; Line 16	12
13						13
14	Sub-Total	18,290,536	93	18,290,444	Sum Lines 1 thru 12	14
15						15

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2024 Reliability Service (RS) Filing ¹

Line No.	Customer Class	(a) Energy MWH @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) Energy MWH @ Transmission Level	Energy Allocation Factors @ Transmission Level	Line No.
1	Residential Customers	6,059,160	1.0467	6,342,225	33.34%	1
2	Small Commercial Customers	2,263,465	1.0467	2,369,207	12.46%	2
3	Medium-Large Commercial Customers					3
4	Secondary	6,256,766	1.0467	6,549,063	34.43%	4
5	Primary	2,253,727	1.0109	2,278,364	11.98%	5
6	Transmission	1,033,469	1.0065	1,040,187	5.47%	6
7	Total Medium-Large Commercial	9,543,962		9,867,614	51.88%	7
8						8
9	San Diego Unified Port District	4,598	1.0109	4,648	0.02%	9
10						10
11	Agricultural (Schedules PA, TOU-PA and PA-T-1)					11
12	Schedules PA and TOU-PA	119,762	1.0467	125,357	0.66%	12
13						13
14	Schedule PA-T-1					14
15	Secondary	175,700	1.0467	183,908	0.97%	15
16	Primary	46,240	1.0109	46,746	0.25%	16
17	Transmission	-	1.0065	-	0.00%	17
18	Total Agricultural - Schedule PA-T-1	221,941		230,654	1.21%	18
19						19
20	Street Lighting Customers	77,556	1.0467	81,179	0.43%	20
21	Standby Customers	-				21
22						22
23	Total	18,290,444		19,020,884	100.00%	23

Notes:

¹ Forecasted systems delivery determinants.

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2024 - December 2024 ¹														No.	
1	System Delivery													1	
2	Determinants													2	
3														3	
4	Customer Class													4	
5	Deliveries (MWh)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	5
6	Residential	600,956	501,222	446,282	392,460	377,100	416,763	525,656	620,629	656,307	525,370	464,778	531,637	6,059,160	6
7	Small Commercial	181,530	175,692	171,138	172,876	171,359	183,427	203,198	213,886	221,965	200,473	185,573	182,348	2,263,465	7
8	M. & L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9	M. & L. C./I. (AY, AL, DG-R)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	9
10	M. & L. C./I. (A6)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487	10
11	San Diego Unified Port District	596	724	727	713	167	400	-	-	28	328	280	633	4,598	11
12	Agriculture (PA and TOU-PA)	5,942	8,249	7,291	8,401	10,668	11,707	12,604	12,994	13,239	11,465	8,768	8,435	119,762	12
13	Agriculture (PA-T-1)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941	13
14	Lighting	6,457	6,444	6,498	6,930	6,341	6,364	6,440	6,262	6,518	6,382	6,425	6,493	77,556	14
15	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	92.7	15
16	Total System	1,561,646	1,430,497	1,353,352	1,347,287	1,329,797	1,437,961	1,638,939	1,774,800	1,830,721	1,605,278	1,478,036	1,502,221	18,290,536	16
17															17
18															18
19	Med. & Large Comm./Ind.													19	
20	Rate Schedule													20	
21	Billing Determinants													21	
22															22
23															23
24	Schedule AD:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	24
25	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	Total Deliveries (%)													27	
28	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	28
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	29
30	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	30
31		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	31
32	Total Deliveries (MWh)													32	
33	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	33
34	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	34
35	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	35
36		0	0	0	0	0	0	0	0	0	0	0	0	0	36
37	Maximum Demand (%)													37	
38	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	38
39	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39
40	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40
41															41
42	Maximum Demand (MW)													42	
43	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
44	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44
45	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	45
46		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	46
47															47
48															48
49															49

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2024 - December 2024 ¹														No.	
Line No.	Schedules	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	50
51	Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R:														51
52	Total Deliveries (MWh)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	52
53															53
54	Total Deliveries (%)														54
55	% @ Secondary Service	75.02%	75.02%	75.02%	75.02%	75.02%	74.77%	74.77%	74.77%	74.77%	74.77%	75.02%	75.02%	74.91%	55
56	% @ Primary Service	22.69%	22.69%	22.69%	22.69%	22.69%	23.06%	23.06%	23.06%	23.06%	23.06%	22.69%	22.69%	22.86%	56
57	% @ Transmission Service	2.28%	2.28%	2.28%	2.28%	2.28%	2.17%	2.17%	2.17%	2.17%	2.17%	2.28%	2.28%	2.23%	57
58		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	58
59	Total Deliveries (MWh)														59
60	MWh @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766	60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.	146,337	142,570	137,584	145,690	146,188	161,524	174,298	180,205	188,991	173,872	159,435	152,848	1,909,542	61
62	MWh @ Transmission Service	14,709	14,330	13,829	14,644	14,694	15,176	16,376	16,931	17,756	16,336	16,025	15,363	186,168	62
63		644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	63
64	Non-Coincident Demand (%)														64
65	% @ Secondary Service	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2564%	0.2564%	0.2564%	0.2564%	0.2564%	0.2546%	0.2546%	0.2554%	65
66	% @ Primary Service	0.2200%	0.2200%	0.2200%	0.2200%	0.2200%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2200%	0.2200%	0.2197%	66
67	% @ Transmission Service	0.1158%	0.1158%	0.1158%	0.1158%	0.1158%	0.1169%	0.1169%	0.1169%	0.1169%	0.1169%	0.1158%	0.1158%	0.1163%	67
68															68
69	Non-Coincident Demand (MW)														69
70	MW @ Secondary Service	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625	70
71	MW @ Primary Service	321,896	313,611	302,643	320,472	321,568	354,418	382,446	395,407	414,685	381,511	350,708	336,218	4,195,584	71
72	MW @ Transmission Service	17,030	16,591	16,011	16,954	17,012	17,736	19,138	19,787	20,752	19,091	18,554	17,787	216,443	72
73		1,570,437	1,530,013	1,476,504	1,563,490	1,568,836	1,715,065	1,850,697	1,913,419	2,006,706	1,846,172	1,711,002	1,640,310	20,392,652	73
74	On-Peak Demand-Standard Customers (%)²														74
75	% @ Secondary Service	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2444%	0.2444%	0.2444%	0.2444%	0.2444%	0.2474%	0.2474%	0.2460%	75
76	% @ Primary Service	0.2201%	0.2201%	0.2201%	0.2201%	0.2201%	0.2136%	0.2136%	0.2136%	0.2136%	0.2136%	0.2201%	0.2201%	0.2171%	76
77	% @ Transmission Service	0.4372%	0.4372%	0.4372%	0.4372%	0.4372%	0.3818%	0.3818%	0.3818%	0.3818%	0.3818%	0.4372%	0.4372%	0.4127%	77
78															78
79	On-Peak Demand-Standard Customers (MW)²														79
80	MW @ Secondary Service	1,196,893	1,166,085	1,125,303	1,191,599	1,195,673	1,279,967	1,381,190	1,428,000	1,497,621	1,377,813	1,304,023	1,250,146	15,394,313	80
81	MW @ Primary Service	322,119	313,827	302,852	320,694	321,790	345,051	372,338	384,957	403,726	371,428	350,951	336,451	4,146,183	81
82	MW @ Transmission Service	64,311	62,656	60,464	64,027	64,245	57,946	62,529	64,648	67,800	62,376	70,067	67,172	768,243	82
83		1,583,323	1,542,568	1,488,619	1,576,319	1,581,709	1,682,964	1,816,058	1,877,606	1,969,147	1,811,617	1,725,041	1,653,769	20,308,739	83
84	On-Peak Demand-Grandfathered Customers (%)³														84
85	% @ Secondary Service	0.2306%	0.2306%	0.2306%	0.2306%	0.2306%	0.2610%	0.2610%	0.2610%	0.2610%	0.2610%	0.2306%	0.2306%	0.2445%	85
86	% @ Primary Service	0.2123%	0.2123%	0.2123%	0.2123%	0.2123%	0.2254%	0.2254%	0.2254%	0.2254%	0.2254%	0.2123%	0.2123%	0.2184%	86
87	% @ Transmission Service	0.3907%	0.3907%	0.3907%	0.3907%	0.3907%	0.4343%	0.4343%	0.4343%	0.4343%	0.4343%	0.3907%	0.3907%	0.4100%	87
88															88
89	On-Peak Demand-Grandfathered Customers (MW)³														89
90	MW @ Secondary Service	1,115,747	1,087,027	1,049,011	1,110,811	1,114,609	1,366,767	1,474,855	1,524,839	1,599,181	1,471,248	1,215,614	1,165,389	15,295,099	90
91	MW @ Primary Service	310,713	302,715	292,128	309,339	310,396	364,117	392,913	406,229	426,034	391,952	338,524	324,538	4,169,598	91
92	MW @ Transmission Service	57,464	55,984	54,026	57,209	57,405	65,905	71,117	73,527	77,112	70,943	62,607	60,020	763,321	92
93		1,483,924	1,445,727	1,395,166	1,477,360	1,482,411	1,796,789	1,938,885	2,004,595	2,102,327	1,934,143	1,616,745	1,549,947	20,228,019	93
94															94
95															95
96															96

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2024 - December 2024 ¹														No.	
Line No.	Schedule A6-TOU:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	No.
97	Total Deliveries (MWh)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487	97
98	Total Deliveries (%)														98
99	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	99
100	% @ Primary Service	28.37%	28.37%	28.37%	28.37%	28.37%	29.59%	29.59%	29.59%	29.59%	29.59%	28.37%	28.37%	28.89%	100
101	% @ Transmission Service	71.63%	71.63%	71.63%	71.63%	71.63%	70.41%	70.41%	70.41%	70.41%	70.41%	71.63%	71.63%	71.11%	101
102	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	102
103	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	103
104	MWh @ Primary Service	30,292	26,826	28,521	30,383	28,865	29,314	33,379	34,837	26,879	25,803	25,765	23,319	344,185	104
105	MWh @ Transmission Service	76,492	67,738	72,020	76,720	72,888	69,766	79,441	82,911	63,972	61,411	65,061	58,884	847,302	105
106	Non-Coincident Demand (%)														106
107	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	107
108	% @ Primary Service	0.2454%	0.2454%	0.2454%	0.2454%	0.2454%	0.2452%	0.2452%	0.2452%	0.2452%	0.2452%	0.2454%	0.2454%	0.2453%	108
109	% @ Transmission Service	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	109
110	Non-Coincident Demand (MW)														110
111	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	111
112	MW @ Primary Service	74.337	65.829	69.991	74.558	70.834	71.875	81.843	85.418	65.906	63.268	63.228	57.225	844.312	112
113	MW @ Transmission Service	222.047	196.635	209.065	222.709	211.584	202.521	230.608	240.679	185.702	178.268	188.863	170.933	2,459.615	113
114	Coincident Peak Demand-Standard Customers (%) ²														114
115	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	115
116	% @ Primary Service	0.1271%	0.1271%	0.1271%	0.1271%	0.1271%	0.1249%	0.1249%	0.1249%	0.1249%	0.1249%	0.1271%	0.1271%	0.1262%	116
117	% @ Transmission Service	0.1339%	0.1339%	0.1339%	0.1339%	0.1339%	0.0712%	0.0712%	0.0712%	0.0712%	0.0712%	0.1339%	0.1339%	0.1074%	117
118	Coincident Peak Demand-Standard Customers (MW) ²														118
119	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	119
120	MW @ Primary Service	38.511	34.104	36.259	38.626	36.696	36.613	41.690	43.511	33.572	32.228	32.756	29.646	434.212	120
121	MW @ Transmission Service	102.387	90.669	96.401	102.692	97.562	49.669	56.557	59.027	45.544	43.721	87.086	78.818	910.133	121
122	Coincident Peak Demand-Grandfathered Customers (%) ³														122
123	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	123
124	% @ Primary Service	0.1233%	0.1233%	0.1233%	0.1233%	0.1233%	0.1252%	0.1252%	0.1252%	0.1252%	0.1252%	0.1233%	0.1233%	0.1241%	124
125	% @ Transmission Service	0.1520%	0.1520%	0.1520%	0.1520%	0.1520%	0.0713%	0.0713%	0.0713%	0.0713%	0.0713%	0.1520%	0.1520%	0.1180%	125
126	Coincident Peak Demand-Grandfathered Customers (MW) ³														126
127	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	127
128	MW @ Primary Service	37.346	33.072	35.163	37.458	35.587	36.703	41.794	43.619	33.655	32.308	31.765	28.749	427.219	128
129	MW @ Transmission Service	116.267	102.961	109.469	116.614	110.789	49.765	56.667	59.142	45.632	43.805	98.892	89.503	999.506	129
130		153.614	136.033	144.632	154.071	146.375	86.469	98.460	102.761	79.287	76.113	130.657	118.253	1,426.725	130
131															131
132															132
133															133
134															134
135															135
136															136
137															137
138															138
139															139
140															140
141															141
142															142

