

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company

Docket No. ER22- -000

**ANNUAL UPDATE FILING OF THE
RELIABILITY SERVICES BALANCING ACCOUNT
(RSBA)**

December 17, 2021

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER22-__-000

**PREPARED DIRECT TESTIMONY OF
HUANG LIN
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

December 17, 2021

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PREPARED DIRECT TESTIMONY OF

HUANG LIN ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is Huang Lin, and my business address is 8326 Century Park Court, San Diego, CA 92123-4150.

Q. Please describe your current responsibilities.

A. As a Principal Grid Contracts Advisor in the Electric Grid Operations Department, my responsibilities are to support grid operation and grid contract service.

Q. Please describe your educational and professional background.

A. I have a Bachelor of Science in Electrical Engineering from Xi’An JiaoTong University, in the People’s Republic of China (PRC). I have been employed at SDG&E since June of 2008. During that time, I have held various positions in the Transmission Planning Department. I joined the Electric Grid Operations group in June 2020. Prior to joining SDG&E, I was employed by PPL Electric Utilities in Pennsylvania in various electric transmission engineering and operating roles for approximately seven years.

Q. Have you previously testified before this Commission?

A. Yes, I previously submitted direct testimony before the Federal Energy Regulatory Commission in Docket ER21- 675-000.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

1 A. The purpose of my testimony is to provide a forecast of the charges SDG&E
2 expects to incur in the year 2022 for Reliability Services (“RS”) from the
3 California Independent System Operator Corporation (“CAISO”) pursuant to the
4 CAISO Tariff.

5 Q. Please summarize SDG&E’s 2022 RS Forecast.

6 A. As shown in Exhibit No. SD-0002, SDG&E’s 2022 RS forecast is \$409,000 for
7 Exceptional Dispatch.

8 **III. COMPONENTS OF RS COSTS**

9 Q. What are the components that make up the RS costs charged to SDG&E by the
10 CAISO?

11 A. The sole component for SDG&E’s RS charges is Exceptional Dispatch.

12 Q. How does SDG&E currently recover the RS costs and ensure that customers pay
13 no more or no less than actual costs?

14 A. Pursuant to SDG&E’s Transmission Owner Tariff, SDG&E records all RS costs
15 and revenues in its Reliability Service Balancing Account (“RSBA”). The RSBA
16 tracks the cumulative differences between revenues billed by SDG&E for
17 Reliability Services and SDG&E’s costs from the CAISO for such services during
18 the year. The difference between the revenues collected from customers and costs
19 incurred result in an over-or-under-collection each year. This over-or under-
20 collection is then included in the next annual RS filing, to ensure that customers
21 pay no more or no less than SDG&E’s actual RS costs. For example, if SDG&E
22 forecasts the 2022 RS Costs to be \$100 and is charged \$110 by the CAISO, it

1 would create an under-collection in the RSBA. The \$10 under-collection is then
2 collected in the subsequent annual RS filing.

3 **IV. RELIABILITY SERVICES RATE SCHEDULE COST FORECAST**

4 Q. How have RS costs changed for 2022?

5 A. SDG&E is forecasting that RS costs for 2022 will increase, as compared to 2021.

6 Q. Has the CAISO designated any Reliability Must Run (RMR) resources in 2022
7 for which SDG&E, as a Participating Transmission Owner (PTO), has a cost
8 responsibility?

9 A. No. At its September 22-23 meeting, the CAISO Board of Governors authorized
10 CAISO Management to extend RMR contracts for:

11 – Oakland 1 & 3 (Dynergy Oakland, LLC) - local

12 – Greenleaf II Cogen (Starwood Energy Group) - local

13 – Channel Islands Power (CSU Channel Islands Site Authority) - system

14 – Midway Sunset Cogen Units A-C (Midway Sunset Cogen Company) - system

15 – Kingsburg Cogen (KES Kingsburg LP) - system

16 The two local resources for which SDG&E does not have a direct cost
17 responsibility. The cost for the three system resources will be allocated to the
18 load serving entities therefore would not have impacts on SDG&E's RSBA
19 account. However, in the event the CAISO subsequently designates a resource as
20 RMR for which SDG&E has partial direct cost responsibility, those costs would
21 be included in the RSBA.

22 Q. Could there be other RMR costs for 2022 that are not included in the 2022
23 forecast?

1 A. Yes. The RMR Agreement, in section 2.4 - Effect of Expiration or Termination,
2 states: “Expiration or termination of this Agreement shall not affect the accrued
3 rights and obligations of either Party, including either Party's obligations to make
4 all payments to the other Party pursuant to this Agreement or post-termination
5 audit rights under Section 12.2.” Later, in Section 9.1 (b) states that the “Owner
6 will submit to CAISO RMR Invoices for each Month during the term of this
7 Agreement, which are defined in this Section 9.1(b) as follows: (i) Estimated
8 RMR Invoice; (ii) Revised Estimated RMR Invoice; (iii) Adjusted RMR Invoice;
9 and (iv) Revised Adjusted RMR Invoice.” The operation of either or both of
10 these sections could result in RMR invoices being submitted to the CAISO well
11 beyond the service month in which they occurred. If these RMR costs occur, they
12 will be charged to the RSBA.

13 Q. Please explain Exceptional Dispatch.

14 A. The Exceptional Dispatch portion of RS energy costs is driven by three main
15 factors:

- 16 1) Responding to or preventing a CAISO System Emergency, or a situation
17 that threatens System Reliability;
- 18 2) Responding to a CAISO “Other Exceptional Dispatch” situation, such as
19 providing Voltage Support, or responding, preventing, or minimizing a
20 Market Disruption;
- 21 3) Responding to a Transmission-Related Modeling Limitation due to, e.g.,
22 transmission maintenance, lack of voltage support, system conditions,
23 including threatened or imminent reliability conditions for which the

1 CAISO's Market or System modeling is too slow or incapable of
2 resolving.

3 Q. How is Exceptional Dispatch priced?

4 A. Resources that are exceptionally dispatched are paid at either the Resource-
5 Specific Settlement Interval LMP, their Energy Bid cost, the Default Energy Bid
6 cost, or the Energy Bid cost at a negotiated price, consistent with Section 11 of
7 the CAISO Tariff.

8 Q. What are the challenges in forecasting Exceptional Dispatches for RS costs?

9 A. At a local level, the Exceptional Dispatch portion of RS costs is affected by four
10 main factors:

- 11 1) SDG&E total load level;
- 12 2) Local generating unit start times and cycling restrictions;
- 13 3) Import limitations; and
- 14 4) Planned and forced transmission reconfigurations.

15 The first two local level items can be reasonably modeled, but the last two are
16 difficult to predict. As a result, only a rough forecast can be made for reliability
17 related RS energy.

18 In sum, Exceptional Dispatch is typically driven by either unforeseen or
19 unplanned events or market participant schedules that SDG&E does not and
20 cannot have access to because the CAISO treats this data as confidential. Since
21 the energy price data and the units that could be exceptionally dispatched are not
22 known ahead of time, the 2022 forecast is based on Exceptional Dispatch costs
23 recorded in a recent 12-month period, as noted in Exhibit No. SD-0002. Any

1 differential between the forecasted and actual amount of Exceptional Dispatch
2 costs for the 2022 period will be reflected in the RSBA. The estimate for these
3 Exceptional Dispatch costs for 2022 of \$409,000 is found in Exhibit No. SD-
4 0002, Line 2.

5 Q. What other factors make forecasting the variable energy component of RS costs
6 difficult for 2022?

7 A. As explained previously, it is a challenge to forecast RS energy. Moreover, an
8 additional assumption, i.e., the net contractual cost per MWh, is needed to turn the
9 forecasted energy into an RS cost. For Exceptionally Dispatched units, this net
10 cost per MWh is based on market participant schedules that SDG&E does not and
11 cannot have access to because the CAISO treats this data as confidential.

12 Q. Could there be other Exceptional Dispatch costs for 2022 that are not included in
13 the 2022 forecast?

14 A. Yes. In the current CAISO Tariff, section 11.29.7.1, it states that The CAISO
15 will issue: (i) Initial Settlement Statements T+9B on the ninth (9) Business Day
16 from the relevant Trading Day (T+9B); (ii) Recalculation Settlement Statements
17 T+70B on the seventieth (70) Business Day from the relevant Trading Day
18 (T+70B); (iii) Recalculation Settlement Statements T+11M on the two hundred
19 thirty-fourth (234) Business Day after the Trading Day, which is approximately
20 eleven (11) months after the Trading Day (T+11M), if necessary; (iv)
21 Recalculation Settlement Statements T+21M on the four hundred forty-sixth
22 (446) Business Day after the Trading Day, which is approximately twenty-one
23 (21) calendar months from the relevant Trading Day (T+21M), if necessary; (v)

1 Recalculation Settlement Statements T+24M on the five hundred twelfth (512)
2 Business Day after the Trading Day, which is approximately twenty-four (24)
3 calendar months from the relevant Trading Day (T+24M), if necessary and (vi)
4 any Unscheduled Recalculation Settlement Statement issued pursuant to
5 Section 11.29.7.3. The CAISO will issue a Market Notice if a Recalculation
6 Settlement Statement T+11M, Recalculation Settlement Statement T+21M,
7 Recalculation Settlement Statement T+24M, or any Unscheduled Recalculation
8 Settlement Statement pursuant to Section 11.29.7.3 is issued for a Trading Day.
9 The CAISO will notify affected Market Participants regarding failed or late
10 issuance of any settlement statements specified above and will rectify such failed
11 or late issuance pursuant to its procedure posted on the CAISO Website. To the
12 extent the CAISO produces any additional RS costs according to the settlement
13 cycle above, these RS costs will be charged to the RSBA.

14 Q. Could other RS costs occurring prior to the Go Live date of the CAISO's Market
15 Redesign Technology Initiative, MRTU, April 1, 2009 be invoiced in 2022?

16 A. Yes. Although not anticipated, in the event the CAISO determines or is required
17 to rerun a period that occurred prior to the April 1, 2009, which could involve RS
18 charges, the CAISO's Business Practice Manual for Settlements and Billing,
19 3.3.2-Historic Rerun Pass Through Bills, provides a process for billing these
20 Historic Rerun charges in 2022. To the extent these RS costs occur, they will be
21 charged to the RSBA.

22 Q. What is the expected variable component of RS costs for 2022?

- 1 A. The variable component of RS costs for 2022 of \$409,000 is found in Exhibit No.
2 SD-0002 Line 2.
- 3 Q. What are the expected total RS costs for 2022?
- 4 A. The expected total RS Revenue Requirement for 2022 is found in Statement BK
5 (RS Revenue Requirement) totaling \$151,000 as shown on line 19. Statement BK
6 includes the RS balance as of November 30, 2021 of (\$260,000) and the total
7 2022 RS Forecast of \$409,000. See Exhibit No. SD-0002, Line 2 and Line 4,
8 respectively.
- 9 Q. Does this conclude your testimony?
- 10 A. Yes.

VERIFICATION

Huang Lin hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of his knowledge and belief. See 28 U.S.C. § 1746.

Executed this 17th day of December 2021

/s/ Huang Lin _____
Huang Lin

SDG&E 2022 Costs Included in RS Rate

Line No.		2022 Forecasted Costs (\$000's)	Footnote Reference
1	MRTU Exceptional Dispatch		
2	Variable (Energy)	409	1
3			
4	RSBA November 2021 Ending Amount	(260)	
5	RS Amount Before FFU (Line 2 Plus Line 4)	149	
6			
7	Franchise Fees @ 1.0275% (line #5 X 1.0275%)	2	2
8			
9	Uncollectibles Rate @ 0.1650% (line #5 X 0.1650%)	0	2
10			
11	Total RS Revenue Requirement (Line 5+7+9)	151	
		\$	

Footnotes

- 1 RS Energy Costs are based on CAISO Exceptional Dispatch (Charge Code 6489) Costs.
- 2 FFU is Franchise Fees and Uncollectibles.

SDG&E 2022 Costs Included in RS Rate

Line No.	<u>Unit(s) Owner</u>		<u>Cost by Owner</u>
1	Exceptional Dispatch	\$	409
2			
3			
4			
5			
6	Energy RS Costs	\$	409
7	Total RS	\$	409

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER22-__-000

**PREPARED DIRECT TESTIMONY OF
GASPARO GIACALONE
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

December 17, 2021

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**PREPARED DIRECT TESTIMONY OF
GASPARO GICALONE ON BEHALF OF SAN DIEGO GAS & ELECTRIC
COMPANY**

I. INTRODUCTION

Q. Please state your name, position and business address.

A. My name is Gasparo “Gus” Giacalone, and I am a Project Manager in the Customer Pricing department for San Diego Gas & Electric Company (“SDG&E”). My business address is 8330 Century Park Court, San Diego, CA 92123-1530.

Q. Please describe your educational and professional background.

A. I received a Bachelor of Arts degree in Accounting from Boise State University in 2008 and am a licensed CPA in the state of Idaho. In my current role, one of my responsibilities is to develop and analyze transmission revenue requirements, retail cost allocation, and rate design for SDG&E in proceedings before the Commission. I have been employed by Sempra Energy since January 2016 and have held my current position at SDG&E since August 2021.

II. PURPOSE OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present proposed 2022 Reliability Services (“RS”) retail and wholesale rates for SDG&E customers. In addition, my testimony presents proposed conforming revisions to Appendix VII to SDG&E Transmission Owner Tariff (FERC Electric Tariff, Volume 11, Appendix VII). Specifically, my testimony:

- 1) Describes the development of SDG&E's RS retail and wholesale rates based on the costs addressed in the prepared direct testimony of SDG&E witness Huang Lin, Exhibit No. SD-0002; and
- 2) Supports the rate revisions in Appendix VII.

III. DEVELOPMENT OF SDG&E'S RELIABILITY SERVICES RATES

A. RS Cost Components Used to Develop SDG&E's RS Revenue Requirement

- Q. Please describe how the RS cost components are used to develop RS revenue requirement components in the instant filing.
- A. Statement BK (Derivation of RS Revenue Requirement), page 1, shown in Exhibit No. SD-0004, derives SDG&E's total RS Revenue Requirement of \$0.151 million. Lines 8 and 9 show the demand and energy cost components of \$0.000 million and \$0.409, respectively, brought forward from Statement AH (Operation and Maintenance Expenses), as shown in Exhibit No. SD-0004. Lines 2 and 3 show the demand and energy cost components \$0.002 million and (\$0.262) million, respectively, of the RS Balancing Account over-collection of (\$0.260) million. The balancing account reflects the RS revenue and RS expense activity for the period 12-months ending November 2021. Lines 16 and 17 reflect SDG&E's applicable city franchise fee and uncollectible rates of \$0.002 million and \$0.000 million, respectively, which need to be added to the RS costs. Line 19 shows the total RS Revenue Requirement of \$0.151 million.
- Statement BK, page 1, separates the RS Revenue Requirement into demand and energy cost components that are used for customer class allocation and rate design purposes.

1 **B. Allocation of RS Costs to SDG&E’s Single Wholesale Customer**

2 Q. Please explain how you allocated the RS costs to SDG&E’s single wholesale
3 customer.

4 A. Consistent with the approach SDG&E took in last year’s RS Revenue
5 Requirement filing in Docket No. ER21-675-000 (which the Commission
6 accepted via Letter Order dated February 2, 2021), SDG&E allocated RS costs to
7 its sole wholesale customer on the basis of energy. SDG&E used this method to
8 remain consistent with the methodology used to charge customer class for High
9 Voltage and Low Voltage Transmission service under the California Independent
10 System Operator’s (“CAISO”) tariff. Under the CAISO tariff, wholesale
11 customers are allocated and assigned fixed transmission costs using an energy
12 allocation methodology.

13 Q. Please explain the process SDG&E used to allocate RS costs to SDG&E’s single
14 wholesale customer and the RS rate derivation applicable to this customer.

15 A. In Statement BL (Rate Design Information), page 2, shown in Exhibit No. SD-
16 0004, I first calculated an average per kWh rate by dividing total RS Revenue
17 Requirements of \$0.151 million from Statement BK, demand plus energy costs,
18 by the total energy sales for all of SDG&E’s customers, adjusted by adding the
19 distribution losses to reflect the data as if measured at the transmission level. I
20 then multiplied this energy rate by SDG&E’s single wholesale customer’s annual
21 energy sales to derive the amount of RS revenues allocated or applicable to the
22 wholesale customer. Once I derived the RS revenues applicable to the wholesale
23 customer, I subtracted this amount from the total RS revenues to derive revenues

1 applicable to retail End Use Customers. This calculation is shown on Statement
2 BL, page 2, at the bottom of the page. Once I subtracted the wholesale revenue
3 from the total RS Revenue Requirement, I then separated the total RS Revenue
4 Requirement in proportion to the total RS demand and energy costs, as shown at
5 the bottom of page 2. I then carried forward total demand and energy to
6 Statement BL, pages 3 and 4, and allocated the total to each customer class.

7 **C. Allocation of RS Costs to SDG&E's Retail Customer Classes**

8 Q. How is SDG&E proposing to allocate its RS costs to its retail customer classes?

9 A. SDG&E is proposing to allocate its RS costs consistent with the Order.

10 Specifically, SDG&E has allocated its fixed or demand related RS costs to retail
11 customers using a 12-coincident peak methodology (12-CP) as shown in Exhibit
12 SD-0004, Statement BB (Allocation Demand and Capability Data). Statement
13 BB, shows a 5-year historical average for each customer class.

14 This data is for the 5-year period ending December 31, 2019, using
15 SDG&E's most current available information. The 5-year average is used to
16 smooth out annual customer class contributions to system peak data to provide
17 customer class stability. As additional yearly data is available, SDG&E will add
18 the most current year of data and drop the oldest data to maintain a running 5-year
19 average. Once the 5-year average is developed, the 12-CP data, shown in
20 Statement BB, is adjusted by adding the distribution losses for each customer
21 class to reflect the data as if it were measured at the transmission level, consistent
22 to what was done when developing the wholesale rate. Allocation of fixed costs

1 using all data at the transmission level will ensure that customer classes are
2 allocated demand costs on a consistent and equitable basis.

