

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company

Docket No. ER23- -000

**ANNUAL UPDATE FILING OF THE
RELIABILITY SERVICES BALANCING ACCOUNT
(RSBA)**

December 16, 2022

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER23-__-000

**PREPARED DIRECT TESTIMONY OF

HUANG LIN

ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

December 16, 2022

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PREPARED DIRECT TESTIMONY OF

HUANG LIN ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is Huang Lin, and my business address is 8326 Century Park Court, San Diego, CA 92123-4150.

Q. Please describe your current responsibilities.

A. As a Principal Grid Contracts Advisor in the Electric Grid Operations Department, my responsibilities are to support grid operation and grid contract service.

Q. Please describe your educational and professional background.

A. I have a Bachelor of Science in Electrical Engineering from Xi’An JiaoTong University, in the People’s Republic of China (PRC). I have been employed at SDG&E since June of 2008. I have held various positions in the Transmission Planning Department and Electric Grid Operations group. Prior to joining SDG&E, I was employed by PPL Electric Utilities in Pennsylvania in various electric transmission engineering and operating roles for approximately seven years.

Q. Have you previously testified before this Commission?

A. Yes, I previously submitted direct testimony before the Federal Energy Regulatory Commission in Docket ER22-674-000.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

1 A. The purpose of my testimony is to provide a forecast of the charges SDG&E
2 expects to incur in the year 2023 for Reliability Services (“RS”) from the
3 California Independent System Operator Corporation (“CAISO”) pursuant to the
4 CAISO Tariff.

5 Q. Please summarize SDG&E’s 2023 RS Forecast.

6 A. As shown in Exhibit No. SD-0002, SDG&E’s 2023 RS forecast is \$458,000 for
7 Exceptional Dispatch.

8 **III. COMPONENTS OF RS COSTS**

9 Q. What are the components that make up the RS costs charged to SDG&E by the
10 CAISO?

11 A. The sole component for SDG&E’s RS charges is Exceptional Dispatch.

12 Q. How does SDG&E currently recover the RS costs and ensure that customers pay
13 no more or no less than actual costs?

14 A. Pursuant to SDG&E’s Transmission Owner Tariff, SDG&E records all RS costs
15 and revenues in its Reliability Service Balancing Account (“RSBA”). The RSBA
16 tracks the cumulative differences between revenues billed by SDG&E for
17 Reliability Services and SDG&E’s costs from the CAISO for such services during
18 the year. The difference between the revenues collected from customers and costs
19 incurred result in an over-or-under-collection each year. This over-or under-
20 collection is then included in the next annual RS filing, to ensure that customers
21 pay no more or no less than SDG&E’s actual RS costs. For example, if SDG&E
22 forecasts the 2023 RS Costs to be \$100 and is charged \$110 by the CAISO, it

1 would create an under-collection in the RSBA. The \$10 under-collection is then
2 collected in the subsequent annual RS filing.

3 **IV. RELIABILITY SERVICES RATE SCHEDULE COST FORECAST**

4 Q. How have RS costs changed for 2023?

5 A. SDG&E is forecasting that RS costs for 2023 will increase, as compared to 2022.

6 Q. Has the CAISO designated any Reliability Must Run (RMR) resources in 2023
7 for which SDG&E, as a Participating Transmission Owner (PTO), has a cost
8 responsibility?

9 A. No. At its August 31, 2022 meeting, the CAISO Board of Governors authorized
10 CAISO Management to extend RMR contracts for:

11 – Oakland 1 & 3 (Dynergy Oakland, LLC) - local

12 – Greenleaf II Cogen (Starwood Energy Group) - local

13 – Channel Islands Power (CSU Channel Islands Site Authority) - system

14 – Midway Sunset Cogen Units A-C (Midway Sunset Cogen Company) - system

15 The two local resources for which SDG&E does not have a direct cost
16 responsibility. The cost for the two system resources will be allocated to the load
17 serving entities therefore would not have impacts on SDG&E's RSBA account.

18 However, in the event the CAISO subsequently designates a resource as RMR for
19 which SDG&E has partial direct cost responsibility, those costs would be
20 included in the RSBA.

21 Q. Could there be other RMR costs for 2023 that are not included in the 2023
22 forecast?

1 A. Yes. The RMR Agreement, in section 2.4 - Effect of Expiration or Termination,
2 states: “Expiration or termination of this Agreement shall not affect the accrued
3 rights and obligations of either Party, including either Party's obligations to make
4 all payments to the other Party pursuant to this Agreement or post-termination
5 audit rights under Section 12.2.” Later, in Section 9.1 (b) states that the “Owner
6 will submit to CAISO RMR Invoices for each Month during the term of this
7 Agreement, which are defined in this Section 9.1(b) as follows: (i) Estimated
8 RMR Invoice; (ii) Revised Estimated RMR Invoice; (iii) Adjusted RMR Invoice;
9 and (iv) Revised Adjusted RMR Invoice.” The operation of either or both of
10 these sections could result in RMR invoices being submitted to the CAISO well
11 beyond the service month in which they occurred. If these RMR costs occur, they
12 will be charged to the RSBA.

13 Q. Please explain Exceptional Dispatch.

14 A. The Exceptional Dispatch portion of RS energy costs is driven by three main
15 factors:

- 16 1) Responding to or preventing a CAISO System Emergency, or a situation
17 that threatens System Reliability;
- 18 2) Responding to a CAISO “Other Exceptional Dispatch” situation, such as
19 providing Voltage Support, or responding, preventing, or minimizing a
20 Market Disruption;
- 21 3) Responding to a Transmission-Related Modeling Limitation due to, e.g.,
22 transmission maintenance, lack of voltage support, system conditions,
23 including threatened or imminent reliability conditions for which the

1 CAISO's Market or System modeling is too slow or incapable of
2 resolving.

3 Q. How is Exceptional Dispatch priced?

4 A. Resources that are exceptionally dispatched are paid at either the Resource-
5 Specific Settlement Interval LMP, their Energy Bid cost, the Default Energy Bid
6 cost, or the Energy Bid cost at a negotiated price, consistent with Section 11 of
7 the CAISO Tariff.

8 Q. What are the challenges in forecasting Exceptional Dispatches for RS costs?

9 A. At a local level, the Exceptional Dispatch portion of RS costs is affected by four
10 main factors:

- 11 1) SDG&E total load level;
- 12 2) Local generating unit start times and cycling restrictions;
- 13 3) Import limitations; and
- 14 4) Planned and forced transmission reconfigurations.

15 The first two local level items can be reasonably modeled, but the last two are
16 difficult to predict. As a result, only a rough forecast can be made for reliability
17 related RS energy.

18 In sum, Exceptional Dispatch is typically driven by either unforeseen or
19 unplanned events or market participant schedules that SDG&E does not and
20 cannot have access to because the CAISO treats this data as confidential. Since
21 the energy price data and the units that could be exceptionally dispatched are not
22 known ahead of time, the 2023 forecast is based on Exceptional Dispatch costs
23 recorded in a recent 12-month period, as noted in Exhibit No. SD-0002. Any

1 differential between the forecasted and actual amount of Exceptional Dispatch
2 costs for the 2023 period will be reflected in the RSBA. The estimate for these
3 Exceptional Dispatch costs for 2023 of \$458,000 is found in Exhibit No. SD-
4 0002, Line 2.

5 Q. What other factors make forecasting the variable energy component of RS costs
6 difficult for 2023?

7 A. As explained previously, it is a challenge to forecast RS energy. Moreover, an
8 additional assumption, i.e., the net contractual cost per MWh, is needed to turn the
9 forecasted energy into an RS cost. For Exceptionally Dispatched units, this net
10 cost per MWh is based on market participant schedules that SDG&E does not and
11 cannot have access to because the CAISO treats this data as confidential.

12 Q. Could there be other Exceptional Dispatch costs for 2023 that are not included in
13 the 2023 forecast?

14 A. Yes. In the current CAISO Tariff, section 11.29.7.1, it states that The CAISO
15 will issue: (i) Initial Settlement Statements T+9B on the ninth (9) business day
16 from the relevant Trading Day (T+9B); (ii) Recalculation Settlement Statements
17 T+70B on the seventieth (70) business day from the relevant Trading Day
18 (T+70B); (iii) Recalculation Settlement Statements T+11M on the two hundred
19 thirty-fourth (234) business day after the Trading Day, which is approximately
20 eleven (11) months after the Trading Day (T+11M), if necessary; (iv)
21 Recalculation Settlement Statements T+21M on the four hundred forty-sixth
22 (446) business day after the Trading Day, which is approximately twenty-one (21)
23 calendar months from the relevant Trading Day (T+21M), if necessary; (v)

1 Recalculation Settlement Statements T+24M on the five hundred twelfth (512)
2 business day after the Trading Day, which is approximately twenty-four (24)
3 calendar months from the relevant Trading Day (T+24M), if necessary and (vi)
4 any Unscheduled Recalculation Settlement Statement issued pursuant to Section
5 11.29.7.3. The CAISO will issue a Market Notice if a Recalculation Settlement
6 Statement T+11M, Recalculation Settlement Statement T+21M, Recalculation
7 Settlement Statement T+24M, or any Unscheduled Recalculation Settlement
8 Statement pursuant to Section 11.29.7.3 is issued for a Trading Day. The CAISO
9 will notify affected Market Participants regarding failed or late issuance of any
10 settlement statements specified above and will rectify such failed or late issuance
11 pursuant to its procedure posted on the CAISO Website. To the extent the CAISO
12 produces any additional RS costs according to the settlement cycle above, these
13 RS costs will be charged to the RSBA.

14 Q. Could other RS costs occurring prior to the Go Live date of the CAISO's Market
15 Redesign Technology Initiative, MRTU, April 1, 2009 be invoiced in 2023?

16 A. Yes. Although not anticipated, in the event the CAISO determines or is required
17 to rerun a period that occurred prior to the April 1, 2009, which could involve RS
18 charges, the CAISO's Business Practice Manual for Settlements and Billing,
19 3.3.2-Historic Rerun Pass Through Bills, provides a process for billing these
20 Historic Rerun charges in 2023. To the extent these RS costs occur, they will be
21 charged to the RSBA.

22 Q. What is the expected variable component of RS costs for 2023?

- 1 A. The variable component of RS costs for 2023 of \$458,000 is found in Exhibit No.
2 SD-0002 Line 2.
- 3 Q. What are the expected total RS costs for 2023?
- 4 A. The expected total RS Revenue Requirement for 2023 is found in Statement BK
5 (RS Revenue Requirement) totaling \$557,000 as shown on line 19. Statement BK
6 includes the RS balance as of November 30, 2022 of \$93,000 and the total 2023
7 RS Forecast of \$458,000. See Exhibit No. SD-0002, Line 2 and Line 4,
8 respectively.
- 9 Q. Does this conclude your testimony?
- 10 A. Yes.

VERIFICATION

Huang Lin hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief. See 28 U.S.C. § 1746.

Executed this 16th day of December 2022

/s/ Huang Lin

Huang Lin

SDG&E 2023 Costs Included in RS Rate

Line No.		2023 Forecasted Costs (\$000's)	Footnote Reference
1	MRTU Exceptional Dispatch		
2	Variable (Energy)	\$ 458	1
3			
4	RSBA November 2022 Ending Amount	93	
5	RS Amount Before FFU (Line 2 Plus Line 4)	550	
6			
7	Franchise Fees @ 1.0275% (line #5 X 1.0275%)	6	2
8			
9	Uncollectibles Rate @ 0.1730% (line #5 X 0.1730%)	1	2
10			
11	Total RS Revenue Requirement (Line 5+7+9)	\$ 557	

Footnotes

- 1 RS Energy Costs are based on CAISO Exceptional Dispatch (Charge Code 6489) Costs.
- 2 FFU is Franchise Fees and Uncollectibles.

SDG&E 2023 Costs Included in RS Rate

Line No.	<u>Unit(s) Owner</u>	<u>Cost by Owner</u>
1	Exceptional Dispatch	\$ 458
2		
3		
4		
5		
6	Energy RS Costs	\$ 458
7	Total RS	\$ 458

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER23-__-000

**PREPARED DIRECT TESTIMONY OF
ERICA WISSMAN
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

December 16, 2022

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**PREPARED DIRECT TESTIMONY OF
ERICA WISSMAN ON BEHALF OF SAN DIEGO GAS & ELECTRIC
COMPANY**

I. INTRODUCTION

Q. Please state your name, position and business address.

A. My name is Erica Wissman, and I am a Business/Economics Advisor in the Customer Pricing department for San Diego Gas & Electric Company (“SDG&E”). My business address is 8330 Century Park Court, San Diego, CA 92123-1530.

Q. Please describe your educational and professional background.

A. I received a Bachelor of Science degree in Statistics and a Minor in Mathematical Sciences from University of California, Santa Barbara in 2017. In my current role, one of my responsibilities is to develop and analyze transmission revenue requirements, retail cost allocation, and rate design for SDG&E in proceedings before the Commission. I have been employed by Sempra since 2017 and have held my current position at SDG&E since June 2022.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present proposed 2023 Reliability Services (“RS”) retail and wholesale rates for SDG&E customers. In addition, my testimony presents proposed conforming revisions to Appendix VII to SDG&E Transmission Owner Tariff (FERC Electric Tariff, Volume 11, Appendix VII). Specifically, my testimony:

- 1) Describes the development of SDG&E's RS retail and wholesale rates based on the costs addressed in the prepared direct testimony of SDG&E witness Huang Lin, Exhibit No. SD-0002; and
- 2) Supports the rate revisions in Appendix VII.

III. DEVELOPMENT OF SDG&E'S RELIABILITY SERVICES RATES

A. RS Cost Components Used to Develop SDG&E's RS Revenue Requirement

- Q. Please describe how the RS cost components are used to develop RS revenue requirement components in the instant filing.
- A. Statement BK (Derivation of RS Revenue Requirement), page 1, shown in Exhibit No. SD-0004, derives SDG&E's total RS Revenue Requirement of \$557,000. Lines 8 and 9 show the demand and energy cost components of \$0 and \$458,000, respectively, brought forward from Statement AH (Operation and Maintenance Expenses), as shown in Exhibit No. SD-0004. Lines 2 and 3 show the demand and energy cost components \$1,000 and \$92,000, respectively, of the RS Balancing Account under-collection of \$93,000. The balancing account reflects the RS revenue and RS expense activity for the period 12-months ending November 2022. Lines 16 and 17 reflect SDG&E's applicable city franchise fee and uncollectible rates of \$6,000 and \$1,000, respectively, which need to be added to the RS costs. Line 19 shows the total RS Revenue Requirement of \$557,000.
- Statement BK, page 1, separates the RS Revenue Requirement into demand and energy cost components that are used for customer class allocation and rate design purposes.

1 **B. Allocation of RS Costs to SDG&E’s Single Wholesale Customer**

2 Q. Please explain how you allocated the RS costs to SDG&E’s single wholesale
3 customer.

4 A. Consistent with the approach SDG&E took in last year’s RS Revenue
5 Requirement filing in Docket No. ER22-674-000 (which the Commission
6 accepted via Letter Order dated February 8, 2022), SDG&E allocated RS costs to
7 its sole wholesale customer on the basis of energy. SDG&E used this method to
8 remain consistent with the methodology used to charge customer class for High
9 Voltage and Low Voltage Transmission service under the California Independent
10 System Operator’s (“CAISO”) tariff. Under the CAISO tariff, wholesale
11 customers are allocated and assigned fixed transmission costs using an energy
12 allocation methodology.

13 Q. Please explain the process SDG&E used to allocate RS costs to SDG&E’s single
14 wholesale customer and the RS rate derivation applicable to this customer.

15 A. In Statement BL (Rate Design Information), page 2, shown in Exhibit No. SD-
16 0004, I first calculated an average per kWh rate by dividing total RS Revenue
17 Requirements of \$557,000 from Statement BK, demand plus energy costs, by the
18 total energy sales for all of SDG&E’s customers, adjusted by adding the
19 distribution losses to reflect the data as if measured at the transmission level. I
20 then multiplied this energy rate by SDG&E’s single wholesale customer’s annual
21 energy sales to derive the amount of RS revenues allocated or applicable to the
22 wholesale customer. Once I derived the RS revenues applicable to the wholesale
23 customer, I subtracted this amount from the total RS revenues to derive revenues

1 applicable to retail End Use Customers. This calculation is shown on Statement
2 BL, page 2, at the bottom of the page. Once I subtracted the wholesale revenue
3 from the total RS Revenue Requirement, I then separated the total RS Revenue
4 Requirement in proportion to the total RS demand and energy costs, as shown at
5 the bottom of page 2. I then carried forward total demand and energy to
6 Statement BL, pages 3 and 4, and allocated the total to each customer class.

7 **C. Allocation of RS Costs to SDG&E's Retail Customer Classes**

8 Q. How is SDG&E proposing to allocate its RS costs to its retail customer classes?

9 A. SDG&E is proposing to allocate its RS costs consistent with the Order.

10 Specifically, SDG&E has allocated its fixed or demand related RS costs to retail
11 customers using a 12-coincident peak methodology (12-CP) as shown in Exhibit
12 SD-0004, Statement BB (Allocation Demand and Capability Data). Statement
13 BB shows a 5-year historical average for each customer class.

14 This data is for the 5-year period ending December 31, 2020, using
15 SDG&E's most current available information. The 5-year average is used to
16 smooth out annual customer class contributions to system peak data to provide
17 customer class stability. As additional yearly data is available, SDG&E will add
18 the most current year of data and drop the oldest data to maintain a running 5-year
19 average. Once the 5-year average is developed, the 12-CP data, shown in
20 Statement BB, is adjusted by adding the distribution losses for each customer
21 class to reflect the data as if it were measured at the transmission level, consistent
22 to what was done when developing the wholesale rate. Allocation of fixed costs

1 using all data at the transmission level will ensure that customer classes are
2 allocated demand costs on a consistent and equitable basis.

3 Q. How did you allocate RS energy costs?

4 A. Consistent with the Order, SDG&E allocated RS energy costs using a customer
5 class energy allocation factor as shown in Exhibit No. SD-0004, Statement BD
6 (Allocation Energy and Supporting Data), page 2.

7 Q. What cost statements show the results of allocating demand and energy costs to
8 each customer class?

9 A. Statement BL, page 3, shows the amount of demand costs allocated to each
10 customer class using the 12-CP demand allocation factor. Statement BL, page 4,
11 shows the amount of energy costs allocated to each customer class using the
12 energy allocation factor. The sum of the demand and energy costs allocated to
13 each customer class is summarized on Statement BL, page 5, Column C. This
14 total represents the total RS Revenue Requirement for each customer class.