San Diego Gas & Electric Company														Line
FERC Forecast Period: January 2024 - December 2024 ¹														No.
Line No.	Med. & Large Comm./Ind. Class Total:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
143														
144	Total Deliveries (MWh)	751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962
145														
146	Total Deliveries (MWh)													
147														
148	MWh @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766
149	MWh @ Primary Service	176,630	169,396	166,106	176,073	175,053	190,838	207,677	215,042	215,870	199,675	185,201	176,167	2,253,727
150	MWh @ Transmission Service	91,201	82,068	85,849	91,364	87,581	84,941	95,817	99,841	81,728	77,746	81,086	74,247	1,033,469
151		751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962
152	Non-Coincident Demand (MW)													
153	MW @ Secondary Service	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625
154	MW @ Primary Service	396,233	379,440	372,633	395,031	392,402	426,293	464,289	480,825	480,591	444,779	413,936	393,443	5,039,896
155	MW @ Transmission Service	239,077	213,226	225,076	239,663	228,597	220,257	249,746	260,466	206,453	197,359	207,417	188,720	2,676,058
156		1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,578
157														
158														
159	San Diego Unified Port District													
160	Total Deliveries (MWh)	596	724	727	713	167	400	0	0	28	328	280	633	4,598
161														
162	Non-Coincident Demand (MW)	11.856	15.984	15.648	15.840	8.896	4.448	4.448	4.448	7.200	7.152	7.200	7.152	110.272
163														
164	Coincident Peak Demand-Standard Customers (MW)²	-	-	-	-	-	-	-	-	6.656	5.312	-	-	11.968
165														
166														
167														
168	Schedule PA-T-1:													
169	Total Deliveries (MWh)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
170														
171	Total Deliveries (%)													
172	% @ Secondary Service	76.76%	76.76%	76.76%	76.76%	76.76%	81.78%	81.78%	81.78%	81.78%	81.78%	76.76%	76.76%	79.17%
173	% @ Primary Service	23.24%	23.24%	23.24%	23.24%	23.24%	18.22%	18.22%	18.22%	18.22%	18.22%	23.24%	23.24%	20.83%
174	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
175		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
176	Total Deliveries (MWh)													
177	MWh @ Secondary Service	11,181	11,809	11,227	12,927	14,009	16,194	18,327	17,874	18,229	16,425	14,474	13,024	175,700
178	MWh @ Primary Service	3,386	3,576	3,400	3,914	4,242	3,608	4,084	3,983	4,062	3,660	4,383	3,944	46,240
179	MWh @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-
180		14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
181	Non-Coincident Demand (%)													
182	% @ Secondary Service	0.3573%	0.3573%	0.3573%	0.3573%	0.3573%	0.3562%	0.3562%	0.3562%	0.3562%	0.3562%	0.3573%	0.3573%	0.3567%
183	% @ Primary Service	0.4133%	0.4133%	0.4133%	0.4133%	0.4133%	0.4130%	0.4130%	0.4130%	0.4130%	0.4130%	0.4133%	0.4133%	0.4132%
184	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185														
186	Non-Coincident Demand (MW)													
187	MW @ Secondary Service	39,943	42,188	40,110	46,183	50,049	57,680	65,276	63,663	64,930	58,504	51,708	46,529	626,765
188	MW @ Primary Service	13,993	14,779	14,051	16,179	17,533	14,901	16,863	16,447	16,774	15,114	18,114	16,300	191,048
189	MW @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-
190		53,936	56,968	54,162	62,362	67,583	72,581	82,139	80,110	81,703	73,618	69,823	62,828	817,813
191														
192														
193														
194	Schedule S													
195	Standby Determinants:													
196	Standby Demand (MW)													
197	MW @ Secondary Service	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	109,758
198	MW @ Primary Service	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	1,017,456
199	MW @ Transmission Service	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	822,476
200		162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	1,949,690
201														
202														
203	Residential													
204	Schedule EV-TOU-5:													
205	Total Deliveries (MWh)	26,189.46	22,290.93	19,796.10	16,814.66	16,237.20	17,967.93	21,229.72	26,004.96	29,034.61	24,426.13	22,648.99	25,818.99	268,459.68
206														
207	Deliveries (MWh) by Time-Of-Use (TOU) Period													
208	MWh @ On-Peak	5,766.504	4,905.917	4,354.388	3,696.879	3,570.998	3,888.037	4,593.816	5,628.663	6,285.540	5,288.006	4,983.891	5,685.058	58,647.696
209	MWh @ Off-Peak	5,916.913	5,042.478	4,485.658	3,811.267	3,676.600	4,258.989	5,033.236	6,153.231	6,864.348	5,773.228	5,123.212	5,830.459	61,969.619
210	MWh @ Super Off-Peak	14,506.043	12,342.538	10,956.058	9,306.511	8,989.603	9,820.908	11,602.664	14,223.067	15,884.718	13,364.891	12,541.889	14,303.478	147,842.366
211														
212														
213														
	NOTES:													
¹	Reference data based on January 2024 through December 2024 forecasts.													
²	On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.													
³	On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.													

Statement BG
SAN DIEGO GAS & ELECTRIC COMPANY
2024 Reliability Service (RS) Filing
Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinant:
(\$000)

Line No.	Customer Classes	(a)	(b)	(c) = (a) - (b)	(d) = (c)/(b)	Reference	Line No.
		2024 RS Revenue ¹ @ Proposed Rates	2024 RS Revenue @ Present Rates	(\$ Change	(%) Change		
1	Residential Customers	\$ 61	\$ 182	\$ (121)	-66.67%	(a) Statement BG, Page 5, Line 1, Col. M / 1000	1
2						(b) Statement BH, Page 4, Line 1, Col. M / 1000	2
3	Small Commercial (w/o Schedules PA and TOU-PA)	23	68	(45)	-66.67%	(a) Statement BG, Page 5, Line 3, Col. M / 1000	3
4						(b) Statement BH, Page 4, Line 3, Col. M / 1000	4
5	Medium-Large Commercial/Industrial (w/o Schedule PA-T-1)	95	286	(191)	-66.67%	(a) Statement BG, Page 5, Line 8, Col. M / 1000	5
6						(b) Statement BH, Page 4, Line 8, Col. M / 1000	6
7	San Diego Unified Port District	0	0	(0)	-66.67%	(a) Statement BG, Page 5, Line 13, Col. M / 1000	7
8						(b) Statement BH, Page 4, Line 13, Col. M / 1000	8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA-3 and PA-T-1)						9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	1	4	(2)	-66.67%	(a) Statement BG, Page 5, Line 16, Col. M / 1000	10
11						(b) Statement BH, Page 4, Line 16, Col. M / 1000	11
12	Schedule PA-T-1	2	7	(4)	-66.67%	(a) Statement BG, Page 5, Line 21, Col. M / 1000	12
13						(b) Statement BH, Page 4, Line 21, Col. M / 1000	13
14	Street Lighting Customers	1	2	(2)	-66.67%	(a) Statement BG, Page 5, Line 23, Col. M / 1000	14
15						(b) Statement BH, Page 4, Line 23, Col. M / 1000	15
16	Standby Customers	-	-	-	0.00%	(a) Statement BG, Page 5, Line 25, Col. M / 1000	16
17						(b) Statement BH, Page 4, Line 25, Col. M / 1000	17
18	Grand Total	\$ 183	\$ 549	\$ (366)	-66.67%	Sum Lines 1 through 16	18

Notes:

¹Transmission rates are calculated using the revenue requirement in Statement BK and forecasted sales. The revenue at proposed rates shown in column (a) is based on proposed rates times forecasted sales.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-24		Feb-24		Mar-24		Apr-24		May-24		Jun-24		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	600,956,182		501,221,888		446,282,371		392,460,314		377,100,204		416,762,794		1
2														2
3	Small Commercial	181,530,131		175,691,811		171,138,423		172,875,750		171,358,770		183,426,787		3
4														4
5	Medium-Large Commercial/Industrial	751,591,533	1,866,821	722,773,008	1,792,477	706,780,235	1,755,559	749,057,481	1,860,757	745,902,535	1,851,254	799,490,964	1,989,462	5
6														6
7	San Diego Unified Port District	595,716	11,856	724,428	15,984	727,404	15,648	713,144	15,840	167,496	8,896	400,000	4,448	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	5,941,638		8,249,351		7,290,739		8,401,104		10,667,586		11,706,634		10
11	Schedule PA-T-1	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	18,251,445	67,583	19,802,348	72,581	11
12														12
13	Street Lighting	6,456,705		6,444,013		6,498,476		6,930,078		6,341,425		6,363,748		13
14														14
15	Standby Customers		162,474		162,474		162,474		162,474		162,474		162,474	15
16														16
17	TOTAL	1,561,637,987	2,095,087	1,430,489,261	2,027,903	1,353,344,555	1,987,843	1,347,279,524	2,101,434	1,329,789,460	2,090,207	1,437,953,274	2,228,965	17

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates¹
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	525,656,343		620,628,555		656,306,605		525,369,759		464,778,383		531,636,880		1
2														2
3	Small Commercial	203,198,304		213,885,654		221,965,118		200,473,013		185,572,672		182,348,363		3
4														4
5	Medium-Large Commercial/Industrial	868,622,185	2,163,149	899,164,504	2,239,517	910,364,934	2,258,314	841,167,652	2,087,707	793,347,755	1,963,093	755,699,481	1,868,468	5
6														6
7	San Diego Unified Port District	-	4,448	-	4,448	28,404	7,200	328,248	7,152	280,140	7,200	632,892	7,152	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	12,604,148		12,994,442		13,239,169		11,464,926		8,767,886		8,434,773		10
11	Schedule PA-T-1	22,410,225	82,139	21,856,569	80,110	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	11
12														12
13	Street Lighting	6,440,289		6,262,476		6,518,034		6,381,736		6,425,383		6,493,207		13
14														14
15	Standby Customers		162,474		162,474		162,474		162,474		162,474		162,474	15
16														16
17	TOTAL	1,638,931,495	2,412,210	1,774,792,199	2,486,549	1,830,713,544	2,509,692	1,605,270,718	2,330,952	1,478,028,610	2,202,589	1,502,213,091	2,100,922	17

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2024.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	6,059,160,276	-	1
2				2
3	Small Commercial	2,263,464,797	-	3
4				4
5	Medium-Large Commercial/Industrial	9,543,962,266	23,696,578	5
6				6
7	San Diego Unified Port District	4,597,872	110,272	7
8				8
9	Agricultural			9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	119,762,397		10
11	Schedule PA-T-1	221,940,537	817,813	11
12				12
13	Street Lighting	77,555,572	-	13
14				14
15	Standby Customers	-	1,949,690	15
16				16
17	TOTAL	18,290,443,718	26,574,354	17

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2024.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	
1	Residential Customers	\$ 6,010	\$ 5,012	\$ 4,463	\$ 3,925	\$ 3,771	\$ 4,168	\$ 5,257	\$ 6,206	\$ 6,563	\$ 5,254	\$ 4,648	\$ 5,316	\$ 60,592	1
2															2
3	Small Commercial	1,815	1,757	1,711	1,729	1,714	1,834	2,032	2,139	2,220	2,005	1,856	1,823	22,635	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	7,516	7,228	7,068	7,491	7,459	7,995	8,686	8,992	9,104	8,412	7,933	7,557	95,440	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	7,516	7,228	7,068	7,491	7,459	7,995	8,686	8,992	9,104	8,412	7,933	7,557	95,440	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	6	7	7	7	2	4	-	-	0	3	3	6	46	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	6	7	7	7	2	4	-	-	0	3	3	6	46	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	59	82	73	84	107	117	126	130	132	115	88	84	1,198	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	146	154	146	168	183	198	224	219	223	201	189	170	2,219	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	146	154	146	168	183	198	224	219	223	201	189	170	2,219	21
22															22
23	Street Lighting	65	64	65	69	63	64	64	63	65	64	64	65	776	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 15,616	\$ 14,305	\$ 13,533	\$ 13,473	\$ 13,298	\$ 14,380	\$ 16,389	\$ 17,748	\$ 18,307	\$ 16,053	\$ 14,780	\$ 15,022	\$ 182,904	27

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data To Reflect Changed Rate
 Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(A) Jan-24		(B) Feb-24		(C) Mar-24		(D) Apr-24		(E) May-24		(F) Jun-24		Reference	Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	600,956,182	-	501,221,888	-	446,282,371	-	392,460,314	-	377,100,204	-	416,762,794	-	Statement BG, Page 2, Line 1	1
3	Small Commercial	181,530,131	-	175,691,811	-	171,138,423	-	172,875,750	-	171,358,770	-	183,426,787	-	Statement BG, Page 2, Line 3	3
4	Medium-Large Commercial/Industrial	751,591,533	1,866,821	722,773,008	1,792,477	706,780,235	1,755,559	749,057,481	1,860,757	745,902,535	1,851,254	799,490,964	1,989,462	Statement BG, Page 2, Line 5	5
6	San Diego Unified Port District	595,716	11,856	724,428	15,984	727,404	15,648	713,144	15,840	167,496	8,896	400,000	4,448	Statement BG, Page 2, Line 7	7
8	Agricultural														
9	Schedules TOU-PA, TOU-PA2, TO	5,941,638		8,249,351		7,290,739		8,401,104		10,667,586		11,706,634		Statement BG, Page 2, Line 10	10
10	Schedule PA-T-1	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	18,251,445	67,583	19,802,348	72,581	Statement BG, Page 2, Line 11	11
12	Street Lighting	6,456,705	-	6,444,013	-	6,498,476	-	6,930,078	-	6,341,425	-	6,363,748	-	Statement BG, Page 2, Line 13	13
14	Standby Customers	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	Statement BG, Page 2, Line 15	15
16	TOTAL	1,561,637,987	2,095,087	1,430,489,261	2,027,903	1,353,344,555	1,987,843	1,347,279,524	2,101,434	1,329,789,460	2,090,207	1,437,953,274	2,228,965	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A) Jan-24		(B) Feb-24		(C) Mar-24		(D) Apr-24		(E) May-24		(F) Jun-24		Reference	Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 1, Col. A	18
19	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 3, Col. A	19
20	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 5, Col. A	20
21	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 8, Col. A	21
22	Agricultural														
23	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 11, Col. A	22
24	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 12, Col. A	23
25	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 14, Col. A	24
26	Standby Customers	-		-		-		-		-		-			