3 Q. How did you allocate RS energy costs?

4 A. Consistent with the Order, SDG&E allocated RS energy costs using a customer
5 class energy allocation factor as shown in Exhibit No. SD-0004, Statement BD
6 (Allocation Energy and Supporting Data), page 2.

7 Q. What cost statements show the results of allocating demand and energy costs to
8 each customer class?

9 A. Statement BL, page 3, shows the amount of demand costs allocated to each
10 customer class using the 12-CP demand allocation factor. Statement BL, page 4,
11 shows the amount of energy costs allocated to each customer class using the
12 energy allocation factor. The sum of the demand and energy costs allocated to
13 each customer class is summarized on Statement BL, page 5, Column C. This
14 total represents the total RS Revenue Requirement for each customer class.

15 **D. RS Retail Customer Class Rate Design and Customer Rate Increase**
16 **Impacts**

17 Q. What rate design is SDG&E using to recover the RS revenue requirement in RS
18 rates?

19 A. SDG&E is implementing the proposed rate design changes approved in ER21-
20 2540-000 which include applying the existing volumetric VGI Rate to customers
21 on CPUC Schedule EV-HP rate and the addition of a FERC-jurisdictional sub-
22 class to the Medium & Large Commercial/Industrial class that is specific to the
23 San Diego Port District's Cruise Ship Terminal. All other rates used the same
24 rate design used in the previous RS filing in Docket No. ER21-675-000, which

1 went into effect on January 1, 2021, but was implemented to go into effect
2 February 1, 2021, at the CPUC. The customer classes, reflecting the current
3 designations established by the California Public Utilities Commission, are as
4 follows:

- 5 • **Residential Customers** – DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-
6 5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1 and TOU-DR2.
- 7 • **Small Commercial Customers** – A-TC, TOU-A, TOU-A2, TOU-A3,
8 TOU-M, and UM.
- 9 • **Medium & Large Commercial/Industrial Customers** – AL-TOU, AL-
10 TOU2, DG-R, A6-TOU, OL-TOU and the Vehicle Grid Integration (VGI)
11 Pilot Program
- 12 • **San Diego Unified Port District**
- 13 • **Agricultural** – TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1.
- 14 • **Street Lighting** – DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- 15 • **Standby Service** – S.

16 Q. Is SDG&E proposing any rate design changes in this proceeding?

17 A. SDG&E is not proposing any changes in its rate design methodology for RS in
18 this proceeding.

19 Q. What are the proposed retail and wholesale RS rates, by rate class, that SDG&E is
20 proposing?

21 A. The proposed retail and wholesale rates are shown in Exhibit No. SD-0004,
22 Statement BL, page 1.

23 Q. How did you develop the rates shown in Exhibit No. SD-0004, Statement BL?

- 1 A. On Statement BL, pages 7 through 15, I show the derivation of each rate. The
2 first step in the rate design process is to take the revenue requirement for each
3 customer class, as shown on page 5, Column C, and design the rates based on
4 2022 forecasted billing determinants to collect this applicable revenue
5 requirement. The rate design on pages 7 through 15 are explained in the
6 explanatory notes that are shown in the reference column of each page. After
7 designing each rate, I rounded each rate to the appropriate significant digit used
8 by SDG&E for billing purposes. I then used the rounded rate to verify that it
9 proved out to recover the revenue requirement of the applicable customer class
10 would be recovered. This revenue proof on Column B of page 6 shows the
11 difference between customer class revenue requirements and proof of revenues to
12 ensure that SDG&E collects its entire RS revenue requirement.
- 13 Q. In deriving the RS rates for the Medium & Large Commercial/Industrial class,
14 Schedule PA-T-1 of the Agricultural class, and Standby class, did you recognize
15 the fact that these customers are served at different voltage levels?
- 16 A. Yes, I did. In recognition of the fact that customers in these rate classes are
17 served at secondary, primary, and transmission voltage levels, SDG&E derived
18 three voltage-differentiated RS demand rates for these classes. Exhibit No. SD-
19 0004, Statement BL, pages 9, 13, and 15 show the derivation of these rates for the
20 Medium & Large Commercial/Industrial class, Schedule PA-T-1 of the
21 Agricultural class, and the Standby class, respectively.
- 22 **IV. REVISIONS TO APPENDIX VII**
- 23 Q. What revisions to SDG&E Appendix VII are you sponsoring?

1 A. I am sponsoring the revised RS rates in Appendix VII as follows:
2 Appendix VII – Revised RS rates by End-Use-Customer class applicable to 2022
3 service.

4 Appendix VII – Revised 2022 Wholesale RS Rate applicable to SDG&E’s lone
5 wholesale customer.

6 Q. Are you including the complete Appendix VII at this time to incorporate these
7 revisions?

8 A. Yes. Attachments No. 1 and No. 2 provide clean and redline versions of
9 Appendix VII, respectively, reflecting the revisions discussed above.

10 **V. CONCLUSION**

11 Q. What is your testimony recommending?

12 A. My testimony recommends that the Commission approve SDG&E’s 2022 RS
13 retail and wholesale rates as proposed.

14 Q. Does this complete your testimony?

15 A. Yes.

VERIFICATION

Gasparo Giacalone hereby declares under penalty of perjury of the laws of the United States that the foregoing document is true and correct to the best of his knowledge and belief.

See 28 U.S.C. § 1746.

Executed this 17th day of December, 2021

/s/Gasparo Giacalone _____
Gasparo Giacalone

San Diego Gas & Electric Company

Exhibit No. SD-0004

**Reliability Services Filing
Cost Statements**

Docket No. ER22- _____ - _____

Exhibit No. SD-0004
San Diego Gas & Electric Company
2022 Reliability Service – Cost Statements
Table of Contents

A. Statement AH – Operation and Maintenance Expense

- Estimated RS costs forecast for 2022

B. Statement BB – Allocation Demand & Capability Data

- Supports 12CP allocation factor and allocation of demand related RS costs

C. Statement BD – Allocation Energy and Supporting Data

- Supports the allocation of energy related RS costs

D. Statement BG – Revenue Data to Reflect Changed Rates

- Monthly retail revenues showing proposed versus current rates during the rate effective period of January through December 2022
- Monthly retail revenues using proposed rates during the rate effective period of January through December

E. Statement BH – Revenue Data to Reflect Present Rates

- Monthly retail revenues using the current rates during the rate effective period of January through December

F. Statement BK – Derivation of RS Revenue Requirement

G. Statement BL

- Summary of proposed retail rates for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, Standby Customers, and wholesale rates
- Allocation of demand related costs
- Allocation of energy related costs
- Summary of demand and energy costs
- Proof of Revenues
- Individual customer class rate design for Residential Customers, Small Commercial Customers, Medium & Large Commercial/Industrial Customers, Vehicle Grid Integration Pilot Customers, San Diego Unified Port District Customers, Agricultural Customers, Street Lighting Customers, and Standby Customers

Statement AH
SAN DIEGO GAS AND ELECTRIC COMPANY
For Rate Effective Period January thru December 31, 2022
Operating and Maintenance Expenses
(\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	Forecast Demand Costs	\$ -	Not Applicable for 2022 Exhibit No. SD-0002; Line 2 Line 1 + Line 3	1
2				2
3	Forecast Energy Costs	409		3
4				4
5	Total	\$ 409		5

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2021 Reliability Services (RS) Filing
(Information Based on Five-Year Average Recorded Data: 2015 - 2019)

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level ¹	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	16,190,271	1.0463	16,939,295	43.45%	Page 2; Line 2	1
2	Small Commercial Customers ²	4,035,702	1.0463	4,218,969	10.82%	Page 2; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	11,138,874	1.0463	11,654,201	29.89%	Page 2; Line 30	4
5	Primary	3,587,829	1.0109	3,626,856	9.30%	Page 2; Line 31	5
6	Transmission	1,398,519	1.0065	1,407,609	3.61%	Page 2; Line 32	6
7	Total Medium-Large Commercial	16,125,221	1.0349	16,688,666	42.80%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	3,403	1.0109	3,440	0.01%	Port-Specific Data	9
10							10
11	Agricultural						11
12	Secondary	328,102	1.0463	343,281	0.88%	Page 2; Line 6 plus Line 44	12
13	Primary	55,092	1.0109	55,692	0.14%	Page 2; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page 2; Line 46	14
15	Total Agricultural	383,194	1.0412	398,973	1.02%	Sum Lines 12; 13; 14	15
16							16
17	Street Lighting	122,317	1.0463	127,976	0.33%	Page 2; Line 8	17
18	Standby Customers						18
19	Secondary	32,902	1.0463	34,424	0.09%	Page 2; Line 36	19
20	Primary	339,671	1.0109	343,366	0.88%	Page 2; Line 37	20
21	Transmission	232,978	1.0065	234,492	0.60%	Page 2; Line 38	21
22	Total Standby Customers	605,551	1.0111	612,282	1.57%	Sum Lines 19; 20; 21	22
23							23
24	System Total	37,465,659	1.0407	38,989,600	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24

Notes:

¹ SDG&E Load Research Data: 2015 - 2019.

² Line 2, Column (c) for Small Commercial is subtracted by the San Diego Unified Port District amount on Line 9, Column (c)

SDG&E Load Research Data: 2015-2019
Sum of 12 Coincident Peaks By Customer Class

Line No.	Customer Class	2015	2016	2017	2018	2019	5-Year Average	Line No.
1	KW							1
2	Residential	16,184,649	16,414,243	17,263,418	16,492,932	14,596,110	16,190,271	2
3	Small Commercial	3,992,760	4,010,095	4,233,045	3,775,983	4,166,626	4,035,702	3
4	Med & Large Comm/Ind	18,179,541	16,995,703	16,602,775	15,671,217	16,204,623	16,730,772	4
5	San Diego Unified Port District ¹						3,403	5
6	PA	129,769	127,946	130,248	128,480	127,557	128,800	6
7	PAT1	253,948	270,548	275,625	241,323	230,524	254,394	7
8	Lighting	<u>93,945</u>	<u>109,560</u>	<u>109,229</u>	<u>152,742</u>	<u>146,110</u>	<u>122,317</u>	8
9	Total System	38,834,612	37,928,094	38,614,340	36,462,676	35,471,550	37,465,659	9
10								10
11								11
12								12
13	<u>% of Total System</u>							13
14	Residential	41.7%	43.3%	44.7%	45.2%	41.1%	43.2%	14
15	Small Commercial	10.3%	10.6%	11.0%	10.4%	11.7%	10.8%	15
16	Med & Large Comm/Ind	46.8%	44.8%	43.0%	43.0%	45.7%	44.7%	16
17	San Diego Unified Port District ¹							17
18	PA	0.3%	0.3%	0.3%	0.4%	0.4%	0.3%	18
19	PAT1	0.7%	0.7%	0.7%	0.7%	0.6%	0.7%	19
20	Lighting	0.2%	0.3%	0.3%	0.4%	0.4%	0.3%	20
21	Total System	100%	100%	100%	100%	100%	100%	21

¹ San Diego Unified Port District-specific data

Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand

Customer Class	5-Year Average
KW	
<u>Med & Large Comm/Ind</u>	
Secondary	11,138,874
Primary	3,587,829
Transmission	1,398,519
Sub-Total	16,125,221
<u>Standby</u>	
Secondary	32,902
Primary	339,671
Transmission	232,978
Sub-Total	605,551
<u>Med & Large Comm/Ind Total</u>	16,730,772
<u>PAT1</u>	
Secondary	199,302
Primary	55,092
Transmission	
Sub-Total	254,394

Statement - BD
SAN DIEGO GAS & ELECTRIC COMPANY
Allocation Energy and Supporting Data
Rate Effective Period - (January 1, 2022 - December 31, 2022)

Line No.	Rate Effective Period	(a) Total MWh Sales	(b) Sale for Resale (City of Escondido)	(c) = (a) - (b) Retail Energy Sales @ Meter Level	Reference	Line No.
1	January-22	1,440,211	5	1,440,205	Page 3.1; Line 16	1
2	February-22	1,329,261	5	1,329,255	Page 3.1; Line 16	2
3	March-22	1,279,262	5	1,279,257	Page 3.1; Line 16	3
4	April-22	1,265,229	5	1,265,224	Page 3.1; Line 16	4
5	May-22	1,238,361	5	1,238,356	Page 3.1; Line 16	5
6	June-22	1,309,458	5	1,309,453	Page 3.1; Line 16	6
7	July-22	1,475,212	5	1,475,206	Page 3.1; Line 16	7
8	August-22	1,555,781	5	1,555,776	Page 3.1; Line 16	8
9	September-22	1,655,480	5	1,655,474	Page 3.1; Line 16	9
10	October-22	1,458,653	5	1,458,648	Page 3.1; Line 16	10
11	November-22	1,353,540	5	1,353,535	Page 3.1; Line 16	11
12	December-22	1,358,600	5	1,358,595	Page 3.1; Line 16	12
13						13
14	Sub-Total	16,719,046	61	16,718,985	Sum Lines 1 thru 12	14
15						15

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
2022 Reliability Service (RS) Filing ¹

Line No.	Customer Class	(a) Energy MWH @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) Energy MWH @ Transmission Level	Energy Allocation Factors @ Transmission Level	Line No.
1	Residential Customers	5,245,282	1.0463	5,487,948	31.59%	1
2	Small Commercial Customers	2,038,216	1.0463	2,132,512	12.27%	2
3	Medium-Large Commercial Customers					3
4	Secondary	5,871,267	1.0463	6,142,894	35.36%	4
5	Primary	2,051,035	1.0109	2,073,346	11.93%	5
6	Transmission	1,115,977	1.0065	1,123,231	6.47%	6
7	Total Medium-Large Commercial	9,038,278		9,339,470	53.76%	7
8						8
9	San Diego Unified Port District	3,106	1.0109	3,139	0.02%	9
10						10
11	Agricultural (Schedules PA, TOU-PA and PA-T-1)					11
12	Schedules PA and TOU-PA	112,244	1.0463	117,437	0.68%	12
13						13
14	Schedule PA-T-1					14
15	Secondary	155,818	1.0463	163,027	0.94%	15
16	Primary	43,371	1.0109	43,843	0.25%	16
17	Transmission	-	1.0065	-	0.00%	17
18	Total Agricultural - Schedule PA-T-1	199,189		206,869	1.19%	18
19						19
20	Street Lighting Customers	82,670	1.0463	86,495	0.50%	20
21	Standby Customers	-				21
22						22
23	Total	16,718,985		17,373,870	100.00%	23

Notes:

- ¹ Forecasted systems delivery determinants.

San Diego Gas & Electric Company														
FERC Forecast Period: January 2022 - December 2022 ¹														
Line No.	System Delivery Determinants	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1														
2														
3														
4	Customer Class													
5	Deliveries (MWh)													
6	Residential	533,788	449,215	420,054	372,834	344,665	368,222	442,292	497,102	543,271	444,475	392,899	436,465	5,245,282
7	Small Commercial	164,640	158,923	157,158	152,690	155,991	165,768	182,211	192,522	199,059	179,522	166,883	162,849	2,038,216
8	M & L C./I. (AD)													
9	M & L C./I. (AY, AL, DGR)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
10	M & L C./I. (A6)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
11	San Diego Unified Port District	220	120	336	572	606					32	774	445	3,106
12	Agriculture (PA and TOU-PA)	5,596	5,791	5,643	7,957	8,954	10,218	12,513	12,799	13,165	11,209	10,553	7,843	112,244
13	Agriculture (PA-F-I)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
14	Lighting	7,240	6,926	6,936	6,778	6,714	6,910	6,999	6,669	6,977	6,719	6,779	7,022	82,670
15	Sale for Resale	5	5	5	5	5	5	5	5	5	5	5	5	61.3
16	Total System	1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,555,781	1,655,480	1,458,653	1,353,540	1,358,600	16,719,046
17														
18														
19														
20	Med. & Large Comm./Ind.													
21	Rate Schedule													
22	Billing Determinants													
23														
24	Schedule AD:													
25	Total Deliveries (MWh)													
26														
27	Total Deliveries (%)													
28	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
29	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
30	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
31	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	-
32	Total Deliveries (MW)													
33	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
34	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
35	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0
36		0	0	0	0	0	0	0	0	0	0	0	0	0
37	Maximum Demand (%)													
38	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41														
42	Maximum Demand (MW)													
43	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
47														
48														
49														

San Diego Gas & Electric Company
FERC Forecast Period: January 2022 - December 2022 ¹