15 **D. RS Retail Customer Class Rate Design and Customer Rate Increase**
16 **Impacts**

17 Q. What rate design is SDG&E using to recover the RS revenue requirement in RS
18 rates?

19 A. SDG&E is using the same rate design that it used in the previous RS filing in
20 Docket No. ER22-674-000, which went into effect on January 1, 2022. The
21 customer classes, reflecting the current designations established by the California
22 Public Utilities Commission, are as follows:

- 23 • **Residential Customers** – DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-
24 5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1 and TOU-DR2.

- 1 • **Small Commercial Customers** – A-TC, TOU-A, TOU-A2, TOU-A3,
2 TOU-M, and UM.
- 3 • **Medium & Large Commercial/Industrial Customers** – AL-TOU, AL-
4 TOU2, DG-R, A6-TOU, OL-TOU, EV-HP, GIR and the Vehicle Grid
5 Integration (VGI) Pilot Program
- 6 • **San Diego Unified Port District**
- 7 • **Agricultural** – TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1.
- 8 • **Street Lighting** – DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- 9 • **Standby Service** – S.
- 10 Q. Is SDG&E proposing any rate design changes in this proceeding?
- 11 A. SDG&E is not proposing any changes in its rate design methodology for RS in
12 this proceeding.
- 13 Q. What are the proposed retail and wholesale RS rates, by rate class, that SDG&E is
14 proposing?
- 15 A. The proposed retail and wholesale rates are shown in Exhibit No. SD-0004,
16 Statement BL, page 1.
- 17 Q. How did you develop the rates shown in Exhibit No. SD-0004, Statement BL?
- 18 A. On Statement BL, pages 7 through 15, I show the derivation of each rate. The
19 first step in the rate design process is to take the revenue requirement for each
20 customer class, as shown on page 5, Column C, and design the rates based on
21 2023 forecasted billing determinants to collect this applicable revenue
22 requirement. The rate design on pages 7 through 15 are explained in the
23 explanatory notes that are shown in the reference column of each page. After

1 designing each rate, I rounded each rate to the appropriate significant digit used
2 by SDG&E for billing purposes. I then used the rounded rate to verify that it
3 proved out to recover the revenue requirement of the applicable customer class
4 would be recovered. This revenue proof on Column B of page 6 shows the
5 difference between customer class revenue requirements and proof of revenues to
6 ensure that SDG&E collects its entire RS revenue requirement.

7 Q. In deriving the RS rates for the Medium & Large Commercial/Industrial class,
8 Schedule PA-T-1 of the Agricultural class, and Standby class, did you recognize
9 the fact that these customers are served at different voltage levels?

10 A. Yes, I did. In recognition of the fact that customers in these rate classes are
11 served at secondary, primary, and transmission voltage levels, SDG&E derived
12 three voltage-differentiated RS demand rates for these classes. Exhibit No. SD-
13 0004, Statement BL, pages 9, 13, and 15 show the derivation of these rates for the
14 Medium & Large Commercial/Industrial class, Schedule PA-T-1 of the
15 Agricultural class, and the Standby class, respectively.

16 **IV. REVISIONS TO APPENDIX VII**

17 Q. What revisions to SDG&E Appendix VII are you sponsoring?

18 A. I am sponsoring the revised RS rates in Appendix VII as follows:
19 Appendix VII – Revised RS rates by End-Use-Customer class applicable to 2023
20 service.
21 Appendix VII – Revised 2023 Wholesale RS Rate applicable to SDG&E's lone
22 wholesale customer.

1 Q. Are you including the complete Appendix VII at this time to incorporate these
2 revisions?

3 A. Yes. Attachments No. 1 and No. 2 provide clean and redline versions of
4 Appendix VII, respectively, reflecting the revisions discussed above.

5 **V. CONCLUSION**

6 Q. What is your testimony recommending?

7 A. My testimony recommends that the Commission approve SDG&E's 2023 RS
8 retail and wholesale rates as proposed.

9 Q. Does this complete your testimony?

10 A. Yes.

VERIFICATION

Erica Wissman hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of her knowledge and belief. See 28 U.S.C. § 1746.

Executed this 16th day of December, 2022

/s/ Erica Wissman

Erica Wissman

San Diego Gas & Electric Company

Exhibit No. SD-0004

**Reliability Services Filing
Cost Statements**

Docket No. ER23- _____ - _____

Exhibit No. SD-0004
San Diego Gas & Electric Company
2023 Reliability Service – Cost Statements
Table of Contents

A. Statement AH – Operation and Maintenance Expense

- Estimated RS costs forecast for 2023

B. Statement BB – Allocation Demand & Capability Data

- Supports 12CP allocation factor and allocation of demand related RS costs

C. Statement BD – Allocation Energy and Supporting Data

- Supports the allocation of energy related RS costs

D. Statement BG – Revenue Data to Reflect Changed Rates

- Monthly retail revenues showing proposed versus current rates during the rate effective period of January through December 2023
- Monthly retail revenues using proposed rates during the rate effective period of January through December

E. Statement BH – Revenue Data to Reflect Present Rates

- Monthly retail revenues using the current rates during the rate effective period of January through December

F. Statement BK – Derivation of RS Revenue Requirement

G. Statement BL

- Summary of proposed retail rates for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, Standby Customers, and wholesale rates
- Allocation of demand related costs
- Allocation of energy related costs
- Summary of demand and energy costs
- Proof of Revenues
- Individual customer class rate design for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, Vehicle Grid Integration Pilot Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, and Standby Customers

Statement AH
SAN DIEGO GAS AND ELECTRIC COMPANY
For Rate Effective Period January thru December 31, 2023
Operating and Maintenance Expenses
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	Forecast Demand Costs	\$ -	Not Applicable for 2023	1
2				2
3	Forecast Energy Costs	458	Exhibit No. SD-0002; Line 2	3
4				4
5	Total	\$ 458	Line 1 + Line 3	5

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2023 Reliability Services (RS) Filing
(Information Based on Five-Year Average Recorded Data: 2016 - 2020)

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level ¹	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	16,509,648	1.0461	17,270,947	44.90%	Page 2; Line 2	1
2	Small Commercial Customers	3,994,446	1.0461	4,178,639	10.86%	Page 2; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	10,607,726	1.0461	11,096,874	28.85%	Page 2; Line 30	4
5	Primary	3,416,746	1.0109	3,453,853	8.98%	Page 2; Line 31	5
6	Transmission	1,331,831	1.0065	1,340,488	3.49%	Page 2; Line 32	6
7	Total Medium-Large Commercial	15,356,304	1.0348	15,891,216	41.32%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	2,818	1.0109	2,849	0.01%	Page 2; Line 5	9
10							10
11	Agricultural						11
12	Secondary	326,843	1.0461	341,915	0.89%	Page 2; Line 6 plus Line 44	12
13	Primary	53,409	1.0109	53,989	0.14%	Page 2; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page 2; Line 46	14
15	Total Agricultural	380,252	1.0412	395,904	1.03%	Sum Lines 12; 13; 14	15
16							16
17	Street Lighting	126,163	1.0461	131,981	0.34%	Page 2; Line 8	17
18	Standby Customers						18
19	Secondary	32,927	1.0461	34,445	0.09%	Page 2; Line 36	19
20	Primary	305,237	1.0109	308,552	0.80%	Page 2; Line 37	20
21	Transmission	246,743	1.0065	248,347	0.65%	Page 2; Line 38	21
22	Total Standby Customers	584,907	1.0110	591,344	1.54%	Sum Lines 19; 20; 21	22
23							23
24	System Total	36,954,538	1.0408	38,462,880	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24

Notes:

¹ SDG&E Load Research Data: 2016 - 2020.

SDG&E Load Research Data: 2016-2020
Sum of 12 Coincident Peaks By Customer Class

Line No.	Customer Class	2016	2017	2018	2019	2020	5-Year Average	Line No.
1	<u>KW</u>							1
2	Residential	16,414,243	17,263,418	16,492,932	14,596,110	17,781,538	16,509,648	2
3	Small Commercial	4,010,095	4,233,045	3,775,983	4,166,626	3,786,482	3,994,446	3
4	Med & Large Comm/Ind	16,995,703	16,602,775	15,671,217	16,195,495	14,240,865	15,941,211	4
5	San Diego Unified Port District ¹	0	0	0	9,128	4,960	2,818	5
6	PA	127,946	130,248	128,480	127,557	153,928	133,632	6
7	PAT1	270,548	275,625	241,323	230,524	215,081	246,620	7
8	Lighting	<u>109,560</u>	<u>109,229</u>	<u>152,742</u>	<u>146,110</u>	<u>113,173</u>	<u>126,163</u>	8
9	Total System	37,928,094	38,614,340	36,462,676	35,471,550	36,296,026	36,954,538	9
10								10
11								11
12								12
13	<u>% of Total System</u>							13
14	Residential	43.3%	44.7%	45.2%	41.1%	49.0%	44.7%	14
15	Small Commercial	10.6%	11.0%	10.4%	11.7%	10.4%	10.8%	15
16	Med & Large Comm/Ind	44.8%	43.0%	43.0%	45.7%	39.2%	43.1%	16
17	San Diego Unified Port District ¹	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17
18	PA	0.3%	0.3%	0.4%	0.4%	0.4%	0.4%	18
19	PAT1	0.7%	0.7%	0.7%	0.6%	0.6%	0.7%	19
20	Lighting	<u>0.3%</u>	<u>0.3%</u>	<u>0.4%</u>	<u>0.4%</u>	<u>0.3%</u>	<u>0.3%</u>	20
21	Total System	100%	100%	100%	100%	100%	100%	21
22	¹ San Diego Unified Port District-specific data							22
23								23
24	Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand							24
25								25
26	Customer Class						5-Year Average	26
27								27
28	<u>KW</u>							28
29	<u>Med & Large Comm/Ind</u>							29
30	Secondary						10,607,726	30
31	Primary						3,416,746	31
32	Transmission						1,331,831	32
33	Sub-Total						15,356,304	33
34								34
35	<u>Standby</u>							35
36	Secondary						32,927	36
37	Primary						305,237	37
38	Transmission						246,743	38
39	Sub-Total						584,907	39
40								40
41	<u>Med & Large Comm/Ind Total</u>						15,941,211	41
42								42
43	<u>PAT1</u>							43
44	Secondary						193,211	44
45	Primary						53,409	45
46	Transmission							46
47	Sub-Total						246,620	47
48								48

Statement - BD
SAN DIEGO GAS & ELECTRIC COMPANY
Allocation Energy and Supporting Data
Rate Effective Period - (January 1, 2023 - December 31, 2023)

Line No.	Rate Effective Period	(a) Total MWh Sales	(b) Sale for Resale (City of Escondido)	(c) = (a) - (b) Retail Energy Sales @ Meter Level	Reference	Line No.
1	January-23	1,440,055	5	1,440,049	Page 3.1; Line 16	1
2	February-23	1,320,566	3	1,320,563	Page 3.1; Line 16	2
3	March-23	1,266,254	6	1,266,248	Page 3.1; Line 16	3
4	April-23	1,308,025	3	1,308,022	Page 3.1; Line 16	4
5	May-23	1,268,447	4	1,268,443	Page 3.1; Line 16	5
6	June-23	1,380,370	6	1,380,363	Page 3.1; Line 16	6
7	July-23	1,485,704	5	1,485,698	Page 3.1; Line 16	7
8	August-23	1,571,872	6	1,571,866	Page 3.1; Line 16	8
9	September-23	1,716,300	6	1,716,294	Page 3.1; Line 16	9
10	October-23	1,528,687	6	1,528,681	Page 3.1; Line 16	10
11	November-23	1,377,458	5	1,377,453	Page 3.1; Line 16	11
12	December-23	1,408,672	6	1,408,666	Page 3.1; Line 16	12
13						13
14	Sub-Total	17,072,410	61	17,072,349	Sum Lines 1 thru 12	14
15						15

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2023 Reliability Service (RS) Filing ¹

Line No.	Customer Class	(a) Energy MWH @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) Energy MWH @ Transmission Level	Energy Allocation Factors @ Transmission Level	Line No.
1	Residential Customers	5,926,982	1.0461	6,200,290	34.93%	1
2	Small Commercial Customers	1,972,020	1.0461	2,062,955	11.62%	2
3	Medium-Large Commercial Customers					3
4	Secondary	5,895,515	1.0461	6,167,371	34.74%	4
5	Primary	1,980,353	1.0109	2,001,860	11.28%	5
6	Transmission	890,817	1.0065	896,608	5.05%	6
7	Total Medium-Large Commercial	8,766,685		9,065,839	51.07%	7
8						8
9	San Diego Unified Port District	5,621	1.0109	5,682	0.03%	9
10						10
11	Agricultural (Schedules PA, TOU-PA and PA-T-1)					11
12	Schedules PA and TOU-PA	135,276	1.0461	141,514	0.80%	12
13						13
14	Schedule PA-T-1					14
15	Secondary	146,599	1.0461	153,359	0.86%	15
16	Primary	40,837	1.0109	41,280	0.23%	16
17	Transmission	-	1.0065	-	0.00%	17
18	Total Agricultural - Schedule PA-T-1	187,435		194,639	1.10%	18
19						19
20	Street Lighting Customers	78,329	1.0461	81,941	0.46%	20
21	Standby Customers	-				21
22						22
23	Total	17,072,349		17,752,860	100.00%	23

Notes:

¹ Forecasted systems delivery determinants.

San Diego Gas & Electric Company													
FERC Forecast Period: January 2023 - December 2023 ¹													
SDG&E: System Net Delivery Determinants													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
Customer Class Net Deliveries (MWh)													
Residential	570,432	480,488	454,818	411,956	414,552	434,513	507,883	559,981	617,136	523,094	454,942	497,186	5,926,982
Small Commercial	157,782	148,316	152,954	149,697	152,789	165,027	170,032	185,278	193,595	175,933	160,687	159,931	1,972,020
Med. & Large Comm./Ind. (AD)													
Med. & Large Comm./Ind. (excluding AD/A6-TOU)	614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110
Med. & Large Comm./Ind. (A6-TOU)	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575
San Diego Unified Port District	333	461	185	1,520	2,419	703	-	-	-	-	-	-	5,621
Agriculture (TOU-PA)	7,884	8,279	7,985	8,657	10,514	12,953	14,199	14,576	15,132	13,597	11,840	9,660	135,276
Agriculture (PA-T-1)	12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435
Lighting	5,619	7,740	6,245	6,713	6,627	6,680	6,357	4,757	7,243	6,050	6,918	7,380	78,329
Sale for Resale	5	3	6	3	4	6	5	6	6	6	5	6	61.3
Total System	1,440,055	1,320,566	1,266,254	1,308,025	1,268,447	1,380,370	1,485,704	1,571,872	1,716,300	1,528,687	1,377,458	1,408,672	17,072,410
Residential Schedule EV-TOU-5:													
Total Deliveries (MWh)	19,692	16,775	16,255	14,852	14,991	15,568	17,286	19,313	21,533	19,065	17,089	18,272	210,689
Deliveries (MWh) by Time-Of-Use (TOU) Period													
MWh @ On-Peak	4,395	3,744	3,627	3,314	3,346	3,290	3,653	4,082	4,551	4,029	3,814	4,078	45,922
MWh @ Off-Peak	5,180	4,416	4,279	3,912	3,946	3,796	4,217	4,712	5,250	4,656	4,504	4,814	53,684
MWh @ Super Off-Peak	10,116	8,615	8,348	7,625	7,699	8,482	9,416	10,519	11,732	10,379	8,771	9,379	111,082
Med. & Large Comm./Ind. Rate Schedule Billing Determinants Schedule AD:													
Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Deliveries (%)													
% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
Maximum Demand (%)													
% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
Maximum Demand (MW)													
MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

