

A.12-04-015 et al.: TY 2013 Cost of Capital

TURN Data Request 002 to SDG&E

Date Sent: June 22, 2012

Responses Requested: Questions 1, 3, 4, 5 and 6 – June 29
Questions 2, 7-9 - July 3

Please provide the name of the witness/responder.

Please send data responses to Marcel Hawiger (marcel@turn.org), Garrick Jones (garrick@jbsenergy.com) and Dan Lawton (dlawton@ecpi.com).

- Please provide the name of the witness/responder.
- For any questions requesting workpapers and/or numerical data, please provide all responses in **WORKING EXCEL SPREADSHEET FORMAT** if so available.
- For any question requesting documents, please interpret the term broadly to include any and all hard copy or electronic documents or records in Edison's possession.

1. Please provide the utility's testimonies from the 2008 Cost of Capital Proceeding.
2. Please provide all testimonies submitted by witness Morin in a cost of capital proceeding for any utility during the past five years (2007-2011).
3. A copy of the current projected capital expenditures forecast of the next 3-5 years along with the projected /budgeted financing of the expenditures;
4. Projected debt financing of debt maturities over the next 3-5 years;
5. Current projections of the next equity issuance and projected amount;
6. A copy of the most recent Standard & Poor's, Moody's and Fitch credit and/or ratings analysis for the Company;
7. A copy of the Company's most recent bond and/or equity prospectus;

8. A copy of the Company's proposed retail cost of service for electric and gas service showing rate base investment, O&M, depreciation, taxes and other costs;
9. Regarding rate base and depreciation and amortization expense:
 - a. Please provide separately for electric and gas operations the Company's current authorized rate base included in CPUC jurisdictional base rates (divided into gross plant, depreciation reserve, accumulated deferred income taxes, and other non-rate base components separately identified (e.g., fuel and non-fuel inventories, cash working capital, customer advances for construction, and other items added to or subtracted from rate base) and annual authorized depreciation and amortization expense.
 - b. Provide similar data for FERC jurisdiction for electric utilities.
 - c. Also for each individual balancing account containing capital costs (including but not limited to Advanced Meter Infrastructure), identify the recorded rate base for electric and gas operations as of the end of the latest available year (divided into gross plant, depreciation reserve, accumulated deferred income taxes, and the sum of all other non-rate base components separately identified)