Line No.	Schedules	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Line No.
50	Schedules OL-TOU/AL-TOU/AL-TOU/2/DC-R;														50
51	Total Deliveries (MWh)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	51
52															52
53															53
54	Total Deliveries (%)	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%	54
55	% @ Secondary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%	55
56	% @ Primary Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%	56
57	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	57
58	Total Deliveries (MWh)														58
59	MWh @ Secondary Service	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267	59
60															60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.														61
62	MWh @ Transmission Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657	62
63		12,629	12,382	12,169	12,738	12,768	14,498	13,709	14,117	14,792	13,472	13,875	13,198	158,348	63
64	Non-Coincident Demand (%)	606,035	594,169	583,948	611,271	612,722	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	64
65	% @ Secondary Service	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2766%	65
66	% @ Primary Service	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2089%	66
67	% @ Transmission Service	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%	67
68															68
69	Non-Coincident Demand (MW)	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	69
70	MW @ Secondary Service	293,964	288,208	283,250	296,503	297,208	323,521	354,857	365,411	382,891	348,726	322,968	307,215	3,864,722	70
71	MW @ Primary Service	30,029	29,442	28,935	30,289	30,361	29,771	32,655	33,626	35,234	32,090	32,992	31,383	376,807	71
72	MW @ Transmission Service	1,573,558	1,542,747	1,516,210	1,587,152	1,590,922	1,694,661	1,858,802	1,914,090	2,005,654	1,826,686	1,728,817	1,644,490	20,483,788	72
73															73
74	On-Peak Demand-Standard Customers (%) ²														74
75	% @ Secondary Service	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2457%	0.2457%	0.2491%	75
76	% @ Primary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2126%	0.2126%	0.2110%	76
77	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3000%	0.3000%	0.3000%	0.3000%	0.3000%	0.3216%	0.3216%	0.3122%	77
78															78
79	On-Peak Demand-Standard Customers (MW) ²														79
80	MW @ Secondary Service	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	80
81	MW @ Primary Service	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	81
82	MW @ Transmission Service	40,610	39,815	39,130	40,961	41,058	37,500	41,132	42,355	44,382	40,421	44,617	42,441	494,423	82
83		1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,583,827	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	83
84	On-Peak Demand-Grandfathered Customers (%) ³														84
85	% @ Secondary Service	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2714%	0.2714%	0.2714%	0.2714%	0.2714%	0.2301%	0.2301%	0.2488%	85
86	% @ Primary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2205%	0.2205%	0.2205%	0.2205%	0.2205%	0.2036%	0.2036%	0.2114%	86
87	% @ Transmission Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3126%	0.3126%	0.3126%	0.3126%	0.3126%	0.3128%	0.3128%	0.3127%	87
88															88
89	On-Peak Demand-Grandfathered Customers (MW) ³														89
90	MW @ Secondary Service	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884	90
91	MW @ Primary Service	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913	91
92	MW @ Transmission Service	39,503	38,729	38,063	39,844	39,938	39,067	42,851	44,126	46,237	42,111	43,400	41,283	495,152	92
93		1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	93
94															94
95															95
96															96

San Diego Gas & Electric Company

FERC Forecast Period: January 2022 - December 2022 ¹

Line No.	Schedule A6-TOU:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Line No.
97	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007	97
98															98
99															99
100	Total Deliveries (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100
101	% @ Secondary Service	15.74%	15.74%	15.74%	15.74%	15.74%	19.70%	19.70%	19.70%	19.70%	19.70%	15.74%	15.74%	17.38%	101
102	% @ Primary Service	84.26%	84.26%	84.26%	84.26%	84.26%	80.30%	80.30%	80.30%	80.30%	80.30%	84.26%	84.26%	82.62%	102
103	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	103
104															104
105	Total Deliveries (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0	105
106	MWh @ Secondary Service	17,345	15,909	14,380	15,353	14,527	17,680	19,129	18,184	20,113	19,076	14,581	15,101	201,378	106
107	MWh @ Primary Service	92,827	85,142	76,961	82,165	77,745	72,075	77,980	74,127	81,991	77,764	78,035	80,817	957,629	107
108	MWh @ Transmission Service	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007	108
109															109
110	Non-Coincident Demand (%)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	110
111	% @ Secondary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1781%	0.1781%	0.1847%	111
112	% @ Primary Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	112
113	% @ Transmission Service														113
114															114
115	Non-Coincident Demand (MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	115
116	MW @ Secondary Service	30,888	28,331	25,609	27,340	25,870	33,990	36,775	34,958	38,667	36,673	25,966	26,892	371,959	116
117	MW @ Primary Service	152,673	140,033	126,577	135,136	127,867	118,341	128,254	121,917	134,851	127,899	128,344	132,920	1,575,013	117
118	MW @ Transmission Service	183,562	168,364	152,186	162,476	153,737	152,531	165,030	156,875	173,518	164,573	154,310	159,812	1,946,973	118
119															119
120	Coincident Peak Demand-Standard Customers (%)²	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	120
121	% @ Secondary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1556%	121
122	% @ Primary Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1396%	122
123	% @ Transmission Service														123
124															124
125	Coincident Peak Demand-Standard Customers (MW)²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	125
126	MW @ Secondary Service	25,281	23,187	20,959	22,377	21,173	29,494	31,911	30,334	33,552	31,822	21,252	22,010	313,352	126
127	MW @ Primary Service	126,533	116,057	104,905	111,998	105,974	104,119	112,650	107,084	118,445	112,338	106,370	110,162	1,336,636	127
128	MW @ Transmission Service	151,814	139,244	125,865	134,375	127,147	133,613	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	128
129															129
130	Coincident Peak Demand-Grandfathered Customers (%)³	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	130
131	% @ Secondary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1606%	131
132	% @ Primary Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%	132
133	% @ Transmission Service														133
134															134
135	Coincident Peak Demand-Grandfathered Customers (MW)³	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	135
136	MW @ Secondary Service	25,281	23,187	20,959	22,377	21,173	31,365	33,935	32,258	35,680	33,841	21,252	22,010	323,317	136
137	MW @ Primary Service	126,533	116,057	104,905	111,998	105,974	103,888	112,401	106,847	118,182	112,090	106,370	110,162	1,335,407	137
138	MW @ Transmission Service	151,814	139,244	125,865	134,375	127,147	135,253	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	138
139															139
140															140
141															141
142															142

San Diego Gas & Electric Company
FERC Forecast Period: January 2022 - December 2022¹

Line No.	Med. & Large Comm./Ind. Class Total:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Line No.
143															143
144															144
145	Total Deliveries (MWh)	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279	145
146															146
147	Total Deliveries (MWh)	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267	147
148	MWh @ Secondary Service	153,977	153,788	149,887	157,200	156,711	172,594	189,047	193,156	203,455	186,058	169,089	162,073	2,051,035	148
149	MWh @ Primary Service	105,457	97,524	89,130	94,903	90,513	84,737	91,689	88,244	96,783	91,236	91,910	94,015	1,115,977	149
150	MWh @ Transmission Service	716,208	695,220	675,290	708,788	704,994	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,278	150
151															151
152	Non-Coincident Demand (MW)	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	152
153	MW @ Secondary Service	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682	153
154	MW @ Primary Service	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	154
155	MW @ Transmission Service	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	155
156															156
157															157
158															158
159	San Diego Unified Port District														159
160	Total Deliveries (MWh)	220	120	336	572	606	0	0	0	0	32	774	445	3,106	160
161															161
162	Non-Coincident Demand (MW)	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264	162
163															163
164	Coincident Peak Demand-Standard Customers (MW) ²														164
165															165
166															166
167															167
168	Schedule PA-T-1:														168
169	Total Deliveries (MWh)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189	169
170															170
171	Total Deliveries (%)														171
172	% @ Secondary Service	76.69%	76.69%	76.69%	76.69%	76.69%	79.89%	79.89%	79.89%	79.89%	79.89%	76.69%	76.69%	78.23%	172
173	% @ Primary Service	23.31%	23.31%	23.31%	23.31%	23.31%	20.11%	20.11%	20.11%	20.11%	20.11%	23.31%	23.31%	21.77%	173
174	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	174
175															175
176	Total Deliveries (MWh)	9,596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272	155,818	176
177	MWh @ Secondary Service	2,917	3,045	3,227	3,638	3,831	3,537	4,052	3,862	4,135	3,670	4,010	3,427	43,371	177
178	MWh @ Primary Service														178
179	MWh @ Transmission Service														179
180															180
181	Non-Coincident Demand (%)														181
182	% @ Secondary Service	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4029%	0.4029%	0.4022%	182
183	% @ Primary Service	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4814%	0.4814%	0.4814%	0.4817%	183
184	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	184
185															185
186	Non-Coincident Demand (MW)	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417	626,666	186
187	MW @ Secondary Service	14,046	14,659	15,555	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918	187
188	MW @ Primary Service														188
189	MW @ Transmission Service														189
190															190
191															191
192															192
193															193

San Diego Gas & Electric Company														
FERC Forecast Period: January 2022 - December 2022 ¹														
Line No.	Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
194	Schedule S													
195	Standby Determinants:													
196	Standby Demand (MW)	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,214	9,147	9,147	9,147	109,846
197	MW @ Secondary Service	93,991	93,985	94,039	94,045	94,290	93,140	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552
198	MW @ Primary Service	76,202	76,196	76,188	76,188	76,665	76,657	76,657	80,020	80,206	80,216	63,784	63,784	902,773
199	MW @ Transmission Service	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171
200														
201														
202														
203	Residential													
204	Schedule EV-TOU-5:													
205	Total Deliveries (MWh)	9,588,533	8,513,877	7,793,699	6,327,977	6,293,222	6,984,339	8,258,747	10,478,711	11,447,772	9,363,331	9,516,533	10,601,966	105,168,642
206														
207	Deliveries (MWh) by Time-Of-Use (TOU) Period													
208	MWh @ On-Peak	2,141,432	1,901,379	1,740,296	1,412,912	1,405,303	1,476,188	1,745,697	2,215,209	2,419,981	1,979,383	2,125,450	2,368,287	22,931,517
209	MWh @ Off-Peak	2,514,379	2,233,014	2,044,755	1,660,869	1,651,706	1,693,939	2,004,495	2,541,002	2,775,204	2,269,869	2,497,670	2,780,934	26,667,836
210	MWh @ Super Off-Peak	4,932,718	4,379,478	4,008,637	3,254,192	3,236,207	3,814,264	4,508,532	5,722,500	6,252,531	5,114,058	4,893,411	5,452,733	55,569,281
211														
212														
213														
	NOTES:													
	¹ Reference data based on January 2022 through December 2022 forecasts.													
	² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round													
	³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.													

Statement BG
SAN DIEGO GAS & ELECTRIC COMPANY
 2022 Reliability Service (RS) Filing
 Comparison of RS Revenues During Rate Effective Period @ Forecast Billing Determinants
 (\$000)

Line No.	Customer Classes	(a) 2022 RS Revenue ¹ @ Proposed Rates	(b) 2022 RS Revenue @ Present Rates	(c) = (a) - (b) (\$ Change	(d) = (c)/(b) (%) Change	Reference	Line No.
1	Residential Customers	\$ 52	\$(52)	\$ 105	200.00%	(a) Statement BG, Page 5, Line 1, Col. M / 1000	1
2						(b) Statement BH, Page 4, Line 1, Col. M / 1000	2
3	Small Commercial (w/o Schedules PA and TOU-PA)	20	(20)	41	200.15%	(a) Statement BG, Page 5, Line 3, Col. M / 1000	3
4						(b) Statement BH, Page 4, Line 3, Col. M / 1000	4
5	Medium-Large Commercial/Industrial (w/o Schedule PA-T-1)	90	(90)	181	200.00%	(a) Statement BG, Page 5, Line 8, Col. M / 1000	5
6						(b) Statement BH, Page 4, Line 8, Col. M / 1000	6
7	San Diego Unified Port District	0	-	0	0.00%	(a) Statement BG, Page 5, Line 13, Col. M / 1000	7
8						(b) Statement BH, Page 4, Line 13, Col. M / 1000	8
9	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA-3 and PA-T-1)	1	(1)	2	200.00%	(a) Statement BG, Page 5, Line 16, Col. M / 1000	9
10						(b) Statement BH, Page 4, Line 16, Col. M / 1000	10
11	Schedules TOU-PA, TOU-PA2, and TOU-PA3	2	(4)	6	150.00%	(a) Statement BG, Page 5, Line 21, Col. M / 1000	11
12	Schedule PA-T-1	1	(1)	2	200.00%	(b) Statement BH, Page 4, Line 21, Col. M / 1000	12
13						(a) Statement BG, Page 5, Line 23, Col. M / 1000	13
14	Street Lighting Customers	-	-	-	0.00%	(b) Statement BH, Page 4, Line 23, Col. M / 1000	14
15						(a) Statement BG, Page 5, Line 25, Col. M / 1000	15
16	Standby Customers					(b) Statement BH, Page 4, Line 25, Col. M / 1000	16
17						Sum Lines 1 through 16	17
18	Grand Total	\$ 167	\$(169)	\$ 336	198.86%		18

¹ Transmission rates are calculated using the revenue requirement in Statement BK and forecasted sales. The revenue at proposed rates shown in column (a) is based on proposed rates times forecasted sales.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Reliability Service (RS) Revenue Data to Reflect Changed Rates ¹
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	533,787,711		449,215,270		420,054,014		372,833,973		344,664,598		368,221,609		1
2														2
3	Small Commercial	164,639,780		158,923,176		157,157,851		152,690,391		155,990,650		165,768,000		3
4														4
5	Medium-Large Commercial/Industrial	716,207,703	1,757,119	695,219,730	1,711,111	675,289,655	1,668,396	708,788,054	1,749,628	704,994,504	1,744,658	740,647,049	1,847,192	5
6														6
7	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864	7
8														8
9	Agricultural													9
10	Schedules PA and TOU-PA	5,596,276		5,791,091		5,643,213		7,957,360		8,954,289		10,218,497		10
11	Schedule PA-T-1	12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	16,431,255	69,212	17,687,937	73,871	11
12														12
13	Street Lighting	7,240,467		6,926,053		6,956,145		6,777,638		6,714,328		6,910,105		13
14														14
15	Standby Customers		179,333		179,321		179,369		179,373		179,850		180,095	15
16														16
17	TOTAL	1,440,205,392	1,995,272	1,329,255,452	1,951,490	1,279,256,913	1,915,663	1,265,223,542	2,004,455	1,238,355,872	2,003,064	1,309,453,196	2,106,021	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2022.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(G) Jul-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22	
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential Customers	442,292,420		497,102,386		543,271,251		444,474,602		392,898,940		436,464,943	
2													
3	Small Commercial	182,211,184		192,521,941		199,058,935		179,522,076		166,883,434		162,848,733	
4													
5	Medium-Large Commercial/Industrial	811,045,393	2,023,831	827,482,281	2,070,965	872,443,862	2,179,172	798,441,575	1,991,259	758,447,500	1,883,128	729,271,668	1,804,301
6													
7	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704
8													
9	Agricultural												
10	Schedules PA and TOU-PA	12,513,098		12,799,333		13,165,234		11,208,555		10,553,283		7,843,488	
11	Schedule PA-T-1	20,145,504	84,134	19,200,888	80,189	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917
12													
13	Street Lighting	6,998,781		6,668,769		6,977,283		6,719,313		6,779,107		7,022,018	
14													
15	Standby Customers		178,940		182,041		181,304		179,373		162,459		157,719
16													
17	TOTAL	1,475,206,381	2,291,769	1,555,775,598	2,338,058	1,655,474,374	2,451,195	1,458,647,647	2,251,711	1,353,535,258	2,127,440	1,358,595,408	2,032,641

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2022.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Changed Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,245,281,719	-	1
2				2
3	Small Commercial	2,038,216,150	-	3
4				4
5	Medium-Large Commercial/Industrial	9,038,278,974	22,430,761	5
6				6
7	San Diego Unified Port District	3,105,504	83,264	7
8				8
9	Agricultural			9
10	Schedules TOU-PA, TOU-PA2, and TOU-PA3	112,243,717		10
11	Schedule PA-T-1	199,188,962	835,584	11
12				12
13	Street Lighting	82,670,007	-	13
14				14
15	Standby Customers	-	2,119,171	15
16				16
17	TOTAL	16,718,985,033	25,468,780	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2022.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1	Residential Customers	\$ 5,338	\$ 4,492	\$ 4,201	\$ 3,728	\$ 3,447	\$ 3,682	\$ 4,423	\$ 4,971	\$ 5,433	\$ 4,445	\$ 3,929	\$ 4,365	\$ 52,453
2														
3	Small Commercial	1,646	1,589	1,572	1,527	1,560	1,658	1,822	1,925	1,991	1,795	1,669	1,628	20,382
4														
5	Medium-Large Commercial/Industrial	7,162	6,952	6,753	7,088	7,050	7,406	8,110	8,275	8,724	7,984	7,584	7,293	90,383
6	Energy Revenues													
7	Demand Revenues													
8	Total	7,162	6,952	6,753	7,088	7,050	7,406	8,110	8,275	8,724	7,984	7,584	7,293	90,383
9														
10	San Diego Unified Port District													
11	Energy Revenues	2	1	3	6	6	-	-	-	-	0	8	4	31
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total	2	1	3	6	6	-	-	-	-	0	8	4	31
14														
15	Agricultural	56	58	56	80	90	102	125	128	132	112	106	78	1,122
16	Schedules TOU-PA, TOU-PA2, TOU-PA3													
17														
18	Schedule PA-T-1	125	131	138	156	164	177	201	192	206	182	172	147	1,992
19	Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Demand Revenues	125	131	138	156	164	177	201	192	206	182	172	147	1,992
21	Total	125	131	138	156	164	177	201	192	206	182	172	147	1,992
22														
23	Street Lighting	72	69	69	68	67	69	70	67	70	67	68	70	827
24														
25	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	TOTAL	\$ 14,402	\$ 13,293	\$ 12,793	\$ 12,652	\$ 12,384	\$ 13,095	\$ 14,752	\$ 15,558	\$ 16,555	\$ 14,586	\$ 13,535	\$ 13,586	\$ 167,190