San Diego Gas & Electric Company														Line	
FERC Forecast Period: January 2023 - December 2023 ¹														No.	
Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
56	Schedules OL-TOU/AY-TOU/AL-TOU/DG-R:														56
57	Total Deliveries (MWh)	614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	57
58															58
59	Total Deliveries (%)														59
60	% @ Secondary Service	75.21%	75.21%	75.21%	75.21%	75.21%	74.72%	74.72%	74.72%	74.72%	74.72%	75.21%	75.21%	74.99%	60
61	% @ Primary Service	22.88%	22.88%	22.88%	22.88%	22.88%	23.52%	23.52%	23.52%	23.52%	23.52%	22.88%	22.88%	23.17%	61
62	% @ Transmission Service	1.91%	1.91%	1.91%	1.91%	1.91%	1.76%	1.76%	1.76%	1.76%	1.76%	1.91%	1.91%	1.84%	62
63		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	63
64	Total Deliveries (MWh)														64
65	MWh @ Secondary Service	462,123	451,108	409,002	485,294	450,206	499,417	520,473	533,862	582,971	525,356	493,923	481,779	5,895,515	65
66	MWh @ Primary Service	140,615	137,263	124,451	147,665	136,989	157,176	163,803	168,017	183,473	165,340	150,291	146,596	1,821,679	66
67	MWh @ Transmission Service	<u>11,740</u>	<u>11,460</u>	<u>10,390</u>	<u>12,329</u>	<u>11,437</u>	<u>11,776</u>	<u>12,273</u>	<u>12,589</u>	<u>13,747</u>	<u>12,388</u>	<u>12,548</u>	<u>12,239</u>	<u>144,916</u>	67
68		614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	68
69	Non-Coincident Demand (%)														69
70	% @ Secondary Service	0.2721%	0.2721%	0.2721%	0.2721%	0.2721%	0.2736%	0.2736%	0.2736%	0.2736%	0.2736%	0.2721%	0.2721%	0.2728%	70
71	% @ Primary Service	0.2092%	0.2092%	0.2092%	0.2092%	0.2092%	0.2093%	0.2093%	0.2093%	0.2093%	0.2093%	0.2092%	0.2092%	0.2093%	71
72	% @ Transmission Service	0.2389%	0.2389%	0.2389%	0.2389%	0.2389%	0.2395%	0.2395%	0.2395%	0.2395%	0.2395%	0.2389%	0.2389%	0.2392%	72
73															73
74	Non-Coincident Demand (MW)														74
75	MW @ Secondary Service	1,257,548	1,227,574	1,112,991	1,320,602	1,225,120	1,366,505	1,424,119	1,460,753	1,595,126	1,437,478	1,344,083	1,311,037	16,082,935	75
76	MW @ Primary Service	294,208	287,196	260,389	308,960	286,622	328,966	342,835	351,655	384,003	346,051	314,454	306,722	3,812,061	76
77	MW @ Transmission Service	<u>28,044</u>	<u>27,376</u>	<u>24,821</u>	<u>29,451</u>	<u>27,321</u>	<u>28,210</u>	<u>29,399</u>	<u>30,155</u>	<u>32,929</u>	<u>29,675</u>	<u>29,974</u>	<u>29,237</u>	<u>346,592</u>	77
78		1,579,801	1,542,146	1,398,201	1,659,012	1,539,063	1,723,680	1,796,353	1,842,563	2,012,058	1,813,204	1,688,511	1,646,997	20,241,588	78
79	On-Peak Demand-Standard Customers (%)²														79
80	% @ Secondary Service	0.2460%	0.2460%	0.2460%	0.2460%	0.2460%	0.2542%	0.2542%	0.2542%	0.2542%	0.2542%	0.2460%	0.2460%	0.2497%	80
81	% @ Primary Service	0.2121%	0.2121%	0.2121%	0.2121%	0.2121%	0.2096%	0.2096%	0.2096%	0.2096%	0.2096%	0.2121%	0.2121%	0.2110%	81
82	% @ Transmission Service	0.3230%	0.3230%	0.3230%	0.3230%	0.3230%	0.3017%	0.3017%	0.3017%	0.3017%	0.3017%	0.3230%	0.3230%	0.3138%	82
83															83
84	On-Peak Demand-Standard Customers (MW)²														84
85	MW @ Secondary Service	1,136,897	1,109,799	1,006,209	1,193,901	1,107,580	1,269,683	1,323,214	1,357,254	1,482,105	1,335,627	1,215,129	1,185,254	14,722,653	85
86	MW @ Primary Service	298,285	291,175	263,997	313,241	290,593	329,516	343,409	352,243	384,645	346,630	318,811	310,972	3,843,516	86
87	MW @ Transmission Service	<u>37,926</u>	<u>37,022</u>	<u>33,566</u>	<u>39,827</u>	<u>36,948</u>	<u>35,533</u>	<u>37,031</u>	<u>37,984</u>	<u>41,478</u>	<u>37,379</u>	<u>40,535</u>	<u>39,539</u>	<u>454,767</u>	87
88		1,473,108	1,437,995	1,303,772	1,546,969	1,435,121	1,634,731	1,703,654	1,747,480	1,908,228	1,719,636	1,574,475	1,535,765	19,020,935	88
89	On-Peak Demand-Grandfathered Customers (%)³														89
90	% @ Secondary Service	0.2308%	0.2308%	0.2308%	0.2308%	0.2308%	0.2713%	0.2713%	0.2713%	0.2713%	0.2713%	0.2308%	0.2308%	0.2491%	90
91	% @ Primary Service	0.2033%	0.2033%	0.2033%	0.2033%	0.2033%	0.2213%	0.2213%	0.2213%	0.2213%	0.2213%	0.2033%	0.2033%	0.2115%	91
92	% @ Transmission Service	0.3142%	0.3142%	0.3142%	0.3142%	0.3142%	0.3143%	0.3143%	0.3143%	0.3143%	0.3143%	0.3142%	0.3142%	0.3143%	92
93															93
94	On-Peak Demand-Grandfathered Customers (MW)³														94
95	MW @ Secondary Service	1,066,668	1,041,244	944,053	1,120,151	1,039,162	1,354,688	1,411,804	1,448,122	1,581,333	1,425,048	1,140,068	1,112,038	14,684,380	95
96	MW @ Primary Service	285,801	278,989	252,948	300,131	278,431	347,791	362,454	371,778	405,977	365,854	305,468	297,957	3,853,580	96
97	MW @ Transmission Service	<u>36,891</u>	<u>36,012</u>	<u>32,651</u>	<u>38,741</u>	<u>35,940</u>	<u>37,018</u>	<u>38,578</u>	<u>39,571</u>	<u>43,211</u>	<u>38,940</u>	<u>39,430</u>	<u>38,460</u>	<u>455,443</u>	97
98		1,389,361	1,356,245	1,229,652	1,459,023	1,353,533	1,739,497	1,812,837	1,859,471	2,030,521	1,829,843	1,484,966	1,448,456	18,993,403	98
99															99
100															100
101															101

San Diego Gas & Electric Company															
FERC Forecast Period: January 2023 - December 2023 ¹															
Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Line No.
102	Schedule A6-TOU:														102
103	Total Deliveries (MWh)	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	103
104															104
105	Total Deliveries (%)														105
106	% @ Secondary Service														106
107	% @ Primary Service	15.89%	15.89%	15.89%	15.89%	15.89%	19.70%	19.70%	19.70%	19.70%	19.70%	15.89%	15.89%	17.54%	107
108	% @ Transmission Service	84.11%	84.11%	84.11%	84.11%	84.11%	80.30%	80.30%	80.30%	80.30%	80.30%	84.11%	84.11%	82.46%	108
109		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	109
110	Total Deliveries (MWh)														110
111	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	111
112	MWh @ Primary Service	11,349	10,098	13,805	11,461	10,873	14,488	14,673	13,910	16,647	17,402	11,374	12,593	158,674	112
113	MWh @ Transmission Service	60,060	53,436	73,053	60,653	57,541	59,049	59,804	56,695	67,851	70,925	60,191	66,642	745,902	113
114		71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	114
115	Non-Coincident Demand (%)														115
116	% @ Secondary Service														116
117	% @ Primary Service	0.1784%	0.1784%	0.1784%	0.1784%	0.1784%	0.1922%	0.1922%	0.1922%	0.1922%	0.1922%	0.1784%	0.1784%	0.1851%	117
118	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	118
119															119
120	Non-Coincident Demand (MW)														120
121	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	121
122	MW @ Primary Service	20.250	18.016	24.630	20.449	19.401	27.851	28.207	26.740	32.002	33.452	20.294	22.469	293.761	122
123	MW @ Transmission Service	98.782	87.887	120.151	99.756	94.639	97.119	98.360	93.247	111.595	116.652	98.997	109.607	1,226.792	123
124		119.031	105.903	144.782	120.205	114.039	124.970	126.566	119.988	143.597	150.104	119.291	132.076	1,520.553	124
125	Coincident Peak Demand-Standard Customers (%)²														125
126	% @ Secondary Service														126
127	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1560%	127
128	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1397%	128
129															129
130	Coincident Peak Demand-Standard Customers (MW)²														130
131	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	131
132	MW @ Primary Service	16.544	14.720	20.123	16.707	15.850	24.168	24.477	23.205	27.771	29.029	16.580	18.357	247.532	132
133	MW @ Transmission Service	81.867	72.838	99.577	82.674	78.434	85.305	86.394	81.904	98.019	102.461	82.046	90.839	1,042.357	133
134		98.411	87.557	119.701	99.382	94.284	109.473	110.871	105.109	125.790	131.490	98.626	109.196	1,289.889	134
135	Coincident Peak Demand-Grandfathered Customers (%)³														135
136	% @ Secondary Service														136
137	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1611%	137
138	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1396%	138
139															139
140	Coincident Peak Demand-Grandfathered Customers (MW)³														140
141	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	141
142	MW @ Primary Service	16.544	14.720	20.123	16.707	15.850	25.701	26.030	24.677	29.532	30.870	16.580	18.357	255.693	142
143	MW @ Transmission Service	81.867	72.838	99.577	82.674	78.434	85.116	86.203	81.723	97.803	102.235	82.046	90.839	1,041.354	143
144		98.411	87.557	119.701	99.382	94.284	110.818	112.233	106.400	127.335	133.105	98.626	109.196	1,297.047	144
145															145
146															146
147															147

San Diego Gas & Electric Company														Line No.	
FERC Forecast Period: January 2023 - December 2023 ¹															
Line No.		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Line No.
148	Med. & Large Comm./Ind.														148
149	Class Total:														149
150	Total Deliveries (MWh)	685,888	663,365	630,701	717,402	667,047	741,907	771,026	785,073	864,689	791,411	728,327	719,850	8,766,685	150
151															151
152	Total Deliveries (MWh)														152
153	MWh @ Secondary Service	462,123	451,108	409,002	485,294	450,206	499,417	520,473	533,862	582,971	525,356	493,923	481,779	5,895,515	153
154	MWh @ Primary Service	151,964	147,361	138,256	159,127	147,862	171,664	178,476	181,927	200,120	182,742	161,665	159,189	1,980,353	154
155	MWh @ Transmission Service	<u>71,800</u>	<u>64,896</u>	<u>83,444</u>	<u>72,981</u>	<u>68,979</u>	<u>70,826</u>	<u>72,077</u>	<u>69,284</u>	<u>81,597</u>	<u>83,313</u>	<u>72,739</u>	<u>78,882</u>	<u>890,817</u>	155
156		685,888	663,365	630,701	717,402	667,047	741,907	771,026	785,073	864,689	791,411	728,327	719,850	8,766,685	156
157	Non-Coincident Demand (MW)														157
158	MW @ Secondary Service	1,257,548	1,227,574	1,112,991	1,320,602	1,225,120	1,366,505	1,424,119	1,460,753	1,595,126	1,437,478	1,344,083	1,311,037	16,082,935	158
159	MW @ Primary Service	314,458	305,212	285,019	329,410	306,022	356,816	371,042	378,395	416,005	379,504	334,748	329,191	4,105,822	159
160	MW @ Transmission Service	<u>126,826</u>	<u>115,263</u>	<u>144,972</u>	<u>129,207</u>	<u>121,960</u>	<u>125,329</u>	<u>127,758</u>	<u>123,403</u>	<u>144,524</u>	<u>146,326</u>	<u>128,971</u>	<u>138,844</u>	<u>1,573,384</u>	160
161		1,698,833	1,648,049	1,542,983	1,779,218	1,653,102	1,848,650	1,922,919	1,962,551	2,155,655	1,963,308	1,807,802	1,779,073	21,762,141	161
162															162
163															163
164	San Diego Unified Port District														164
165	Total Deliveries (MWh)	333	461	185	1,520	2,419	703	0	0	0	0	0	0	5,621	165
166															166
167	Non-Coincident Demand (MW)	6.112	6.048	9.600	9.728	9.344	4.864	4.864	4.864	4.864	4.864	9.408	8.704	83.264	167
168															168
169	Coincident Peak Demand-Standard Customers (MW)²	-	-	-	-	-	-	-	-	-	-	8.992	-	8.992	169
170															170
171															171
172															172
173	Schedule PA-T-1:														173
174	Total Deliveries (MWh)	12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	174
175															175
176	Total Deliveries (%)														176
177	% @ Secondary Service	76.62%	76.62%	76.62%	76.62%	76.62%	79.79%	79.79%	79.79%	79.79%	79.79%	76.62%	76.62%	78.21%	177
178	% @ Primary Service	23.38%	23.38%	23.38%	23.38%	23.38%	20.21%	20.21%	20.21%	20.21%	20.21%	23.38%	23.38%	21.79%	178
179	% @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	179
180		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	180
181	Total Deliveries (MWh)														181
182	MWh @ Secondary Service	9,280	9,129	10,237	9,254	11,107	14,825	12,927	17,714	14,761	14,838	11,294	11,233	146,599	182
183	MWh @ Primary Service	2,831	2,785	3,123	2,823	3,388	3,755	3,274	4,487	3,739	3,758	3,446	3,427	40,837	183
184	MWh @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-	184
185		12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	185
186	Non-Coincident Demand (%)														186
187	% @ Secondary Service	0.4039%	0.4039%	0.4039%	0.4039%	0.4039%	0.4019%	0.4019%	0.4019%	0.4019%	0.4019%	0.4039%	0.4039%	0.4029%	187
188	% @ Primary Service	0.4825%	0.4825%	0.4825%	0.4825%	0.4825%	0.4826%	0.4826%	0.4826%	0.4826%	0.4826%	0.4825%	0.4825%	0.4825%	188
189	% @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	0.0000%	189
190															190
191	Non-Coincident Demand (MW)														191
192	MW @ Secondary Service	37,480	36,869	41,346	37,376	44,857	59,580	51,952	71,192	59,324	59,634	45,613	45,367	590,590	192
193	MW @ Primary Service	13,661	13,438	15,070	13,623	16,350	18,120	15,800	21,651	18,042	18,136	16,625	16,536	197,054	193
194	MW @ Transmission Service	-	-	-	-	-	-	-	-	-	-	-	-	-	194
195		51,142	50,307	56,417	51,000	61,208	77,699	67,752	92,844	77,365	77,770	62,238	61,903	787,644	195
196															196
197															197
198															198
199	Schedule S: Standby Determinants:														199
200	Standby Demand (MW)														200
201	MW @ Secondary Service	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,147	9,147	9,147	9,147	109,779	201
202	MW @ Primary Service	93,991	93,985	94,039	94,045	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	202
203	MW @ Transmission Service	66,516	66,510	66,360	66,386	66,863	66,869	66,873	68,228	68,470	68,480	68,540	68,540	808,633	203
204		169,647	169,635	169,539	169,570	170,047	170,299	169,155	170,248	169,500	167,636	167,214	162,474	2,024,964	204
205															205
206															206
207	San Diego Unified Port District														207
208	Total Deliveries (MWh)	333	461	185	1,520	2,419	703	0	0	0	0	0	0	5,621	208
209															209
210	Non-Coincident Demand (MW)	8.544	6.272	6.656	5.792	5.6	0	0	0	0	0.032	0	6.56	39	210
211															211
212	Coincident Peak Demand-Standard Customers (MW)²				4.96										212
213															213

NOTES:

¹ Reference data based on January 2023 through December 2023 forecasts.

² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m.

³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BG
SAN DIEGO GAS & ELECTRIC COMPANY
2023 Reliability Service (RS) Filing
Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinants
(\$000)

Line No.	Customer Classes	(a) 2023 RS Revenue ¹ @ Proposed Rates	(b) 2023 RS Revenue @ Present Rates	(c) = (a) - (b) (\$) Change	(d) = (c)/(b) (%) Change	Reference	Line No.
1	Residential Customers	\$ 178	\$ 59	\$ 119	200.00%	(a) Statement BG, Page 5, Line 1, Col. M / 1000	1
2						(b) Statement BH, Page 4, Line 1, Col. M / 1000	2
3	Small Commercial (w/o Schedules PA and TOU-PA)	59	20	39	200.00%	(a) Statement BG, Page 5, Line 3, Col. M / 1000	3
4						(b) Statement BH, Page 4, Line 3, Col. M / 1000	4
5	Medium-Large Commercial/Industrial (w/o Schedule PA-T-1)	263	88	175	200.00%	(a) Statement BG, Page 5, Line 8, Col. M / 1000	5
6						(b) Statement BH, Page 4, Line 8, Col. M / 1000	6
7	San Diego Unified Port District	0	0	0	200.00%	(a) Statement BG, Page 5, Line 13, Col. M / 1000	7
8						(b) Statement BH, Page 4, Line 13, Col. M / 1000	8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA-3 and PA-T-1)						9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	4	1	3	200.00%	(a) Statement BG, Page 5, Line 16, Col. M / 1000	10
11						(b) Statement BH, Page 4, Line 16, Col. M / 1000	11
12	Schedule PA-T-1	6	2	4	200.00%	(a) Statement BG, Page 5, Line 21, Col. M / 1000	12
13						(b) Statement BH, Page 4, Line 21, Col. M / 1000	13
14	Street Lighting Customers	2	1	2	200.00%	(a) Statement BG, Page 5, Line 23, Col. M / 1000	14
15						(b) Statement BH, Page 4, Line 23, Col. M / 1000	15
16	Standby Customers	-	-	-	0.00%	(a) Statement BG, Page 5, Line 25, Col. M / 1000	16
17						(b) Statement BH, Page 4, Line 25, Col. M / 1000	17
18	Grand Total	\$ 512	\$ 171	\$ 341	200.00%	Sum Lines 1 through 16	18

¹Transmission rates are calculated using the revenue requirement in Statement BK and forecasted sales. The revenue at proposed rates shown in column (a) is based on proposed rates times forecasted sales.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Changed Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	570,432,159		480,488,065		454,817,746		411,956,351		414,552,230		434,513,257		1
2														2
3	Small Commercial	157,781,565		148,316,065		152,953,976		149,696,722		152,788,855		165,026,973		3
4														4
5	Medium-Large Commercial/Industrial	685,887,700	1,698,833	663,365,388	1,648,049	630,700,801	1,542,983	717,401,784	1,779,218	667,047,243	1,653,102	741,907,103	1,848,650	5
6														6
7	San Diego Unified Port District	333,000	8,544	461,000	6,272	185,000	6,656	1,520,000	5,792	2,419,000	5,600	703,000	-	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	7,884,292		8,279,307		7,984,530		8,656,671		10,513,771		12,953,253		10
11	Schedule PA-T-1	12,111,398	51,142	11,913,713	50,307	13,360,668	56,417	12,077,746	51,000	14,495,227	61,208	18,579,563	77,699	11
12														12
13	Street Lighting	5,619,370		7,739,584		6,245,443		6,712,925		6,627,048		6,680,010		13
14														14
15	Standby Customers		169,647		169,635		169,539		169,570		170,047		170,299	15
16														16
17	TOTAL	1,440,049,482	1,928,165	1,320,563,122	1,874,262	1,266,248,165	1,775,594	1,308,022,197	2,005,580	1,268,443,374	1,889,957	1,380,363,159	2,096,648	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2023.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Changed Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	507,882,992		559,981,302		617,135,736		523,094,416		454,942,268		497,185,697		1
2														2
3	Small Commercial	170,032,169		185,278,178		193,594,785		175,933,335		160,686,796		159,930,756		3
4														4
5	Medium-Large Commercial/Industrial	771,025,890	1,922,919	785,073,393	1,962,551	864,688,706	2,155,655	791,410,571	1,963,308	728,326,985	1,807,802	719,849,677	1,779,073	5
6														6
7	San Diego Unified Port District	-	-	-	-	-	-	-	32	-	-	-	6,560	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	14,199,159		14,576,003		15,132,216		13,596,967		11,840,223		9,659,593		10
11	Schedule PA-T-1	16,200,938	67,752	22,200,897	92,844	18,499,681	77,365	18,596,377	77,770	14,739,230	62,238	14,660,010	61,903	11
12														12
13	Street Lighting	6,357,294		4,756,525		7,243,115		6,049,579		6,917,960		7,380,267		13
14														14
15	Standby Customers		169,155		170,248		169,500		167,636		167,214		162,474	15
16														16
17	TOTAL	1,485,698,442	2,159,826	1,571,866,298	2,225,643	1,716,294,240	2,402,520	1,528,681,244	2,208,746	1,377,453,461	2,037,254	1,408,666,001	2,010,010	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2023.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,926,982,217	-	1
2				2
3	Small Commercial	1,972,020,175	-	3
4				4
5	Medium-Large Commercial/Industrial	8,766,685,241	21,762,141	5
6				6
7	San Diego Unified Port District	5,621,000	39,456	7
8				8
9	Agricultural			9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	135,275,984		10
11	Schedule PA-T-1	187,435,447	787,644	11
12				12
13	Street Lighting	78,329,120	-	13
14				14
15	Standby Customers	-	2,024,964	15
16				16
17	TOTAL	17,072,349,183	24,614,205	17