Line No.	Customer Classes	(A) Jan-24		(B) Feb-24		(C) Mar-24		(D) Apr-24		(E) May-24		(F) Jun-24		Reference	Line No.
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 6,010		\$ 5,012		\$ 4,463		\$ 3,925		\$ 3,771		\$ 4,168		Line 1 x Line 18	33
34	Small Commercial	\$ 1,815		\$ 1,757		\$ 1,711		\$ 1,729		\$ 1,714		\$ 1,834		Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ 7,516	\$ -	\$ 7,228	\$ -	\$ 7,068	\$ -	\$ 7,491	\$ -	\$ 7,459	\$ -	\$ 7,995	\$ -	Statement BG, Page 8, Lines 4 & 23	35
36	San Diego Unified Port District	\$ 6	\$ -	\$ 7	\$ -	\$ 7	\$ -	\$ 7	\$ -	\$ 2	\$ -	\$ 4	\$ -	Statement BG, Page 9, Lines 4 & 9	36
37	Agricultural														
38	Schedules TOU-PA, TOU-PA2, TO	\$ 59		\$ 82		\$ 73		\$ 84		\$ 107		\$ 117		Line 10 x Line 27	37
39	Schedule PA-T-1	\$ 146	\$ -	\$ 154	\$ -	\$ 146	\$ -	\$ 168	\$ -	\$ 183	\$ -	\$ 198	\$ -	Statement BG, Page 10, Lines 4 & 23	38
40	Street Lighting	\$ 65		\$ 64		\$ 65		\$ 69		\$ 63		\$ 64		Line 13 x Line 30	39
41	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	40
42	TOTAL	\$ 15,616	\$ -	\$ 14,305	\$ -	\$ 13,533	\$ -	\$ 13,473	\$ -	\$ 13,298	\$ -	\$ 14,380	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	41
43	Grand Total		\$ 15,616		\$ 14,305		\$ 13,533		\$ 13,473		\$ 13,298		\$ 14,380		

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rate
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	525,656,343	-	620,628,555	-	656,306,605	-	525,369,759	-	464,778,383	-	531,636,880	-	Statement BG, Page 3, Line 1	1
2															2
3	Small Commercial	203,198,304	-	213,885,654	-	221,965,118	-	200,473,013	-	185,572,672	-	182,348,363	-	Statement BG, Page 3, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	868,622,185	2,163,149	899,164,504	2,239,517	910,364,934	2,258,314	841,167,652	2,087,707	793,347,755	1,963,093	755,699,481	1,868,468	Statement BG, Page 3, Line 5	5
6															6
7	San Diego Unified Port District	-	4,448	-	4,448	28,404	7,200	328,248	7,152	280,140	7,200	632,892	7,152	Statement BG, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	12,604,148		12,994,442		13,239,169		11,464,926		8,767,886		8,434,773		Statement BG, Page 2, Line 10	10
11	Schedule PA-T-1	22,410,225	82,139	21,856,569	80,110	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	Statement BG, Page 2, Line 11	11
12															12
13	Street Lighting	6,440,289	-	6,262,476	-	6,518,034	-	6,381,736	-	6,425,383	-	6,493,207	-	Statement BG, Page 2, Line 13	13
14															14
15	Standby Customers	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	Statement BG, Page 2, Line 15	15
16															16
17	TOTAL	1,638,931,495	2,412,210	1,774,792,199	2,486,549	1,830,713,544	2,509,692	1,605,270,718	2,330,952	1,478,028,610	2,202,589	1,502,213,091	2,100,922	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 1, Col. A	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 3, Col. A	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 5, Col. A	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 8, Col. A	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 11, Col. A	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 12, Col. A	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Statement BL, Page 1, Line 14, Col. A	30
31															31
32	Standby Customers														32

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24			
		Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)	Revenues @ Changed Rates	Demand (kW)		
33	Residential Customers	\$ 5,257		\$ 6,206		\$ 6,563		\$ 5,254		\$ 4,648		\$ 5,316		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 2,032		\$ 2,139		\$ 2,220		\$ 2,005		\$ 1,856		\$ 1,823		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 8,686	\$ -	\$ 8,992	\$ -	\$ 9,104	\$ -	\$ 8,412	\$ -	\$ 7,933	\$ -	\$ 7,557	\$ -	Statement BG, Page 8, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ 3	\$ -	\$ 3	\$ -	\$ 6	\$ -	Statement BG, Page 9, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 126		\$ 130		\$ 132		\$ 115		\$ 88		\$ 84		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 224	\$ -	\$ 219	\$ -	\$ 223	\$ -	\$ 201	\$ -	\$ 189	\$ -	\$ 170	\$ -	Statement BG, Page 10, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 64		\$ 63		\$ 65		\$ 64		\$ 64		\$ 65		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	47
48															48
49	TOTAL	\$ 16,389	\$ -	\$ 17,748	\$ -	\$ 18,307	\$ -	\$ 16,053	\$ -	\$ 14,780	\$ -	\$ 15,022	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	49
50															50
51	Grand Total	\$ 16,389		\$ 17,748		\$ 18,307		\$ 16,053		\$ 14,780		\$ 15,022			51

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rate
Rate Effective Period - Twelve Months Ending December 31, 202
Medium-Large Commercial/Industrial Customer

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964	868,622,185	899,164,504	910,364,934	841,167,652	793,347,755	755,699,481	9,543,962,266	Statement BG, Pages 2 & 3, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	7,516	7,228	7,068	7,491	7,459	7,995	8,686	8,992	9,104	8,412	7,933	7,557	95,440	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW)</u>															6
7	Secondary	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625	Statement BG, Page 13, Line 36 x 1000	7
8	Primary	396,233	379,440	372,633	395,031	392,402	426,293	464,289	480,825	480,591	444,779	413,936	393,443	5,039,896	Statement BG, Page 13, Line 37 x 1000	8
9	Transmission	239,077	213,226	225,076	239,663	228,597	220,257	249,746	260,466	206,453	197,359	207,417	188,720	2,676,058	Statement BG, Page 13, Line 38 x 1000	9
10	Total	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,578	Sum Lines 7, 8, 9	10
11	Check Figure	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,578	Statement BG, Page 13, Line 39 + Line 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW)</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Changed Rates</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	<u>Total Revenues at Changed Rates</u>	\$ 7,516	\$ 7,228	\$ 7,068	\$ 7,491	\$ 7,459	\$ 7,995	\$ 8,686	\$ 8,992	\$ 9,104	\$ 8,412	\$ 7,933	\$ 7,557	\$ 95,440	Line 4 + Line 23	25

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rate:
Rate Effective Period - Twelve Months Ending December 31, 2024
San Diego Unified Port District

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	595,716	724,428	727,404	713,144	167,496	400,000	-	-	28,404	328,248	280,140	632,892	4,597,872	Statement BG, Pages 2 & 3, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 8, Col. A	3
4	Total Commodity Revenues	6	7	7	7	2	4	-	-	0	3	3	6	46	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	11,856	15,984	15,648	15,840	8,896	4,448	4,448	4,448	7,200	7,152	7,200	7,152	110,272	Statement BG, Page 13, Line 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	Statement BL, Page 1, Line 8, Col. C	8
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 6	\$ 7	\$ 7	\$ 7	\$ 2	\$ 4	\$ -	\$ -	\$ 0	\$ 3	\$ 3	\$ 6	\$ 46	Line 4 + Line 9	11

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rate
Rate Effective Period - Twelve Months Ending December 31, 202-
Schedule PA-T-1 Customers

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWf	14,566,081	15,384,762	14,626,906	16,841,653	18,251,445	19,802,348	22,410,225	21,856,569	22,291,279	20,085,383	18,856,390	16,967,495	221,940,537	Statement BG, Pages 2 & 3, Line 11	2
3	Commodity Rate - \$/kWf	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenue:	146	154	146	168	183	198	224	219	223	201	189	170	2,219	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW)</u>															6
7	Secondary	39,943	42,188	40,110	46,183	50,049	57,680	65,276	63,663	64,930	58,504	51,708	46,529	626,765	Statement BG, Page 13, Line 156 x 1000	7
8	Primary	13,993	14,779	14,051	16,179	17,533	14,901	16,863	16,447	16,774	15,114	18,114	16,300	191,048	Statement BG, Page 13, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BG, Page 13, Line 158 x 1000	9
10	Total	53,936	56,968	54,162	62,362	67,583	72,581	82,139	80,110	81,703	73,618	69,823	62,828	817,813	Sum Lines 7, 8, 9	10
11	Check Figure	53,936	56,968	54,162	62,362	67,583	72,581	82,139	80,110	81,703	73,618	69,823	62,828	817,813	Statement BG, Page 13, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW)</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. E	17
18																18
19	<u>Revenues at Changed Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Changed Rates	\$ 146	\$ 154	\$ 146	\$ 168	\$ 183	\$ 198	\$ 224	\$ 219	\$ 223	\$ 201	\$ 189	\$ 170	\$ 2,219	Line 4 + Line 23	25

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2024
Standby Customers

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	Demand - Billing Determinants (KW):															
2	Secondary	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	109,758	Statement BG, Page 13, Line 165 x 1000	1
3	Primary	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	1,017,456	Statement BG, Page 13, Line 166 x 1000	2
4	Transmission	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	822,476	Statement BG, Page 13, Line 167 x 1000	3
5	Total	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	1,949,690	Sum Lines 2; 3; 4	4
6	Check Figure	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	1,949,690	Statement BG, Page 13, Line 168 x 1000	5
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	6
8																7
9	Demand Rates Per (\$/KW):															8
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. D	9
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. C	10
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. B	11
13																12
14	Revenues at Changed Rates:															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	14
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	15
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	16
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	17
19																18
20	Total Revenues at Changed Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	19

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2024
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	
1	<u>Energy Revenues</u>															
2	Commodity Sales - kWh	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	92,698	Statement BG, Page 13, Line 12 x 1000	1
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Statement BL, Page 1, Line 18, Col. A	3
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	1	Line 2 x Line 3	4

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2024 - December 2024														No.	
Line No.	SDG&E: System Net Delivery Determinants														
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		
3	Customer Class Net Deliveries (MWh)													3	
4	Residential	600,956	501,222	446,282	392,460	377,100	416,763	525,656	620,629	656,307	525,370	464,778	531,637	6,059,160,276	4
5	Small Commercial	181,530	175,692	171,138	172,876	171,359	183,427	203,198	213,886	221,965	200,473	185,573	182,348	2,263,464,797	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,475,579	6
7	Med. & Large Comm./Ind. (A6-TOU)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,626	82,203	1,191,486,687	7
8	San Diego Unified Port District	596	724	727	713	167	400	0	28	28	280	633	4,597,872	8	
9	Agriculture (TOU-PA)	5,942	8,249	7,291	8,401	10,668	11,707	12,604	12,994	13,239	11,465	8,768	8,435	119,762,397	9
10	Agriculture (PA-T-1)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,940,537	10
11	Lighting	6,457	6,444	6,498	6,930	6,341	6,364	6,440	6,262	6,518	6,382	6,425	6,493	77,555,572	11
12	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	93	12
13	Total System	1,561,646	1,430,497	1,353,352	1,347,287	1,329,797	1,437,961	1,638,939	1,774,800	1,830,721	1,605,278	1,478,036	1,502,221	18,290,636	13
14															14
15															15
16															16