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		(M) Reference
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	533,787,711	-	449,215,270	-	420,054,014	-	372,833,973	-	344,664,598	-	368,221,609	-	Statement BG, Page 2, Line 1
2	Small Commercial	164,639,780	-	158,923,176	-	157,157,851	-	152,690,391	-	155,990,650	-	165,768,000	-	Statement BG, Page 2, Line 3
3	Medium-Large Commercial/Industrial	716,207,703	1,757,119	695,210,730	1,711,111	675,289,655	1,668,396	708,788,054	1,749,628	704,994,504	1,744,658	740,647,049	1,847,192	Statement BG, Page 2, Line 5
4	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864	Statement BG, Page 2, Line 7
5	Agricultural Schedules TOU-PA, TOU-PA2, TOU-PA3 Schedule PA-T-1	5,596,276	52,708	13,059,948	55,011	5,643,213	58,298	7,957,360	65,726	8,954,289	69,212	10,218,497	73,871	Statement BG, Page 2, Line 10
6	Street Lighting	7,240,467	-	6,926,053	-	6,936,145	-	6,777,638	-	6,714,328	-	6,910,105	-	Statement BG, Page 2, Line 13
7	Standby Customers	-	179,333	-	179,321	-	179,569	-	179,373	-	179,850	-	180,095	Statement BG, Page 2, Line 15
8	TOTAL	1,440,205,392	1,995,272	1,329,255,452	1,951,490	1,279,256,913	1,915,663	1,265,223,542	2,004,455	1,238,355,872	2,003,064	1,309,453,196	2,106,021	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		(M) Reference
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
18	Residential Customers	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 1, Col. A
19	Small Commercial	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 3, Col. A
20	Medium-Large Commercial/Industrial	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 5, Col. A
21	San Diego Unified Port District	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 8, Col. A
22	Agricultural Schedules TOU-PA, TOU-PA2, TOU-PA3 Schedule PA-T-1	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 11, Col. A
23	Street Lighting	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 12, Col. A
24	Standby Customers	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 14, Col. A
25	TOTAL	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Sum Lines 18, 19, 20, 21, 22, 23, 24, 25

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		(M) Reference
		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
33	Residential Customers	\$ 5,338	\$ 4,492	\$ 4,492	\$ 4,201	\$ 4,201	\$ 3,728	\$ 3,447	\$ 3,447	\$ 3,682	\$ 3,682	\$ 3,682	\$ 3,682	Line 1 x Line 18
34	Small Commercial	\$ 1,646	\$ 1,589	\$ 1,589	\$ 1,572	\$ 1,572	\$ 1,527	\$ 1,560	\$ 1,560	\$ 1,658	\$ 1,658	\$ 1,658	\$ 1,658	Line 3 x Line 20
35	Medium-Large Commercial/Industrial	\$ 7,162	\$ -	\$ 6,952	\$ -	\$ 6,753	\$ -	\$ 7,088	\$ -	\$ 7,050	\$ -	\$ 7,406	\$ -	Statement BG, Page 8, Lines 4 & 23
36	San Diego Unified Port District	\$ 2	\$ -	\$ 1	\$ -	\$ 3	\$ -	\$ 6	\$ -	\$ 6	\$ -	\$ -	\$ -	Statement BG, Page 9, Lines 4 & 9
37	Agricultural Schedules TOU-PA, TOU-PA2, TOU-PA3 Schedule PA-T-1	\$ 56	\$ 58	\$ 131	\$ 138	\$ 56	\$ 80	\$ 156	\$ 164	\$ 164	\$ -	\$ 102	\$ -	Line 10 x Line 27
38	Street Lighting	\$ 72	\$ 69	\$ 69	\$ 69	\$ 69	\$ 68	\$ 67	\$ 67	\$ 67	\$ 67	\$ 69	\$ 69	Statement BG, Page 10, Lines 4 & 23
39	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 13 x Line 30
40	TOTAL	\$ 14,402	\$ 13,293	\$ 13,293	\$ 12,793	\$ 12,793	\$ 12,652	\$ 12,384	\$ 12,384	\$ 13,095	\$ 13,095	\$ 13,095	\$ 13,095	Statement BG, Page 11, Line 20
41	Grand Total	\$ 14,402	\$ 13,293	\$ 13,293	\$ 12,793	\$ 12,793	\$ 12,652	\$ 12,384	\$ 12,384	\$ 13,095	\$ 13,095	\$ 13,095	\$ 13,095	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(G) Jul-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Reference
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	
1	Residential Customers	442,292,420	-	497,102,386	-	543,271,251	-	444,474,602	-	392,898,940	-	436,464,943	-	Statement BG, Page 3, Line 1
2	Small Commercial	182,211,184	-	192,521,941	-	199,058,935	-	179,522,076	-	166,883,434	-	162,848,733	-	Statement BG, Page 3, Line 3
3	Medium-Large Commercial/Industrial	811,045,293	2,023,831	827,482,281	2,070,965	872,443,862	2,179,172	798,441,575	1,991,259	758,447,500	1,883,128	729,271,668	1,804,301	Statement BG, Page 3, Line 5
4	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704	Statement BG, Page 2, Line 7
5	Agricultural	12,513,098	-	12,799,333	-	13,165,234	-	11,208,555	-	10,553,283	-	7,843,488	-	Statement BG, Page 2, Line 10
6	Schedules TOU-PA, TOU-PA2, TOU-PA3	20,145,504	84,134	19,200,888	80,189	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917	Statement BG, Page 2, Line 11
7	Street Lighting	6,998,781	-	6,668,769	-	6,977,283	-	6,719,313	-	6,779,107	-	7,022,018	-	Statement BG, Page 2, Line 13
8	Standby Customers	178,940	-	182,041	-	181,304	-	-	-	179,373	-	-	157,719	Statement BG, Page 2, Line 15
9	TOTAL	1,475,206,381	2,291,769	1,555,775,598	2,338,058	1,655,474,374	2,451,195	1,458,647,647	2,251,711	1,353,535,258	2,127,440	1,358,595,408	2,032,641	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15

Line No.	Customer Classes	(G) Jul-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Reference
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	
18	Residential Customers	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 1, Col. A
19	Small Commercial	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 3, Col. A
20	Medium-Large Commercial/Industrial	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 5, Col. A
21	San Diego Unified Port District	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 8, Col. A
22	Agricultural	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 11, Col. A
23	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 12, Col. A
24	Street Lighting	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 14, Col. A
25	Standby Customers	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 15, Col. A
26	TOTAL	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Sum Lines 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32

Line No.	Customer Classes	(G) Jul-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Reference
		Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	Revenues @ Changed Rates Energy (kWh)	Demand (kW)	
33	Residential Customers	\$ 4,423	\$ 4,971	\$ 4,971	\$ 4,971	\$ 5,433	\$ 4,445	\$ 4,445	\$ 3,929	\$ 4,365	\$ 4,365	\$ 4,365	Line 1 x Line 18	
34	Small Commercial	\$ 1,822	\$ 1,925	\$ 1,925	\$ 1,795	\$ 1,991	\$ 1,669	\$ 1,669	\$ 1,669	\$ 1,628	\$ 1,628	\$ 1,628	Line 3 x Line 20	
35	Medium-Large Commercial/Industrial	\$ 8,110	\$ 8,275	\$ 8,275	\$ 7,984	\$ 8,724	\$ 7,584	\$ 7,584	\$ 7,293	\$ 7,293	\$ 7,293	\$ 7,293	Statement BG, Page 8, Lines 4 & 23	
36	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 0	\$ 8	\$ 4	\$ 4	\$ -	Statement BG, Page 9, Lines 4 & 9	
37	Agricultural	\$ 125	\$ 128	\$ 128	\$ 112	\$ 132	\$ 106	\$ 106	\$ 106	\$ 78	\$ 78	\$ -	Line 10 x Line 27	
38	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ 201	\$ 192	\$ 192	\$ 206	\$ 206	\$ 172	\$ 172	\$ 172	\$ 147	\$ 147	\$ -	Statement BG, Page 10, Lines 4 & 23	
39	Street Lighting	\$ 70	\$ 67	\$ 67	\$ 67	\$ 70	\$ 68	\$ 68	\$ 70	\$ 70	\$ 70	\$ -	Line 13 x Line 30	
40	Standby Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BG, Page 11, Line 20	
41	TOTAL	\$ 14,752	\$ 15,558	\$ 15,558	\$ 14,586	\$ 16,555	\$ 13,535	\$ 13,535	\$ 13,535	\$ 13,586	\$ 13,586	\$ 13,586	Sum Lines 33, 35, 37, 39, 42, 43, 45 & 47	
42	Grand Total	\$ 14,752	\$ 15,558	\$ 15,558	\$ 14,586	\$ 16,555	\$ 13,535	\$ 13,535	\$ 13,535	\$ 13,586	\$ 13,586	\$ 13,586	\$ 13,586	

Statement - BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference
1	Energy Revenues														
2	Commodity Sales - kWh	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	Statement BG, Pages 2 & 3, Line 5
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 5, Col. A
4	Total Commodity Revenues	\$ 71,162	\$ 6,952	\$ 6,753	\$ 7,088	\$ 7,050	\$ 7,406	\$ 8,110	\$ 8,275	\$ 8,724	\$ 7,984	\$ 7,584	\$ 7,293	\$ 90,383	Line 2 x Line 5
5															
6	Non-Coincident Demand - (KW):														
7	Secondary	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	(Statement BG, Page 13, Line 36 + Line 83) x 1000
8	Primary	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,599	348,935	334,107	4,236,682	(Statement BG, Page 13, Line 37 + Line 84) x 1000
9	Transmission	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	(Statement BG, Page 13, Line 38 + Line 85) x 1000
10	Total	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Sum Lines 7, 8, 9 x 1000
11	Check Figure Difference	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Statement BG, Page 13, Line 39 + Line 86 x 1000
12															Line 10 Less Line 11
13															
14	Non-Coincident Demand Rates Per (\$/KW):														
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. D
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. C
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 5, Col. B
18															
19	Revenues at Changed Rates:														
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16
22	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22
24															
25	Total Revenues at Changed Rates	\$ 7,162	\$ 6,952	\$ 6,753	\$ 7,088	\$ 7,050	\$ 7,406	\$ 8,110	\$ 8,275	\$ 8,724	\$ 7,984	\$ 7,584	\$ 7,293	\$ 90,383	Line 4 + Line 23

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 San Diego Unified Port District

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference
1	Energy Revenues														
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-	-	-	-	32,072	775,840	445,040	3,105,504	Statement BG, Pages 2 & 3, Line 7
3	Commodity Rate - \$/kWh	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	0.00001	Statement BL, Page 1, Line 8, Col. A
4	Total Commodity Revenues	\$ 2	\$ 1	\$ 3	\$ 6	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 8	\$ 4	\$ 31	Line 2 x Line 3
5															
6	Non-Coincident Demand Revenues														
7	Non-Coincident Demand - kW	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264	Statement BG, Page 13, Line 133 x 1000
8	Non-Coincident Demand Rate - \$/kW	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BL, Page 1, Line 8, Col. C
9	Non-Coincident Demand Revenues at Present Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 8
10															
11	Total Revenues at Present Rates	\$ 2	\$ 1	\$ 3	\$ 6	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 8	\$ 4	\$ 31	Line 4 + Line 9

Statement - BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 Schedule PA-T-1 Customers

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	12,513,303	13,059,948	13,840,362	15,603,829	16,431,255	17,687,937	20,145,504	19,200,888	20,577,809	18,249,454	17,199,155	14,699,518	199,188,962	Statement BG, Pages 2 & 3, Line 11	1
3	Commodity Rates - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	Statement BL, Page 1, Line 12, Col. A	2
4	Total Commodity Revenues	\$ 125	\$ 131	\$ 138	\$ 156	\$ 164	\$ 177	\$ 201	\$ 192	\$ 206	\$ 182	\$ 172	\$ 147	\$ 1,992	Line 2 x Line 3	3
5																4
6	Non-Concurrent Demand - (KW):															5
7	Secondary	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417	626,666	Statement BG, Page 13, Line 156 x 1000	6
8	Primary	14,046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918	Statement BG, Page 13, Line 157 x 1000	7
9	Transmission														Statement BG, Page 13, Line 158 x 1000	8
10	Total	\$2,708	\$5,011	\$8,298	\$6,726	\$9,212	\$3,871	\$4,134	\$0,189	\$5,856	\$6,216	\$2,446	\$1,917	\$35,584	Sum Lines 7, 8, 9	9
11	Check Figure	\$2,708	\$5,011	\$8,298	\$6,726	\$9,212	\$3,871	\$4,134	\$0,189	\$5,856	\$6,216	\$2,446	\$1,917	\$35,584	Statement BG, Page 13, Line 159 x 1000	10
12	Difference														Line 10 Less Line 11	11
13																12
14	Non-Concurrent Demand Rates Per (\$/KW):															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. D	14
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. C	15
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 12, Col. B	16
18																17
19	Revenues at Changed Rates:															18
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15	19
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16	20
22	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17	21
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20, 21, 22	22
24																23
25	Total Revenues at Changed Rates	\$ 125	\$ 131	\$ 138	\$ 156	\$ 164	\$ 177	\$ 201	\$ 192	\$ 206	\$ 182	\$ 172	\$ 147	\$ 1,992	Line 4 + Line 23	24

Statement - BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 Standby Customers

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference	Line No.
1	Demand - Billing Determinants (KW):															
2	Secondary	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,214	9,147	9,147	9,147	109,846	Statement BG, Page 13, Line 165 x 1000	1
3	Primary	93,991	93,985	94,039	94,045	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	Statement BG, Page 13, Line 166 x 1000	2
4	Transmission	76,202	76,196	76,190	76,188	76,665	76,665	76,657	80,020	80,206	80,216	63,784	63,784	902,773	Statement BG, Page 13, Line 167 x 1000	3
5	Total	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Sum Lines 2, 3, 4	4
6	Check Figure	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Statement BG, Page 13, Line 168 x 1000	5
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	6
8																7
9	Demand Rates Per (\$/KW):															8
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. D	9
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. C	10
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BL, Page 1, Line 16, Col. B	11
13																12
14	Revenues at Changed Rates:															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 10	14
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	15
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	16
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 15; 16; 17	17
19																18
20	Total Revenues at Changed Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 18	19
																20

Statement - BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 City of Escondido - Wholesale Customer

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.	
1	Energy Revenues	5,319	5,054	5,130	5,057	5,089	5,235	5,280	4,984	5,205	4,926	4,941	5,084	61,304	Statement BG, Page 13, Line 12 x 1000 Statement BL, Page 1, Line 18, Col. A Line 2 x Line 3	1	
2	Commodity Sales - kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001			2
3	Commodity Rate - \$/kWh	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001			3
4	Total Commodity Revenues	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0			4

San Diego Gas & Electric FERC Forecast Period: January 2022 - December 2022													Line No.	
Line No.	SDG&E: System Net Delivery Determinants	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
3	Customer Class Net Deliveries (MWh)													
4	Residential	533,788	449,215	420,054	372,834	344,665	368,222	442,292	497,102	543,271	444,475	392,899	436,465	5,245,281,719
5	Small Commercial	164,640	158,923	157,158	152,690	155,991	165,768	182,211	192,522	199,059	179,522	166,883	162,849	2,038,216,150
6	Med. & Large Comm./Ind. (excluding A6-TOU)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271,492
7	Med. & Large Comm./Ind. (A6-TOU)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007,482
8	San Diego Unified Port District	220	120	336	572	606	0	0	0	0	32	774	445	3,105,504
9	Agriculture (TOU-PA)	5,596	5,791	5,643	7,957	8,954	10,218	12,513	12,799	13,165	11,209	10,553	7,843	112,243,717
10	Agriculture (PA-T-1)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,188,962
11	Lighting	7,240	6,926	6,936	6,778	6,714	6,910	6,999	6,669	6,977	6,719	6,779	7,022	82,670,007
12	Sale for Resale	5	5	5	5	5	5	5	5	5	5	5	5	61
13	Total System	1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,555,781	1,655,480	1,458,653	1,353,540	1,358,600	16,719,046
14														
15														
16														

**San Diego Gas & Electric
FERC Forecast Period: January 2022 - December 2022**

Line No.	Schedules OL-TOU/JAL-TOU/DG-R:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
17	Total Deliveries (MWh)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
18														
19														
20	Total Deliveries (%)	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%
21	% @ Secondary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%
22	% @ Primary Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%
23	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
24														
25	Total Deliveries (MWh)	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267
26	MWh @ Secondary Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657
27	MWh @ Primary Service	12,629	12,382	12,169	12,738	12,768	13,709	14,117	14,172	14,792	13,472	13,875	13,198	158,348
28	MWh @ Transmission Service	606,035	594,169	583,948	611,271	612,722	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
29														
30	Non-Coincident Demand (%)	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2766%
31	% @ Secondary Service	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2089%
32	% @ Primary Service	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%
33	% @ Transmission Service													
34														
35	Non-Coincident Demand (MW)	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
36	MW @ Secondary Service	293,964	288,208	283,250	296,503	297,208	323,521	354,857	365,411	382,891	348,726	322,968	307,215	3,864,722
37	MW @ Primary Service	30,029	29,442	28,935	30,289	30,361	29,771	32,655	33,626	35,234	32,090	32,992	31,383	376,807
38	MW @ Transmission Service	1,573,558	1,542,747	1,516,210	1,587,152	1,590,922	1,694,661	1,888,802	1,914,090	2,005,654	1,826,686	1,728,817	1,644,490	20,483,788
39														
40	On-Peak Demand-Standard Customers (%)	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2457%	0.2457%	0.2491%
41	% @ Secondary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2126%	0.2126%	0.2110%
42	% @ Primary Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3000%	0.3000%	0.3000%	0.3000%	0.3000%	0.3216%	0.3216%	0.3122%
43	% @ Transmission Service													
44														
45	On-Peak Demand-Standard Customers (MW)	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230
46	MW @ Secondary Service	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320
47	MW @ Primary Service	40,610	39,815	39,130	40,961	41,058	37,500	41,132	42,355	44,382	40,421	44,617	42,441	494,423
48	MW @ Transmission Service	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973
49														
50														
51	On-Peak Demand-Grandfathered Customers (%)	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2714%	0.2714%	0.2714%	0.2714%	0.2714%	0.2301%	0.2301%	0.2488%
52	% @ Secondary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2205%	0.2205%	0.2205%	0.2205%	0.2205%	0.2036%	0.2036%	0.2114%
53	% @ Primary Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3126%	0.3126%	0.3126%	0.3126%	0.3126%	0.3128%	0.3128%	0.3127%
54	% @ Transmission Service													
55														
56	On-Peak Demand-Grandfathered Customers (MW)	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884
57	MW @ Secondary Service	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913
58	MW @ Primary Service	39,503	38,729	38,063	39,844	39,938	39,067	42,851	44,126	46,237	42,111	43,400	41,283	495,152
59	MW @ Transmission Service	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948
60														
61														
62														
63														