Notes:

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2023.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
1	Residential Customers	\$ 17,113	\$ 14,415	\$ 13,645	\$ 12,359	\$ 12,437	\$ 13,035	\$ 15,236	\$ 16,799	\$ 18,514	\$ 15,693	\$ 13,648	\$ 14,916	\$ 177,809	1
2															2
3	Small Commercial	4,733	4,449	4,589	4,491	4,584	4,951	5,101	5,558	5,808	5,278	4,821	4,798	59,161	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	20,577	19,901	18,921	21,522	20,011	22,257	23,131	23,552	25,941	23,742	21,850	21,595	263,001	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	20,577	19,901	18,921	21,522	20,011	22,257	23,131	23,552	25,941	23,742	21,850	21,595	263,001	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	10	14	6	46	73	21	-	-	-	-	-	-	169	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	10	14	6	46	73	21	-	-	-	-	-	-	169	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	237	248	240	260	315	389	426	437	454	408	355	290	4,058	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	363	357	401	362	435	557	486	666	555	558	442	440	5,623	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	363	357	401	362	435	557	486	666	555	558	442	440	5,623	21
22															22
23	Street Lighting	169	232	187	201	199	200	191	143	217	181	208	221	2,350	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 43,201	\$ 39,617	\$ 37,987	\$ 39,241	\$ 38,053	\$ 41,411	\$ 44,571	\$ 47,156	\$ 51,489	\$ 45,860	\$ 41,324	\$ 42,260	\$ 512,170	27

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M) Reference	Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	570,432,159	-	480,488,065	-	454,817,746	-	411,956,351	-	414,552,230	-	434,513,257	-	Statement BG, Page 2, Line 1	1
2															2
3	Small Commercial	157,781,565	-	148,316,065	-	152,953,976	-	149,696,722	-	152,788,855	-	165,026,973	-	Statement BG, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	685,887,700	1,698,833	663,365,388	1,648,049	630,700,801	1,542,983	717,401,784	1,779,218	667,047,243	1,653,102	741,907,103	1,848,650	Statement BG, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	333,000	8,544	461,000	6,272	185,000	6,656	1,520,000	5,792	2,419,000	5,600	703,000	-	Statement BG, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TOU-PA3	7,884,292	-	8,279,307	-	7,984,530	-	8,656,671	-	10,513,771	-	12,953,253	-	Statement BG, Page 2, Line 10	10
11	Schedule PA-T-1	12,111,398	51,142	11,913,713	50,307	13,360,668	56,417	12,077,746	51,000	14,495,227	61,208	18,579,563	77,699	Statement BG, Page 2, Line 11	11
12															12
13	Street Lighting	5,619,370	-	7,739,584	-	6,245,443	-	6,712,925	-	6,627,048	-	6,680,010	-	Statement BG, Page 2, Line 13	13
14															14
15	Standby Customers	-	169,647	-	169,635	-	169,539	-	169,570	-	170,047	-	170,299	Statement BG, Page 2, Line 15	15
16															16
17	TOTAL	1,440,049,482	1,928,165	1,320,563,122	1,874,262	1,266,248,165	1,775,594	1,308,022,197	2,005,580	1,268,443,374	1,889,957	1,380,363,159	2,096,648	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M) Reference	Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23			
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 1, Col. A	18
19															19
20	Small Commercial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 3, Col. A	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 5, Col. A	22
23															23
24	San Diego Unified Port District	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 8, Col. A	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 11, Col. A	27
28	Schedule PA-T-1	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 12, Col. A	28
29															29
30	Street Lighting	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 14, Col. A	30
31															31
32	Standby Customers	-		-		-		-		-		-			32

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M) Reference	Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23			
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 17,113		\$ 14,415		\$ 13,645		\$ 12,359		\$ 12,437		\$ 13,035		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 4,733		\$ 4,449		\$ 4,589		\$ 4,491		\$ 4,584		\$ 4,951		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 20,577	\$ -	\$ 19,901	\$ -	\$ 18,921	\$ -	\$ 21,522	\$ -	\$ 20,011	\$ -	\$ 22,257	\$ -	Statement BG, Page 8, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 10	\$ -	\$ 14	\$ -	\$ 6	\$ -	\$ 46	\$ -	\$ 73	\$ -	\$ 21	\$ -	Statement BG, Page 9, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 237		\$ 248		\$ 240		\$ 260		\$ 315		\$ 389		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 363	\$ -	\$ 357	\$ -	\$ 401	\$ -	\$ 362	\$ -	\$ 435	\$ -	\$ 557	\$ -	Statement BG, Page 10, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 169		\$ 232		\$ 187		\$ 201		\$ 199		\$ 200		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	47
48															48
49	TOTAL	\$ 43,201	\$ -	\$ 39,617	\$ -	\$ 37,987	\$ -	\$ 39,241	\$ -	\$ 38,053	\$ -	\$ 41,411	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	49
50															50
51	Grand Total	\$ 43,201		\$ 39,617		\$ 37,987		\$ 39,241		\$ 38,053		\$ 41,411			51

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)	Line No.
		Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	507,882,992	-	559,981,302	-	617,135,736	-	523,094,416	-	454,942,268	-	497,185,697	-	Statement BG, Page 3, Line 1	1
2	Small Commercial	170,032,169	-	185,278,178	-	193,594,785	-	175,933,335	-	160,686,796	-	159,930,756	-	Statement BG, Page 3, Line 3	2
4	Medium-Large Commercial/Industrial	771,025,890	1,922,919	785,073,393	1,962,551	864,688,706	2,155,655	791,410,571	1,963,308	728,326,985	1,807,802	719,849,677	1,779,073	Statement BG, Page 3, Line 5	4
6	San Diego Unified Port District	-	-	-	-	-	-	-	32	-	-	-	6,560	Statement BG, Page 2, Line 7	6
8	Agricultural	-	-	-	-	-	-	-	-	-	-	-	-	-	8
9	Schedules TOU-PA, TOU-PA2, TOU-PA3	14,199,159	-	14,576,003	-	15,132,216	-	13,596,967	-	11,840,223	-	9,659,593	-	Statement BG, Page 2, Line 10	9
10	Schedule PA-T-1	16,200,938	67,752	22,200,897	92,844	18,499,681	77,365	18,596,377	77,770	14,739,230	62,238	14,660,010	61,903	Statement BG, Page 2, Line 11	10
11	Street Lighting	6,357,294	-	4,756,525	-	7,243,115	-	6,049,579	-	6,917,960	-	7,380,267	-	Statement BG, Page 2, Line 13	11
12	Standby Customers	-	169,155	-	170,248	-	169,500	-	167,636	-	167,214	-	162,474	Statement BG, Page 2, Line 15	12
13	TOTAL	1,485,698,442	2,159,826	1,571,866,298	2,225,643	1,716,294,240	2,402,520	1,528,681,244	2,208,746	1,377,453,461	2,037,254	1,408,666,001	2,010,010	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	13

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)	Line No.
		Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23			
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 1, Col. A	18
19	Small Commercial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 3, Col. A	19
20	Medium-Large Commercial/Industrial	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 5, Col. A	20
21	San Diego Unified Port District	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 8, Col. A	21
22	Agricultural	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		-	22
23	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 11, Col. A	23
24	Schedule PA-T-1	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 12, Col. A	24
25	Street Lighting	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		Statement BL, Page 1, Line 14, Col. A	25
26	Standby Customers	\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		\$ 0.00003		-	26

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		(M)	Line No.
		Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23			
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 15,236		\$ 16,799		\$ 18,514		\$ 15,693		\$ 13,648		\$ 14,916		Line 1 x Line 18	33
34	Small Commercial	\$ 5,101		\$ 5,558		\$ 5,808		\$ 5,278		\$ 4,821		\$ 4,798		Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ 23,131	\$ -	\$ 23,552	\$ -	\$ 25,941	\$ -	\$ 23,742	\$ -	\$ 21,850	\$ -	\$ 21,595	\$ -	Statement BG, Page 8, Lines 4 & 23	35
36	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 9, Lines 4 & 9	36
37	Agricultural	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	37
38	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 426	\$ -	\$ 437	\$ -	\$ 454	\$ -	\$ 408	\$ -	\$ 355	\$ -	\$ 290	\$ -	Line 10 x Line 27	38
39	Schedule PA-T-1	\$ 486	\$ -	\$ 666	\$ -	\$ 555	\$ -	\$ 558	\$ -	\$ 442	\$ -	\$ 440	\$ -	Statement BG, Page 10, Lines 4 & 23	39
40	Street Lighting	\$ 191		\$ 143		\$ 217		\$ 181		\$ 208		\$ 221		Line 13 x Line 30	40
41	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	41
42	TOTAL	\$ 44,571	\$ -	\$ 47,156	\$ -	\$ 51,489	\$ -	\$ 45,860	\$ -	\$ 41,324	\$ -	\$ 42,260	\$ -	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	42
43	Grand Total	\$ 44,571		\$ 47,156		\$ 51,489		\$ 45,860		\$ 41,324		\$ 42,260		-	43

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	685,887,700	663,365,388	630,700,801	717,401,784	667,047,243	741,907,103	771,025,890	785,073,393	864,688,706	791,410,571	728,326,985	719,849,677	8,766,685,241	Statement BG, Pages 2 & 3, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	20,577	19,901	18,921	21,522	20,011	22,257	23,131	23,552	25,941	23,742	21,850	21,595	263,001	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	1,257,548	1,227,574	1,112,991	1,320,602	1,225,120	1,366,505	1,424,119	1,460,753	1,595,126	1,437,478	1,344,083	1,311,037	16,082,935	Statement BG, Page 13, Line 36 x 1000	7
8	Primary	314,458	305,212	285,019	329,410	306,022	356,816	371,042	378,395	416,005	379,504	334,748	329,191	4,105,822	Statement BG, Page 13, Line 37 x 1000	8
9	Transmission	126,826	115,263	144,972	129,207	121,960	125,329	127,758	123,403	144,524	146,326	128,971	138,844	1,573,384	Statement BG, Page 13, Line 38 x 1000	9
10	Total	1,698,833	1,648,049	1,542,983	1,779,218	1,653,102	1,848,650	1,922,919	1,962,551	2,155,655	1,963,308	1,807,802	1,779,073	21,762,141	Sum Lines 7, 8, 9	10
11	Check Figure	1,698,833	1,648,049	1,542,983	1,779,218	1,653,102	1,848,650	1,922,919	1,962,551	2,155,655	1,963,308	1,807,802	1,779,073	21,762,141	Statement BG, Page 13, Line 39 + Line 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Changed Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	<u>Total Revenues at Changed Rates</u>	\$ 20,577	\$ 19,901	\$ 18,921	\$ 21,522	\$ 20,011	\$ 22,257	\$ 23,131	\$ 23,552	\$ 25,941	\$ 23,742	\$ 21,850	\$ 21,595	\$ 263,001	Line 4 + Line 23	25

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
San Diego Unified Port District

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Energy Revenues</u>															
2	Commodity Sales - kWh	333,000	461,000	185,000	1,520,000	2,419,000	703,000	-	-	-	-	-	-	5,621,000	Statement BG, Pages 2 & 3, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003		Statement BL, Page 1, Line 8, Col. A	3
4	Total Commodity Revenues	10	14	6	46	73	21	-	-	-	-	-	-	169	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															
7	Non-Coincident Demand - kW	8,544	6,272	6,656	5,792	5,600	-	-	-	-	32	-	6,560	39,456	Statement BG, Page 13, Line 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Line 8, Col. C	8
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	Total Revenues at Present Rates	\$ 10	\$ 14	\$ 6	\$ 46	\$ 73	\$ 21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169	Line 4 + Line 9	11

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
Schedule PA-T-1 Customers

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	Energy Revenues															1
2	Commodity Sales - kWh	12,111,398	11,913,713	13,360,668	12,077,746	14,495,227	18,579,563	16,200,938	22,200,897	18,499,681	18,596,377	14,739,230	14,660,010	187,435,447	Statement BG, Pages 2 & 3, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenues	363	357	401	362	435	557	486	666	555	558	442	440	5,623	Line 2 x Line 3	4
5																5
6	Non-Coincident Demand - (KW):															6
7	Secondary	37,480	36,869	41,346	37,376	44,857	59,580	51,952	71,192	59,324	59,634	45,613	45,367	590,590	Statement BG, Page 13, Line 156 x 1000	7
8	Primary	13,661	13,438	15,070	13,623	16,350	18,120	15,800	21,651	18,042	18,136	16,625	16,536	197,054	Statement BG, Page 13, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BG, Page 13, Line 158 x 1000	9
10	Total	51,142	50,307	56,417	51,000	61,208	77,699	67,752	92,844	77,365	77,770	62,238	61,903	787,644	Sum Lines 7, 8, 9	10
11	Check Figure	51,142	50,307	56,417	51,000	61,208	77,699	67,752	92,844	77,365	77,770	62,238	61,903	787,644	Statement BG, Page 13, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	Non-Coincident Demand Rates Per (\$/KW):															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. B	17
18																18
19	Revenues at Changed Rates:															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	Total Revenues at Changed Rates	\$ 363	\$ 357	\$ 401	\$ 362	\$ 435	\$ 557	\$ 486	\$ 666	\$ 555	\$ 558	\$ 442	\$ 440	\$ 5,623	Line 4 + Line 23	25

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
Standby Customers

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW):</u>															1
2	Secondary	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,147	9,147	9,147	9,147	109,779	Statement BG, Page 13, Line 165 x 1000	2
3	Primary	93,991	93,985	94,039	94,045	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	Statement BG, Page 13, Line 166 x 1000	3
4	Transmission	66,516	66,510	66,360	66,386	66,863	66,869	66,873	68,228	68,470	68,480	68,540	68,540	808,633	Statement BG, Page 13, Line 167 x 1000	4
5	Total	169,647	169,635	169,539	169,570	170,047	170,299	169,155	170,248	169,500	167,636	167,214	162,474	2,024,964	Sum Lines 2; 3; 4	5
6	Check Figure	169,647	169,635	169,539	169,570	170,047	170,299	169,155	170,248	169,500	167,636	167,214	162,474	2,024,964	Statement BG, Page 13, Line 168 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	<u>Demand Rates Per (\$/KW):</u>															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. D	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. B	12
13																13
14	<u>Revenues at Changed Rates:</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	18
19																19
20	<u>Total Revenues at Changed Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	20

Statement - BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	
1	<u>Energy Revenues</u>															
2	Commodity Sales - kWh	5,370	2,952	5,684	3,016	4,020	6,437	5,171	5,730	5,942	6,080	4,724	6,179	61,305	Statement BG, Page 13, Line 12 x 1000	1
3	Commodity Rate - \$/kWh	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003	Statement BL, Page 1, Line 18, Col. A	2
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	2	Line 2 x Line 3	3
																4

Line No.	San Diego Gas & Electric														Line No.
	FERC Forecast Period: January 2023 - December 2023														
1	SDG&E: System Net Delivery Determinants														1
2															2
3	Customer Class Net Deliveries (MWh)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	3
4	Residential	570,432	480,488	454,818	411,956	414,552	434,513	507,883	559,981	617,136	523,094	454,942	497,186	5,926,982.217	4
5	Small Commercial	157,782	148,316	152,954	149,697	152,789	165,027	170,032	185,278	193,595	175,933	160,687	159,931	1,972,020.175	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,109.968	6
7	Med. & Large Comm./Ind. (A6-TOU)	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575.273	7
8	San Diego Unified Port District	333	461	185	1,520	2,419	703	0	0	0	0	0	0	5,621.000	8
9	Agriculture (TOU-PA)	7,884	8,279	7,985	8,657	10,514	12,953	14,199	14,576	15,132	13,597	11,840	9,660	135,275.984	9
10	Agriculture (PA-T-1)	12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435.447	10
11	Lighting	5,619	7,740	6,245	6,713	6,627	6,680	6,357	4,757	7,243	6,050	6,918	7,380	78,329.120	11
12	Sale for Resale	5	3	6	3	4	6	5	6	6	6	5	6	61	12
13	Total System	1,440,055	1,320,566	1,266,254	1,308,025	1,268,447	1,380,370	1,485,704	1,571,872	1,716,300	1,528,687	1,377,458	1,408,672	17,072,410	13
14															14
15															15
16															16