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2024 - December 2024														No.	
Line No.	Schedules OL-TOU/AL-TOU/DG-R:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Line No.
17	Total Deliveries (MWh)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	17
18															18
19															19
20	Total Deliveries (%)														20
21	% @ Secondary Service	75.02%	75.02%	75.02%	75.02%	75.02%	74.77%	74.77%	74.77%	74.77%	74.77%	75.02%	75.02%	74.91%	21
22	% @ Primary Service	22.69%	22.69%	22.69%	22.69%	22.69%	23.06%	23.06%	23.06%	23.06%	23.06%	22.69%	22.69%	22.86%	22
23	% @ Transmission Service	2.28%	2.28%	2.28%	2.28%	2.28%	2.17%	2.17%	2.17%	2.17%	2.17%	2.28%	2.28%	2.23%	23
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	24
25	Total Deliveries (MWh)	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766	25
26	MWh @ Secondary Service	146,337	142,570	137,584	145,690	146,188	161,524	174,298	180,205	188,991	173,872	159,435	152,848	1,909,542	26
27	MWh @ Primary Service	14,709	14,330	13,829	14,644	14,694	15,176	16,376	16,931	17,756	16,336	16,025	15,363	186,168	27
28	MWh @ Transmission Service	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	28
29															29
30	Non-Coincident Demand (%)														30
31	% @ Secondary Service	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2564%	0.2564%	0.2564%	0.2564%	0.2564%	0.2546%	0.2546%	0.2554%	31
32	% @ Primary Service	0.2200%	0.2200%	0.2200%	0.2200%	0.2200%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2200%	0.2200%	0.2197%	32
33	% @ Transmission Service	0.1158%	0.1158%	0.1158%	0.1158%	0.1158%	0.1169%	0.1169%	0.1169%	0.1169%	0.1169%	0.1158%	0.1158%	0.1163%	33
34															34
35	Non-Coincident Demand (MW)														35
36	MW @ Secondary Service	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625	36
37	MW @ Primary Service	321,896	313,611	302,643	320,472	321,568	354,418	382,446	395,407	414,685	381,511	350,708	336,218	4,195,584	37
38	MW @ Transmission Service	17,030	16,591	16,011	16,954	17,012	17,736	19,138	19,787	20,752	19,091	18,554	17,787	216,443	38
39		1,570,437	1,530,013	1,476,504	1,563,490	1,568,836	1,715,065	1,850,697	1,913,419	2,006,706	1,846,172	1,711,002	1,640,310	20,392,652	39
40	On-Peak Demand-Standard Customers (%)														40
41	% @ Secondary Service	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2444%	0.2444%	0.2444%	0.2444%	0.2444%	0.2474%	0.2474%	0.2460%	41
42	% @ Primary Service	0.2201%	0.2201%	0.2201%	0.2201%	0.2201%	0.2136%	0.2136%	0.2136%	0.2136%	0.2136%	0.2201%	0.2201%	0.2171%	42
43	% @ Transmission Service	0.4372%	0.4372%	0.4372%	0.4372%	0.4372%	0.3818%	0.3818%	0.3818%	0.3818%	0.3818%	0.4372%	0.4372%	0.4127%	43
44															44
45	On-Peak Demand-Standard Customers (MW)														45
46	MW @ Secondary Service	1,196,893	1,166,085	1,125,303	1,191,599	1,195,673	1,279,967	1,381,190	1,428,000	1,497,621	1,377,813	1,304,023	1,250,146	15,394,313	46
47	MW @ Primary Service	322,119	313,827	302,852	320,694	321,790	345,051	372,338	384,957	403,726	371,428	350,951	336,451	4,146,183	47
48	MW @ Transmission Service	64,311	62,656	60,464	64,027	64,245	67,946	72,529	74,648	77,800	62,376	70,067	67,172	788,243	48
49		1,583,323	1,542,568	1,488,619	1,576,319	1,581,709	1,682,964	1,816,058	1,877,606	1,969,147	1,811,617	1,725,041	1,653,769	20,308,739	49
50															50
51	On-Peak Demand-Grandfathered Customers (%)														51
52	% @ Secondary Service	0.2306%	0.2306%	0.2306%	0.2306%	0.2306%	0.2610%	0.2610%	0.2610%	0.2610%	0.2610%	0.2306%	0.2306%	0.2445%	52
53	% @ Primary Service	0.2123%	0.2123%	0.2123%	0.2123%	0.2123%	0.2254%	0.2254%	0.2254%	0.2254%	0.2254%	0.2123%	0.2123%	0.2184%	53
54	% @ Transmission Service	0.3907%	0.3907%	0.3907%	0.3907%	0.3907%	0.4343%	0.4343%	0.4343%	0.4343%	0.4343%	0.3907%	0.3907%	0.4100%	54
55															55
56	On-Peak Demand-Grandfathered Customers (MW)														56
57	MW @ Secondary Service	1,115,747	1,087,027	1,049,011	1,110,811	1,114,609	1,366,767	1,474,855	1,524,839	1,599,181	1,471,248	1,215,614	1,165,389	15,295,099	57
58	MW @ Primary Service	310,713	292,715	292,128	309,339	310,396	364,117	392,913	406,229	426,034	391,952	338,524	324,538	4,169,598	58
59	MW @ Transmission Service	57,464	55,984	54,026	57,209	57,405	65,905	71,117	73,527	77,112	70,943	62,607	60,020	763,321	59
60		1,483,924	1,445,727	1,395,166	1,477,360	1,482,411	1,796,789	1,938,885	2,004,595	2,102,327	1,934,143	1,616,745	1,549,947	20,228,019	60
61															61
62															62
63															63

San Diego Gas & Electric														Line
FERC Forecast Period: January 2024 - December 2024														No.
Line No.	Schedule A6-TOU:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
64	Total Deliveries (MWh)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487
65														
66	Total Deliveries (%)													
67	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	% @ Primary Service	28.37%	28.37%	28.37%	28.37%	28.37%	29.59%	29.59%	29.59%	29.59%	29.59%	28.37%	28.37%	28.89%
69	% @ Transmission Service	71.63%	71.63%	71.63%	71.63%	71.63%	70.41%	70.41%	70.41%	70.41%	70.41%	71.63%	71.63%	71.11%
70		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
71														
72	Total Deliveries (MWh)													
73	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
74	MWh @ Primary Service	30,292	26,826	28,521	30,383	28,865	29,314	33,379	34,837	26,879	25,803	25,765	23,319	344,185
75	MWh @ Transmission Service	76,492	67,738	72,020	76,720	72,888	69,766	79,441	82,911	63,972	61,411	65,061	58,884	847,302
76		106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487
77	Non-Coincident Demand (%)													
78	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
79	% @ Primary Service	0.2454%	0.2454%	0.2454%	0.2454%	0.2454%	0.2452%	0.2452%	0.2452%	0.2452%	0.2452%	0.2454%	0.2454%	0.2453%
80	% @ Transmission Service	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%
81														
82	Non-Coincident Demand (MW)													
83	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
84	MW @ Primary Service	74.337	65.829	69.991	74.558	70.834	71.875	81.843	85.418	65.906	63.268	63.228	57.225	844.312
85	MW @ Transmission Service	222.047	196.635	209.065	222.709	211.584	202.521	230.608	240.679	185.702	178.268	188.863	170.933	2,459.615
86		296.384	262.464	279.055	297.267	282.419	274.397	312.451	326.097	251.608	241.535	252.091	228.158	3,303.927
87	Coincident Peak Demand-Standard Customers (%)													
88	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
89	% @ Primary Service	0.1271%	0.1271%	0.1271%	0.1271%	0.1271%	0.1249%	0.1249%	0.1249%	0.1249%	0.1249%	0.1271%	0.1271%	0.1262%
90	% @ Transmission Service	0.1339%	0.1339%	0.1339%	0.1339%	0.1339%	0.0712%	0.0712%	0.0712%	0.0712%	0.0712%	0.1339%	0.1339%	0.1074%
91														
92	Coincident Peak Demand-Standard Customers (MW)													
93	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
94	MW @ Primary Service	38.511	34.104	36.259	38.626	36.696	36.613	41.690	43.511	33.572	32.228	32.756	29.646	434.212
95	MW @ Transmission Service	102.387	90.669	96.401	102.692	97.562	49.669	86.557	59.027	45.544	43.721	87.086	78.818	910.133
96		140.898	124.773	132.660	141.318	134.259	86.281	98.247	102.538	79.116	75.949	119.841	108.464	1,344.345
97														
98	Coincident Peak Demand-Grandfathered Customers (%)													
99	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
100	% @ Primary Service	0.1233%	0.1233%	0.1233%	0.1233%	0.1233%	0.1252%	0.1252%	0.1252%	0.1252%	0.1252%	0.1233%	0.1233%	0.1241%
101	% @ Transmission Service	0.1520%	0.1520%	0.1520%	0.1520%	0.1520%	0.0713%	0.0713%	0.0713%	0.0713%	0.0713%	0.1520%	0.1520%	0.1180%
102														
103	Coincident Peak Demand-Grandfathered Customers (MW)													
104	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	MW @ Primary Service	37.346	33.072	35.163	37.458	35.587	36.703	41.794	43.619	33.655	32.308	31.765	28.749	427.219
106	MW @ Transmission Service	116.267	102.961	109.469	116.614	110.789	49.765	56.667	59.142	45.632	43.805	98.892	89.503	999.506
107		153.614	136.033	144.632	154.071	146.375	86.469	98.460	102.761	79.287	76.113	130.657	118.253	1,426.725
108														
109														
110														

San Diego Gas & Electric														
FERC Forecast Period: January 2024 - December 2024														
Line No.		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
111	Med. & Large Comm./Ind.													
112	Total Service Voltage Determinants													
113														
114	Deliveries (MWh)													
115	Med & Large Comm./Ind.	751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962
116														
117	Deliveries (MWh)													
118	MW @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766
119	MW @ Primary Service	176,630	169,396	166,106	176,073	175,053	190,838	207,677	215,042	215,870	199,675	185,201	176,167	2,253,727
120	MW @ Transmission Service	91,201	82,068	85,849	91,364	87,581	84,941	95,817	99,841	81,728	77,746	81,086	74,247	1,033,469
121		751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962
122	Non-Coincident Demand (MW)													
123	MW @ Secondary Service	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625
124	MW @ Primary Service	396,233	379,440	372,633	395,031	392,402	426,293	464,289	480,825	480,591	444,779	413,936	393,443	5,039,896
125	MW @ Transmission Service	239,077	213,226	225,076	239,663	228,597	220,257	249,746	260,466	206,453	197,359	207,417	188,720	2,676,058
126		1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,576
127														
128														
129														
130	San Diego Unified Port District													
131	Total Deliveries (MWh)	596	724	727	713	167	400	0	0	28	328	280	633	4,598
132														
133	Non-Coincident Demand (MW)	12	16	16	16	9	4	4	4	7	7	7	7	110
134														
135														
136														
137	Schedule PA-T-1:													
138	Total Deliveries (MWh)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
139														
140	Total Deliveries (%)													
141	% @ Secondary Service	76.76%	76.76%	76.76%	76.76%	76.76%	81.78%	81.78%	81.78%	81.78%	81.78%	76.76%	76.76%	79.17%
142	% @ Primary Service	23.24%	23.24%	23.24%	23.24%	23.24%	18.22%	18.22%	18.22%	18.22%	18.22%	23.24%	23.24%	20.83%
143	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
145	Total Deliveries (MWh)													
146	MW @ Secondary Service	11,181	11,809	11,227	12,927	14,009	16,194	18,327	17,874	18,229	16,425	14,474	13,024	175,700
147	MW @ Primary Service	3,386	3,576	3,400	3,914	4,242	4,084	4,084	3,983	4,062	3,660	4,383	3,944	46,240
148	MW @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
149		14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
150	Non-Coincident Demand (%)													
151	% @ Secondary Service	0.3573%	0.3573%	0.3573%	0.3573%	0.3573%	0.3562%	0.3562%	0.3562%	0.3562%	0.3562%	0.3573%	0.3573%	0.3567%
152	% @ Primary Service	0.4133%	0.4133%	0.4133%	0.4133%	0.4133%	0.4130%	0.4130%	0.4130%	0.4130%	0.4130%	0.4133%	0.4133%	0.4132%
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
154														
155	Non-Coincident Demand (MW)													
156	MW @ Secondary Service	39,943	42,188	40,110	46,183	50,049	57,680	65,276	63,663	64,930	58,504	51,708	46,529	626,765
157	MW @ Primary Service	13,993	14,779	14,051	16,179	17,533	14,901	16,863	16,447	16,774	15,114	18,114	16,300	191,048
158	MW @ Transmission Service	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000
159		53,936	56,968	54,162	62,362	67,583	72,581	82,139	80,110	81,703	73,618	69,823	62,828	817,813
160														
161														
162														
163	Schedule S: Standby Determinants:													
164	Contracted Standby Demand (MW)													
165	MW @ Secondary Service	9	9	9	9	9	9	9	9	9	9	9	9	109,758
166	MW @ Primary Service	85	85	85	85	85	85	85	85	85	85	85	85	1,017,456
167	MW @ Transmission Service	69	69	69	69	69	69	69	69	69	69	69	69	822,476
168		162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	1,949,690
169														

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates¹
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-24		Feb-24		Mar-24		Apr-24		May-24		Jun-24		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	600,956,182		501,221,888		446,282,371		392,460,314		377,100,204		416,762,794		1
2														2
3	Small Commercial	181,530,131		175,691,811		171,138,423		172,875,750		171,358,770		183,426,787		3
4														4
5	Medium-Large Commercial/Industrial	751,591,533	1,866,821	722,773,008	1,792,477	706,780,235	1,755,559	749,057,481	1,860,757	745,902,535	1,851,254	799,490,964	1,989,462	5
6														6
7	San Diego Unified Port District	595,716	11,856	724,428	15,984	727,404	15,648	713,144	15,840	167,496	8,896	400,000	4,448	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	5,941,638		8,249,351		7,290,739		8,401,104		10,667,586		11,706,634		10
11	Schedule PA-T-1	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	18,251,445	67,583	19,802,348	72,581	11
12														12
13	Street Lighting	6,456,705		6,444,013		6,498,476		6,930,078		6,341,425		6,363,748		13
14														14
15	Standby Customers		162,474		162,474		162,474		162,474		162,474		162,474	15
16														16
17	TOTAL	1,561,637,987	2,095,087	1,430,489,261	2,027,903	1,353,344,555	1,987,843	1,347,279,524	2,101,434	1,329,789,460	2,090,207	1,437,953,274	2,228,965	17

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2024.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rates¹
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	525,656,343		620,628,555		656,306,605		525,369,759		464,778,383		531,636,880		1
2														2
3	Small Commercial	203,198,304		213,885,654		221,965,118		200,473,013		185,572,672		182,348,363		3
4														4
5	Medium-Large Commercial/Industrial	868,622,185	2,163,149	899,164,504	2,239,517	910,364,934	2,258,314	841,167,652	2,087,707	793,347,755	1,963,093	755,699,481	1,868,468	5
6														6
7	San Diego Unified Port District	-	4,448	-	4,448	28,404	7,200	328,248	7,152	280,140	7,200	632,892	7,152	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	12,604,148		12,994,442		13,239,169		11,464,926		8,767,886		8,434,773		10
11	Schedule PA-T-1	22,410,225	82,139	21,856,569	80,110	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	11
12														12
13	Street Lighting	6,440,289		6,262,476		6,518,034		6,381,736		6,425,383		6,493,207		13
14														14
15	Standby Customers		162,474		162,474		162,474		162,474		162,474		162,474	15
16														16
17	TOTAL	1,638,931,495	2,412,210	1,774,792,199	2,486,549	1,830,713,544	2,509,692	1,605,270,718	2,330,952	1,478,028,610	2,202,589	1,502,213,091	2,100,922	17

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2024.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates¹
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	6,059,160,276	-	1
2				2
3	Small Commercial	2,263,464,797	-	3
4				4
5	Medium-Large Commercial/Industrial	9,543,962,266	23,696,578	5
6				6
7	San Diego Unified Port District	4,597,872	110,272	7
8				8
9	Agricultural			9
10	Schedules PA and TOU-PA	119,762,397	-	10
11	Schedule PA-T-1	221,940,537	817,813	11
12				12
13	Street Lighting	77,555,572	-	13
14				14
15	Standby Customers	-	1,949,690	15
16				16
17	TOTAL	18,290,443,718	26,574,354	17