**San Diego Gas & Electric
FERC Forecast Period: January 2022 - December 2022**

Line No.	Schedule A6-TOU:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
64	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
66	Total Deliveries (%)													
67	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	% @ Primary Service	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	19.70%	19.70%	19.70%	19.70%	15.74%	15.74%	17.38%
69	% @ Transmission Service	84.26%	84.26%	84.26%	84.26%	84.26%	80.30%	80.30%	80.30%	80.30%	80.30%	84.26%	84.26%	82.62%
70	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
71	Total Deliveries (%)													
72	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
73	MWh @ Primary Service	17,345	15,909	14,380	15,353	14,527	17,680	19,129	18,184	20,113	19,076	14,581	15,101	201,378
74	MWh @ Transmission Service	92,827	85,142	76,961	82,165	77,745	72,070	77,980	74,127	81,991	77,764	78,035	80,817	957,629
75	Non-Coincident Demand (%)													
76	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
77	% @ Primary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1781%	0.1781%	0.1847%
78	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%
79	Non-Coincident Demand (MW)													
80	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
81	MW @ Primary Service	30.888	28.331	25.609	27.340	25.870	33.990	36.775	34.958	38.667	36.673	25.966	26.892	371.959
82	MW @ Transmission Service	152.673	140.033	126.577	135.136	127.867	118.541	128.254	121.917	134.851	127.899	128.344	132.920	1,575.013
83	Coincident Peak Demand-Standard Customers (%)													
84	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
85	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1556%
86	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1396%
87	Coincident Peak Demand-Standard Customers (MW)													
88	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
89	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	29.494	31.911	30.334	33.552	31.822	21.252	22.010	313.352
90	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	104.119	112.650	107.084	118.445	112.338	106.370	110.162	1,336.636
91	Coincident Peak Demand-Grandfathered Customers (%)													
92	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
93	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1606%
94	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%
95	Coincident Peak Demand-Grandfathered Customers (MW)													
96	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
97	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	29.494	31.911	30.334	33.552	31.822	21.252	22.010	313.352
98	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	104.119	112.650	107.084	118.445	112.338	106.370	110.162	1,336.636
99	Coincident Peak Demand-Grandfathered Customers (%)													
100	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
101	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1606%
102	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%
103	Coincident Peak Demand-Grandfathered Customers (MW)													
104	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
105	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	31.365	33.935	32.258	35.680	33.841	21.252	22.010	323.317
106	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	103.888	112.401	106.847	118.182	112.090	106.370	110.162	1,335.407
107	Total Deliveries (MWh)	151,814	139,244	125,865	134,375	127,147	135,253	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724
108	Total Deliveries (%)													
109														
110														

**San Diego Gas & Electric
FERC Forecast Period: January 2022 - December 2022**

Line No.	Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
111	Med. & Large Comm./Ind.													
112	Total Service Voltage Determinants													
113														
114	Deliveries (MWh)	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
115	Med & Large Comm./Ind.													
116														
117	Deliveries (MWh)	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267
118	MWh @ Secondary Service	157,977	153,788	149,887	157,200	156,711	172,594	189,047	193,156	203,455	186,098	169,089	162,073	2,051,039
119	MWh @ Primary Service	105,457	97,524	89,130	94,903	90,513	84,573	91,689	88,244	96,783	91,236	91,910	94,015	1,115,977
120	MWh @ Transmission Service	716,208	695,220	675,290	708,788	704,994	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,278
121	Non-Coincident Demand (MW)													
122	MW @ Secondary Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
123	MW @ Primary Service	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682
124	MW @ Transmission Service	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820
125		1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761
126														
127														
128														
129														
130	San Diego Unified Port District													
131	Total Deliveries (MWh)	220	120	336	572	606	0	0	0	0	32	774	445	3,106
132														
133	Non-Coincident Demand (MW)	6.1	6.0	9.6	9.7	9.3	4.9	4.9	4.9	4.9	4.9	9.4	8.7	83
134														
135														
136														
137	Schedule PA-T-1:													
138	Total Deliveries (MWh)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
139														
140	Total Deliveries (%)	76.69%	76.69%	76.69%	76.69%	76.69%	79.89%	79.89%	79.89%	79.89%	79.89%	76.69%	76.69%	78.23%
141	% @ Secondary Service	23.31%	23.31%	23.31%	23.31%	23.31%	20.11%	20.11%	20.11%	20.11%	20.11%	23.31%	23.31%	21.77%
142	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
143	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
144	Total Deliveries (MWh)	9,596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272	155,818
145	MWh @ Secondary Service	2,917	3,045	3,227	3,638	3,831	3,557	4,052	3,862	4,136	3,670	4,010	3,427	43,371
146	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
147	MWh @ Transmission Service	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
148														
149	Non-Coincident Demand (%)	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4029%	0.4029%	0.4022%
150	% @ Secondary Service	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%	0.4814%	0.4814%	0.4817%
151	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
152	% @ Transmission Service	38.663	40.352	42.763	48.211	50.768	56.723	64.604	61.575	65.926	58.524	53.141	45.417	626,666
153	Non-Coincident Demand (MW)	14,046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918
154	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
155	MW @ Primary Service	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917	835,584
156	MW @ Transmission Service													
157														
158														
159														
160														
161														
162														
163	Schedule S: Standby Determinants:													
164	Contracted Standby Demand (MW)	9,1395	9,1395	9,1395	9,1395	9,1395	9,1395	9,1425	9,2135	9,2135	9,1465	9,1465	9,1465	109,846
165	MW @ Secondary Service	93,991	93,985	94,039	94,045	94,045	93,114	92,874	91,884	90,000	90,000	89,528	84,788	1,106,552
166	MW @ Primary Service	76,202	76,196	76,188	76,188	76,665	76,657	76,657	80,02	80,206	80,216	63,784	63,784	902,773
167	MW @ Transmission Service	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	182,459	157,719	2,119,171
168														
169														

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data to Reflect Present Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22	
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential Customers	533,787,711		449,215,270		420,054,014		372,833,973		344,664,598		368,221,609	
2													
3	Small Commercial	164,639,780		158,923,176		157,157,851		152,690,391		155,990,650		165,768,000	
4													
5	Medium-Large Commercial/Industrial	716,207,703	1,757,119	695,219,730	1,711,111	675,289,655	1,668,396	708,788,054	1,749,628	704,994,504	1,744,658	740,647,049	1,847,192
6													
7	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864
8													
9	Agricultural												
10	Schedules PA and TOU-PA	5,596,276		5,791,091		5,643,213		7,957,360		8,954,289		10,218,497	
11	Schedule PA-T-1	12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	16,431,255	69,212	17,687,937	73,871
12													
13	Street Lighting	7,240,467		6,926,053		6,936,145		6,777,638		6,714,328		6,910,105	
14													
15	Standby Customers		179,333		179,321		179,369		179,373		179,850		180,095
16													
17	TOTAL	1,440,205,392	1,995,272	1,329,255,452	1,951,490	1,279,256,913	1,915,663	1,265,223,542	2,004,455	1,238,355,872	2,003,064	1,309,453,196	2,106,021

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2022.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service Revenue Data to Reflect Present Rates ¹
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(G) Jul-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22	
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential Customers	442,292,420		497,102,386		543,271,251		444,474,602		392,898,940		436,464,943	
2								179,522,076		166,883,434		162,848,733	
3	Small Commercial	182,211,184		192,521,941		199,058,935		798,441,575		758,447,500		729,271,668	
4													
5	Medium-Large Commercial/Industrial	811,045,393	2,023,831	827,482,281	2,070,965	872,443,862	2,179,172	798,441,575	1,991,259	758,447,500	1,883,128	729,271,668	1,804,301
6													
7	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704
8													
9	Agricultural												
10	Schedules PA and TOU-PA	12,513,098		12,799,333		13,165,234		11,208,555		10,553,283		7,843,488	
11	Schedule PA-T-1	20,145,504	84,134	19,200,888	80,189	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917
12													
13	Street Lighting	6,998,781		6,668,769		6,977,283		6,719,313		6,779,107		7,022,018	
14													
15	Standby Customers		178,940		182,041		181,304		179,373		162,459		157,719
16													
17	TOTAL	1,475,206,381	2,291,769	1,555,775,598	2,338,058	1,655,474,374	2,451,195	1,458,647,647	2,251,711	1,353,535,258	2,127,440	1,358,595,408	2,032,641

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2022.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data to Reflect Present Rates ¹
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Energy (kWh)	Demand (kW)	
1	Residential Customers	5,245,281,719	-	1
2				2
3	Small Commercial	2,038,216,150	-	3
4				4
5	Medium-Large Commercial/Industrial	9,038,278,974	22,430,761	5
6				6
7	San Diego Unified Port District	3,105,504	83,264	7
8				8
9	Agricultural			9
10	Schedules PA and TOU-PA	112,243,717	-	10
11	Schedule PA-T-1	199,188,962	835,584	11
12				12
13	Street Lighting	82,670,007	-	13
14				14
15	Standby Customers	-	2,119,171	15
16				16
17	TOTAL	16,718,985,033	25,468,780	17

¹ Forecasted systems delivery determinants provided for 12 months ending December 31, 2022.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	
1	Residential Customers	\$ (5,338)	\$ (4,492)	\$ (4,201)	\$ (3,728)	\$ (3,447)	\$ (3,682)	\$ (4,423)	\$ (4,971)	\$ (5,433)	\$ (4,445)	\$ (3,929)	\$ (4,365)	\$ (52,453)	1
2															2
3	Small Commercial	(1,646)	(1,589)	(1,572)	(1,527)	(1,560)	(1,658)	(1,822)	(1,925)	(1,991)	(1,795)	(1,669)	(1,628)	(20,382)	3
4															4
5	Medium-Large Commercial/Industrial	(7,162)	(6,952)	(6,753)	(7,088)	(7,050)	(7,406)	(8,110)	(8,275)	(8,724)	(7,984)	(7,584)	(7,293)	(90,383)	5
6	Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	6
7	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	7
8	Total	(7,162)	(6,952)	(6,753)	(7,088)	(7,050)	(7,406)	(8,110)	(8,275)	(8,724)	(7,984)	(7,584)	(7,293)	(90,383)	8
9															9
10	San Diego Unified Port District														10
11	Energy Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	11
12	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	12
13	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	13
14															14
15	Agricultural	(56)	(58)	(56)	(80)	(90)	(102)	(125)	(128)	(132)	(112)	(106)	(78)	(1,122)	15
16	Schedules TOU-PA, TOU-PA2, TOU-PA3														16
17	Energy Revenues	(250)	(261)	(277)	(312)	(329)	(354)	(403)	(384)	(411)	(365)	(344)	(294)	(3,984)	17
18	Demand Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	18
19	Total	(250)	(261)	(277)	(312)	(329)	(354)	(403)	(384)	(411)	(365)	(344)	(294)	(3,984)	19
20															20
21	Street Lighting	(72)	(69)	(69)	(68)	(67)	(69)	(70)	(67)	(70)	(67)	(68)	(70)	(827)	21
22	Standby Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	22
23															23
24															24
25															25
26															26
27	TOTAL	(14,525)	(13,422)	(12,928)	(12,803)	(12,542)	(13,271)	(14,954)	(15,750)	(16,760)	(14,769)	(13,700)	(13,728)	(169,151)	27

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		Reference	Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	533,787,711	-	449,215,270	-	420,054,014	-	372,833,973	-	344,664,598	-	368,221,609	-	Statement BH, Page 1, Line 1	1
2	Small Commercial	164,659,780	-	158,923,176	-	157,157,851	-	152,690,391	-	155,990,650	-	165,768,000	-	Statement BH, Page 1, Line 3	2
3	Medium-Large Commercial/Industrial	716,207,703	1,757,119	695,219,730	1,711,111	675,289,655	1,668,396	708,388,054	1,749,628	704,994,504	1,744,658	740,647,049	1,847,192	Statement BH, Page 1, Line 5	3
4	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864	Statement BH, Page 1, Line 7	4
5	Agricultural	5,596,276	52,708	5,791,091	55,011	5,643,213	58,298	7,957,360	65,726	8,954,289	73,871	10,218,497	73,871	Statement BH, Page 1, Line 10	5
6	Schedules TOU-PA, TOU-PA2, TOU-PA3	12,513,303	7,240,467	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	16,431,255	69,212	17,687,937	73,871	Statement BH, Page 1, Line 11	6
7	Street Lighting	-	-	6,926,053	-	6,936,145	-	6,777,638	-	6,714,328	-	6,910,105	-	Statement BH, Page 1, Line 13	7
8	Standy Customers	-	179,333	-	179,321	-	179,369	-	179,373	-	179,850	-	180,095	Statement BH, Page 1, Line 15	8
9	TOTAL	1,440,205,392	1,995,272	1,329,255,452	1,951,490	1,279,256,913	1,915,663	1,265,223,542	2,004,455	1,238,555,872	2,005,064	1,309,453,196	2,106,021	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	9

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		Reference	Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 16	18
19	Small Commercial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 18	19
20	Medium-Large Commercial/Industrial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 20	20
21	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-2540 Statement BH, adopting San Diego Unified Port District Rates, effective Jan. 1, 2022	21
22	Agricultural	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 23	22
23	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 24	23
24	Street Lighting	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 26	24
25	Standy Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675-000 Statement BG, Page 6, Line 23	25
26	TOTAL	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 6, Line 24	26

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		Reference	Line No.
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates			
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ (5,338)	\$ (4,492)	\$ (4,492)	\$ (4,201)	\$ (4,201)	\$ (3,728)	\$ (3,447)	\$ (3,447)	\$ (3,447)	\$ (3,447)	\$ (3,447)	\$ (3,447)	Line 1 x Line 18	33
34	Small Commercial	\$ (1,646)	\$ (1,589)	\$ (1,589)	\$ (1,572)	\$ (1,572)	\$ (1,527)	\$ (1,560)	\$ (1,560)	\$ (1,560)	\$ (1,560)	\$ (1,560)	\$ (1,560)	Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ (7,162)	\$ (6,952)	\$ (6,952)	\$ (6,753)	\$ (6,753)	\$ (7,088)	\$ (7,050)	\$ (7,050)	\$ (7,050)	\$ (7,050)	\$ (7,050)	\$ (7,050)	Statement BH, Page 7, Lines 4 & 23	35
36	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BH, Page 8, Lines 4 & 9	36
37	Agricultural	\$ (56)	\$ (58)	\$ (58)	\$ (59)	\$ (59)	\$ (80)	\$ (90)	\$ (90)	\$ (90)	\$ (90)	\$ (102)	\$ (102)	Line 10 x Line 27	37
38	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ (280)	\$ (261)	\$ (261)	\$ (277)	\$ (277)	\$ (312)	\$ (329)	\$ (329)	\$ (329)	\$ (354)	\$ (354)	\$ (354)	Statement BH, Page 9, Lines 4 & 23	38
39	Street Lighting	\$ (72)	\$ (69)	\$ (69)	\$ (69)	\$ (69)	\$ (68)	\$ (67)	\$ (67)	\$ (67)	\$ (67)	\$ (69)	\$ (69)	Line 13 x Line 30	39
40	Standy Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BH, Page 10, Line 20	40
41	TOTAL	\$ (14,525)	\$ (13,422)	\$ (13,422)	\$ (12,928)	\$ (12,928)	\$ (12,803)	\$ (12,542)	\$ (12,542)	\$ (12,542)	\$ (12,542)	\$ (13,271)	\$ (13,271)		41
42	Grand Total	\$ (14,525)	\$ (13,422)	\$ (13,422)	\$ (12,928)	\$ (12,928)	\$ (12,803)	\$ (12,542)	\$ (12,542)	\$ (12,542)	\$ (12,542)	\$ (13,271)	\$ (13,271)		42

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Reliability Service (RS) Revenue Data To Reflect Present Rates
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(G) Jun-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		Reference	Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
1	Residential Customers	442,292,420	-	497,102,286	-	543,271,251	-	444,474,602	-	392,898,940	-	436,464,943	-	Statement BH, Page 2, Line 1	1
2	Small Commercial	182,211,184	-	192,521,941	-	199,058,935	-	179,822,076	-	166,883,434	-	162,848,733	-	Statement BH, Page 2, Line 3	2
3	Medium-Large Commercial/Industrial	811,045,393	2,023,831	827,482,281	2,070,965	872,443,862	2,179,172	798,441,575	1,991,259	758,447,500	1,883,128	729,271,668	1,804,301	Statement BH, Page 2, Line 5	3
4	San Diego Unified Port District	-	4,864	-	4,864	-	4,864	32,072	4,864	773,840	9,408	445,040	8,704	Statement BH, Page 2, Line 7	4
5	Agricultural	12,513,098	-	12,799,333	-	13,165,234	-	11,208,555	-	10,553,283	-	7,843,488	-	Statement BH, Page 2, Line 10	5
6	Schedules TOU-PA, TOU-PA2, TOU-PA3	20,445,504	84,134	19,200,888	80,189	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917	Statement BH, Page 2, Line 11	6
7	Schedule PA-T-1	6,998,781	-	6,668,769	-	6,977,283	-	6,719,313	-	6,779,107	-	7,022,018	-	Statement BH, Page 2, Line 13	7
8	Street Lighting	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 2, Line 13	8
9	Standby Customers	178,940	-	182,041	-	181,304	-	179,373	-	162,459	-	157,719	-	Statement BH, Page 2, Line 15	9
10	TOTAL	1,475,206,381	2,291,769	1,555,775,598	2,338,058	1,655,474,374	2,451,195	1,458,647,647	2,251,711	1,353,535,258	2,127,440	1,538,595,408	2,032,641	Sum Lines 1, 3, 5, 7, 10, 11, 13 & 15	10
11															11
12															12
13															13
14															14
15															15
16															16
17															17