Line No.	San Diego Gas & Electric														Line No.
FERC Forecast Period: January 2023 - December 2023															
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total		
17	Schedules OL-TOU/AL-TOU/DG-R:														17
18	Total Deliveries (MWh)	614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	18
19															19
20	Total Deliveries (%)														20
21	% @ Secondary Service	75.21%	75.21%	75.21%	75.21%	75.21%	74.72%	74.72%	74.72%	74.72%	74.72%	75.21%	75.21%	74.99%	21
22	% @ Primary Service	22.88%	22.88%	22.88%	22.88%	22.88%	23.52%	23.52%	23.52%	23.52%	23.52%	22.88%	22.88%	23.17%	22
23	% @ Transmission Service	1.91%	1.91%	1.91%	1.91%	1.91%	1.76%	1.76%	1.76%	1.76%	1.76%	1.91%	1.91%	1.84%	23
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	24
25	Total Deliveries (MWh)														25
26	MWh @ Secondary Service	462,123	451,108	409,002	485,294	450,206	499,417	520,473	533,862	582,971	525,356	493,923	481,779	5,895,515	26
27	MWh @ Primary Service	140,615	137,263	124,451	147,665	136,989	157,176	163,803	168,017	183,473	165,340	150,291	146,596	1,821,679	27
28	MWh @ Transmission Service	11,740	11,460	10,390	12,329	11,437	11,776	12,273	12,589	13,747	12,388	12,548	12,239	144,916	28
29		614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	29
30	Non-Coincident Demand (%)														30
31	% @ Secondary Service	0.2721%	0.2721%	0.2721%	0.2721%	0.2721%	0.2736%	0.2736%	0.2736%	0.2736%	0.2736%	0.2721%	0.2721%	0.2728%	31
32	% @ Primary Service	0.2092%	0.2092%	0.2092%	0.2092%	0.2092%	0.2093%	0.2093%	0.2093%	0.2093%	0.2093%	0.2092%	0.2092%	0.2093%	32
33	% @ Transmission Service	0.2389%	0.2389%	0.2389%	0.2389%	0.2389%	0.2395%	0.2395%	0.2395%	0.2395%	0.2395%	0.2389%	0.2389%	0.2392%	33
34															34
35	Non-Coincident Demand (MW)														35
36	MW @ Secondary Service	1,257.548	1,227.574	1,112.991	1,320.602	1,225.120	1,366.505	1,424.119	1,460.753	1,595.126	1,437.478	1,344.083	1,311.037	16,082.935	36
37	MW @ Primary Service	294.208	287.196	260.389	308.960	286.622	328.966	342.835	351.655	384.003	346.051	314.454	306.722	3,812.061	37
38	MW @ Transmission Service	28.044	27.376	24.821	29.451	27.321	28.210	29.399	30.155	32.929	29.675	29.974	29.237	346.592	38
39		1,579.801	1,542.146	1,398.201	1,659.012	1,539.063	1,723.680	1,796.353	1,842.563	2,012.058	1,813.204	1,688.511	1,646.997	20,241.588	39
40	On-Peak Demand-Standard Customers (%)														40
41	% @ Secondary Service	0.2460%	0.2460%	0.2460%	0.2460%	0.2460%	0.2542%	0.2542%	0.2542%	0.2542%	0.2542%	0.2460%	0.2460%	0.2497%	41
42	% @ Primary Service	0.2121%	0.2121%	0.2121%	0.2121%	0.2121%	0.2096%	0.2096%	0.2096%	0.2096%	0.2096%	0.2121%	0.2121%	0.2110%	42
43	% @ Transmission Service	0.3230%	0.3230%	0.3230%	0.3230%	0.3230%	0.3017%	0.3017%	0.3017%	0.3017%	0.3017%	0.3230%	0.3230%	0.3138%	43
44															44
45	On-Peak Demand-Standard Customers (MW)														45
46	MW @ Secondary Service	1,136.897	1,109.799	1,006.209	1,193.901	1,107.580	1,269.683	1,323.214	1,357.254	1,482.105	1,335.627	1,215.129	1,185.254	14,722.653	46
47	MW @ Primary Service	298.285	291.175	263.997	313.241	290.593	329.516	343.409	352.243	384.645	346.630	318.811	310.972	3,843.516	47
48	MW @ Transmission Service	37.926	37.022	33.566	39.827	36.948	35.533	37.031	37.984	41.478	37.379	40.535	39.539	454.767	48
49		1,473.108	1,437.995	1,303.772	1,546.969	1,435.121	1,634.731	1,703.654	1,747.480	1,908.228	1,719.636	1,574.475	1,535.765	19,020.935	49
50															50
51	On-Peak Demand-Grandfathered Customers (%)														51
52	% @ Secondary Service	0.2308%	0.2308%	0.2308%	0.2308%	0.2308%	0.2713%	0.2713%	0.2713%	0.2713%	0.2713%	0.2308%	0.2308%	0.2491%	52
53	% @ Primary Service	0.2033%	0.2033%	0.2033%	0.2033%	0.2033%	0.2213%	0.2213%	0.2213%	0.2213%	0.2213%	0.2033%	0.2033%	0.2115%	53
54	% @ Transmission Service	0.3142%	0.3142%	0.3142%	0.3142%	0.3142%	0.3143%	0.3143%	0.3143%	0.3143%	0.3143%	0.3142%	0.3142%	0.3143%	54
55															55
56	On-Peak Demand-Grandfathered Customers (MW)														56
57	MW @ Secondary Service	1,066.668	1,041.244	944.053	1,120.151	1,039.162	1,354.688	1,411.804	1,448.122	1,581.333	1,425.048	1,140.068	1,112.038	14,684.380	57
58	MW @ Primary Service	285.801	278.989	252.948	300.131	278.431	347.791	362.454	371.778	405.977	365.854	305.468	297.957	3,853.580	58
59	MW @ Transmission Service	36.891	36.012	32.651	38.741	35.940	37.018	38.578	39.571	43.211	38.940	39.430	38.460	455.443	59
60		1,389.361	1,356.245	1,229.652	1,459.023	1,353.533	1,739.497	1,812.837	1,859.471	2,030.521	1,829.843	1,484.966	1,448.456	18,993.403	60
61															61
62															62
63															63

Line No.	San Diego Gas & Electric FERC Forecast Period: January 2023 - December 2023														Line No.
	Schedule A6-TOU:														
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total		
64	Total Deliveries (MWh)														64
65	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	65	
66	Total Deliveries (%)														66
67														67	
68	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	68	
69	15.89%	15.89%	15.89%	15.89%	15.89%	19.70%	19.70%	19.70%	19.70%	19.70%	15.89%	15.89%	17.54%	69	
70	84.11%	84.11%	84.11%	84.11%	84.11%	80.30%	80.30%	80.30%	80.30%	80.30%	84.11%	84.11%	82.46%	70	
71	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	71	
72	Total Deliveries (MWh)														72
73	0	0	0	0	0	0	0	0	0	0	0	0	0	73	
74	11,349	10,098	13,805	11,461	10,873	14,488	14,673	13,910	16,647	17,402	11,374	12,593	158,674	74	
75	60,060	53,436	73,053	60,653	57,541	59,049	59,804	56,695	67,851	70,925	60,191	66,642	745,902	75	
76	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	76	
77	Non-Coincident Demand (%)														77
78	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78	
79	0.1784%	0.1784%	0.1784%	0.1784%	0.1784%	0.1922%	0.1922%	0.1922%	0.1922%	0.1922%	0.1784%	0.1784%	0.1851%	79	
80	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	80	
81	Non-Coincident Demand (MW)														81
82														82	
83	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	83	
84	20.250	18.016	24.630	20.449	19.401	27.851	28.207	26.740	32.002	33.452	20.294	22.469	293.761	84	
85	98.782	87.887	120.151	99.756	94.639	97.119	98.360	93.247	111.595	116.652	98.997	109.607	1,226.792	85	
86	119.031	105.903	144.782	120.205	114.039	124.970	126.566	119.988	143.597	150.104	119.291	132.076	1,520.553	86	
87	Coincident Peak Demand-Standard Customers (%)														87
88	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88	
89	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1560%	89	
90	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1397%	90	
91	Coincident Peak Demand-Standard Customers (MW)														91
92														92	
93	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	93	
94	16.544	14.720	20.123	16.707	15.850	24.168	24.477	23.205	27.771	29.029	16.580	18.357	247.532	94	
95	81.867	72.838	99.577	82.674	78.434	85.305	86.394	81.904	98.019	102.461	82.046	90.839	1,042.357	95	
96	98.411	87.557	119.701	99.382	94.284	109.473	110.871	105.109	125.790	131.490	98.626	109.196	1,289.889	96	
97	Coincident Peak Demand-Grandfathered Customers (%)														97
98														98	
99	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99	
100	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1611%	100	
101	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1396%	101	
102	Coincident Peak Demand-Grandfathered Customers (MW)														102
103														103	
104	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	104	
105	16.544	14.720	20.123	16.707	15.850	25.701	26.030	24.677	29.532	30.870	16.580	18.357	255.693	105	
106	81.867	72.838	99.577	82.674	78.434	85.116	86.203	81.723	97.803	102.235	82.046	90.839	1,041.354	106	
107	98.411	87.557	119.701	99.382	94.284	110.818	112.233	106.400	127.335	133.105	98.626	109.196	1,297.047	107	
108															108
109															109
110															110

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2023 - December 2023														No.	
111	Med. & Large Comm./Ind.													111	
112	Total Service Voltage Determinants													112	
113															113
114	Deliveries (MWh)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	114
115	Med & Large Comm./Ind.	685,888	663,365	630,701	717,402	667,047	741,907	771,026	785,073	864,689	791,411	728,327	719,850	8,766,685	115
116															116
117	Deliveries (MWh)														117
118	MWh @ Secondary Service	462,123	451,108	409,002	485,294	450,206	499,417	520,473	533,862	582,971	525,356	493,923	481,779	5,895,515	118
119	MWh @ Primary Service	151,964	147,361	138,256	159,127	147,862	171,664	178,476	181,927	200,120	182,742	161,665	159,189	1,980,353	119
120	MWh @ Transmission Service	<u>71,800</u>	<u>64,896</u>	<u>83,444</u>	<u>72,981</u>	<u>68,979</u>	<u>70,826</u>	<u>72,077</u>	<u>69,284</u>	<u>81,597</u>	<u>83,313</u>	<u>72,739</u>	<u>78,882</u>	<u>890,817</u>	120
121		685,888	663,365	630,701	717,402	667,047	741,907	771,026	785,073	864,689	791,411	728,327	719,850	8,766,685	121
122	Non-Coincident Demand (MW)														122
123	MW @ Secondary Service	1,257,548	1,227,574	1,112,991	1,320,602	1,225,120	1,366,505	1,424,119	1,460,753	1,595,126	1,437,478	1,344,083	1,311,037	16,082,935	123
124	MW @ Primary Service	314,458	305,212	285,019	329,410	306,022	356,816	371,042	378,395	416,005	379,504	334,748	329,191	4,105,822	124
125	MW @ Transmission Service	<u>126,826</u>	<u>115,263</u>	<u>144,972</u>	<u>129,207</u>	<u>121,960</u>	<u>125,329</u>	<u>127,758</u>	<u>123,403</u>	<u>144,524</u>	<u>146,326</u>	<u>128,971</u>	<u>138,844</u>	<u>1,573,384</u>	125
126		1,698,833	1,648,049	1,542,983	1,779,218	1,653,102	1,848,650	1,922,919	1,962,551	2,155,655	1,963,308	1,807,802	1,779,073	21,762,141	126
127															127
128															128
129															129
130	San Diego Unified Port District	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	130
131	Total Deliveries (MWh)	333	461	185	1,520	2,419	703	0	0	0	0	0	0	5,621	131
132															132
133	Non-Coincident Demand (MW)	9	6	7	6	6	0	0	0	0	0	0	7	39	133
134															134
135															135
136															136
137	Schedule PA-T-1:	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	137
138	Total Deliveries (MWh)	12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	138
139															139
140	Total Deliveries (%)														140
141	% @ Secondary Service	76.62%	76.62%	76.62%	76.62%	76.62%	79.79%	79.79%	79.79%	79.79%	79.79%	76.62%	76.62%	78.21%	141
142	% @ Primary Service	23.38%	23.38%	23.38%	23.38%	23.38%	20.21%	20.21%	20.21%	20.21%	20.21%	23.38%	23.38%	21.79%	142
143	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	143
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	144
145	Total Deliveries (MWh)														145
146	MWh @ Secondary Service	9,280	9,129	10,237	9,254	11,107	14,825	12,927	17,714	14,761	14,838	11,294	11,233	146,599	146
147	MWh @ Primary Service	2,831	2,785	3,123	2,823	3,388	3,755	3,274	4,487	3,739	3,758	3,446	3,427	40,837	147
148	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	148
149		12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	149
150	Non-Coincident Demand (%)														150
151	% @ Secondary Service	0.4039%	0.4039%	0.4039%	0.4039%	0.4039%	0.4019%	0.4019%	0.4019%	0.4019%	0.4019%	0.4039%	0.4039%	0.4029%	151
152	% @ Primary Service	0.4825%	0.4825%	0.4825%	0.4825%	0.4825%	0.4826%	0.4826%	0.4826%	0.4826%	0.4826%	0.4825%	0.4825%	0.4825%	152
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	153
154															154
155	Non-Coincident Demand (MW)														155
156	MW @ Secondary Service	37,480	36,869	41,346	37,376	44,857	59,580	51,952	71,192	59,324	59,634	45,613	45,367	590,590	156
157	MW @ Primary Service	13,661	13,438	15,070	13,623	16,350	18,120	15,800	21,651	18,042	18,136	16,625	16,536	197,054	157
158	MW @ Transmission Service	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	158
159		51.142	50.307	56.417	51.000	61.208	77.699	67.752	92.844	77.365	77.770	62.238	61.903	787.644	159
160															160
161															161
162															162
163	Schedule S: Standby Determinants:	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	163
164	Contracted Standby Demand (MW)														164
165	MW @ Secondary Service	9	9	9	9	9	9	9	9	9	9	9	9	109,779	165
166	MW @ Primary Service	94	94	94	94	94	94	93	93	92	90	85	85	1,106,552	166
167	MW @ Transmission Service	67	67	66	66	67	67	67	68	68	68	69	69	808,633	167
168		169.647	169.635	169.539	169.570	170.047	170.299	169.155	170.248	169.500	167.636	167.214	162.474	2,024,964	168
169															169

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	570,432,159		480,488,065		454,817,746		411,956,351		414,552,230		434,513,257		1
2														2
3	Small Commercial	157,781,565		148,316,065		152,953,976		149,696,722		152,788,855		165,026,973		3
4														4
5	Medium-Large Commercial/Industrial	685,887,700	1,698,833	663,365,388	1,648,049	630,700,801	1,542,983	717,401,784	1,779,218	667,047,243	1,653,102	741,907,103	1,848,650	5
6														6
7	San Diego Unified Port District	333,000	8,544	461,000	6,272	185,000	6,656	1,520,000	5,792	2,419,000	5,600	703,000	-	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	7,884,292		8,279,307		7,984,530		8,656,671		10,513,771		12,953,253		10
11	Schedule PA-T-1	12,111,398	51,142	11,913,713	50,307	13,360,668	56,417	12,077,746	51,000	14,495,227	61,208	18,579,563	77,699	11
12														12
13	Street Lighting	5,619,370		7,739,584		6,245,443		6,712,925		6,627,048		6,680,010		13
14														14
15	Standby Customers		169,647		169,635		169,539		169,570		170,047		170,299	15
16														16
17	TOTAL	1,440,049,482	1,928,165	1,320,563,122	1,874,262	1,266,248,165	1,775,594	1,308,022,197	2,005,580	1,268,443,374	1,889,957	1,380,363,159	2,096,648	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2023.

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Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(G)		(H)		(I)		(J)		(K)		(L)		Line No.
		Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	507,882,992		559,981,302		617,135,736		523,094,416		454,942,268		497,185,697		1
2														2
3	Small Commercial	170,032,169		185,278,178		193,594,785		175,933,335		160,686,796		159,930,756		3
4														4
5	Medium-Large Commercial/Industrial	771,025,890	1,922,919	785,073,393	1,962,551	864,688,706	2,155,655	791,410,571	1,963,308	728,326,985	1,807,802	719,849,677	1,779,073	5
6														6
7	San Diego Unified Port District	-	-	-	-	-	-	-	32	-	-	-	6,560	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	14,199,159		14,576,003		15,132,216		13,596,967		11,840,223		9,659,593		10
11	Schedule PA-T-1	16,200,938	67,752	22,200,897	92,844	18,499,681	77,365	18,596,377	77,770	14,739,230	62,238	14,660,010	61,903	11
12														12
13	Street Lighting	6,357,294		4,756,525		7,243,115		6,049,579		6,917,960		7,380,267		13
14														14
15	Standby Customers		169,155		170,248		169,500		167,636		167,214		162,474	15
16														16
17	TOTAL	1,485,698,442	2,159,826	1,571,866,298	2,225,643	1,716,294,240	2,402,520	1,528,681,244	2,208,746	1,377,453,461	2,037,254	1,408,666,001	2,010,010	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2023.

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Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,926,982,217	-	1
2				2
3	Small Commercial	1,972,020,175	-	3
4				4
5	Medium-Large Commercial/Industrial	8,766,685,241	21,762,141	5
6				6
7	San Diego Unified Port District	5,621,000	39,456	7
8				8
9	Agricultural			9
10	Schedules PA and TOU-PA	135,275,984	-	10
11	Schedule PA-T-1	187,435,447	787,644	11
12				12
13	Street Lighting	78,329,120	-	13
14				14
15	Standby Customers	-	2,024,964	15
16				16
17	TOTAL	17,072,349,183	24,614,205	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2023.

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SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	
1	Residential Customers	\$ 5,704	\$ 4,805	\$ 4,548	\$ 4,120	\$ 4,146	\$ 4,345	\$ 5,079	\$ 5,600	\$ 6,171	\$ 5,231	\$ 4,549	\$ 4,972	\$ 59,270	1
2															2
3	Small Commercial	1,578	1,483	1,530	1,497	1,528	1,650	1,700	1,853	1,936	1,759	1,607	1,599	19,720	3
4															4
5	Medium-Large Commercial/Industrial														5
6	Energy Revenues	6,859	6,634	6,307	7,174	6,670	7,419	7,710	7,851	8,647	7,914	7,283	7,198	87,667	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	6,859	6,634	6,307	7,174	6,670	7,419	7,710	7,851	8,647	7,914	7,283	7,198	87,667	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	3	5	2	15	24	7	-	-	-	-	-	-	56	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	3	5	2	15	24	7	-	-	-	-	-	-	56	13
14															14
15	Agricultural														15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3	79	83	80	87	105	130	142	146	151	136	118	97	1,353	16
17															17
18	Schedule PA-T-1														18
19	Energy Revenues	121	119	134	121	145	186	162	222	185	186	147	147	1,874	19
20	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	20
21	Total	121	119	134	121	145	186	162	222	185	186	147	147	1,874	21
22															22
23	Street Lighting	56	77	62	67	66	67	64	48	72	60	69	74	783	23
24															24
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	25
26															26
27	TOTAL	\$ 14,400	\$ 13,206	\$ 12,662	\$ 13,080	\$ 12,684	\$ 13,804	\$ 14,857	\$ 15,719	\$ 17,163	\$ 15,287	\$ 13,775	\$ 14,087	\$ 170,723	27