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2024.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	
1	Residential Customers	\$ 18,029	\$ 15,037	\$ 13,388	\$ 11,774	\$ 11,313	\$ 12,503	\$ 15,770	\$ 18,619	\$ 19,689	\$ 15,761	\$ 13,943	\$ 15,949	\$ 181,775	1
2															2
3	Small Commercial	5,446	5,271	5,134	5,186	5,141	5,503	6,096	6,417	6,659	6,014	5,567	5,470	67,904	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	22,548	21,683	21,203	22,472	22,377	23,985	26,059	26,975	27,311	25,235	23,800	22,671	286,319	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	22,548	21,683	21,203	22,472	22,377	23,985	26,059	26,975	27,311	25,235	23,800	22,671	286,319	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	18	22	22	21	5	12	-	-	1	10	8	19	138	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	18	22	22	21	5	12	-	-	1	10	8	19	138	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	178	247	219	252	320	351	378	390	397	344	263	253	3,593	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	437	462	439	505	548	594	672	656	669	603	566	509	6,658	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	437	462	439	505	548	594	672	656	669	603	566	509	6,658	21
22															22
23	Street Lighting	194	193	195	208	190	191	193	188	196	191	193	195	2,327	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 46,849	\$ 42,915	\$ 40,600	\$ 40,418	\$ 39,894	\$ 43,139	\$ 49,168	\$ 53,244	\$ 54,921	\$ 48,158	\$ 44,341	\$ 45,066	\$ 548,713	27

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M) Reference	Line No.
		Jan-24		Feb-24		Mar-24		Apr-24		May-24		Jun-24			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	600,956,182	-	501,221,888	-	446,282,371	-	392,460,314	-	377,100,204	-	416,762,794	-	Statement BH, Page 1, Line 1	1
2															2
3	Small Commercial	181,530,131	-	175,691,811	-	171,138,423	-	172,875,750	-	171,358,770	-	183,426,787	-	Statement BH, Page 1, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	751,591,533	1,866,821	722,773,008	1,792,477	706,780,235	1,755,559	749,057,481	1,860,757	745,902,535	1,851,254	799,490,964	1,989,462	Statement BH, Page 1, Line 5	5
6															6
7	San Diego Unified Port District	595,716	11,856	724,428	15,984	727,404	15,648	713,144	15,840	167,496	8,896	400,000	4,448	Statement BH, Page 1, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	5,941,638		8,249,351		7,290,739		8,401,104		10,667,586		11,706,634		Statement BH, Page 1, Line 10	10
11	Schedule PA-T-1	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	18,251,445	67,583	19,802,348	72,581	Statement BH, Page 1, Line 11	11
12															12
13	Street Lighting	6,456,705	-	6,444,013	-	6,498,476	-	6,930,078	-	6,341,425	-	6,363,748	-	Statement BH, Page 1, Line 13	13
14															14
15	Standby Customers	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	Statement BH, Page 1, Line 15	15
16															16
17	TOTAL	1,561,637,987	2,095,087	1,430,489,261	2,027,903	1,353,344,555	1,987,843	1,347,279,524	2,101,434	1,329,789,460	2,090,207	1,437,953,274	2,228,965	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M) Reference	Line No.
		Jan-24		Feb-24		Mar-24		Apr-24		May-24		Jun-24			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 18	18
19															19
20	Small Commercial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 27	27
28	Schedule PA-T-1	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 28	28
29															29
30	Street Lighting	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 6, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M) Reference	Line No.
		Jan-24		Feb-24		Mar-24		Apr-24		May-24		Jun-24			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 18,029		\$ 15,037		\$ 13,388		\$ 11,774		\$ 11,313		\$ 12,503		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 5,446		\$ 5,271		\$ 5,134		\$ 5,186		\$ 5,141		\$ 5,503		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 22,548	\$ -	\$ 21,683	\$ -	\$ 21,203	\$ -	\$ 22,472	\$ -	\$ 22,377	\$ -	\$ 23,985	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 18	\$ -	\$ 22	\$ -	\$ 22	\$ -	\$ 21	\$ -	\$ 5	\$ -	\$ 12	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 178		\$ 247		\$ 219		\$ 252		\$ 320		\$ 351		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 437	\$ -	\$ 462	\$ -	\$ 439	\$ -	\$ 505	\$ -	\$ 548	\$ -	\$ 594	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 194		\$ 193		\$ 195		\$ 208		\$ 190		\$ 191		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 46,849	\$ -	\$ 42,915	\$ -	\$ 40,600	\$ -	\$ 40,418	\$ -	\$ 39,894	\$ -	\$ 43,139	\$ -		49
50															50
51	Grand Total	\$ 46,849		\$ 42,915		\$ 40,600		\$ 40,418		\$ 39,894		\$ 43,139			51

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	525,656,343	-	620,628,555	-	656,306,605	-	525,369,759	-	464,778,383	-	531,636,880	-	Statement BH, Page 2, Line 1	1
2															2
3	Small Commercial	203,198,304	-	213,885,654	-	221,965,118	-	200,473,013	-	185,572,672	-	182,348,363	-	Statement BH, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	868,622,185	2,163,149	899,164,504	2,239,517	910,364,934	2,258,314	841,167,652	2,087,707	793,347,755	1,963,093	755,699,481	1,868,468	Statement BH, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	-	4,448	-	4,448	28,404	7,200	328,248	7,152	280,140	7,200	632,892	7,152	Statement BH, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TO	12,604,148		12,994,442		13,239,169		11,464,926		8,767,886		8,434,773		Statement BH, Page 2, Line 10	10
11	Schedule PA-T-1	22,410,225	82,139	21,856,569	80,110	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	Statement BH, Page 2, Line 11	11
12															12
13	Street Lighting	6,440,289	-	6,262,476	-	6,518,034	-	6,381,736	-	6,425,383	-	6,493,207	-	Statement BH, Page 2, Line 13	13
14															14
15	Standby Customers	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	-	162,474	Statement BH, Page 2, Line 15	15
16															16
17	TOTAL	1,638,931,495	2,412,210	1,774,792,199	2,486,549	1,830,713,544	2,509,692	1,605,270,718	2,330,952	1,478,028,610	2,202,589	1,502,213,091	2,100,922	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 18	18
19															19
20	Small Commercial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TO	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 27	27
28	Schedule PA-T-1	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 28	28
29															29
30	Street Lighting	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Docket No. ER 23-655-000 Statement BG, Page 7, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Reference	Line No.
		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 15,770		\$ 18,619		\$ 19,689		\$ 15,761		\$ 13,943		\$ 15,949		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 6,096		\$ 6,417		\$ 6,659		\$ 6,014		\$ 5,567		\$ 5,470		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 26,059	\$ -	\$ 26,975	\$ -	\$ 27,311	\$ -	\$ 25,235	\$ -	\$ 23,800	\$ -	\$ 22,671	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ 1	\$ -	\$ 10	\$ -	\$ 8	\$ -	\$ 19	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TO	\$ 378		\$ 390		\$ 397		\$ 344		\$ 263		\$ 253		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 672	\$ -	\$ 656	\$ -	\$ 669	\$ -	\$ 603	\$ -	\$ 566	\$ -	\$ 509	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 193		\$ 188		\$ 196		\$ 191		\$ 193		\$ 195		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 49,168	\$ -	\$ 53,244	\$ -	\$ 54,921	\$ -	\$ 48,158	\$ -	\$ 44,341	\$ -	\$ 45,066	\$ -		49
50															50
51	Grand Total	\$ 49,168		\$ 53,244		\$ 54,921		\$ 48,158		\$ 44,341		\$ 45,066			51

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rate
Rate Effective Period - Twelve Months Ending December 31, 202-
Medium-Large Commercial/Industrial Customer

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964	868,622,185	899,164,504	910,364,934	841,167,652	793,347,755	755,699,481	9,543,962,266	Statement BH, Pages 1 & 2, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003		Docket No. ER 23-655-000 Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	22,548	21,683	21,203	22,472	22,377	23,985	26,059	26,975	27,311	25,235	23,800	22,671	286,319	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625	Statement BH, Page 12, Lines 36 x 1000	7
8	Primary	396,233	379,440	372,633	395,031	392,402	426,293	464,289	480,825	480,591	444,779	413,936	393,443	5,039,896	Statement BH, Page 12, Lines 37 x 1000	8
9	Transmission	239,077	213,226	225,076	239,663	228,597	220,257	249,746	260,466	206,453	197,359	207,417	188,720	2,676,058	Statement BH, Page 12, Lines 38 x 1000	9
10	Total	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,578	Sum Lines 7; 8; 9	10
11	Check Figure	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,578	Statement BH, Page 12 Lines 39 + 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 23-655-000 Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 23-655-000 Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 23-655-000 Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20; 21; 22	23
24																24
25	Total Revenues at Present Rates	\$ 22,548	\$ 21,683	\$ 21,203	\$ 22,472	\$ 22,377	\$ 23,985	\$ 26,059	\$ 26,975	\$ 27,311	\$ 25,235	\$ 23,800	\$ 22,671	\$ 286,319	Line 4 + Line 23	25

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rate
Rate Effective Period - Twelve Months Ending December 31, 2024
San Diego Unified Port District

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	595,716	724,428	727,404	713,144	167,496	400,000	-	-	28,404	328,248	280,140	632,892	4,597,872	Statement BH, Pages 1 & 2, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	Docket No. ER 23-655-000 Statement BL, Page 1, Line 8 Col. A	3
4	Total Commodity Revenues	18	22	22	21	5	12	-	-	1	10	8	19	138	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	11,856	15,984	15,648	15,840	8,896	4,448	4,448	4,448	7,200	7,152	7,200	7,152	110,272	Statement BH, Page 12, Lines 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	-	-	-	-	-	-	-	-	-	-	-	-	-	Docket No. ER 23-655-000 Statement BL, Page 1, Line 8 Col. C	8
9	Non-Coincident Demand Revenues at Present Rate	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	<u>Total Revenues at Present Rates</u>	\$ 18	\$ 22	\$ 22	\$ 21	\$ 5	\$ 12	\$ -	\$ -	\$ 1	\$ 10	\$ 8	\$ 19	\$ 138	Line 4 + Line 9	11

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rate
Rate Effective Period - Twelve Months Ending December 31, 2021
Schedule PA-T-1 Customers

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	14,566,081	15,384,762	14,626,906	16,841,653	18,251,445	19,802,348	22,410,225	21,856,569	22,291,279	20,085,383	18,856,390	16,967,495	221,940,537	Statement BH, Pages 1 & 2, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003		Docket No. ER 23-655-000 Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenue:	437	462	439	505	548	594	672	656	669	603	566	509	6,658	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW)</u>															6
7	Secondary	39,943	42,188	40,110	46,183	50,049	57,680	65,276	63,663	64,930	58,504	51,708	46,529	626,765	Statement BH, Page 12, Line 156 x 1000	7
8	Primary	13,993	14,779	14,051	16,179	17,533	14,901	16,863	16,447	16,774	15,114	18,114	16,300	191,048	Statement BH, Page 12, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 12, Line 158 x 1000	9
10	Total	53,936	56,968	54,162	62,362	67,583	72,581	82,139	80,110	81,703	73,618	69,823	62,828	817,813	Sum Lines 7, 8, 9	10
11	Check Figure	53,936	56,968	54,162	62,362	67,583	72,581	82,139	80,110	81,703	73,618	69,823	62,828	817,813	Statement BH, Page 12, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW)</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 23-655-000 Statement BL, Page 1, Line 12, Col. I	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 23-655-000 Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 23-655-000 Statement BL, Page 1, Line 12, Col. E	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 20, 21, 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 437	\$ 462	\$ 439	\$ 505	\$ 548	\$ 594	\$ 672	\$ 656	\$ 669	\$ 603	\$ 566	\$ 509	6,658	Line 4 + Line 23	25

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rate:
Rate Effective Period - Twelve Months Ending December 31, 2024
Standby Customers

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	Demand - Billing Determinants (KW)															1
2	Secondary	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	9,147	109,758	Statement BH, Page 12, Line 165 x 1000	2
3	Primary	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	84,788	1,017,456	Statement BH, Page 12, Line 166 x 1000	3
4	Transmission	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	68,540	822,476	Statement BH, Page 12, Line 167 x 1000	4
5	Total	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	1,949,690	Sum Lines 2; 3; 4	5
6	Check Figure	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	162,474	1,949,690	Statement BH, Page 12, Line 168 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	Demand Rates Per (\$/KW):															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 23-655-000 Statement BL, Page 1, Line 16, Col. D	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 23-655-000 Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 23-655-000 Statement BL, Page 1, Line 16, Col. B	12
13																13
14	Revenues at Present Rates:															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	18
19																19
20	Total Revenues at Present Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		20

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rate
Rate Effective Period - Twelve Months Ending December 31, 202-
City of Escondido - Wholesale Custome

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	
1	<u>Energy Revenues</u>															
2	Commodity Sales - kWt	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	92,698	Statement BH, Page 12, Line 13 x 1000	1
3	Commodity Rate - \$/kWt	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003		Docket No. ER 23-655-000 Statement BL, Page 1, Line 18, Col. A	2
4	Total Commodity Revenue:	0	0	0	0	0	0	0	0	0	0	0	0	3	Line 2 x Line 3	3
																4