Line No.	Customer Classes	(G) Jun-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		Reference	Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
18	Residential Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 7, Line 16	18
19	Small Commercial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 7, Line 18	19
20	Medium-Large Commercial/Industrial	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 7, Line 20	20
21	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-540 Statement BL adopting San Diego Unified Port District Rates, effective Jan. 1, 2022	21
22	Agricultural	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 7, Line 23	22
23	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	\$ (0.00002)	Docket No. ER 21-675-000 Statement BG, Page 7, Line 24	23
24	Schedule PA-T-1	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	Docket No. ER 21-675-000 Statement BG, Page 7, Line 26	24
25	Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		25
26	Standby Customers	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)		26
27															27
28															28
29															29
30															30
31															31
32															32

Line No.	Customer Classes	(G) Jun-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		Reference	Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)		
33	Residential Customers	\$ (4,423)	\$ (4,971)	\$ (4,971)	\$ (4,971)	\$ (5,433)	\$ (4,445)	\$ (4,445)	\$ (4,365)	\$ (3,929)	\$ (4,365)	\$ (4,365)	\$ (4,365)	Line 1 x Line 18	33
34	Small Commercial	\$ (1,822)	\$ (1,925)	\$ (1,925)	\$ (1,991)	\$ (1,991)	\$ (1,795)	\$ (1,669)	\$ (1,628)	\$ (1,669)	\$ (1,628)	\$ (1,628)	\$ (1,628)	Line 3 x Line 20	34
35	Medium-Large Commercial/Industrial	\$ (8,110)	\$ (8,275)	\$ (8,275)	\$ (8,275)	\$ (8,274)	\$ (7,984)	\$ (7,984)	\$ (7,293)	\$ (7,584)	\$ (7,293)	\$ (7,293)	\$ (7,293)	Statement BH, Page 7, Lines 4 & 23	35
36	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BH, Page 8, Lines 4 & 9	36
37	Agricultural	\$ (125)	\$ (128)	\$ (128)	\$ (132)	\$ (132)	\$ (112)	\$ (106)	\$ (78)	\$ (106)	\$ (78)	\$ (78)	\$ (78)	Line 10 x Line 27	37
38	Schedules TOU-PA, TOU-PA2, TOU-PA3	\$ (403)	\$ (384)	\$ (384)	\$ (411)	\$ (411)	\$ (365)	\$ (344)	\$ (294)	\$ (344)	\$ (294)	\$ (294)	\$ (294)	Statement BH, Page 9, Lines 4 & 23	38
39	Schedule PA-T-1	\$ (70)	\$ (67)	\$ (67)	\$ (70)	\$ (70)	\$ (67)	\$ (68)	\$ (70)	\$ (68)	\$ (70)	\$ (70)	\$ (70)	Line 13 x Line 30	39
40	Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Statement BH, Page 10, Line 20	40
41	Standby Customers	\$ (14,954)	\$ (15,750)	\$ (15,750)	\$ (15,750)	\$ (16,760)	\$ (14,769)	\$ (13,700)	\$ (13,728)	\$ (13,700)	\$ (13,728)	\$ (13,728)	\$ (13,728)		41
42	TOTAL	\$ (14,954)	\$ (15,750)	\$ (15,750)	\$ (15,750)	\$ (16,760)	\$ (14,769)	\$ (13,700)	\$ (13,728)	\$ (13,700)	\$ (13,728)	\$ (13,728)	\$ (13,728)		42
43															43
44															44
45															45
46															46
47															47
48															48
49															49
50															50
51	Grand Total	\$ (14,954)	\$ (15,750)	\$ (15,750)	\$ (15,750)	\$ (16,760)	\$ (14,769)	\$ (13,700)	\$ (13,728)	\$ (13,700)	\$ (13,728)	\$ (13,728)	\$ (13,728)		51

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 Medium-Large Commercial/Industrial Customers

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference
1	Energy Revenues														
2	Commodity Sales - kWh	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049	811,045,393	827,482,281	872,443,862	798,441,575	738,447,500	729,271,668	9,038,278,974	Statement BH, Pages 1 & 2, Line 5
3	Commodity Rate - \$/kWh	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	(0.00001)	Docket No. ER 21-675-000 Statement BL, Page 1, Line 5, Col. A
4	Total Commodity Revenues	(7,162)	(6,952)	(6,753)	(7,088)	(7,050)	(7,406)	(8,110)	(8,275)	(8,724)	(7,984)	(7,584)	(7,293)	(90,383)	Line 2 x Line 3
5	Non-Coincident Demand - (kW):														
6	Secondary	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	Statement BH, Page 12, Lines 36 x 1000
7	Primary	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682	Statement BH, Page 12, Lines 37 x 1000
8	Transmission	182,703	169,474	155,512	165,425	158,028	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	Statement BH, Page 12, Lines 38 x 1000
9	Total	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Sum Lines 7: 8: 9
10	Check Figure	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Statement BH, Page 12 Lines 39 + 86 x 1000
11	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11
12															
13	Non-Coincident Demand Rates Per (\$/KW):														
14	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675-000 Statement BL, Page 1, Line 5, Col. D
15	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675-000 Statement BL, Page 1, Line 5, Col. C
16	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675-000 Statement BL, Page 1, Line 5, Col. B
17	Revenues at Present Rates:														
18	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15
19	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16
20	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17
21	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 20: 21: 22
22															
23	Total Revenues at Present Rates	(7,162)	(6,952)	(6,753)	(7,088)	(7,050)	(7,406)	(8,110)	(8,275)	(8,724)	(7,984)	(7,584)	(7,293)	(90,383)	Line 4 + Line 23
24															
25															

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 San Diego Unified Port District

Line No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	Reference	Line No.
1	Energy Revenues															
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-	-	-	-	32,072	773,840	445,040	3,105,504	Statement BH, Pages 1 & 2, Line 7 Docket No. ER 21-2540 Statement BH, adopting San Diego Unified Port District Rates, effective Jan. 1, 2022	1 2
3	Commodity Rate - \$/kWh															
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 x Line 3	3 4
5																5
6	Non-Coincident Demand Revenues															
7	Non-Coincident Demand - kW	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264	Statement BH, Page 12, Lines 133 x 1000 Docket No. ER 21-2540 Statement BH, adopting San Diego Unified Port District Rates, effective Jan. 1, 2022	6 7
8	Non-Coincident Demand Rate - \$/kW														Line 7 x Line 8	8
9	Non-Coincident Demand Revenues at Present Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 8	9
10																10
11	Total Revenues at Present Rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 4 + Line 9	11

Statement - BH
SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 Schedule PA-1-1 Customers

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference
1	Energy Revenues														
2	Commodity Sales - kWh	12,513,303	13,059,948	13,840,362	15,603,829	16,431,255	17,687,937	20,145,504	19,200,888	20,557,809	18,249,454	17,199,155	14,699,518	199,188,962	Statement BH, Pages 1 & 2, Line 11
3	Commodity Rate - \$/kWh	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	(0.00002)	Docket No. ER 21-675-000 Statement BL,
4	Total Commodity Revenues	(250)	(261)	(277)	(312)	(329)	(354)	(403)	(384)	(411)	(365)	(344)	(294)	(3,984)	Page 1, Line 10, Col. A
5															Line 2 x Line 3
6	Non-Coincident Demand - (KW):														
7	Secondary	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417	626,666	Statement BH, Page 12, Line 156 x 1000
8	Primary	14,046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918	Statement BH, Page 12, Line 157 x 1000
9	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Statement BH, Page 12, Line 158 x 1000
10	Total	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Sum Lines 7, 8, 9
11	Check Figure	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Statement BH, Page 12, Line 159 x 1000
12	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 10 Less Line 11
13															
14	Non-Coincident Demand Rates Per. (\$/KW):														
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675-000 Statement BL,
16	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page 1, Line 10, Col. D
17	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Docket No. ER 21-675-000 Statement BL,
18															Page 1, Line 10, Col. C
19	Revenues at Present Rates:														Docket No. ER 21-675-000 Statement BL,
20	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page 1, Line 10, Col. B
21	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 7 x Line 15
22	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 x Line 16
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 x Line 17
24															Sum Lines 20, 21, 22
25	Total Revenues at Present Rates	\$ (250)	\$ (261)	\$ (277)	\$ (312)	\$ (329)	\$ (354)	\$ (403)	\$ (384)	\$ (411)	\$ (365)	\$ (344)	\$ (294)	\$ (3,984)	Line 4 + Line 23

Statement - BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service (RS) Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 Standby Customers

Line No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference	Line No.
1	<u>Demand - Billing Determinants (KW):</u>															
2	Secondary	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,214	9,147	9,147	9,147	109,846	Statement BH, Page 12, Line 165 x 1000	1
3	Primary	93,991	93,985	94,039	94,045	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	Statement BH, Page 12, Line 166 x 1000	2
4	Transmission	76,202	76,196	76,190	76,188	76,665	76,665	76,665	80,020	80,206	80,216	63,784	63,784	902,773	Statement BH, Page 12, Line 167 x 1000	3
5	Total	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Sum Lines 2: 3: 4	4
6	Check Figure	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Statement BH, Page 12, Line 168 x 1000	5
7	Difference	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 Less Line 6	6
8																7
9	<u>Demand Rates Per (\$/KW):</u>															8
10	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 21-675-000 Statement BL, Page 1, Line 14, Col. D	9
11	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 21-675-000 Statement BL, Page 1, Line 14, Col. C	10
12	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Docket No. ER 21-675-000 Statement BL, Page 1, Line 14, Col. B	11
13																12
14	<u>Revenues at Present Rates:</u>															13
15	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 2 x Line 10	14
16	Primary	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 3 x Line 11	15
17	Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 4 x Line 12	16
18	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Sum Lines 15: 16: 17	17
19																18
20	<u>Total Revenues at Present Rates</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 18	19

Statement - BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Reliability Service Revenue Data to Reflect Present Rates
 Rate Effective Period - Twelve Months Ending December 31, 2022
 City of Escondido - Wholesale Customer

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference	
1	5,319	5,054	5,130	5,057	5,089	5,235	5,280	4,984	5,205	4,926	4,941	5,084	61,304	Statement BH, Page 12, Line 13 x 1000 Docket No. ER 21-675-000 Statement BL, Page 1, Line 16, Col. A Line 2 x Line 3	
2															
3	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)	\$ (0.00001)			
4	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		

San Diego Gas & Electric													Line
FERC Forecast Period: January 2022 - December 2022													No.
SDG&E: System Net Delivery Determinants													
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1													
2													
3	Customer Class Net Deliveries (MWh)												
4	Residential	533,788	449,215	420,054	372,834	344,665	368,222	442,292	543,271	444,475	392,899	436,465	5,245,282
5	Small Commercial	164,640	158,923	157,158	152,690	155,991	165,768	182,211	199,059	179,522	166,883	162,849	2,038,216
6	Med. & Large Comm./Ind. (excluding A6-TOU)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	770,340	701,601	665,831	633,354	7,879,271
7	Med. & Large Comm./Ind. (A6-TOU)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	102,104	96,840	92,616	95,918	1,159,007
8	San Diego Unified Port District	220	120	336	572	606	0	0	0	32	774	445	3,106
9	Agriculture (TOU-PA)	5,596	5,791	5,643	7,957	8,954	10,218	12,513	13,165	11,209	10,553	7,843	112,244
10	Agriculture (PA-T-1)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	20,558	18,249	17,199	14,700	199,189
11	Lighting	7,240	6,926	6,936	6,778	6,714	6,910	6,999	6,977	6,719	6,779	7,022	82,670
12	Sale for Resale	5	5	5	5	5	5	5	5	5	5	5	61
13	Total System	1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,655,480	1,458,653	1,353,540	1,358,600	16,719,046
14													
15													
16													

**San Diego Gas & Electric
FERC Forecast Period: January 2022 - December 2022**

Line No.	Schedules OL-TOU/AL-TOU/DG-R:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
17	Total Deliveries (MWh)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
18														
19														
20	Total Deliveries (%)													
21	% @ Secondary Service	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%
22	% @ Primary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%
23	% @ Transmission Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%
24		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
25	Total Deliveries (MWh)	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,033	572,206	521,147	497,448	473,183	5,871,267
26	MWh @ Secondary Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657
27	MWh @ Primary Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657
28	MWh @ Transmission Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657
29		606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
30	Non-Coincident Demand (%)													
31	% @ Secondary Service	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2766%
32	% @ Primary Service	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2089%
33	% @ Transmission Service	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%
34														
35	Non-Coincident Demand (MW)	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
36	MW @ Secondary Service	293,964	288,208	283,250	296,503	297,208	323,521	354,857	365,411	382,981	348,726	322,968	307,215	3,864,722
37	MW @ Primary Service	30,029	29,442	28,935	30,289	30,361	29,771	32,655	33,626	35,234	32,050	32,992	31,383	376,807
38	MW @ Transmission Service	1,573,568	1,542,747	1,516,210	1,587,152	1,590,922	1,694,661	1,858,802	1,914,090	2,005,654	1,826,866	1,728,817	1,644,490	20,483,788
39														
40	On-Peak Demand-Standard Customers (%)													
41	% @ Secondary Service	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2457%	0.2457%	0.2491%
42	% @ Primary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2126%	0.2126%	0.2110%
43	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3000%	0.3000%	0.3000%	0.3000%	0.3000%	0.3216%	0.3216%	0.3122%
44														
45	On-Peak Demand-Standard Customers (MW)	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230
46	MW @ Secondary Service	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320
47	MW @ Primary Service	40,610	39,815	39,130	40,961	41,058	37,500	41,132	42,355	44,382	40,421	44,617	42,441	494,423
48	MW @ Transmission Service	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973
49														
50	On-Peak Demand-Grandfathered Customers (%)													
51	% @ Secondary Service	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2714%	0.2714%	0.2714%	0.2714%	0.2714%	0.2301%	0.2301%	0.2488%
52	% @ Primary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2205%	0.2205%	0.2205%	0.2205%	0.2205%	0.2036%	0.2036%	0.2114%
53	% @ Transmission Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3126%	0.3126%	0.3126%	0.3126%	0.3126%	0.3128%	0.3128%	0.3127%
54														
55	On-Peak Demand-Grandfathered Customers (MW)	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884
56	MW @ Secondary Service	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913
57	MW @ Primary Service	39,503	38,729	38,063	39,844	39,938	39,067	42,851	44,126	46,237	42,111	43,400	41,283	495,152
58	MW @ Transmission Service	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948
59														
60														
61														
62														
63														

San Diego Gas & Electric														
FERC Forecast Period: January 2022 - December 2022														
Line No.	Schedule A6-TOU:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
64	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
65	Total Deliveries (%)													
66	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%
67	% @ Primary Service	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	15.7436%	17.38%
68	% @ Transmission Service	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	84.2564%	82.62%
69	Total Deliveries (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0
70	MWh @ Secondary Service	17,345	15,909	14,380	15,353	14,527	17,680	19,129	18,184	20,113	19,076	14,581	15,101	201,378
71	MWh @ Primary Service	92,827	85,142	76,961	82,165	77,745	72,075	77,980	74,127	81,991	77,764	78,035	80,817	957,629
72	MWh @ Transmission Service	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
73	Non-Coincident Demand (%)													
74	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
75	% @ Primary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1781%	0.1781%	0.1847%
76	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%
77	Non-Coincident Demand (MW)													
78	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
79	MW @ Primary Service	30.888	28.331	25.609	27.340	25.870	33.990	36.775	34.958	38.667	36.673	25.966	26.892	371,959
80	MW @ Transmission Service	152.673	140.033	126.577	135.136	127.867	118.541	128.254	121.917	134.851	127.899	128.344	132.920	1,575,013
81	Coincident Peak Demand-Standard Customers (%)													
82	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
83	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1556%
84	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1396%
85	Coincident Peak Demand-Standard Customers (MW)													
86	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
87	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	29.494	31.911	30.334	33.552	31.822	21.252	22.010	313,352
88	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	104.119	112.650	107.084	118.445	112.338	106.370	110.162	1,336,636
89	Coincident Peak Demand-Grandfathered Customers (%)													
90	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
91	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1606%
92	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%
93	Coincident Peak Demand-Grandfathered Customers (MW)													
94	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
95	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	29.494	31.911	30.334	33.552	31.822	21.252	22.010	313,352
96	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	104.119	112.650	107.084	118.445	112.338	106.370	110.162	1,336,636
97	Coincident Peak Demand-Grandfathered Customers (%)													
98	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
99	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1606%
100	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%
101	Coincident Peak Demand-Grandfathered Customers (MW)													
102	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
103	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	31.365	33.935	32.258	35.680	33.841	21.252	22.010	323,317
104	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	103.888	112.401	106.847	118.182	112.090	106.370	110.162	1,335,407
105	Coincident Peak Demand-Grandfathered Customers (%)													
106	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
107	% @ Primary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1781%	0.1781%	0.1847%
108	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%
109	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
110	Total Deliveries (%)													