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)	Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23			
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	570,432,159	-	480,488,065	-	454,817,746	-	411,956,351	-	414,552,230	-	434,513,257	-	Statement BH, Page 1, Line 1	1
2															2
3	Small Commercial	157,781,565	-	148,316,065	-	152,953,976	-	149,696,722	-	152,788,855	-	165,026,973	-	Statement BH, Page 1, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	685,887,700	1,698,833	663,365,388	1,648,049	630,700,801	1,542,983	717,401,784	1,779,218	667,047,243	1,653,102	741,907,103	1,848,650	Statement BH, Page 1, Line 5	5
6															6
7	San Diego Unified Port District	333,000	8,544	461,000	6,272	185,000	6,656	1,520,000	5,792	2,419,000	5,600	703,000	-	Statement BH, Page 1, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TOU-PA3	7,884,292	-	8,279,307	-	7,984,530	-	8,656,671	-	10,513,771	-	12,953,253	-	Statement BH, Page 1, Line 10	10
11	Schedule PA-T-1	12,111,398	51,142	11,913,713	50,307	13,360,668	56,417	12,077,746	51,000	14,495,227	61,208	18,579,563	77,699	Statement BH, Page 1, Line 11	11
12															12
13	Street Lighting	5,619,370	-	7,739,584	-	6,245,443	-	6,712,925	-	6,627,048	-	6,680,010	-	Statement BH, Page 1, Line 13	13
14															14
15	Standby Customers	-	169,647	-	169,635	-	169,539	-	169,570	-	170,047	-	170,299	Statement BH, Page 1, Line 15	15
16															16
17	TOTAL	1,440,049,482	1,928,165	1,320,563,122	1,874,262	1,266,248,165	1,775,594	1,308,022,197	2,005,580	1,268,443,374	1,889,957	1,380,363,159	2,096,648	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)	Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23			
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 18	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 27	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 28	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 6, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		(M)	Line No.
		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23			
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 5,704		\$ 4,805		\$ 4,548		\$ 4,120		\$ 4,146		\$ 4,345		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 1,578		\$ 1,483		\$ 1,530		\$ 1,497		\$ 1,528		\$ 1,650		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 6,859	\$ -	\$ 6,634	\$ -	\$ 6,307	\$ -	\$ 7,174	\$ -	\$ 6,670	\$ -	\$ 7,419	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ 3	\$ -	\$ 5	\$ -	\$ 2	\$ -	\$ 15	\$ -	\$ 24	\$ -	\$ 7	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 79		\$ 83		\$ 80		\$ 87		\$ 105		\$ 130		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 121	\$ -	\$ 119	\$ -	\$ 134	\$ -	\$ 121	\$ -	\$ 145	\$ -	\$ 186	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 56		\$ 77		\$ 62		\$ 67		\$ 66		\$ 67		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 14,400	\$ -	\$ 13,206	\$ -	\$ 12,662	\$ -	\$ 13,080	\$ -	\$ 12,684	\$ -	\$ 13,804	\$ -		49
50															50
51	Grand Total	\$ 14,400		\$ 13,206		\$ 12,662		\$ 13,080		\$ 12,684		\$ 13,804			51

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023

Line No.	Customer Classes	(G) Jul-23		(H) Aug-23		(I) Sep-23		(J) Oct-23		(K) Nov-23		(L) Dec-23		Reference	Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	507,882,992	-	559,981,302	-	617,135,736	-	523,094,416	-	454,942,268	-	497,185,697	-	Statement BH, Page 2, Line 1	1
2															2
3	Small Commercial	170,032,169	-	185,278,178	-	193,594,785	-	175,933,335	-	160,686,796	-	159,930,756	-	Statement BH, Page 2, Line 3	3
4															4
5	Medium-Large Commercial/Industrial	771,025,890	1,922,919	785,073,393	1,962,551	864,688,706	2,155,655	791,410,571	1,963,308	728,326,985	1,807,802	719,849,677	1,779,073	Statement BH, Page 2, Line 5	5
6															6
7	San Diego Unified Port District	-	-	-	-	-	-	-	32	-	-	-	6,560	Statement BH, Page 2, Line 7	7
8															8
9	Agricultural														9
10	Schedules TOU-PA, TOU-PA2, TOU-PA3	14,199,159		14,576,003		15,132,216		13,596,967		11,840,223		9,659,593		Statement BH, Page 2, Line 10	10
11	Schedule PA-T-1	16,200,938	67,752	22,200,897	92,844	18,499,681	77,365	18,596,377	77,770	14,739,230	62,238	14,660,010	61,903	Statement BH, Page 2 Line 11	11
12															12
13	Street Lighting	6,357,294	-	4,756,525	-	7,243,115	-	6,049,579	-	6,917,960	-	7,380,267	-	Statement BH, Page 2, Line 13	13
14															14
15	Standby Customers	-	169,155	-	170,248	-	169,500	-	167,636	-	167,214	-	162,474	Statement BH, Page 2, Line 15	15
16															16
17	TOTAL	1,485,698,442	2,159,826	1,571,866,298	2,225,643	1,716,294,240	2,402,520	1,528,681,244	2,208,746	1,377,453,461	2,037,254	1,408,666,001	2,010,010	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	17

Line No.	Customer Classes	(G) Jul-23		(H) Aug-23		(I) Sep-23		(J) Oct-23		(K) Nov-23		(L) Dec-23		Reference	Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 18	18
19															19
20	Small Commercial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 20	20
21															21
22	Medium-Large Commercial/Industrial	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 22	22
23															23
24	San Diego Unified Port District	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 24	24
25															25
26	Agricultural														26
27	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 27	27
28	Schedule PA-T-1	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 28	28
29															29
30	Street Lighting	\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		\$ 0.00001		Docket No. ER 22-674-000 Statement BG, Page 7, Line 30	30
31															31
32	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			32

Line No.	Customer Classes	(G) Jul-23		(H) Aug-23		(I) Sep-23		(J) Oct-23		(K) Nov-23		(L) Dec-23		Reference	Line No.
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ 5,079		\$ 5,600		\$ 6,171		\$ 5,231		\$ 4,549		\$ 4,972		Line 1 x Line 18	33
34															34
35	Small Commercial	\$ 1,700		\$ 1,853		\$ 1,936		\$ 1,759		\$ 1,607		\$ 1,599		Line 3 x Line 20	35
36															36
37	Medium-Large Commercial/Industrial	\$ 7,710	\$ -	\$ 7,851	\$ -	\$ 8,647	\$ -	\$ 7,914	\$ -	\$ 7,283	\$ -	\$ 7,198	\$ -	Statement BH, Page 7, Lines 4 & 23	37
38															38
39	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BH, Page 8, Lines 4 & 9	39
40															40
41	Agricultural														41
42	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 142		\$ 146		\$ 151		\$ 136		\$ 118		\$ 97		Line 10 x Line 27	42
43	Schedule PA-T-1	\$ 162	\$ -	\$ 222	\$ -	\$ 185	\$ -	\$ 186	\$ -	\$ 147	\$ -	\$ 147	\$ -	Statement BH, Page 9, Lines 4 & 23	43
44															44
45	Street Lighting	\$ 64		\$ 48		\$ 72		\$ 60		\$ 69		\$ 74		Line 13 x Line 30	45
46															46
47	Standby Customers	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		Statement BH, Page 10, Line 20	47
48															48
49	TOTAL	\$ 14,857	\$ -	\$ 15,719	\$ -	\$ 17,163	\$ -	\$ 15,287	\$ -	\$ 13,775	\$ -	\$ 14,087	\$ -		49
50															50
51	Grand Total	\$ 14,857		\$ 15,719		\$ 17,163		\$ 15,287		\$ 13,775		\$ 14,087			51

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	685,887,700	663,365,388	630,700,801	717,401,784	667,047,243	741,907,103	771,025,890	785,073,393	864,688,706	791,410,571	728,326,985	719,849,677	8,766,685,241	Statement BH, Pages 1 & 2, Line 5	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER 22-674-000 Statement BL, Page 1, Line 5, Col. A	3
4	Total Commodity Revenues	6,859	6,634	6,307	7,174	6,670	7,419	7,710	7,851	8,647	7,914	7,283	7,198	87,667	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	1,257,548	1,227,574	1,112,991	1,320,602	1,225,120	1,366,505	1,424,119	1,460,753	1,595,126	1,437,478	1,344,083	1,311,037	16,082,935	Statement BH, Page 12, Lines 36 x 1000	7
8	Primary	314,458	305,212	285,019	329,410	306,022	356,816	371,042	378,395	416,005	379,504	334,748	329,191	4,105,822	Statement BH, Page 12, Lines 37 x 1000	8
9	Transmission	126,826	115,263	144,972	129,207	121,960	125,329	127,758	123,403	144,524	146,326	128,971	138,844	1,573,384	Statement BH, Page 12, Lines 38 x 1000	9
10	Total	1,698,833	1,648,049	1,542,983	1,779,218	1,653,102	1,848,650	1,922,919	1,962,551	2,155,655	1,963,308	1,807,802	1,779,073	21,762,141	Sum Lines 7; 8; 9	10
11	Check Figure	1,698,833	1,648,049	1,542,983	1,779,218	1,653,102	1,848,650	1,922,919	1,962,551	2,155,655	1,963,308	1,807,802	1,779,073	21,762,141	Statement BH, Page 12 Lines 39 + 86 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 5, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 5, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 5, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20; 21; 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 6,859	\$ 6,634	\$ 6,307	\$ 7,174	\$ 6,670	\$ 7,419	\$ 7,710	\$ 7,851	\$ 8,647	\$ 7,914	\$ 7,283	\$ 7,198	\$ 87,667	Line 4 + Line 23	25

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
San Diego Unified Port District

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	333,000	461,000	185,000	1,520,000	2,419,000	703,000	-	-	-	-	-	-	5,621,000	Statement BH, Pages 1 & 2, Line 7	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001		Docket No. ER 22-674-000 Statement BL, Page 1, Line 8 Col. A	3
4	Total Commodity Revenues	3	5	2	15	24	7	-	-	-	-	-	-	56	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand Revenues</u>															6
7	Non-Coincident Demand - kW	8,544	6,272	6,656	5,792	5,600	-	-	-	-	32	-	6,560	39,456	Statement BH, Page 12, Lines 133 x 1000	7
8	Non-Coincident Demand Rate - \$/kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Docket No. ER 22-674-000 Statement BL, Page 1, Line 8 Col. C	8
9	Non-Coincident Demand Revenues at Present Rates	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 7 x Line 8	9
10																10
11	Total Revenues at Present Rates	\$ 3	\$ 5	\$ 2	\$ 15	\$ 24	\$ 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56	Line 4 + Line 9	11

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
Schedule PA-T-1 Customers

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	12,111,398	11,913,713	13,360,668	12,077,746	14,495,227	18,579,563	16,200,938	22,200,897	18,499,681	18,596,377	14,739,230	14,660,010	187,435,447	Statement BH, Pages 1 & 2, Line 11	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER 22-674-000 Statement BL, Page 1, Line 12, Col. A	3
4	Total Commodity Revenues	121	119	134	121	145	186	162	222	185	186	147	147	1,874	Line 2 x Line 3	4
5																5
6	<u>Non-Coincident Demand - (KW):</u>															6
7	Secondary	37,480	36,869	41,346	37,376	44,857	59,580	51,952	71,192	59,324	59,634	45,613	45,367	590,590	Statement BH, Page 12, Line 156 x 1000	7
8	Primary	13,661	13,438	15,070	13,623	16,350	18,120	15,800	21,651	18,042	18,136	16,625	16,536	197,054	Statement BH, Page 12, Line 157 x 1000	8
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 12, Line 158 x 1000	9
10	Total	51,142	50,307	56,417	51,000	61,208	77,699	67,752	92,844	77,365	77,770	62,238	61,903	787,644	Sum Lines 7, 8, 9	10
11	Check Figure	51,142	50,307	56,417	51,000	61,208	77,699	67,752	92,844	77,365	77,770	62,238	61,903	787,644	Statement BH, Page 12, Line 159 x 1000	11
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11	12
13																13
14	<u>Non-Coincident Demand Rates Per (\$/KW):</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 12, Col. D	15
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 12, Col. C	16
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 12, Col. B	17
18																18
19	<u>Revenues at Present Rates:</u>															19
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	20
21	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 8 x Line 16	21
22	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 9 x Line 17	22
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	23
24																24
25	<u>Total Revenues at Present Rates</u>	\$ 121	\$ 119	\$ 134	\$ 121	\$ 145	\$ 186	\$ 162	\$ 222	\$ 185	\$ 186	\$ 147	\$ 147	\$ 1,874	Line 4 + Line 23	25

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
Standby Customers

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW):</u>															1
2	Secondary	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,147	9,147	9,147	9,147	109,779	Statement BH, Page 12, Line 165 x 1000	2
3	Primary	93,991	93,985	94,039	94,045	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	Statement BH, Page 12, Line 166 x 1000	3
4	Transmission	66,516	66,510	66,360	66,386	66,863	66,869	66,873	68,228	68,470	68,480	68,540	68,540	808,633	Statement BH, Page 12, Line 167 x 1000	4
5	Total	169,647	169,635	169,539	169,570	170,047	170,299	169,155	170,248	169,500	167,636	167,214	162,474	2,024,964	Sum Lines 2; 3; 4	5
6	Check Figure	169,647	169,635	169,539	169,570	170,047	170,299	169,155	170,248	169,500	167,636	167,214	162,474	2,024,964	Statement BH, Page 12, Line 168 x 1000	6
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	7
8																8
9	<u>Demand Rates Per (\$/KW):</u>															9
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 16, Col. D	10
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 16, Col. C	11
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 22-674-000 Statement BL, Page 1, Line 16, Col. B	12
13																13
14	<u>Revenues at Present Rates:</u>															14
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	15
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	16
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	17
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	18
19																19
20	<u>Total Revenues at Present Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	20

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2023
City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Reference	
1	<u>Energy Revenues</u>															1
2	Commodity Sales - kWh	5,370	2,952	5,684	3,016	4,020	6,437	5,171	5,730	5,942	6,080	4,724	6,179	61,305	Statement BH, Page 12, Line 13 x 1000	2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Docket No. ER 22-674-000 Statement BL, Page 1, Line 18, Col. A	3
4	Total Commodity Revenues	0	0	0	0	0	0	0	0	0	0	0	0	1	Line 2 x Line 3	4

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2023 - December 2023														No.	
1	SDG&E: System Net Delivery Determinants													1	
2														2	
3	Customer Class Net Deliveries (MWh)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	3
4	Residential	570,432	480,488	454,818	411,956	414,552	434,513	507,883	559,981	617,136	523,094	454,942	497,186	5,926,982	4
5	Small Commercial	157,782	148,316	152,954	149,697	152,789	165,027	170,032	185,278	193,595	175,933	160,687	159,931	1,972,020	5
6	Med. & Large Comm./Ind. (excluding A6-TOU)	614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	6
7	Med. & Large Comm./Ind. (A6-TOU)	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	7
8	San Diego Unified Port District	333	461	185	1,520	2,419	703	0	0	0	0	0	0	5,621	8
9	Agriculture (TOU-PA)	7,884	8,279	7,985	8,657	10,514	12,953	14,199	14,576	15,132	13,597	11,840	9,660	135,276	9
10	Agriculture (PA-T-1)	12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	10
11	Lighting	5,619	7,740	6,245	6,713	6,627	6,680	6,357	4,757	7,243	6,050	6,918	7,380	78,329	11
12	Sale for Resale	5	3	6	3	4	6	5	6	6	6	5	6	61	12
13	Total System	1,440,055	1,320,566	1,266,254	1,308,025	1,268,447	1,380,370	1,485,704	1,571,872	1,716,300	1,528,687	1,377,458	1,408,672	17,072,410	13
14														14	
15														15	
16														16	

San Diego Gas & Electric															Line
FERC Forecast Period: January 2023 - December 2023															No.
Line		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Line
17	Schedules OL-TOU/AL-TOU/DG-R:														17
18	Total Deliveries (MWh)	614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	18
19															19
20	Total Deliveries (%)														20
21	% @ Secondary Service	75.21%	75.21%	75.21%	75.21%	75.21%	74.72%	74.72%	74.72%	74.72%	74.72%	75.21%	75.21%	74.99%	21
22	% @ Primary Service	22.88%	22.88%	22.88%	22.88%	22.88%	23.52%	23.52%	23.52%	23.52%	23.52%	22.88%	22.88%	23.17%	22
23	% @ Transmission Service	1.91%	1.91%	1.91%	1.91%	1.91%	1.76%	1.76%	1.76%	1.76%	1.76%	1.91%	1.91%	1.84%	23
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	24
25	Total Deliveries (MWh)														25
26	MWh @ Secondary Service	462,123	451,108	409,002	485,294	450,206	499,417	520,473	533,862	582,971	525,356	493,923	481,779	5,895,515	26
27	MWh @ Primary Service	140,615	137,263	124,451	147,665	136,989	157,176	163,803	168,017	183,473	165,340	150,291	146,596	1,821,679	27
28	MWh @ Transmission Service	11,740	11,460	10,390	12,329	11,437	11,776	12,273	12,589	13,747	12,388	12,548	12,239	144,916	28
29		614,478	599,832	543,843	645,288	598,632	668,370	696,549	714,468	780,191	703,084	656,762	640,614	7,862,110	29
30	Non-Coincident Demand (%)														30
31	% @ Secondary Service	0.2721%	0.2721%	0.2721%	0.2721%	0.2721%	0.2736%	0.2736%	0.2736%	0.2736%	0.2736%	0.2721%	0.2721%	0.2728%	31
32	% @ Primary Service	0.2092%	0.2092%	0.2092%	0.2092%	0.2092%	0.2093%	0.2093%	0.2093%	0.2093%	0.2093%	0.2092%	0.2092%	0.2093%	32
33	% @ Transmission Service	0.2389%	0.2389%	0.2389%	0.2389%	0.2389%	0.2395%	0.2395%	0.2395%	0.2395%	0.2395%	0.2389%	0.2389%	0.2392%	33
34															34
35	Non-Coincident Demand (MW)														35
36	MW @ Secondary Service	1,257.548	1,227.574	1,112.991	1,320.602	1,225.120	1,366.505	1,424.119	1,460.753	1,595.126	1,437.478	1,344.083	1,311.037	16,082.935	36
37	MW @ Primary Service	294.208	287.196	260.389	308.960	286.622	328.966	342.835	351.655	384.003	346.051	314.454	306.722	3,812.061	37
38	MW @ Transmission Service	28.044	27.376	24.821	29.451	27.321	28.210	29.399	30.155	32.929	29.675	29.974	29.237	346.592	38
39		1,579.801	1,542.146	1,398.201	1,659.012	1,539.063	1,723.680	1,796.353	1,842.563	2,012.058	1,813.204	1,688.511	1,646.997	20,241.588	39
40	On-Peak Demand-Standard Customers (%)														40
41	% @ Secondary Service	0.2460%	0.2460%	0.2460%	0.2460%	0.2460%	0.2542%	0.2542%	0.2542%	0.2542%	0.2542%	0.2460%	0.2460%	0.2497%	41
42	% @ Primary Service	0.2121%	0.2121%	0.2121%	0.2121%	0.2121%	0.2096%	0.2096%	0.2096%	0.2096%	0.2096%	0.2121%	0.2121%	0.2110%	42
43	% @ Transmission Service	0.3230%	0.3230%	0.3230%	0.3230%	0.3230%	0.3017%	0.3017%	0.3017%	0.3017%	0.3017%	0.3230%	0.3230%	0.3138%	43
44															44
45	On-Peak Demand-Standard Customers (MW)														45
46	MW @ Secondary Service	1,136.897	1,109.799	1,006.209	1,193.901	1,107.580	1,269.683	1,323.214	1,357.254	1,482.105	1,335.627	1,215.129	1,185.254	14,722.653	46
47	MW @ Primary Service	298.285	291.175	263.997	313.241	290.593	329.516	343.409	352.243	384.645	346.630	318.811	310.972	3,843.516	47
48	MW @ Transmission Service	37.926	37.022	33.566	39.827	36.948	35.533	37.031	37.984	41.478	37.379	40.535	39.539	454.767	48
49		1,473.108	1,437.995	1,303.772	1,546.969	1,435.121	1,634.731	1,703.654	1,747.480	1,908.228	1,719.636	1,574.475	1,535.765	19,020.935	49
50															50
51	On-Peak Demand-Grandfathered Customers (%)														51
52	% @ Secondary Service	0.2308%	0.2308%	0.2308%	0.2308%	0.2308%	0.2713%	0.2713%	0.2713%	0.2713%	0.2713%	0.2308%	0.2308%	0.2491%	52
53	% @ Primary Service	0.2033%	0.2033%	0.2033%	0.2033%	0.2033%	0.2213%	0.2213%	0.2213%	0.2213%	0.2213%	0.2033%	0.2033%	0.2115%	53
54	% @ Transmission Service	0.3142%	0.3142%	0.3142%	0.3142%	0.3142%	0.3143%	0.3143%	0.3143%	0.3143%	0.3143%	0.3142%	0.3142%	0.3143%	54
55															55
56	On-Peak Demand-Grandfathered Customers (MW)														56
57	MW @ Secondary Service	1,066.668	1,041.244	944.053	1,120.151	1,039.162	1,354.688	1,411.804	1,448.122	1,581.333	1,425.048	1,140.068	1,112.038	14,684.380	57
58	MW @ Primary Service	285.801	278.989	252.948	300.131	278.431	347.791	362.454	371.778	405.977	365.854	305.468	297.957	3,853.580	58
59	MW @ Transmission Service	36.891	36.012	32.651	38.741	35.940	37.018	38.578	39.571	43.211	38.940	39.430	38.460	455.443	59
60		1,389.361	1,356.245	1,229.652	1,459.023	1,353.533	1,739.497	1,812.837	1,859.471	2,030.521	1,829.843	1,484.966	1,448.456	18,993.403	60
61															61
62															62
63															63