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2024 - December 2024														No.	
1	SDG&E: System Net Delivery Determinants													1	
2														2	
3	Customer Class Net Deliveries (MWh)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	3
4	Residential	600,956	501,222	446,282	392,460	377,100	416,763	525,656	620,629	656,307	525,370	464,778	531,637	6,059,160	4
5	Small Commercial	181,530	175,692	171,138	172,876	171,359	183,427	203,198	213,886	221,965	200,473	185,573	182,348	2,263,465	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	6
7	Med. & Large Comm./Ind. (A6-TOU)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487	7
8	San Diego Unified Port District	596	724	727	713	167	400	0	0	28	328	280	633	4,598	8
9	Agriculture (TOU-PA)	5,942	8,249	7,291	8,401	10,668	11,707	12,604	12,994	13,239	11,465	8,768	8,435	119,762	9
10	Agriculture (PA-T-1)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941	10
11	Lighting	6,457	6,444	6,498	6,930	6,341	6,364	6,440	6,262	6,518	6,382	6,425	6,493	77,556	11
12	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	93	12
13	Total System	1,561,646	1,430,497	1,353,352	1,347,287	1,329,797	1,437,961	1,638,939	1,774,800	1,830,721	1,605,278	1,478,036	1,502,221	18,290,536	13
14														14	
15														15	
16														16	

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2024 - December 2024														No.	
Line No.	Schedules OL-TOU/AL-TOU/DG-R:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Line No.
17	Total Deliveries (MWh)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	17
18	Total Deliveries (%)														18
19	% @ Secondary Service	75.02%	75.02%	75.02%	75.02%	75.02%	74.77%	74.77%	74.77%	74.77%	74.77%	75.02%	75.02%	74.91%	19
20	% @ Primary Service	22.69%	22.69%	22.69%	22.69%	22.69%	23.06%	23.06%	23.06%	23.06%	23.06%	22.69%	22.69%	22.86%	20
21	% @ Transmission Service	2.28%	2.28%	2.28%	2.28%	2.28%	2.17%	2.17%	2.17%	2.17%	2.17%	2.28%	2.28%	2.23%	21
22	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	22
23	MWh @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766	23
24	MWh @ Primary Service	146,337	142,570	137,584	145,690	146,188	161,524	174,298	180,205	188,991	173,872	159,435	152,848	1,909,542	24
25	MWh @ Transmission Service	14,709	14,330	13,829	14,644	14,694	15,176	16,376	16,931	17,756	16,336	16,025	15,363	186,168	25
26	Non-Coincident Demand (%)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	26
27	% @ Secondary Service	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2564%	0.2564%	0.2564%	0.2564%	0.2564%	0.2546%	0.2546%	0.2554%	27
28	% @ Primary Service	0.2200%	0.2200%	0.2200%	0.2200%	0.2200%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2200%	0.2200%	0.2197%	28
29	% @ Transmission Service	0.1158%	0.1158%	0.1158%	0.1158%	0.1158%	0.1169%	0.1169%	0.1169%	0.1169%	0.1169%	0.1158%	0.1158%	0.1163%	29
30	Non-Coincident Demand (MW)														30
31	MW @ Secondary Service	1,231.511	1,199.812	1,157.850	1,226.063	1,230.255	1,342.912	1,449.113	1,498.225	1,571.269	1,445.570	1,341.740	1,286.304	15,980.625	31
32	MW @ Primary Service	321.896	313.611	302.643	320.472	321.568	354.418	382.446	395.407	414.685	381.511	350.708	336.218	4,195.584	32
33	MW @ Transmission Service	17.030	16.591	16.011	16.954	17.012	17.736	19.138	19.787	20.752	19.091	18.554	17.787	216.443	33
34	On-Peak Demand-Standard Customers (%)	1,570.437	1,530.013	1,476.504	1,563.490	1,568.836	1,715.065	1,850.697	1,913.419	2,006.706	1,846.172	1,711.002	1,640.310	20,392.652	34
35	% @ Secondary Service	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2444%	0.2444%	0.2444%	0.2444%	0.2444%	0.2474%	0.2474%	0.2460%	35
36	% @ Primary Service	0.2201%	0.2201%	0.2201%	0.2201%	0.2201%	0.2136%	0.2136%	0.2136%	0.2136%	0.2136%	0.2201%	0.2201%	0.2171%	36
37	% @ Transmission Service	0.4372%	0.4372%	0.4372%	0.4372%	0.4372%	0.3818%	0.3818%	0.3818%	0.3818%	0.3818%	0.4372%	0.4372%	0.4127%	37
38	On-Peak Demand-Standard Customers (MW)														38
39	MW @ Secondary Service	1,196.893	1,166.085	1,125.303	1,191.599	1,195.673	1,279.967	1,381.190	1,428.000	1,497.621	1,377.813	1,304.023	1,250.146	15,394.313	39
40	MW @ Primary Service	322.119	313.827	302.852	320.694	321.790	345.051	372.338	384.957	403.726	371.428	350.951	336.451	4,146.183	40
41	MW @ Transmission Service	64.311	62.656	60.464	64.027	64.245	57.946	62.529	64.648	67.800	62.376	70.067	67.172	768.243	41
42	On-Peak Demand-Grandfathered Customers (%)	1,583.323	1,542.568	1,488.619	1,576.319	1,581.709	1,682.964	1,816.058	1,877.606	1,969.147	1,811.617	1,725.041	1,653.769	20,308.739	42
43	% @ Secondary Service	0.2306%	0.2306%	0.2306%	0.2306%	0.2306%	0.2610%	0.2610%	0.2610%	0.2610%	0.2610%	0.2306%	0.2306%	0.2445%	43
44	% @ Primary Service	0.2123%	0.2123%	0.2123%	0.2123%	0.2123%	0.2254%	0.2254%	0.2254%	0.2254%	0.2254%	0.2123%	0.2123%	0.2184%	44
45	% @ Transmission Service	0.3907%	0.3907%	0.3907%	0.3907%	0.3907%	0.4343%	0.4343%	0.4343%	0.4343%	0.4343%	0.3907%	0.3907%	0.4100%	45
46	On-Peak Demand-Grandfathered Customers (MW)														46
47	MW @ Secondary Service	1,115.747	1,087.027	1,049.011	1,110.811	1,114.609	1,366.767	1,474.855	1,524.839	1,599.181	1,471.248	1,215.614	1,165.389	15,295.099	47
48	MW @ Primary Service	310.713	302.715	292.128	309.339	310.396	364.117	392.913	406.229	426.034	391.952	338.524	324.538	4,169.598	48
49	MW @ Transmission Service	57.464	55.984	54.026	57.209	57.405	65.905	71.117	73.527	77.112	70.943	62.607	60.020	763.321	49
50		1,483.924	1,445.727	1,395.166	1,477.360	1,482.411	1,796.789	1,938.885	2,004.595	2,102.327	1,934.143	1,616.745	1,549.947	20,228.019	50
51															51
52															52
53															53
54															54
55															55
56															56
57															57
58															58
59															59
60															60
61															61
62															62
63															63

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2024 - December 2024														No.	
Line No.	Schedule A6-TOU:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Line No.
64	Total Deliveries (MWh)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487	64
65	Total Deliveries (%)														65
66	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	66
67	% @ Primary Service	28.3679%	28.3679%	28.3679%	28.3679%	28.3679%	29.5863%	29.5863%	29.5863%	29.5863%	29.5863%	28.3679%	28.3679%	28.89%	67
68	% @ Transmission Service	71.6321%	71.6321%	71.6321%	71.6321%	71.6321%	70.4137%	70.4137%	70.4137%	70.4137%	70.4137%	71.6321%	71.6321%	71.11%	68
69	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	69
70	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	70
71	MWh @ Primary Service	30,292	26,826	28,521	30,383	28,865	29,314	33,379	34,837	26,879	25,803	25,765	23,319	344,185	71
72	MWh @ Transmission Service	76,492	67,738	72,020	76,720	72,888	69,766	79,441	82,911	63,972	61,411	65,061	58,884	847,302	72
73	Non-Coincident Demand (%)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487	73
74	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	74
75	% @ Primary Service	0.2454%	0.2454%	0.2454%	0.2454%	0.2454%	0.2452%	0.2452%	0.2452%	0.2452%	0.2452%	0.2454%	0.2454%	0.2453%	75
76	% @ Transmission Service	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	76
77	Non-Coincident Demand (MW)														77
78	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	78
79	MW @ Primary Service	74.337	65.829	69.991	74.558	70.834	71.875	81.843	85.418	65.906	63.268	63.228	57.225	844.312	79
80	MW @ Transmission Service	222.047	196.635	209.065	222.709	211.584	202.521	230.608	240.679	185.702	178.268	188.863	170.933	2,459.615	80
81	Coincident Peak Demand-Standard Customers (%)	296.384	262.464	279.055	297.267	282.419	274.397	312.451	326.097	251.608	241.535	252.091	228.158	3,303.927	81
82	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82
83	% @ Primary Service	0.1271%	0.1271%	0.1271%	0.1271%	0.1271%	0.1249%	0.1249%	0.1249%	0.1249%	0.1249%	0.1271%	0.1271%	0.1262%	83
84	% @ Transmission Service	0.1339%	0.1339%	0.1339%	0.1339%	0.1339%	0.0712%	0.0712%	0.0712%	0.0712%	0.0712%	0.1339%	0.1339%	0.1074%	84
85	Coincident Peak Demand-Standard Customers (MW)														85
86	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	86
87	MW @ Primary Service	38.511	34.104	36.259	38.626	36.696	36.613	41.690	43.511	33.572	32.228	32.756	29.646	434.212	87
88	MW @ Transmission Service	102.387	90.669	96.401	102.692	97.562	49.669	56.557	59.027	45.544	43.721	87.086	78.818	910.133	88
89	Coincident Peak Demand-Grandfathered Customers (%)	140.898	124.773	132.660	141.318	134.259	86.281	98.247	102.538	79.116	75.949	119.841	108.464	1,344.345	89
90	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	90
91	% @ Primary Service	0.1233%	0.1233%	0.1233%	0.1233%	0.1233%	0.1252%	0.1252%	0.1252%	0.1252%	0.1252%	0.1233%	0.1233%	0.1241%	91
92	% @ Transmission Service	0.1520%	0.1520%	0.1520%	0.1520%	0.1520%	0.0713%	0.0713%	0.0713%	0.0713%	0.0713%	0.1520%	0.1520%	0.1180%	92
93	Coincident Peak Demand-Grandfathered Customers (MW)														93
94	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	94
95	MW @ Primary Service	37.346	33.072	35.163	37.458	35.587	36.703	41.794	43.619	33.655	32.308	31.765	28.749	427.219	95
96	MW @ Transmission Service	116.267	102.961	109.469	116.614	110.789	49.765	56.667	59.142	45.632	43.805	98.892	89.503	999.506	96
97		153.614	136.033	144.632	154.071	146.375	86.469	98.460	102.761	79.287	76.113	130.657	118.253	1,426.725	97
98															98
99															99
100															100
101															101
102															102
103															103
104															104
105															105
106															106
107															107
108															108
109															109
110															110

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2024 - December 2024														No.	
111	Med. & Large Comm./Ind.													111	
112	Total Service Voltage Determinants													112	
113															113
114	Deliveries (MWh)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	114
115	Med & Large Comm./Ind.	751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962	115
116															116
117	Deliveries (MWh)														117
118	MWh @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766	118
119	MWh @ Primary Service	176,630	169,396	166,106	176,073	175,053	190,838	207,677	215,042	215,870	199,675	185,201	176,167	2,253,727	119
120	MWh @ Transmission Service	91,201	82,068	85,849	91,364	87,581	84,941	95,817	99,841	81,728	77,746	81,086	74,247	1,033,469	120
121		751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962	121
122	Non-Coincident Demand (MW)														122
123	MW @ Secondary Service	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625	123
124	MW @ Primary Service	396,233	379,440	372,633	395,031	392,402	426,293	464,289	480,825	480,591	444,779	413,936	393,443	5,039,896	124
125	MW @ Transmission Service	239,077	213,226	225,076	239,663	228,597	220,257	249,746	260,466	206,453	197,359	207,417	188,720	2,676,058	125
126		1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462	2,163,149	2,239,517	2,258,314	2,087,707	1,963,093	1,868,468	23,696,578	126
127															127
128															128
129															129
130	San Diego Unified Port District	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	130
131	Total Deliveries (MWh)	596	724	727	713	167	400	0	0	28	328	280	633	4,598	131
132															132
133	Non-Coincident Demand (MW)	11.9	16.0	15.6	15.8	8.9	4.4	4.4	4.4	7.2	7.2	7.2	7.2	110	133
134															134
135															135
136															136
137	Schedule PA-T-1:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	137
138	Total Deliveries (MWh)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941	138
139															139
140	Total Deliveries (%)														140
141	% @ Secondary Service	76.7576%	76.7576%	76.7576%	76.7576%	76.7576%	81.7781%	81.7781%	81.7781%	81.7781%	81.7781%	76.7576%	76.7576%	79.17%	141
142	% @ Primary Service	23.2424%	23.2424%	23.2424%	23.2424%	23.2424%	18.2219%	18.2219%	18.2219%	18.2219%	18.2219%	23.2424%	23.2424%	20.83%	142
143	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	143
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	144
145	Total Deliveries (MWh)														145
146	MWh @ Secondary Service	11,181	11,809	11,227	12,927	14,009	16,194	18,327	17,874	18,229	16,425	14,474	13,024	175,700	146
147	MWh @ Primary Service	3,386	3,576	3,400	3,914	4,242	3,608	4,084	3,983	4,062	3,660	4,383	3,944	46,240	147
148	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	148
149		14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941	149
150	Non-Coincident Demand (%)														150
151	% @ Secondary Service	0.3573%	0.3573%	0.3573%	0.3573%	0.3573%	0.3562%	0.3562%	0.3562%	0.3562%	0.3562%	0.3573%	0.3573%	0.3567%	151
152	% @ Primary Service	0.4133%	0.4133%	0.4133%	0.4133%	0.4133%	0.4130%	0.4130%	0.4130%	0.4130%	0.4130%	0.4133%	0.4133%	0.4132%	152
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	153
154															154
155	Non-Coincident Demand (MW)														155
156	MW @ Secondary Service	39,943	42,188	40,110	46,183	50,049	57,680	65,276	63,663	64,930	58,504	51,708	46,529	626,765	156
157	MW @ Primary Service	13,993	14,779	14,051	16,179	17,533	14,901	16,863	16,447	16,774	15,114	18,114	16,300	191,048	157
158	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	158
159		53.936	56.968	54.162	62.362	67.583	72.581	82.139	80.110	81.703	73.618	69.823	62.828	817.813	159
160															160
161															161
162															162
163	Schedule S: Standby Determinants:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	163
164	Contracted Standby Demand (MW)														164
165	MW @ Secondary Service	9	9	9	9	9	9	9	9	9	9	9	9	110	165
166	MW @ Primary Service	85	85	85	85	85	85	85	85	85	85	85	85	1,017	166
167	MW @ Transmission Service	69	69	69	69	69	69	69	69	69	69	69	69	822	167
168		162	162	162	162	162	162	162	162	162	162	162	162	1,950	168
169															169