**San Diego Gas & Electric
FERC Forecast Period: January 2022 - December 2022**

Line No.	Line No.	Line Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
111		Med. & Large Comm./Ind.													
112		Total Service Voltage Determinants													
113															
114		Deliveries (MWh)	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
115		Med & Large Comm./Ind.													
116															
117		Deliveries (MWh)													
118		MWh @ Secondary Service	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267
119		MWh @ Primary Service	157,977	153,788	149,887	157,200	156,711	172,594	189,047	193,156	203,455	186,098	169,089	162,073	2,051,035
120		MWh @ Transmission Service	105,457	97,524	89,130	94,903	90,513	84,573	91,689	88,244	96,783	91,236	91,910	94,015	1,115,977
121		Non-Coincident Demand (MW)	716,208	695,220	675,290	708,788	704,994	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,278
122		MW @ Secondary Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,526	1,445,870	1,372,856	1,305,892	16,242,259
123		MW @ Primary Service	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,599	348,935	334,107	4,236,682
124		MW @ Transmission Service	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,989	161,303	164,303	1,951,820
125		Non-Coincident Demand (MW)	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761
126															
127															
128															
129															
130		San Diego Unified Port District													
131		Total Deliveries (MWh)	220	120	336	572	606	0	0	0	0	32	774	445	3,106
132															
133		Non-Coincident Demand (MW)	6.1	6.0	9.6	9.7	9.3	4.9	4.9	4.9	4.9	4.9	9.4	8.7	83
134															
135															
136															
137		Schedule PA-T-1:													
138		Total Deliveries (MWh)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
139															
140		Total Deliveries (%)													
141		% @ Secondary Service	76.6852%	76.6852%	76.6852%	76.6852%	76.6852%	79.8881%	79.8881%	79.8881%	79.8881%	79.8881%	76.6852%	76.6852%	78.23%
142		% @ Primary Service	23.3148%	23.3148%	23.3148%	23.3148%	23.3148%	20.1119%	20.1119%	20.1119%	20.1119%	20.1119%	23.3148%	23.3148%	21.77%
143		% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00%
144		Total Deliveries (MWh)	9,596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272	155,818
145		MWh @ Secondary Service	2,917	3,045	3,227	3,638	3,831	3,557	4,052	3,862	4,135	3,670	4,010	3,427	43,371
146		MWh @ Primary Service													
147		MWh @ Transmission Service													
148		Non-Coincident Demand (%)													
149		% @ Secondary Service	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4029%	0.4029%	0.4022%
150		% @ Primary Service	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%	0.4814%	0.4814%	0.4817%
151		% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
152		Non-Coincident Demand (MW)	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417	626,666
153		MW @ Secondary Service	14,046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918
154		MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
155		MW @ Transmission Service	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917	835,584
156															
157															
158															
159															
160															
161															
162															
163		Schedule S: Standby Determinants:													
164		Contracted Standby Demand (MW)													
165		MW @ Secondary Service	9,1395	9,1395	9,1395	9,1395	9,1395	9,1395	9,1425	9,2135	9,2135	9,1465	9,1465	9,1465	109,846
166		MW @ Primary Service	93,991	93,985	94,039	94,045	94,045	94,239	93,14	92,807	91,884	90,01	89,528	84,788	1,106,552
167		MW @ Transmission Service	76,202	76,196	76,19	76,188	76,665	76,657	76,657	80,02	80,206	80,216	63,784	63,784	902,773
168		Non-Coincident Demand (MW)	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171
169															

Statement BK
San Diego Gas & Electric Company
2022 Reliability Service (RS) Filing
Derivation of RS Revenue Requirement
(\$000)

Line No		Total RS Costs	Reference	Line No
1	<u>RS Balancing Account @ November 30, 2021</u>			1
2	Demand Costs	\$ 2	Page 2, Line 5	2
3	Energy Costs	(262)	Page 2, Line 9	3
4				4
5	Total RS Balancing Account	\$ (260)	Line 2 + Line 3	5
6				6
7	<u>Forecast Costs</u>			7
8	Forecast Demand Costs	\$ -	Statement AH, Line 1	8
9	Forecast Energy Costs	409	Statement AH, Line 3	9
10				10
11	Sub-Total Forecast RS Costs	\$ 409	Line 8 + Line 9	11
12				12
13				13
14	Total RS Costs Before FF&U	\$ 149	Sum Line 5 + Line 11	14
15				15
16	Franchise Fees @ 1.0275%	2	Line 14 x 1.0275%	16
17	Uncollectible Rate @ 0.1650%	0	Line 14 x 0.1650%	17
18				18
19	Total RS Revenue Requirements	\$ 151	Sum Lines 14; 16; & 17	19
20				20
21	<u>Total RS Demand Costs</u>			21
22	Demand Costs	\$ 2	Line 2 + Line 8	22
23	Franchise Fees @ 1.0275%	0	Line 22 x 1.0275%	23
24	Uncollectible Rate @ 0.1650%	0	Line 22 x 0.1650%	24
25	Total Demand Costs	\$ 2	Sum Lines 22; 23; & 24	25
26				26
27	<u>Total RS Energy Costs</u>			27
28	Energy Costs	\$ 147	Line 3 + Line 9	28
29	Franchise Fees @ 1.0275%	2	Line 28 x 1.0275%	29
30	Uncollectible Rate @ 0.1650%	0	Line 28 x 0.1650%	30
31	Total Energy Costs	\$ 149	Sum Lines 28; 29; & 30	31
32				32
33	Total RS Revenue Requirements	\$ 151	Line 25 + Line 31	33

Statement BK
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service (RS) Filing
 Derivation of RS Revenue Requirement
 (\$1,000)

Line No.	Category	Amounts	Reference	Line No.
1	<u>RS BALANCING ACCOUNT:</u>	\$ (260)	November 30, 2021; RSBA Balance	1
2	Demand Costs Allocation Percentage ¹	-0.64%	See Line 19 Below	2
3	Allocated Beginning Balance - Demand Costs	2	Cost as a % of Total RS Cost. Line 1 x Line 3	3
4	Energy Costs Allocation Percentage ²	100.64%	See Line 20 Below	4
5	Allocated Beginning Balance - Energy Costs	(262)	Cost as a % of Total RS Cost. Line 1 x Line 7	5
6	Total RS Balancing Account as of November 30, 2021	(260)	Line 5 + Line 9	6
7				7
8				8
9				9
10				10
11				11
12				12
13	<u>NOTES 1 & 2: Derivation of Demand & Energy Allocation %</u>			13
14	Total Demand Cost	2	Docket No. ER21-675; Statement BK; Pg 1; Line 25	14
15	Total Energy Cost	(247)	Docket No. ER21-675; Statement BK; Pg 1; Line 31	15
16	Total RS Costs	(245)	Line 15 + Line 16	16
17	Demand Cost Allocation Percentage	-0.64%	Line 15 / Line 17	17
18	Energy Costs Allocation Percentage	100.64%	Line 16 / Line 17	18
19	Total	100.00%	Line 19 + Line 20	19
20				20
21				21
22				22

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 Summary of Reliability Service Retail and Wholesale Rates

Line No.	Customer Classes	(a) Energy Rates \$/kWh	(b) Transmission Level Demand Rates \$/kW-Mo	(c) Primary Level Demand Rates \$/kW-Mo	(d) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.00001				Statement BL, Page 7, Line 15	1
2							2
3	Small Commercial	\$ 0.00001				Statement BL, Page 8, Line 15	3
4							4
5	Medium & Large Commercial/Industrial ¹	\$ 0.00001	\$ -	\$ -	\$ -	Statement BL, Page 9, Lines 9, 36, 35, 34	5
6	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.00001				Statement BL, Page 10, Line 15	6
7							7
8	San Diego Unified Port District	\$ 0.00001		\$ -		Statement BL, Page 11, Lines 9 and 20	8
9							9
10	Agricultural (Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1)						10
11	Schedules TOU-PA, TOU-PA2 and TOU-PA3	\$ 0.00001				Statement BL, Page 12, Line 15	11
12	Schedule PA-T-1	\$ 0.00001	\$ -	\$ -	\$ -	Statement BL, Page 13, Lines 9, 36, 35, 34	12
13							13
14	Street Lighting	\$ 0.00001				Statement BL, Page 14, Line 15	14
15							15
16	Standby Rate ²		\$ -	\$ -	\$ -	Statement BL, Page 15, Lines 24, 23, 22	16
17							17
18	Wholesale	\$ 0.00001				Statement BL, Page 2, Line 7	18

¹ For Medium & Large Commercial/Industrial customers under California Public Utilities Commission tariff Schedule DG-R, the demand rate is applied to customers' monthly maximum demand.

² Demand rate applied to standby customers' contract demand.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2022 Reliability Service - Rate Design Information
Wholesale Customers
(\$000)

Line No.	Customer Classes	Derivation of Energy Based Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenue Requirements	\$ 151	Statement BK, Page 1, Line 33	1
2				2
3	Total Billing Determinants (MWH)	\$ 16,719,046	Statement BD, Page 1, Line 14, Col. A	3
4				4
5	Rate Per kWh @ Meter Level	\$ 0.00001	Line 1 / Line 3	5
6	Primary Level Adjustment Factor	1.0109	Loss Adjustment Factor	6
7	Rate Per kWh @ Primary Level	\$ 0.00001	Line 5 / Line 6, Rounded to 5 Decimal Places	7
8				8
9	Wholesale Billing Determinants (MWH) @ Meter Level	\$ 61	Statement BD, Page 1, Line 14, Col. B	9
10				10
11	Total Wholesale Revenues	\$ 0	Line 7 x Line 9	11
12	Total RS Revenue Requirements	\$ 151	Line 1	12
13	Less: Wholesale Revenues	\$ 0	Line 11	13
14	RS Revenues Applicable to Retail	\$ 151	Line 12 - Line 13	14
15				15
16	RS Demand Revenues	\$ 2	Line 14 x Statement BK, Line 25 / Statement BK, Line 33	16
17	RS Energy Revenues	\$ 149	Line 14 x Statement BK, Line 31 / Statement BK, Line 33	17
18	Total RS Revenues Applicable to Retail	\$ 151	Line 16 + Line 17	18

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Demand Costs Component of Reliability Service (RS) Revenues
Based on 12 CP Method @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Costs Component of RS Revenue Requirements	(b) Allocation Ratios Based on 12 CP From Statement BB	(c) = Line 13 (a) x (b) Allocation of Revenue Requirements Based on 12 CP	Reference	Line No.
1	Residential Customers		43.45%	1	Line 15, Col. A x Line 1, Col. B	1
2				0		2
3	Small Commercial		10.82%	0	Line 15, Col. A x Line 3, Col. B	3
4				1		4
5	Medium-Large Commercial/Industrial		42.80%	0	Line 15, Col. A x Line 5, Col. B	5
6				0		6
7	San Diego Unified Port District		0.01%	0	Line 15, Col. A x Line 7, Col. B	7
8				0		8
9	Agricultural		1.02%	0	Line 13, Col. A x Line 9, Col. B	9
10				0		10
11	Street Lighting		0.33%	0	Line 13, Col. A x Line 11, Col. B	11
12				0		12
13	Standby Revenues		1.57%	0	Line 13, Col. A x Line 13, Col. B	13
14				2		14
15	Grand Total	\$	100.00%	\$	Sum Lines 1 thru 13, Col. C	15

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Energy Costs Component of Reliability Service (RS) Revenues
Based on Energy Sales @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Energy Costs Component of RS Revenue Requirements	(b) Energy Sales @ Transmission Level; From Statement BD	(c) Allocation Percentages Based on Energy Sales	(d) Allocation of Revenue Requirements Based on Energy	Reference	Line No.
1	Residential Customers		5,487,948	31.59%	\$ 47	Line 15, Col. A x Line 1, Col. C	1
2							2
3	Small Commercial		2,132,512	12.27%	18	Line 15, Col. A x Line 3, Col. C	3
4							4
5	Medium-Large Commercial/Industrial		9,339,470	53.76%	80	Line 15, Col. A x Line 5, Col. C	5
6							6
7	San Diego Unified Port District		3,139	0.02%	0	Line 15, Col. A x Line 7, Col. C	7
8							8
9	Agricultural		324,306	1.87%	3	Line 15, Col. A x Line 9, Col. C	9
10							10
11	Street Lighting		86,495	0.50%	1	Line 15, Col. A x Line 11, Col. C	11
12							12
13	Standby Revenues		-	0.00%	-	Line 15, Col. A x Line 13, Col. C	13
14							14
15	Grand Total	\$ 149	17,373,870	100.00%	\$ 149	Sum Lines 1 thru 13, Col. D	15

Statement BL
Rate Design Information
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation of Reliability Service (RS) Revenues Requirements
Based on Energy Sales and 12 CP Methodology @ Transmission Level
(\$000)

Line No.	Customer Classes	(a) Demand Related RS Revenue Requirements	(b) Energy Related RS Revenue Requirements	(c) = (a) + (b) Total RS Revenue Requirements	(d) = (c) / (c) Line 13 (%)	Reference	Line No.
1	Residential Customers	\$ 1	47	\$ 48	31.79%	Statement BL, Pages 3 & 4, Line 1	1
2							2
3	Small Commercial	0	18	18	11.92%	Statement BL, Pages 3 & 4, Line 3	3
4							4
5	Medium-Large Commercial/Industrial	1	80	81	53.64%	Statement BL, Pages 3 & 4, Line 5	5
6							6
7	San Diego Unified Port District	0	0	0	0.00%	Statement BL, Pages 3 & 4, Line 7	7
8							8
9	Agricultural	0	3	3	1.99%	Statement BL, Pages 3 & 4, Line 9	9
10							10
11	Street Lighting Customers	0	1	1	0.66%	Statement BL, Pages 3 & 4, Line 11	11
12							12
13	Standby Customers	0	-	0	0.00%	Statement BL, Pages 3 & 4, Line 13	13
14							14
15	Grand Total	\$ 2	\$ 149	\$ 151	100.00%	Sum Lines 1 thru 13	15

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 Proof of Revenues
 (\$000)

Line No.	Customer Classes	(a) Total Revenues Allocated Based On 12 CPs & Energy Sales	(b) Total Revenues At Changed Rates	(c) Difference	Reference	Line No.
1	Residential Customers	\$ 48	\$ 52	\$ (4)	Statement BL, Page 5, Line 1, Col. C; Statement BL, Page 7, Line 11	1
2						2
3	Small Commercial Customers	\$ 18	20	(2)	Statement BL, Page 5, Line 3, Col. C; Statement BL, Page 8, Line 11	3
4						4
5	Medium-Large Commercial/Industrial Customers	\$ 81	90	(9)	Statement BL, Page 5, Line 5, Col. C; Statement BL, Page 9, Line 44	5
6						6
7	San Diego Unified Port District	\$ 0	\$ 0	(0)	Statement BL, Page 5, Line 7, Col. C; Statement BL, Page 11, Line 24	7
8						8
9	Agricultural Customers	\$ 3	3	(0)	Statement BL, Page 5, Line 9, Col. C; Statement BL, Page 12, Line 19 and Page 13, Line 44	9
10						10
11	Street Lighting Customers	\$ 1	1	(0)	Statement BL, Page 5, Line 11, Col. C; Statement BL, Page 14, Line 11	11
12						12
13	Standby Customers	\$ 0	-	0	Statement BL, Page 5, Line 13, Col. C; Statement BL, Page 15, Line 30	13
14						14
15	Grand Total	\$ 151	\$ 166	\$ (15)		15

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 Residential Customers ¹
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Residential Customers	\$ 48	Statement BL, Page 5, Line 1, Col. C	1
2				2
3	Billing Determinants - Residential Customer Class @ MWH:	5,245,282	Statement BD, Page 2, Line 1, Col. A	3
4				4
5	Residential Energy Rate Per kWh	\$ 0.0000091	Line 1 / Line 3	5
6				6
7	Residential Energy Rate Per kWh - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 52	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 52	Line 9	11
12				12
13	Difference	\$ (4)	Line 1 - Line 11	13
14				14
15	Total Residential Rate	\$ 0.00001	Line 7	15

¹ Residential customers include the following California Public Utilities Commission (CPUC) tariffs: DR, TOU-DR, EV-TOU, EV-TOU-2, EV-TOU-5, DR-SES, DM, DS, DT, DT-RV, TOU-DR1 and TOU-DR2.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 Small Commercial Customers ¹
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Small Commercial Customers	\$ 18	Statement BL, Page 5, Line 3, Col. C	1
2				2
3	Billing Determinants - Small Commercial @ MWH:	2,038,216	Statement BD, Page 2, Line 2, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000090	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 20	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 20	Line 9	11
12				12
13	Difference	\$ (2)	Line 1 - Line 11	13
14				14
15	Total Small Commercial Rate	\$ 0.00001	Line 7	15

¹ Small Commercial customers include the following California Public Utilities Commission (CPUC) tariffs:
 A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2022 Reliability Service - Rate Design Information
Medium and Large Commercial Customers ¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Medium & Large Commercial Customers	\$ 81	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Medium & Large Commercial RS Revenues Related to Energy	\$ 80	Statement BL, Page 5, Line 5, Col. B	3
4				4
5	Total Energy Sales (MWh)	9,038,278	Statement BD, Page 2, Line 7, Col. A	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000088	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS Revenues Related to Energy @ Proposed Rates	\$ 90	Line 5 x Line 9	11
12				12
13				13
14	Medium & Large Commercial RS Revenues Related to Demand	\$ 1	Statement BL, Page 5, Line 5, Col. A	14
15				15
16	<u>Allocation of Class Demand Revenue Requirements to Voltage Level: ²</u>			16
17	RS Revenues @ Secondary Level - 75.82%	\$ 1	Line 14 x Statement BL, Page 17, Line 32, Col. D	17
18	RS Revenues @ Primary Level - 18.51%	0	Line 14 x Statement BL, Page 17, Line 33, Col. D	18
19	RS Revenues @ Transmission Level - 5.66%	0	Line 14 x Statement BL, Page 17, Line 34, Col. D	19
20	Total Class Revenues Related to Demand	\$ 1	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	16,242	Statement BL, Page 18, Line 15	23
24	Primary	4,237	Statement BL, Page 18, Line 16	24
25	Transmission	1,952	Statement BL, Page 18, Line 17	25
26	Total	22,431	Sum Lines 23; 24; & 25	26
27				27
28	Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ 0.00003	Line 17 / Line 23	29
30	Primary	\$ 0.00003	Line 18 / Line 24	30
31	Transmission	\$ 0.00003	Line 19 / Line 25	31
32				32
33	Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Class Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Class RS Revenues @ Proposed Rates	\$ 90	Line 11 + Line 42	44
45				45
46	Difference	\$ 9	Line 44 - Line 1	46