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2023 - December 2023														No.	
Line		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	Line
64	Schedule A6-TOU:														64
65	Total Deliveries (MWh)	71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	65
66															66
67	Total Deliveries (%)														67
68	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	68
69	% @ Primary Service	15.8933%	15.8933%	15.8933%	15.8933%	15.8933%	19.7014%	19.7014%	19.7014%	19.7014%	19.7014%	15.8933%	15.8933%	17.54%	69
70	% @ Transmission Service	84.1067%	84.1067%	84.1067%	84.1067%	84.1067%	80.2986%	80.2986%	80.2986%	80.2986%	80.2986%	84.1067%	84.1067%	82.46%	70
71		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	71
72	Total Deliveries (MWh)														72
73	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0	73
74	MWh @ Primary Service	11,349	10,098	13,805	11,461	10,873	14,488	14,673	13,910	16,647	17,402	11,374	12,593	158,674	74
75	MWh @ Transmission Service	60,060	53,436	73,053	60,653	57,541	59,049	59,804	56,695	67,851	70,925	60,191	66,642	745,902	75
76		71,410	63,534	86,858	72,114	68,415	73,537	74,477	70,606	84,498	88,327	71,565	79,235	904,575	76
77	Non-Coincident Demand (%)														77
78	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78
79	% @ Primary Service	0.1784%	0.1784%	0.1784%	0.1784%	0.1784%	0.1922%	0.1922%	0.1922%	0.1922%	0.1922%	0.1784%	0.1784%	0.1851%	79
80	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	80
81															81
82	Non-Coincident Demand (MW)														82
83	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	83
84	MW @ Primary Service	20.250	18.016	24.630	20.449	19.401	27.851	28.207	26.740	32.002	33.452	20.294	22.469	293.761	84
85	MW @ Transmission Service	98.782	87.887	120.151	99.756	94.639	97.119	98.360	93.247	111.595	116.652	98.997	109.607	1,226.792	85
86		119.031	105.903	144.782	120.205	114.039	124.970	126.566	119.988	143.597	150.104	119.291	132.076	1,520.553	86
87	Coincident Peak Demand-Standard Customers (%)														87
88	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88
89	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1560%	89
90	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1397%	90
91															91
92	Coincident Peak Demand-Standard Customers (MW)														92
93	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	93
94	MW @ Primary Service	16.544	14.720	20.123	16.707	15.850	24.168	24.477	23.205	27.771	29.029	16.580	18.357	247.532	94
95	MW @ Transmission Service	81.867	72.838	99.577	82.674	78.434	85.305	86.394	81.904	98.019	102.461	82.046	90.839	1,042.357	95
96		98.411	87.557	119.701	99.382	94.284	109.473	110.871	105.109	125.790	131.490	98.626	109.196	1,289.889	96
97															97
98	Coincident Peak Demand-Grandfathered Customers (%)														98
99	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99
100	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1611%	100
101	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1396%	101
102															102
103	Coincident Peak Demand-Grandfathered Customers (MW)														103
104	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	104
105	MW @ Primary Service	16.544	14.720	20.123	16.707	15.850	25.701	26.030	24.677	29.532	30.870	16.580	18.357	255.693	105
106	MW @ Transmission Service	81.867	72.838	99.577	82.674	78.434	85.116	86.203	81.723	97.803	102.235	82.046	90.839	1,041.354	106
107		98.411	87.557	119.701	99.382	94.284	110.818	112.233	106.400	127.335	133.105	98.626	109.196	1,297.047	107
108															108
109															109
110															110

San Diego Gas & Electric														Line	
FERC Forecast Period: January 2023 - December 2023														No.	
111	Med. & Large Comm./Ind.													111	
112	Total Service Voltage Determinants													112	
113															113
114	Deliveries (MWh)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	114
115	Med & Large Comm./Ind.	685,888	663,365	630,701	717,402	667,047	741,907	771,026	785,073	864,689	791,411	728,327	719,850	8,766,685	115
116															116
117	Deliveries (MWh)														117
118	MWh @ Secondary Service	462,123	451,108	409,002	485,294	450,206	499,417	520,473	533,862	582,971	525,356	493,923	481,779	5,895,515	118
119	MWh @ Primary Service	151,964	147,361	138,256	159,127	147,862	171,664	178,476	181,927	200,120	182,742	161,665	159,189	1,980,353	119
120	MWh @ Transmission Service	<u>71,800</u>	<u>64,896</u>	<u>83,444</u>	<u>72,981</u>	<u>68,979</u>	<u>70,826</u>	<u>72,077</u>	<u>69,284</u>	<u>81,597</u>	<u>83,313</u>	<u>72,739</u>	<u>78,882</u>	<u>890,817</u>	120
121		685,888	663,365	630,701	717,402	667,047	741,907	771,026	785,073	864,689	791,411	728,327	719,850	8,766,685	121
122	Non-Coincident Demand (MW)														122
123	MW @ Secondary Service	1,257.548	1,227.574	1,112.991	1,320.602	1,225.120	1,366.505	1,424.119	1,460.753	1,595.126	1,437.478	1,344.083	1,311.037	16,082.935	123
124	MW @ Primary Service	314.458	305.212	285.019	329.410	306.022	356.816	371.042	378.395	416.005	379.504	334.748	329.191	4,105.822	124
125	MW @ Transmission Service	<u>126.826</u>	<u>115.263</u>	<u>144.972</u>	<u>129.207</u>	<u>121.960</u>	<u>125.329</u>	<u>127.758</u>	<u>123.403</u>	<u>144.524</u>	<u>146.326</u>	<u>128.971</u>	<u>138.844</u>	<u>1,573.384</u>	125
126		1,698.833	1,648.049	1,542.983	1,779.218	1,653.102	1,848.650	1,922.919	1,962.551	2,155.655	1,963.308	1,807.802	1,779.073	21,762.141	126
127															127
128															128
129															129
130	San Diego Unified Port District	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	130
131	Total Deliveries (MWh)	333	461	185	1,520	2,419	703	0	0	0	0	0	0	5,621	131
132															132
133	Non-Coincident Demand (MW)	8.5	6.3	6.7	5.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	6.6	39	133
134															134
135															135
136															136
137	Schedule PA-T-1:	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	137
138	Total Deliveries (MWh)	12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	138
139															139
140	Total Deliveries (%)														140
141	% @ Secondary Service	76.6234%	76.6234%	76.6234%	76.6234%	76.6234%	79.7902%	79.7902%	79.7902%	79.7902%	79.7902%	76.6234%	76.6234%	78.21%	141
142	% @ Primary Service	23.3766%	23.3766%	23.3766%	23.3766%	23.3766%	20.2098%	20.2098%	20.2098%	20.2098%	20.2098%	23.3766%	23.3766%	21.79%	142
143	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%	143
144		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	144
145	Total Deliveries (MWh)														145
146	MWh @ Secondary Service	9,280	9,129	10,237	9,254	11,107	14,825	12,927	17,714	14,761	14,838	11,294	11,233	146,599	146
147	MWh @ Primary Service	2,831	2,785	3,123	2,823	3,388	3,755	3,274	4,487	3,739	3,758	3,446	3,427	40,837	147
148	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0	148
149		12,111	11,914	13,361	12,078	14,495	18,580	16,201	22,201	18,500	18,596	14,739	14,660	187,435	149
150	Non-Coincident Demand (MW)														150
151	% @ Secondary Service	0.4039%	0.4039%	0.4039%	0.4039%	0.4039%	0.4019%	0.4019%	0.4019%	0.4019%	0.4019%	0.4039%	0.4039%	0.4029%	151
152	% @ Primary Service	0.4825%	0.4825%	0.4825%	0.4825%	0.4825%	0.4826%	0.4826%	0.4826%	0.4826%	0.4826%	0.4825%	0.4825%	0.4825%	152
153	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	153
154															154
155	Non-Coincident Demand (MW)														155
156	MW @ Secondary Service	37.480	36.869	41.346	37.376	44.857	59.580	51.952	71.192	59.324	59.634	45.613	45.367	590.590	156
157	MW @ Primary Service	13.661	13.438	15.070	13.623	16.350	18.120	15.800	21.651	18.042	18.136	16.625	16.536	197.054	157
158	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	158
159		51.142	50.307	56.417	51.000	61.208	77.699	67.752	92.844	77.365	77.770	62.238	61.903	787.644	159
160															160
161															161
162															162
163	Schedule S: Standby Determinants:	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total	163
164	Contracted Standby Demand (MW)														164
165	MW @ Secondary Service	9	9	9	9	9	9	9	9	9	9	9	9	110	165
166	MW @ Primary Service	94	94	94	94	94	94	93	93	92	90	90	85	1,107	166
167	MW @ Transmission Service	67	67	66	66	67	67	67	68	68	68	69	69	809	167
168		170	170	170	170	170	170	169	170	170	168	167	162	2,025	168
169															169

Statement BK
San Diego Gas & Electric Company
2023 Reliability Service (RS) Filing
Derivation of RS Revenue Requirement
(\$000)

Line No		Total RS Costs	Reference	Line No
1	<u>RS Balancing Account @ November 30, 2022</u>			1
2	Demand Costs	\$ 1	Page 2, Line 5	2
3	Energy Costs	92	Page 2, Line 9	3
4				4
5	Total RS Balancing Account	\$ 93	Line 2 + Line 3	5
6				6
7	<u>Forecast Costs</u>			7
8	Forecast Demand Costs	\$ -	Statement AH, Line 1	8
9	Forecast Energy Costs	458	Statement AH, Line 3	9
10				10
11	Sub-Total Forecast RS Costs	\$ 458	Line 8 + Line 9	11
12				12
13				13
14	Total RS Costs Before FF&U	\$ 550	Sum Line 5 + Line 11	14
15				15
16	Franchise Fees @ 1.0275%	6	Line 14 x 1.0275%	16
17	Uncollectible Rate @ 0.173%	1	Line 14 x 0.173%	17
18				18
19	Total RS Revenue Requirements	\$ 557	Sum Lines 14; 16; & 17	19
20				20
21	<u>Total RS Demand Costs</u>			21
22	Demand Costs	\$ 1	Line 2 + Line 8	22
23	Franchise Fees @ 1.0275%	0	Line 22 x 1.0275%	23
24	Uncollectible Rate @ 0.173%	0	Line 22 x 0.173%	24
25	Total Demand Costs	\$ 1	Sum Lines 22; 23; & 24	25
26				26
27	<u>Total RS Energy Costs</u>			27
28	Energy Costs	\$ 549	Line 3 + Line 9	28
29	Franchise Fees @ 1.0275%	6	Line 28 x 1.0275%	29
30	Uncollectible Rate @ 0.173%	1	Line 28 x 0.173%	30
31	Total Energy Costs	\$ 556	Sum Lines 28; 29; & 30	31
32				32
33	Total RS Revenue Requirements	\$ 557	Line 25 + Line 31	33

Statement BK
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service (RS) Filing
Derivation of RS Revenue Requirement
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	<u>RS BALANCING ACCOUNT:</u>	\$ 93	November 30, 2022; RSBA Balance	1
2				2
3	Demand Costs Allocation Percentage ¹	1.12%	See Line 19 Below	3
4			Cost as a % of Total RS Cost.	4
5	Allocated Beginning Balance - Demand Costs	\$ 1	Line 1 x Line 3	5
6				6
7	Energy Costs Allocation Percentage ²	98.88%	See Line 20 Below	7
8			Cost as a % of Total RS Cost.	8
9	Allocated Beginning Balance - Energy Costs	\$ 92	Line 1 x Line 7	9
10				10
11	Total RS Balancing Account as of November 30, 2022	\$ 93	Line 5 + Line 9	11
12				12
13	<u>NOTES 1 & 2: Derivation of Demand & Energy Allocation %</u>			13
14				14
15	Total Demand Cost	\$ 2	Docket No. ER22-674; Statement BK; Pg 1; Line 25	15
16	Total Energy Cost	149	Docket No. ER22-674; Statement BK; Pg 1; Line 31	16
17	Total RS Costs	\$ 150	Line 15 + Line 16	17
18				18
19	Demand Cost Allocation Percentage	1.12%	Line 15 / Line 17	19
20	Energy Costs Allocation Percentage	98.88%	Line 16 / Line 17	20
21	Total	100.00%	Line 19 + Line 20	21
22				22

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.00003				Statement BL, Page 7, Line 15	1
2							2
3	Small Commercial	\$ 0.00003				Statement BL, Page 8, Line 15	3
4							4
5	Medium & Large Commercial/Industrial ¹	\$ 0.00003	\$ -	\$ -	\$ -	Statement BL, Page 9, Lines 9, 36, 35, 34	5
6	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.00003				Statement BL, Page 10, Line 15	6
7							7
8	San Diego Unified Port District	\$ 0.00003		\$ -		Statement BL, Page 11, Lines 9 and 20	8
9							9
10	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1)						10
11	Schedules TOU-PA, TOU-PA2 and TOU-PA3	\$ 0.00003				Statement BL, Page 12, Line 15	11
12	Schedule PA-T-1	\$ 0.00003	\$ -	\$ -	\$ -	Statement BL, Page 13, Lines 9, 36, 35, 34	12
13							13
14	Street Lighting	\$ 0.00003				Statement BL, Page 14, Line 15	14
15							15
16	Standby Rate ²		\$ -	\$ -	\$ -	Statement BL, Page 15, Lines 24, 23, 22	16
17							17
18	Wholesale	\$ 0.00003				Statement BL, Page 2, Line 7	18

¹ For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

² Demand rate applied to standby customers' contract demand.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Wholesale Customers
(\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ 557	Statement BK, Page 1, Line 33	1
2				2
3	Total Billing Determinants (MWH)	\$ 17,072,410	Statement BD, Page 1, Line 14, Col. A	3
4				4
5	Rate Per kWh @ Meter Level	\$ 0.00003	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0109	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ 0.00003	Line 5 / Line 6, Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	\$ 61	Statement BD, Page 1, Line 14, Col. B	9
10				10
11	Total Wholesale Revenues	\$ 0	Line 7 x Line 9	11
12	Total RS Revenue Requirements	557	Line 1	12
13	Less: Wholesale Revenues	0	Line 11	13
14	RS Revenues Applicable to Retail	557	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	1	Line 14 x Statement BK, Line 25 / Statement BK, Line 33	16
17	RS Energy Revenues	556	Line 14 x Statement BK, Line 31 / Statement BK, Line 33	17
18	Total RS Revenues Applicable to Retail	557	Line 16 + Line 17	18

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Demand Costs Component of Reliability Service (RS) Revenues
Based on 12 CP Method @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) = Line 13 (a) x (b) Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		44.90%	\$ 0	Line 15, Col. A x Line 1, Col. B	1
2						2
3	Small Commercial		10.86%	\$ 0	Line 15, Col. A x Line 3, Col. B	3
4						4
5	Medium-Large Commercial/Industrial		41.32%	\$ 0	Line 15, Col. A x Line 5, Col. B	5
6						6
7	San Diego Unified Port District		0.01%	\$ 0	Line 15, Col. A x Line 7, Col. B	7
8						8
9	Agricultural		1.03%	\$ 0	Line 13, Col. A x Line 9, Col. B	9
10						10
11	Street Lighting		0.34%	\$ 0	Line 13, Col. A x Line 11, Col. B	11
12						12
13	Standby Revenues		1.54%	\$ 0	Line 13, Col. A x Line 13, Col. B	13
14						14
15	Grand Total	\$ 1	100.00%	\$ 1	Sum Lines 1 thru 13, Col. C	15

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Energy Costs Component of Reliability Service (RS) Revenues
Based on Energy Sales @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		6,200,290	34.93%	\$ 194	Line 15, Col. A x Line 1, Col. C	1
2							2
3	Small Commercial		2,062,955	11.62%	65	Line 15, Col. A x Line 3, Col. C	3
4							4
5	Medium-Large Commercial/Industrial		9,065,839	51.07%	284	Line 15, Col. A x Line 5, Col. C	5
6							6
7	San Diego Unified Port District		5,682	0.03%	0	Line 15, Col. A x Line 7, Col. C	7
8							8
9	Agricultural		336,153	1.89%	11	Line 15, Col. A x Line 9, Col. C	9
10							10
11	Street Lighting		81,941	0.46%	3	Line 15, Col. A x Line 11, Col. C	11
12							12
13	Standby Revenues		-	0.00%	-	Line 15, Col. A x Line 13, Col. C	13
14							14
15	Grand Total	\$ 556	17,752,860	100.00%	\$ 556	Sum Lines 1 thru 13, Col. D	15