Statement BK
San Diego Gas & Electric Company
2024 Reliability Service (RS) Filing
Derivation of RS Revenue Requirement
(\$000)

Line No		Total RS Costs	Reference	Line No
1	<u>RS Balancing Account @ November 30, 2023</u>			1
2	Demand Costs	\$ (0)	Page 2, Line 5	2
3	Energy Costs	(82)	Page 2, Line 9	3
4				4
5	Total RS Balancing Account	\$ (82)	Line 2 + Line 3	5
6				6
7	<u>Forecast Costs</u>			7
8	Forecast Demand Costs	\$ -	Statement AH, Line 1	8
9	Forecast Energy Costs	221	Statement AH, Line 3	9
10				10
11	Sub-Total Forecast RS Costs	\$ 221	Line 8 + Line 9	11
12				12
13				13
14	Total RS Costs Before FF&U	\$ 139	Sum Line 5 + Line 11	14
15				15
16	Franchise Fees @ 1.0207%	1	Line 14 x 1.0207%	16
17	Uncollectible Rate @ 0.205%	0	Line 14 x 0.205%	17
18				18
19	Total RS Revenue Requirements	\$ 141	Sum Lines 14; 16; & 17	19
20				20
21	<u>Total RS Demand Costs</u>			21
22	Demand Costs	\$ (0)	Line 2 + Line 8	22
23	Franchise Fees @ 1.0207%	(0)	Line 22 x 1.0207%	23
24	Uncollectible Rate @ 0.205%	(0)	Line 22 x 0.205%	24
25	Total Demand Costs	\$ (0)	Sum Lines 22; 23; & 24	25
26				26
27	<u>Total RS Energy Costs</u>			27
28	Energy Costs	\$ 139	Line 3 + Line 9	28
29	Franchise Fees @ 1.0207%	1	Line 28 x 1.0207%	29
30	Uncollectible Rate @ 0.205%	0	Line 28 x 0.205%	30
31	Total Energy Costs	\$ 141	Sum Lines 28; 29; & 30	31
32				32
33	Total RS Revenue Requirements	\$ 141	Line 25 + Line 31	33

Statement BK
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service (RS) Filing
Derivation of RS Revenue Requirement
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	<u>RS BALANCING ACCOUNT:</u>	\$ (82)	November 30, 2023; RSBA Balance	1
2				2
3	Demand Costs Allocation Percentage ¹	0.19%	See Line 19 Below	3
4			Cost as a % of Total RS Cost.	4
5	Allocated Beginning Balance - Demand Costs	\$ (0)	Line 1 x Line 3	5
6				6
7	Energy Costs Allocation Percentage ²	99.81%	See Line 20 Below	7
8			Cost as a % of Total RS Cost.	8
9	Allocated Beginning Balance - Energy Costs	\$ (82)	Line 1 x Line 7	9
10				10
11	Total RS Balancing Account as of November 30, 2022	\$ (82)	Line 5 + Line 9	11
12				12
13	<u>NOTES 1 & 2: Derivation of Demand & Energy Allocation %</u>			13
14				14
15	Total Demand Cost	\$ 1	Docket No. ER23-655; Statement BK; Pg 1; Line 25	15
16	Total Energy Cost	556	Docket No. ER23-655; Statement BK; Pg 1; Line 31	16
17	Total RS Costs	\$ 557	Line 15 + Line 16	17
18				18
19	Demand Cost Allocation Percentage	0.19%	Line 15 / Line 17	19
20	Energy Costs Allocation Percentage	99.81%	Line 16 / Line 17	20
21	Total	100.00%	Line 19 + Line 20	21
22				22

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.00001				Statement BL, Page 7, Line 15	1
2							2
3	Small Commercial	\$ 0.00001				Statement BL, Page 8, Line 15	3
4							4
5	Medium & Large Commercial/Industrial ¹	\$ 0.00001	\$ -	\$ -	\$ -	Statement BL, Page 9, Lines 9, 36, 35, 34	5
6	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.00001				Statement BL, Page 10, Line 15	6
7							7
8	San Diego Unified Port District	\$ 0.00001		\$ -		Statement BL, Page 11, Lines 9 and 20	8
9							9
10	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1)						10
11	Schedules TOU-PA, TOU-PA2 and TOU-PA3	\$ 0.00001				Statement BL, Page 12, Line 15	11
12	Schedule PA-T-1	\$ 0.00001	\$ -	\$ -	\$ -	Statement BL, Page 13, Lines 9, 36, 35, 34	12
13							13
14	Street Lighting	\$ 0.00001				Statement BL, Page 14, Line 15	14
15							15
16	Standby Rate ²		\$ -	\$ -	\$ -	Statement BL, Page 15, Lines 24, 23, 22	16
17							17
18	Wholesale	\$ 0.00001				Statement BL, Page 2, Line 7	18

¹ For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

² Demand rate applied to standby customers' contract demand.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Wholesale Customers
(\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ 141	Statement BK, Page 1, Line 33	1
2				2
3	Total Billing Determinants (MWH)	18,290,536	Statement BD, Page 1, Line 14, Col. A	3
4				4
5	Rate Per kWh @ Meter Level	\$ 0.00001	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0109	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ 0.00001	Line 5 / Line 6, Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	\$ 93	Statement BD, Page 1, Line 14, Col. B	9
10				10
11	Total Wholesale Revenues	\$ 0	Line 7 x Line 9	11
12	Total RS Revenue Requirements	141	Line 1	12
13	Less: Wholesale Revenues	0	Line 11	13
14	RS Revenues Applicable to Retail	141	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	(0)	Line 14 x Statement BK, Line 25 / Statement BK, Line 33	16
17	RS Energy Revenues	141	Line 14 x Statement BK, Line 31 / Statement BK, Line 33	17
18	Total RS Revenues Applicable to Retail	141	Line 16 + Line 17	18

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Demand Costs Component of Reliability Service (RS) Revenues
Based on 12 CP Method @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) = Line 13 (a) x (b) Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		45.30%	\$ (0)	Line 15, Col. A x Line 1, Col. B	1
2						2
3	Small Commercial		11.00%	\$ (0)	Line 15, Col. A x Line 3, Col. B	3
4						4
5	Medium-Large Commercial/Industrial		40.72%	\$ (0)	Line 15, Col. A x Line 5, Col. B	5
6						6
7	San Diego Unified Port District		0.01%	\$ (0)	Line 15, Col. A x Line 7, Col. B	7
8						8
9	Agricultural		1.06%	\$ (0)	Line 13, Col. A x Line 9, Col. B	9
10						10
11	Street Lighting		0.34%	\$ (0)	Line 13, Col. A x Line 11, Col. B	11
12						12
13	Standby Revenues		1.57%	\$ (0)	Line 13, Col. A x Line 13, Col. B	13
14						14
15	Grand Total	\$ (0)	100.00%	\$ (0)	Sum Lines 1 thru 13, Col. C	15

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Energy Costs Component of Reliability Service (RS) Revenues
Based on Energy Sales @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		6,342,225	33.34%	\$ 47	Line 15, Col. A x Line 1, Col. C	1
2							2
3	Small Commercial		2,369,207	12.46%	18	Line 15, Col. A x Line 3, Col. C	3
4							4
5	Medium-Large Commercial/Industrial		9,867,614	51.88%	73	Line 15, Col. A x Line 5, Col. C	5
6							6
7	San Diego Unified Port District		4,648	0.02%	0	Line 15, Col. A x Line 7, Col. C	7
8							8
9	Agricultural		356,012	1.87%	3	Line 15, Col. A x Line 9, Col. C	9
10							10
11	Street Lighting		81,179	0.43%	1	Line 15, Col. A x Line 11, Col. C	11
12							12
13	Standby Revenues		-	0.00%	-	Line 15, Col. A x Line 13, Col. C	13
14							14
15	Grand Total	\$ 141	19,020,884	100.00%	\$ 141	Sum Lines 1 thru 13, Col. D	15

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Reliability Service (RS) Revenues Requirements
Based on Energy Sales and 12 CP Methodology @ Transmission Level
(\$000)

Line No.	Customer Classes	(a)	(b)	(c) = (a) + (b)	(d) = (c) / (c) Line 13	Reference	Line No.
		Demand Related RS Revenue Requirements	Energy Related RS Revenue Requirements	Total RS Revenue Requirements	(%)		
1	Residential Customers	\$ (0)	\$ 47	\$ 47	33.33%	Statement BL, Pages 3 & 4, Line 1	1
2							2
3	Small Commercial	(0)	18	18	12.46%	Statement BL, Pages 3 & 4, Line 3	3
4							4
5	Medium-Large Commercial/Industrial	(0)	73	73	51.89%	Statement BL, Pages 3 & 4, Line 5	5
6							6
7	San Diego Unified Port District	(0)	0	0	0.02%	Statement BL, Pages 3 & 4, Line 7	7
8							8
9	Agricultural	(0)	3	3	1.87%	Statement BL, Pages 3 & 4, Line 9	9
10							10
11	Street Lighting Customers	(0)	1	1	0.43%	Statement BL, Pages 3 & 4, Line 11	11
12							12
13	Standby Customers	(0)	-	(0)	0.00%	Statement BL, Pages 3 & 4, Line 13	13
14							14
15	Grand Total	\$ (0)	\$ 141	\$ 141	100.00%	Sum Lines 1 thru 13	15

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Proof of Revenues
(\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ 47	\$ 61	\$ (14)	Statement BL, Page 5, Line 1, Col. C; Statement BL, Page 7, Line 11	1
2						2
3	Small Commercial Customers	\$ 18	\$ 23	\$ (5)	Statement BL, Page 5, Line 3, Col. C; Statement BL, Page 8, Line 11	3
4						4
5	Medium-Large Commercial/Industrial Customers	\$ 73	\$ 95	\$ (22)	Statement BL, Page 5, Line 5, Col. C; Statement BL, Page 9, Line 44	5
6						6
7	San Diego Unified Port District	\$ 0	\$ 0	\$ (0)	Statement BL, Page 5, Line 7, Col. C; Statement BL, Page 11, Line 24	
8						
9	Agricultural Customers	\$ 3	\$ 3	\$ (1)	Statement BL, Page 5, Line 9, Col. C; Statement BL, Page 12, Line 19 and Page 13, Line 44	7
10						8
11	Street Lighting Customers	\$ 1	\$ 1	\$ (0)	Statement BL, Page 5, Line 11, Col. C; Statement BL, Page 14, Line 11	9
12						10
13	Standby Customers	\$ (0)	\$ -	\$ (0)	Statement BL, Page 5, Line 13, Col. C; Statement BL, Page 15, Line 30	11
14						12
15	Grand Total	\$ 141	\$ 183	\$ (42)		13

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Residential Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ 47	Statement BL, Page 5, Line 1, Col. C	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	6,059,160	Statement BD, Page 2, Line 1, Col. A	3
4				4
5	Residential Energy Rate Per kWh	\$ 0.0000078	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 61	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 61	Line 9	11
12				12
13	Difference	\$ (14)	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ 0.00001	Line 7	15

Notes:

¹ Residential customers include the following California Public Utilities Commission (CPUC) tariffs:
DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1, TOU-DR2, and TOU-ELEC.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Small Commercial Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ 18	Statement BL, Page 5, Line 3, Col. C	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	2,263,465	Statement BD, Page 2, Line 2, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000078	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 23	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 23	Line 9	11
12				12
13	Difference	\$ (5)	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	\$ 0.00001	Line 7	15

Notes:

¹ Small Commercial customers include the following California Public Utilities Commission (CPUC) tariffs:
A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Medium and Large Commercial Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ 73	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ 73	Statement BL, Page 5, Line 5, Col. B	3
4				4
5	Total Energy Sales (MWh)	9,543,962	Statement BD, Page 2, Line 7, Col. A	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000077	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ 95	Line 5 x Line 9	11
12				12
13				13
14	Medium & Large Commercial RS Revenues Related to Demand	\$ (0)	Statement BL, Page 5, Line 5, Col. A	14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level:</u> ²			16
17	RS Revenues @ Secondary Level - 68.23%	\$ (0)	Line 14 x Statement BL, Page 17, Line 32, Col. D	17
18	RS Revenues @ Primary Level - 20.78%	\$ (0)	Line 14 x Statement BL, Page 17, Line 33, Col. D	18
19	RS Revenues @ Transmission Level - 10.99%	\$ (0)	Line 14 x Statement BL, Page 17, Line 34, Col. D	19
20	Total Class Revenues Related to Demand	\$ (0)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	15,981	Statement BL, Page 18, Line 15	23
24	Primary	5,040	Statement BL, Page 18, Line 16	24
25	Transmission	2,676	Statement BL, Page 18, Line 17	25
26	Total	23,697	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00000)	Line 17 / Line 23	29
30	Primary	\$ (0.00000)	Line 18 / Line 24	30
31	Transmission	\$ (0.00000)	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	\$ -	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ 95	Line 11 + Line 42	44
45				45
46	Difference	\$ (22)	Line 44 - Line 1	46