¹ Medium-Large commercial customers include the following California Public Utilities Commission (CPUC) tariffs: AL-TOU, AL-TOU2, A6-TOU, DG-R, and OL-TOU.
² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 16, lines 30 - 32, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:
a) Secondary = 1.0463; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 Vehicle Grid Integration (VGI) Pilot Customers ¹
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to VGI Pilot	\$ 81	Statement BL, Page 5, Line 5, Col. C	1
2				2
3	Billing Determinants - VGI Pilot @ MWH:	9,038,278	Statement BD, Page 2, Line 7, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000089	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Total Class Revenues @ Proposed Rates	\$ 90	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 90	Line 9	11
12				12
13	Difference	\$ (9)	Line 1 - Line 11	13
14				14
15	Total VGI Pilot Rate	\$ 0.00001	Line 7	15

¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vehicle customers taking service on CPUC Schedule EV-HP.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 San Diego Unified Port District
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to San Diego Unified Port District	\$ 0	Statement BL, Page 5, Line 7, Col. C	1
2				2
3	San Diego Unified Port District RS Revenues Related to Energy	\$ 0	Statement BL, Page 5, Line 7, Col. B	3
4				4
5	Total Energy Sales (MWh)	3,106	Statement BL, Page 18, Line 4	5
6				6
7	Energy Rate Per Unit @ \$/kWh	\$ 0.0000086	Line 3 / Line 5	7
8				8
9	Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	RS Revenues Related to Energy @ Proposed Rates	\$ 0	Line 5 x Line 9	11
12				12
13				13
14	San Diego Unified Port District RS Revenues Related to Demand	\$ 0	Statement BL, Page 5, Line 7, Col. A	14
15				15
16	Non-Coincident Demand @ Meter (MW)	\$ 83	Statement BL, Page 18, Line 21	16
17				17
18	Demand Rate @ Meter \$/kW	\$ 0.00000	Line 14 / Line 16	18
19				19
20	Demand Rate @ Meter (Rounded) \$/kW	\$ -	Line 18 Rounded to 2 Decimal places	20
21				21
22	RS Revenues Related to Demand @ Proposed Rates	\$ -	Line 20 x Line 16	22
23				23
24	Total San Diego Unified Port District RS Revenues @ Proposed Rates	\$ 0	Line 11 + Line 22	24
25				25
26	Difference	\$ (0)	Line 24 - Line 1	26

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 2022 Reliability Service - Rate Design Information
 Agricultural - Schedules TOU-PA, TOU-PA2, and TOU-PA3 Customers ¹
 (\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Agricultural Customers	\$ 3	Statement BL, Page 5, Line 9, Col. C	1
2	Billing Determinants - Agricultural @ MWH:	311,433	Statement BD, Page 2, Lines 12 and 18, Col. A	2
3	Rate Per kWh Calculation ²	\$ 0.0000090	Line 1 / Line 3	3
4	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	4
5	Total Class Revenues @ Proposed Rates	\$ 3	Line 3 x Line 7	5
6	Total Class Revenues @ Proposed Rates	\$ 3	Line 9	6
7	Difference	\$ (0)	Line 1 - Line 11	7
8	Total Agricultural Rate for Schedules TOU-PA, TOU-PA2, and TOU-PA3	\$ 0.00001	Line 7	8
9	Schedules TOU-PA, TOU-PA2, and TOU-PA3 Billing Determinants (MWh)	\$ 112,244	Statement BD, Page 2, Line 12, Col. C	9
10	Annual Revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3 Energy Rates	\$ 1	Line 15 x Line 17	10
11	Revenues Allocated to Schedule PA-T-1 ³	\$ 2	Line 1 - Line 19	11

¹ The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariffs Schedules TOU-PA, TOU-PA2, and TOU-PA3 are 100% energy rates.

² The RS rate for customers on Schedules TOU-PA, TOU-PA2, and TOU-PA3 is set equal to the total RS revenues allocated to the Agricultural class divided by the total billing determinants for the Agricultural class.

³ Revenues Allocated to Schedule PA-T-1 equals the total Agricultural class RS revenues minus the annual revenues from Schedules TOU-PA, TOU-PA2, and TOU-PA3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2022 Reliability Service - Rate Design Information
Agricultural - Schedule PA-T-1 Customers ¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Total RS Revenues Allocated to Schedule PA-T-1 Agricultural Customers	\$ 2	Statement BL, Page 12, Line 21	1
2				2
3	Schedule PA-T-1 RS Revenues Related to Energy	\$ 2	(Statement BL, Page 5, Line 9, Col. B / Line 9, Col. C) x Line 1	3
4				4
5	Total PA-T-1 Energy Sales (MWh)	199,189	Statement BD, Page 2, Line 18, Col. A	5
6				6
7	PA-T-1 Energy Rate Per Unit @ \$/kWh	\$ 0.0000083	Line 3 / Line 5	7
8				8
9	PA-T-1 Energy Rate Per Unit @ \$/kWh (Rounded)	\$ 0.00001	Line 7 Rounded to 5 Decimal places	9
10				10
11	Total RS PA-T-1 Revenues Related to Energy @ Proposed Rates	\$ 2	Line 5 x Line 9	11
12				12
13	Schedule PA-T-1 RS Revenues Related to Demand	\$ 0	Line 1 - Line 3	13
14				14
15				15
16	<u>Allocation of PA-T-1 Demand Revenue Requirements to Voltage Level:</u> ²			16
17	RS Revenues @ Secondary Level - 79.25%	\$ 0	Line 14 x Statement BL, Page 17, Line 43, Col. D	17
18	RS Revenues @ Primary Level - 20.75%	0	Line 14 x Statement BL, Page 17, Line 44, Col. D	18
19	RS Revenues @ Transmission Level - 0.00%	-	Line 14 x Statement BL, Page 17, Line 45, Col. D	19
20	Total PA-T-1 Revenues Related to Demand	\$ 0	Sum Lines 17; 18; & 19	20
21				21
22	<u>Demand Determinants By Voltage Level @ Meter (Monthly Max-Demand): MW</u>			22
23	Secondary	627	Statement BL, Page 18, Line 24	23
24	Primary	209	Statement BL, Page 18, Line 25	24
25	Transmission	-	Statement BL, Page 18, Line 26	25
26	Total PA-T-1	836	Sum Lines 23; 24; & 25	26
27				27
28	PA-T-1 Demand Rate By Voltage @ Meter \$/kW			28
29	Secondary	\$ 0.00001	Line 17 / Line 23	29
30	Primary	\$ 0.00001	Line 18 / Line 24	30
31	Transmission ³	\$ 0.00001	(Statement BL, Page 9, Line 31 / Page 9, Line 30) x Line 30	31
32				32
33	PA-T-1 Demand Rate By Voltage @ Meter (Rounded) \$/kW			33
34	Secondary	\$ -	Line 29 Rounded to 2 Decimal places	34
35	Primary	\$ -	Line 30 Rounded to 2 Decimal places	35
36	Transmission	\$ -	Line 31 Rounded to 2 Decimal places	36
37				37
38	<u>Proof of Revenue Calculations:</u>			38
39	Secondary	\$ -	Line 23 x Line 34	39
40	Primary	-	Line 24 x Line 35	40
41	Transmission	-	Line 25 x Line 36	41
42	Total Schedule PA-T-1 Revenues Related to Demand @ Proposed Rates	\$ -	Sum Lines 39; 40; & 41	42
43				43
44	Total Schedule PA-T-1 RS Revenues @ Proposed Rates	\$ 2	Line 11 + Line 42	44
45				45
46	Difference	\$ 0	Line 44 - Line 1	46

¹ The RS rates for customers on California Public Utilities Commission (CPUC) agricultural tariff Schedules PA-T-1 reflect non-coincident demand charges and energy rates.

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 16, lines 39 - 41, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0463; b) Primary = 1.0109; and c) Transmission = 1.0065.

³ Because there are no forecasted determinants for PA-T-1 at the Transmission Voltage Level, the rate differential between AL-TOU Primary and Transmission rates was used to determine the PA-T-1 Transmission Rate.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2022 Reliability Service - Rate Design Information
Street Lighting Customers¹
(\$000)

Line No.	Customer Classes	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	RS Revenues Allocated to Street Lighting Customers	\$ 1	Statement BL, Page 5, Line 11, Col. C	1
2				2
3	Billing Determinants - Street Lighting Customers @ kWh:	82,670	Statement BD, Page 2, Line 20, Col. A	3
4				4
5	Rate Per kWh Calculation	\$ 0.0000090	Line 1 / Line 3	5
6				6
7	Rate Per kWh Calculation - Rounded	\$ 0.00001	Line 5 Rounded to 5 Decimal places	7
8				8
9	Proof of Revenues:	\$ 1	Line 3 x Line 7	9
10				10
11	Total Class Revenues @ Proposed Rates	\$ 1	Line 9	11
12				12
13	Difference	\$ (0)	Line 1 - Line 11	13
14				14
15	Total Street Lighting Rate	\$ 0.00001	Line 7	15

¹ Street lighting customers include the following California Public Utilities Commission (CPUC) tariffs: DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2022 Reliability Service - Rate Design Information
Standby Customers ¹
(\$000)

Line No.	Customer Classes	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	<u>Derivation of Demand Rate:</u>			1
2	Demand Revenue Requirement	\$ 0	Statement BL, Page 5, Line 13, Col. C	2
3				3
4	<u>Allocation of Revenue Requirements to Voltage Level: ²</u>			4
5	RS Revenues @ Secondary Level - 5.59%	\$ 0	Line 2 x Statement BL, Page 17, Line 52, Col. D	5
6	RS Revenues @ Primary Level - 59.41%	0	Line 2 x Statement BL, Page 17, Line 53, Col. D	6
7	RS Revenues @ Transmission Level - 35.00%	0	Line 2 x Statement BL, Page 17, Line 54, Col. D	7
8	Total Class Revenue Requirement	\$ 0	Sum Lines 5; 6; & 7	8
9				9
10	Demand Determinants By Voltage Level @ Meter (Contract Demand) MW			10
11	Secondary	110	Statement BL, Page 18, Line 31	11
12	Primary	1,107	Statement BL, Page 18, Line 32	12
13	Transmission	903	Statement BL, Page 18, Line 33	13
14	Total	2,119	Sum Lines 11; 12; & 13	14
15				15
16	Demand Rate By Voltage Level @ Meter \$/kW			16
17	Secondary	\$ 0.00001	Line 5 / Line 11	17
18	Primary	\$ 0.00001	Line 6 / Line 12	18
19	Transmission	\$ 0.00001	Line 7 / Line 13	19
20				20
21	Demand Rate By Voltage Level @ Meter (Rounded) \$/kW			21
22	Secondary	\$ -	Line 17 Rounded to 2 Decimal places	22
23	Primary	\$ -	Line 18 Rounded to 2 Decimal places	23
24	Transmission	\$ -	Line 19 Rounded to 2 Decimal places	24
25				25
26	<u>Proof of Revenue Calculations:</u>			26
27	Secondary	\$ -	Line 11 x Line 22	27
28	Primary	-	Line 12 x Line 23	28
29	Transmission	-	Line 13 x Line 24	29
30	Total Class Revenue Requirement @ Proposed Rates	\$ -	Sum Lines 27; 28; & 29	30
31				31
32	Difference	\$ (0)	Line 30 - Line 1	32

¹ Standby customers include the following California Public Utilities Commission (CPUC) tariffs: S.

² On lines 17 -19, the percentages shown in the reference column are based on ratios developed from the 12-CP Allocation Factors demands shown on Statement BL, page 16, lines 47 - 49, column (d). In developing the ratios, the demand determinants were converted to transmission level by applying the following loss factors:

a) Secondary = 1.0463; b) Primary = 1.0109; and c) Transmission = 1.0065.

Statement BL
San Diego Gas & Electric Company
2022 Reliability Service - Rate Design Information

Line No		Total RS Costs	Reference	Line No
1	TOTAL RS DEMAND COSTS:			1
2	Demand Costs	2	Statement BK, Line 22	2
3	Franchise Fees @ 1.0275%	0	Statement BK, Line 22 x 1.0275%	3
4	Uncollectible Rate @ 0.165%	0	Statement BK, Line 22 x 0.165%	4
5	Total Demand Costs	2	Sum Lines 2; 3; & 4	5
6				6
7	TOTAL RS ENERGY COSTS:			7
8	Energy Costs	147	Statement BK, Line 28	8
9	Franchise Fees @ 1.0275%	2	Statement BK, Line 28 x 1.0275%	9
10	Uncollectible Rate @ 0.165%	0	Statement BK, Line 28 x 0.165%	10
11	Total Energy Costs	149	Sum Lines 8; 9; & 10	11
12				12
13	Total Energy Sales - MWh @ Retail Meter Level	16,718,985	Statement BL, Page 18, Line 11	13
14	Average Rate Per kWh	0.00001	Line 11 / Line 13	14
15				15
16	TOTAL RS REVENUE REQUIREMENTS	151	Line 5 + Line 11	16

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
2022 Reliability Service - Rate Design Information
Development of 12-CP Allocation Factors

Line No.	Customer Class	(a) 5 Year Average Ending 12/31/2019 Of 12 CPs Kilowatt @ Meter Level	(b) Transmission Loss Factors	(c) = (a) x (b) 5 Year Average Ending 12/31/2019 Of 12 CPs Kilowatt @ Transmission Level	(d) 12 CP Allocation Factors @ Transmission Level	(e) Demand Determinant Allocation Factors	Line No.
1	<u>5 Year Average - 12 CP Allocation Factors:</u>						1
2	Residential Customers	16,190,271	1.0463	16,939,295	43.45%		2
3	Small Commercial Customers	4,035,702	1.0463	4,218,969	10.82%		3
4	Medium-Large Commercial Customers						4
5	Secondary	11,138,874	1.0463	11,654,201	29.89%	69.83%	5
6	Primary	3,587,829	1.0109	3,626,856	9.30%	21.73%	6
7	Transmission	1,398,519	1.0065	1,407,609	3.61%	8.44%	7
8	Total Medium-Large Commercial	16,125,221		16,688,666	42.80%	100.00%	8
9							9
10	San Diego Unified Port District	3,403	1.0109	3,440	0.01%		10
11							11
12	Agricultural						12
13	Secondary	328,102	1.0463	343,281	0.88%	86.04%	13
14	Primary	55,092	1.0109	55,692	0.14%	13.96%	14
15	Transmission	-	1.0065	-	0.00%	0.00%	15
16	Total Agricultural	383,194		398,973	1.02%	100.00%	16
17							17
18	Standby Customers (Served Load Information)						18
19	Secondary	32,902	1.0463	34,424	0.09%	5.62%	19
20	Primary	339,671	1.0109	343,366	0.88%	56.08%	20
21	Transmission	232,978	1.0065	234,492	0.60%	38.30%	21
22	Total Standby Customers	605,551		612,282	1.57%	100.00%	22
23							23
24	Street Lighting	122,317	1.0463	127,976	0.33%		24
25							25
26	System Total	37,465,659		38,989,600	100.00%		26
27							27
28							28
29							29
30	<u>Medium-Large Commercial Customers:</u>						30
31	Demand Determinants - (Non-Coincident Demand)						31
32	Secondary	16,242	1.0463	16,994	73.12%		32
33	Primary	4,237	1.0109	4,283	18.43%		33
34	Transmission	1,952	1.0065	1,965	8.45%		34
35	Total	22,431		23,241	100.00%		35
36							36
37	San Diego Unified Port District	83	1.0109	84			37
38							38
39							39
40							40
41							41
42	<u>Agricultural - Schedule PA-T-1</u>						42
43	Secondary	627	1.0463	656	75.64%		43
44	Primary	209	1.0109	211	24.36%		44
45	Transmission	-	1.0065	-	0.00%		45
46	Total	836		867	100.00%		46
47							47
48							48
49							49
50	<u>Standby Customers Billings Information:</u>						50
51	Billing Determinants - (Contracted Standby Demand)						51
52	Secondary	110	1.0463	115	5.37%		52
53	Primary	1,107	1.0109	1,119	52.22%		53
54	Transmission	903	1.0065	909	42.42%		54
55	Total	2,119		2,142	100.00%		55

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
2022 Reliability Service - Rate Design Information
Forecasted Billing Determinants

Line No.	<u>January 2022 - December 2022 - Forecasted Sales Information:</u>	(MWH)
1	Residential	5,245,282
2	Small Commercial	2,038,216
3	Med & Lrg Commercial/Industrial	9,038,279
4	San Diego Unified Port District	3,106
5	Agricultural	311,433
6	Street Lighting	82,670
7	Sale For Resale	61
8		
9	Total Energy Sales (MWH)	16,719,046
10		
11	Total Energy Sales (MWH) - Excluding Resale	16,718,985
12		
13		
14	<u>Med & Lrg Commercial/Industrial Customers - (Non-Coincident Demand):</u>	
15	Secondary	16,242
16	Primary	4,237
17	Transmission	1,952
18		
19	Total Non-Coincident Demand	22,431
20		
21	San Diego Unified Port District	83
22		
23	<u>Agricultural - Schedule PA-T-1 - (Non-Coincident Demand):</u>	
24	Secondary	627
25	Primary	209
26	Transmission	-
27		
28	Total Non-Coincident Demand	836
29		
30	<u>Standby - Contract Demand By Voltage Level:</u>	
31	Secondary	110
32	Primary	1,107
33	Transmission	903
34		
35	Total Contract Demand	2,119