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Reliability Service (RS) Revenues Requirements
Based on Energy Sales and 12 CP Methodology @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Related RS Revenue Requirements	(b) Energy Related RS Revenue Requirements	(c) = (a) + (b) Total RS Revenue Requirements	(d) = (c) / (c) Line 13 (%)	Reference	Line No.
1	Residential Customers	\$ 0	\$ 194	\$ 195	34.94%	Statement BL, Pages 3 & 4, Line 1	1
2							2
3	Small Commercial	0	65	65	11.62%	Statement BL, Pages 3 & 4, Line 3	3
4							4
5	Medium-Large Commercial/Industrial	0	284	284	51.05%	Statement BL, Pages 3 & 4, Line 5	5
6							6
7	San Diego Unified Port District	0	0	0	0.03%	Statement BL, Pages 3 & 4, Line 7	7
8							8
9	Agricultural	0	11	11	1.89%	Statement BL, Pages 3 & 4, Line 9	9
10							10
11	Street Lighting Customers	0	3	3	0.46%	Statement BL, Pages 3 & 4, Line 11	11
12							12
13	Standby Customers	0	-	0	0.00%	Statement BL, Pages 3 & 4, Line 13	13
14							14
15	Grand Total	\$ 1	\$ 556	\$ 557	100.00%	Sum Lines 1 thru 13	15

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Proof of Revenues
(\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ 195	\$ 178	\$ 17	Statement BL, Page 5, Line 1, Col. C; Statement BL, Page 7, Line 11	1
2						2
3	Small Commercial Customers	\$ 65	\$ 59	\$ 6	Statement BL, Page 5, Line 3, Col. C; Statement BL, Page 8, Line 11	3
4						4
5	Medium-Large Commercial/Industrial Customers	\$ 284	\$ 263	\$ 21	Statement BL, Page 5, Line 5, Col. C; Statement BL, Page 9, Line 44	5
6						6
7	San Diego Unified Port District	\$ 0	\$ 0	\$ 0	Statement BL, Page 5, Line 7, Col. C; Statement BL, Page 11, Line 24	7
8						8
9	Agricultural Customers	\$ 11	\$ 10	\$ 1	Statement BL, Page 5, Line 9, Col. C; Statement BL, Page 12, Line 19 and Page 13, Line 44	9
10						10
11	Street Lighting Customers	\$ 3	\$ 2	\$ 0	Statement BL, Page 5, Line 11, Col. C; Statement BL, Page 14, Line 11	11
12						12
13	Standby Customers	\$ 0	\$ -	\$ 0	Statement BL, Page 5, Line 13, Col. C; Statement BL, Page 15, Line 30	13
14						14
15	Grand Total	\$ 557	\$ 512	\$ 45		15

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Residential Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ 195	Statement BL, Page 5, Line 1, Col. C	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	5,926,982	Statement BD, Page 2, Line 1, Col. A	3
4				4
5	Residential Energy Rate Per kWh	\$ 0.0000328	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ 0.00003	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 178	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 178	Line 9	11
12				12
13	Difference	\$ 17	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ 0.00003	Line 7	15

¹ Residential customers include the following California Public Utilities Commission (CPUC) tariffs:
DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1 and TOU-DR2.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Small Commercial Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ 65	Statement BL, Page 5, Line 3, Col. C	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	1,972,020	Statement BD, Page 2, Line 2, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000328	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00003	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	<u>\$ 59</u>	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 59	Line 9	11
12				12
13	Difference	\$ 6	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	<u>\$ 0.00003</u>	Line 7	15

¹ Small Commercial customers include the following California Public Utilities Commission (CPUC) tariffs:
A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Medium and Large Commercial Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ 284	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ 284	Statement BL, Page 5, Line 5, Col. B	3
4				4
5	Total Energy Sales (MWh)	8,766,685	Statement BD, Page 2, Line 7, Col. A	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000324	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00003	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ 263	Line 5 x Line 9	11
12				12
13				13
14	Medium & Large Commercial RS Revenues Related to Demand	\$ 0	Statement BL, Page 5, Line 5, Col. A	14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level: ²</u>			16
17	RS Revenues @ Secondary Level - 74.58%	\$ 0	Line 14 x Statement BL, Page 17, Line 32, Col. D	17
18	RS Revenues @ Primary Level - 18.40%	\$ 0	Line 14 x Statement BL, Page 17, Line 33, Col. D	18
19	RS Revenues @ Transmission Level - 7.02%	\$ 0	Line 14 x Statement BL, Page 17, Line 34, Col. D	19
20	Total Class Revenues Related to Demand	\$ 0	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	16,083	Statement BL, Page 18, Line 15	23
24	Primary	4,106	Statement BL, Page 18, Line 16	24
25	Transmission	1,573	Statement BL, Page 18, Line 17	25
26	Total	21,762	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ 0.00002	Line 17 / Line 23	29
30	Primary	\$ 0.00002	Line 18 / Line 24	30
31	Transmission	\$ 0.00002	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	\$ -	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ 263	Line 11 + Line 42	44
45				45
46	Difference	\$ 21	Line 44 - Line 1	46

¹ Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs: AL-TOU, AL-TOU2, A6-TOU, DG-R, and OL-TOU, EV-HP

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 32 - 34, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0461; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Vehicle Grid Integration (VGI) Pilot Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to VGI Pilot	\$ 284	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Billing Determinants - VGI Pilot @ MWH:	8,766,685	Statement BD, Page 2, Line 7, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000324	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00003	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	<u>\$ 263</u>	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 263	Line 9	11
12				12
13	Difference	\$ 21	Line 1 - Line 11	13
14				14
15	Total VGI Pilot Rate	<u>\$ 0.00003</u>	Line 7	15

¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vehicle customers taking service on CPUC Schedule EV-HP.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
San Diego Unified Port District
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to San Diego Unified Port District	\$ 0	Statement BL, Page 5, Line 7, Col. C	1
2				2
3	San Diego Unified Port District RS Revenues Related to Energy	\$ 0	Statement BL, Page 5, Line 7, Col. B	3
4				4
5	Total Energy Sales (MWh)	5,621	Statement BL, Page 18, Line 4	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000317	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00003	Line 7 Rounded to 5 Decimal places	9
10				10
11	RS Revenues Related to Energy @ Proposed Rates	\$ 0	Line 5 x Line 9	11
12				12
13				13
14	San Diego Unified Port District RS Revenues Related to Demand	\$ 0.0001	Statement BL, Page 5, Line 7, Col. A	14
15				15
16	Non-Coincident Demand @ Meter (MW)	\$ 39	Line 14 x Statement BL, Page 18, Line 21	16
17				17
18	Demand Rate @ Meter \$/kW	\$ 0.00000	Line 14 / Line 16	18
19				19
20	Demand Rate @ Meter (Rounded) \$/kW	\$ -	Line 18 Rounded to 2 Decimal places	20
21				21
22	RS Revenues Related to Demand @ Proposed Rates	-	Line 20 x Line 16	22
23				23
24	Total San Diego Unified Port District RS Revenues @ Proposed Rates	\$ 0	Line 11 + Line 22	24
25				25
26	Difference	\$ 0.01	Line 24 - Line 1	26

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Agricultural - Schedules TOU-PA, TOU-PA2, and TOU-PA3 Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Agricultural Customers	\$ 11	Statement BL, Page 5, Line 9, Col. C	1
2				2
3	Billing Determinants - Agricultural @ MWh:	322,711	Statement BD, Page 2, Lines 12 and 18, Col. A	3
4				4
5	Rate Per kWh Calculation ²	\$ 0.0000327	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00003	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	<u>\$ 10</u>	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 10	Line 9	11
12				12
13	Difference	<u>\$ 1</u>	Line 1 - Line 11	13
14				14
15	Total Agricultural Rate for Schedules TOU-PA, TOU-PA2, and TOU-PA3	<u>\$ 0.00003</u>	Line 7	15
16				16
17	Schedules TOU-PA, TOU-PA2, and TOU-PA3 Billing Determinants (MWh)	\$ 135,276	Statement BD, Page 2, Line 12, Col. C	17
18				18
19	Annual Revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3 Energy Rates	\$ 4	Line 15 x Line 17	19
20				20
21	Revenues Allocated to Schedule PA-T-1 ³	\$ 6	Line 1 - Line 19	21

¹ The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariffs Schedules TOU-PA, TOU-PA2, and TOU-PA3 are 100% energy rates.

² The RS rate for customers on Schedules TOU-PA, TOU-PA2, and TOU-PA3 is set equal to the total RS revenues allocated to the Agricultural class divided by the total billing determinants for the Agricultural class.

³ Revenues Allocated to Schedule PA-T-1 equals the total Agricultural class RS revenues minus the annual revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Agricultural - Schedule PA-T-1 Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Schedule PA-T-1 Agricultural Customers	\$ 6	Statement BL, Page 12, Line 21	1
2				2
3	Schedule PA-T-1 RS Revenues Related to Energy	\$ 6	(Statement BL, Page 5, Line 9, Col. B / Line 9, Col. C) x Line 1	3
4				4
5	Total PA-T-1 Energy Sales (MWh)	187,435	Statement BD, Page 2, Line 18, Col. A	5
6				6
7	PA-T-1 Energy Rate Per Unit @ \$/kWh	\$ 0.0000345	Line 3 / Line 5	7
8				8
9	PA-T-1 Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00003	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS PA-T-1 Revenues Related to Energy @ Proposed Rates	\$ 6	Line 5 x Line 9	11
12				12
13	Schedule PA-T-1 RS Revenues Related to Demand	\$ 0	Line 1 - Line 3	13
14				14
15				15
16	<u>Allocation of PA-T-1 Demand Revenue Requirements to Voltage Level:</u> ²			16
17	RS Revenues @ Secondary Level - 75.62%	\$ 0	Line 14 x Statement BL, Page 17, Line 43, Col. D	17
18	RS Revenues @ Primary Level - 24.38%	0	Line 14 x Statement BL, Page 17, Line 44, Col. D	18
19	RS Revenues @ Transmission Level - 0.00%	-	Line 14 x Statement BL, Page 17, Line 45, Col. D	19
20	Total PA-T-1 Revenues Related to Demand	\$ 0	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	591	Statement BL, Page 18, Line 24	23
24	Primary	197	Statement BL, Page 18, Line 25	24
25	Transmission	-	Statement BL, Page 18, Line 26	25
26	Total PA-T-1	788	Sum Lines 23; 24; & 25	26
27				27
28	PA-T-1 Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ 0.00001	Line 17 / Line 23	29
30	Primary	\$ 0.00001	Line 18 / Line 24	30
31	Transmission ³	\$ 0.00001	(Statement BL, Page 9, Line 31 / Page 9, Line 30) x Line 30	31
32				32
33	PA-T-1 Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Schedule PA-T-1 Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Schedule PA-T-1 RS Revenues @ Proposed Rates	\$ 6	Line 11 + Line 42	44
45				45
46	Difference	\$ 1	Line 44 - Line 1	46

Notes:

¹ The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariff Schedules PA-T-1 reflect non-coincident demand charges and energy rates.

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 43 - 45, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:
a) Secondary = 1.0461; b) Primary = 1.0109; and c) Transmission = 1.0065.

³ Because there are no forecasted determinants for PA-T-1 at the Transmission Voltage Level, the rate differential between AL-TOU Primary and Transmission rates was used to determine the PA-T-1 Transmission Rate.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Street Lighting Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ 3	Statement BL, Page 5, Line 11, Col. C	1
2				2
3	Billing Determinants - Street Lighting Customers @ kWh:	78,329	Statement BD, Page 2, Line 20, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000328	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00003	Line 5 Rounded to 5 Decimal places	7
8				8
9	Proof of Revenues:	\$ 2	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 2	Line 9	11
12				12
13	Difference	\$ 0	Line 1 - Line 11	13
14				14
15	Total Street Lighting Rate	\$ 0.00003	Line 7	15

¹ Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs: DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Standby Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ 0	Statement BL, Page 5, Line 13, Col. C	2
3				3
4	<u>Allocation of Revenue Requirements to Voltage Level:</u> ²			4
5	RS Revenues @ Secondary Level - 5.61%	\$ 0	Line 2 x Statement BL, Page 17, Line 52, Col. D	5
6	RS Revenues @ Primary Level - 54.64%	0	Line 2 x Statement BL, Page 17, Line 53, Col. D	6
7	RS Revenues @ Transmission Level - 39.75%	0	Line 2 x Statement BL, Page 17, Line 54, Col. D	7
8	Total Class Revenue Requirement	\$ 0	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	110	Statement BL, Page 18, Line 31	11
12	Primary	1,107	Statement BL, Page 18, Line 32	12
13	Transmission	809	Statement BL, Page 18, Line 33	13
14	Total	2,025	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ 0.00001	Line 5 / Line 11	17
18	Primary	\$ 0.00001	Line 6 / Line 12	18
19	Transmission	\$ 0.00001	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ 0	Line 30 - Line 1	32

¹ Standby customers include the following California Public Utilities Commission (CPUC) tariffs: S.

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 17, lines 52 - 54, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:
a) Secondary = 1.0461; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL
San Diego Gas & Electric Company
2023 Reliability Service - Rate Design Information

Line No		Total RS Costs	Reference	Line No
1	TOTAL RS DEMAND COSTS:			1
2	Demand Costs	\$ 1	Statement BK, Line 22	2
3	Franchise Fees @ 1.0275%	0	Statement BK, Line 22 x 1.0275%	3
4	Uncollectible Rate @.173%	0	Statement BK, Line 22 x 0.173%	4
5	Total Demand Costs	\$ 1	Sum Lines 2; 3; & 4	5
6				6
7	TOTAL RS ENERGY COSTS:			7
8	Energy Costs	\$ 549	Statement BK, Line 28	8
9	Franchise Fees @ 1.0275%	6	Statement BK, Line 28 x 1.0275%	9
10	Uncollectible Rate @.173%	1	Statement BK, Line 28 x 0.173%	10
11	Total Energy Costs	\$ 556	Sum Lines 8; 9; & 10	11
12				12
13	Total Energy Sales - MWh @ Retail Meter Level	17,072,349	Statement BL, Page 18, Line 11	13
14	Average Rate Per kWh	\$ 0.00003	Line 11 / Line 13	14
15				15
16	TOTAL RS REVENUE REQUIREMENTS	\$ 557	Line 5 + Line 11	16

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
2023 Reliability Service - Rate Design Information
Development of 12-CP Allocation Factors

Line No.	Customer Class	(a) 5 Year Average Ending 12/31/2020 Of 12 CPs Kilowatt @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) 5 Year Average Ending 12/31/2020 Of 12 CPs Kilowatt @ Transmission Level	(d) 12 CP Allocation Factors @ Transmission Level	(e) Demand Determinant Allocation Factors	Line No.
1	<u>5 Year Average - 12 CP Allocation Factors:</u>						1
2	Residential Customers	16,509,648	1.0461	17,270,947	44.90%		2
3	Small Commercial Customers	3,994,446	1.0461	4,178,639	10.86%		3
4	Medium-Large Commercial Customers						4
5	Secondary	10,607,726	1.0461	11,096,874	28.85%	69.83%	5
6	Primary	3,416,746	1.0109	3,453,853	8.98%	21.73%	6
7	Transmission	1,331,831	1.0065	1,340,488	3.49%	8.44%	7
8	Total Medium-Large Commercial	15,356,304		15,891,216	41.32%	100.00%	8
9							9
10	San Diego Unified Port District	2,818	1.0109	2,849	0.01%		10
11							11
12	Agricultural						12
13	Secondary	326,843	1.0461	341,915	0.89%	86.36%	13
14	Primary	53,409	1.0109	53,989	0.14%	13.64%	14
15	Transmission	-	1.0065	-	0.00%	0.00%	15
16	Total Agricultural	380,252		395,904	1.03%	100.00%	16
17							17
18	Standby Customers (Served Load Information)						18
19	Secondary	32,927	1.0461	34,445	0.09%	5.83%	19
20	Primary	305,237	1.0109	308,552	0.80%	52.18%	20
21	Transmission	246,743	1.0065	248,347	0.65%	42.00%	21
22	Total Standby Customers	584,907		591,344	1.54%	100.00%	22
23							23
24	Street Lighting	126,163	1.0461	131,981	0.34%		24
25							25
26	System Total	36,954,538		38,462,880	100.00%		26
27							27
28					Med. & Lrg. C-I Cust. Allocation Factors @ Voltage Level		28
29				Transmission Level			29
30	<u>Medium-Large Commercial Customers:</u>	Meter Level					30
31	Demand Determinants - (Non-Coincident Demand)						31
32	Secondary	16,083	1.0461	16,825	74.58%		32
33	Primary	4,106	1.0109	4,150	18.40%		33
34	Transmission	1,573	1.0065	1,584	7.02%		34
35	Total	21,762		22,559	100.00%		35
36							36
37	San Diego Unified Port District	39	1.0109	40			37
38							38
39					Schedule PA-T-1 Cust. Allocation Factors @ Voltage Level		39
40				Transmission Level			40
41	<u>Agricultural - Schedule PA-T-1</u>	Meter Level					41
42							42
43	Secondary	591	1.0461	618	75.62%		43
44	Primary	197	1.0109	199	24.38%		44
45	Transmission	-	1.0065	-	0.00%		45
46	Total	788		817	100.00%		46
47							47
48					Standby Cust. Allocation Factors @ Voltage Level		48
49				Transmission Level			49
50	<u>Standby Customers Billings Information:</u>	Meter Level					50
51	Billing Determinants - (Contracted Standby Demand)						51
52	Secondary	110	1.0461	115	5.61%		52
53	Primary	1,107	1.0109	1,119	54.64%		53
54	Transmission	809	1.0065	814	39.75%		54
55	Total	2,025		2,047	100.00%		55

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2023 Reliability Service - Rate Design Information
Forecasted Billing Determinants

Line No.	<u>January 2023 - December 2023 - Forecasted Sales Information:</u>	(MWH)
1	Residential	5,926,982
2	Small Commercial	1,972,020
3	Med & Lrg Commercial/Industrial	8,766,685
4	San Diego Unified Port District	5,621
5	Agricultural	322,711
6	Street Lighting	78,329
7	Sale For Resale	61
8		
9	Total Energy Sales (MWH)	<u>17,072,410</u>
10		
11	Total Energy Sales (MWH) - Excluding Resale	<u>17,072,349</u>
12		
13		
14	<u>Med & Lrg Commercial/Industrial Customers - (Non-Coincident Demand):</u>	
15	Secondary	16,083
16	Primary	4,106
17	Transmission	1,573
18		
19	Total Non-Coincident Demand	<u>21,762</u>
20		
21	San Diego Unified Port District	39
22		
23	<u>Agricultural - Schedule PA-T-1 - (Non-Coincident Demand):</u>	
24	Secondary	591
25	Primary	197
26	Transmission	-
27		
28	Total Non-Coincident Demand	<u>788</u>
29		
30	<u>Standby - Contract Demand By Voltage Level:</u>	
31	Secondary	110
32	Primary	1,107
33	Transmission	809
34		
35	Total Contract Demand	<u>2,025</u>