Notes:

- ¹ Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs: AL-TOU, AL-TOU2, A6-TOU, DG-R, and OL-TOU, E'
- ² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 32 - 34, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors: a) Secondary = 1.0467; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Vehicle Grid Integration (VGI) Pilot Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to VGI Pilot	\$ 73	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Billing Determinants - VGI Pilot @ MWH:	9,543,962	Statement BD, Page 2, Line 7, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000077	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 95	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 95	Line 9	11
12				12
13	Difference	\$ (22)	Line 1 - Line 11	13
14				14
15	Total VGI Pilot Rate	\$ 0.00001	Line 7	15

Notes:

¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
San Diego Unified Port District
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to San Diego Unified Port District	\$ 0	Statement BL, Page 5, Line 7, Col. C	1
2				2
3	San Diego Unified Port District RS Revenues Related to Energy	\$ 0	Statement BL, Page 5, Line 7, Col. B	3
4				4
5	Total Energy Sales (MWh)	4,598	Statement BL, Page 18, Line 4	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000075	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	RS Revenues Related to Energy @ Proposed Rates	\$ 0	Line 5 x Line 9	11
12				12
13				13
14	San Diego Unified Port District RS Revenues Related to Demand	\$ (0.0000)	Statement BL, Page 5, Line 7, Col. A	14
15				15
16	Non-Coincident Demand @ Meter (MW)	\$ 110	Line 14 x Statement BL, Page 18, Line 21	16
17				17
18	Demand Rate @ Meter \$/kW	\$ (0.00000)	Line 14 / Line 16	18
19				19
20	Demand Rate @ Meter (Rounded) \$/kW	\$ -	Line 18 Rounded to 2 Decimal places	20
21				21
22	RS Revenues Related to Demand @ Proposed Rates	-		22
23				23
24	Total San Diego Unified Port District RS Revenues @ Proposed Rates	\$ 0	Line 11 + Line 22	24
25				25
26	Difference	\$ (0.01)	Line 24 - Line 1	26

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Agricultural - Schedules TOU-PA, TOU-PA2, and TOU-PA3 Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Agricultural Customers	\$ 2.64	Statement BL, Page 5, Line 9, Col. C	1
2				2
3	Billing Determinants - Agricultural @ MWh:	341,703	Statement BD, Page 2, Lines 12 and 18, Col. A	3
4				4
5	Rate Per kWh Calculation ²	\$ 0.0000077	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	<u>\$ 3</u>	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 3	Line 9	11
12				12
13	Difference	<u>\$ (1)</u>	Line 1 - Line 11	13
14				14
15	Total Agricultural Rate for Schedules TOU-PA, TOU-PA2, and TOU-PA3	<u>\$ 0.00001</u>	Line 7	15
16				16
17	Schedules TOU-PA, TOU-PA2, and TOU-PA3 Billing Determinants (MWh)	\$ 119,762	Statement BD, Page 2, Line 12, Col. C	17
18				18
19	Annual Revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3 Energy Rates	\$ 1	Line 15 x Line 17	19
20				20
21	Revenues Allocated to Schedule PA-T-1 ³	\$ 1.443	Line 1 - Line 19	21

Notes:

¹ The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariffs Schedules TOU-PA, TOU-PA2, and TOU-PA3 are 100% energy rates.

² The RS rate for customers on Schedules TOU-PA, TOU-PA2, and TOU-PA3 is set equal to the total RS revenues allocated to the Agricultural class divided by the total billing determinants for the Agricultural class.

³ Revenues Allocated to Schedule PA-T-1 equals the total Agricultural class RS revenues minus the annual revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Agricultural - Schedule PA-T-1 Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Schedule PA-T-1 Agricultural Customers	\$ 1,443	Statement BL, Page 12, Line 21	1
2				2
3	Schedule PA-T-1 RS Revenues Related to Energy	\$ 1,444	(Statement BL, Page 5, Line 9, Col. B / Line 9, Col. C) x Line 1	3
4				4
5	Total PA-T-1 Energy Sales (MWh)	221,941	Statement BD, Page 2, Line 18, Col. A	5
6				6
7	PA-T-1 Energy Rate Per Unit @ \$/kWh	\$ 0.0000065	Line 3 / Line 5	7
8				8
9	PA-T-1 Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS PA-T-1 Revenues Related to Energy @ Proposed Rates	\$ 2	Line 5 x Line 9	11
12				12
13	Schedule PA-T-1 RS Revenues Related to Demand	\$ (0)	Line 1 - Line 3	13
14				14
15				15
16	<u>Allocation of PA-T-1 Demand Revenue Requirements to Voltage Level:</u> ²			16
17	RS Revenues @ Secondary Level - 77.26%	\$ (0)	Line 14 x Statement BL, Page 17, Line 43, Col. D	17
18	RS Revenues @ Primary Level - 22.74%	(0)	Line 14 x Statement BL, Page 17, Line 44, Col. D	18
19	RS Revenues @ Transmission Level - 0.00%	-	Line 14 x Statement BL, Page 17, Line 45, Col. D	19
20	Total PA-T-1 Revenues Related to Demand	\$ (0)	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	627	Statement BL, Page 18, Line 24	23
24	Primary	191	Statement BL, Page 18, Line 25	24
25	Transmission	-	Statement BL, Page 18, Line 26	25
26	Total PA-T-1	818	Sum Lines 23; 24; & 25	26
27				27
28	PA-T-1 Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ (0.00000)	Line 17 / Line 23	29
30	Primary	\$ (0.00000)	Line 18 / Line 24	30
31	Transmission ³	\$ (0.00000)	(Statement BL, Page 9, Line 31 / Page 9, Line 30) x Line 30	31
32				32
33	PA-T-1 Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Schedule PA-T-1 Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Schedule PA-T-1 RS Revenues @ Proposed Rates	\$ 2	Line 11 + Line 42	44
45				45
46	Difference	\$ (1)	Line 44 - Line 1	46

Notes:

¹ The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariff Schedules PA-T-1 reflect non-coincident demand charges and energy rates.

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 43 - 45, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0467; b) Primary = 1.0109; and c) Transmission = 1.0065.

³ Because there are no forecasted determinants for PA-T-1 at the Transmission Voltage Level, the rate differential between AL-TOU Primary and Transmission rates was used to determine the PA-T-1 Transmission Rate.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Street Lighting Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ 1	Statement BL, Page 5, Line 11, Col. C	1
2				2
3	Billing Determinants - Street Lighting Customers @ kWh:	77,556	Statement BD, Page 2, Line 20, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000078	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Proof of Revenues:	\$ 1	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 1	Line 9	11
12				12
13	Difference	\$ (0)	Line 1 - Line 11	13
14				14
15	Total Street Lighting Rate	\$ 0.00001	Line 7	15

Notes:

¹ Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs: DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Informatior
Standby Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ (0)	Statement BL, Page 5, Line 13, Col. C	2
3				3
4	<u>Allocation of Revenue Requirements to Voltage Level:</u> ²			4
5	RS Revenues @ Secondary Level - 5.83%	\$ (0)	Line 2 x Statement BL, Page 17, Line 52, Col. D	5
6	RS Revenues @ Primary Level - 52.18%	(0)	Line 2 x Statement BL, Page 17, Line 53, Col. D	6
7	RS Revenues @ Transmission Level - 41.99%	(0)	Line 2 x Statement BL, Page 17, Line 54, Col. D	7
8	Total Class Revenue Requirement	\$ (0)	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	110	Statement BL, Page 18, Line 31	11
12	Primary	1,017	Statement BL, Page 18, Line 32	12
13	Transmission	822	Statement BL, Page 18, Line 33	13
14	Total	1,950	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ (0.00000)	Line 5 / Line 11	17
18	Primary	\$ (0.00000)	Line 6 / Line 12	18
19	Transmission	\$ (0.00000)	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ (0)	Line 30 - Line 1	32

Notes:

¹ Standby customers include the following California Public Utilities Commission (CPUC) tariffs: S.

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 52 - 54, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors: a) Secondary = 1.0467; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL
San Diego Gas & Electric Company
2024 Reliability Service - Rate Design Information

Line No		Total RS Costs	Reference	Line No
1	TOTAL RS DEMAND COSTS:			1
2	Demand Costs	\$ (0)	Statement BK, Line 22	2
3	Franchise Fees @ 1.0207%	(0)	Statement BK, Line 22 x 1.0207%	3
4	Uncollectible Rate @.205%	(0)	Statement BK, Line 22 x 0.205%	4
5	Total Demand Costs	\$ (0)	Sum Lines 2; 3; & 4	5
6				6
7	TOTAL RS ENERGY COSTS:			7
8	Energy Costs	\$ 139	Statement BK, Line 28	8
9	Franchise Fees @ 1.0207%	1	Statement BK, Line 28 x 1.0207%	9
10	Uncollectible Rate @.205%	0	Statement BK, Line 28 x 0.205%	10
11	Total Energy Costs	\$ 141	Sum Lines 8; 9; & 10	11
12				12
13	Total Energy Sales - MWh @ Retail Meter Level	18,290,444	Statement BL, Page 18, Line 11	13
14	Average Rate Per kWh	\$ 0.00001	Line 11 / Line 13	14
15				15
16	TOTAL RS REVENUE REQUIREMENTS	\$ 141	Line 5 + Line 11	16

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
2024 Reliability Service - Rate Design Information
Development of 12-CP Allocation Factors

Line No.	Customer Class	(a) 5 Year Average Ending 12/31/2021 Of 12 CPs Kilowatt @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) 5 Year Average Ending 12/31/2021 Of 12 CPs Kilowatt @ Transmission Level	(d) 12 CP Allocation Factors @ Transmission Level	(e) Demand Determinant Allocation Factors	Line No.
1	5 Year Average - 12 CP Allocation Factors:						1
2	Residential Customers	16,297,968	1.0467	17,059,359	45.30%		2
3	Small Commercial Customers	3,956,932	1.0467	4,141,788	11.00%		3
4	Medium-Large Commercial Customers						4
5	Secondary	10,230,458	1.0467	10,708,393	28.44%	69.84%	5
6	Primary	3,295,228	1.0109	3,331,250	8.85%	21.73%	6
7	Transmission	1,284,464	1.0065	1,292,813	3.43%	8.43%	7
8	Total Medium-Large Commercial	14,810,150		15,332,457	40.72%	100.00%	8
9							9
10	San Diego Unified Port District	3,920	1.0109	3,963	0.01%		10
11							11
12	Agricultural						12
13	Secondary	331,599	1.0467	347,091	0.92%	86.99%	13
14	Primary	51,331	1.0109	51,892	0.14%	13.01%	14
15	Transmission	-	1.0065	-	0.00%	0.00%	15
16	Total Agricultural	382,930		398,982	1.06%	100.00%	16
17							17
18	Standby Customers (Served Load Information)						18
19	Secondary	32,927	1.0467	34,465	0.09%	5.83%	19
20	Primary	305,237	1.0109	308,574	0.82%	52.18%	20
21	Transmission	246,743	1.0065	248,347	0.66%	41.99%	21
22	Total Standby Customers	584,907		591,386	1.57%	100.00%	22
23							23
24	Street Lighting	121,508	1.0467	127,184	0.34%		24
25							25
26	System Total	36,158,315		37,655,119	100.00%		26
27							27
28							28
29							29
30	Medium-Large Commercial Customers:						30
31	Demand Determinants - (Non-Coincident Demand)						31
32	Secondary	15,981	1.0467	16,727	68.23%		32
33	Primary	5,040	1.0109	5,095	20.78%		33
34	Transmission	2,676	1.0065	2,693	10.99%		34
35	Total	23,697		24,516	100.00%		35
36							36
37	San Diego Unified Port District	110	1.0109	111			37
38							38
39							39
40							40
41							41
42	Agricultural - Schedule PA-T-1						42
43	Secondary	627	1.0467	656	77.26%		43
44	Primary	191	1.0109	193	22.74%		44
45	Transmission	-	1.0065	-	0.00%		45
46	Total	818		849	100.00%		46
47							47
48							48
49							49
50	Standby Customers Billings Information:						50
51	Billing Determinants - (Contracted Standby Demand)						51
52	Secondary	110	1.0467	115	5.83%		52
53	Primary	1,017	1.0109	1,029	52.18%		53
54	Transmission	822	1.0065	828	41.99%		54
55	Total	1,950		1,971	100.00%		55

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2024 Reliability Service - Rate Design Information
Forecasted Billing Determinants

Line No.	<u>January 2024 - December 2024 - Forecasted Sales Information:</u>	(MWH)
1	Residential	6,059,160
2	Small Commercial	2,263,465
3	Med & Lrg Commercial/Industrial	9,543,962
4	San Diego Unified Port District	4,598
5	Agricultural	341,703
6	Street Lighting	77,556
7	Sale For Resale	93
8		
9	Total Energy Sales (MWH)	<u>18,290,536</u>
10		
11	Total Energy Sales (MWH) - Excluding Resale	<u>18,290,444</u>
12		
13		
14	<u>Med & Lrg Commercial/Industrial Customers - (Non-Coincident Demand):</u>	
15	Secondary	15,981
16	Primary	5,040
17	Transmission	2,676
18		
19	Total Non-Coincident Demand	<u>23,697</u>
20		
21	San Diego Unified Port District	110
22		
23	<u>Agricultural - Schedule PA-T-1 - (Non-Coincident Demand):</u>	
24	Secondary	627
25	Primary	191
26	Transmission	-
27		
28	Total Non-Coincident Demand	<u>818</u>
29		
30	<u>Standby - Contract Demand By Voltage Level:</u>	
31	Secondary	110
32	Primary	1,017
33	Transmission	822
34		
35	Total Contract Demand	<u>1,950</u>