

# **San Diego Gas & Electric Company**

Volume – 1

TO4 - Cycle 2

Formula Cost of Service Statements for  
the Base Period Including Statements  
BK1 and BK2 Costs of Service,  
Summarizing all Formula Revenue  
Components.  
(Exhibit SDG-1)

(December 1, 2014)

**Docket No. ER15-\_\_\_\_\_ - \_\_\_\_\_**



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December 1, 2014

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: San Diego Gas & Electric Company's Fourth Transmission Owner Rate Formula's Second Annual Informational Filing; Docket No. ER15-\_\_\_-\_\_\_**

Dear Secretary Bose:

Pursuant to the Settlement that the Federal Energy Regulatory Commission ("Commission" or "FERC") approved on May 27, 2014,<sup>1</sup> San Diego Gas & Electric Company ("SDG&E") tenders for filing Cycle 2<sup>2</sup> of its Fourth Transmission Owner ("TO") Formula rate mechanism ("TO4 Formula" or "TO4") ("Filing"). The proposed effective date is January 1, 2015.

This submission is provided to the Commission for informational purposes only. This Filing is not subject to the requirements of Section 205 of the Federal Power Act. Nor does this Filing subject SDG&E's TO4 Formula transmission rate to modification.<sup>3</sup>

SDG&E requests that the Commission issue a notice of filing for SDG&E's TO4 Cycle 2 Informational Filing and establish a comment date. In the event that any protests and/or comments are filed, SDG&E requests that the Commission issue an order taking any action on this Filing that may be required.

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<sup>1</sup> The Commission approved the TO4 Offer of Settlement ("Settlement") by Letter Order dated May 27, 2014 in *San Diego Gas & Electric Company*, 147 FERC ¶ 61,150 (2014).

<sup>2</sup> The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 2 is the second annual filing under the TO4 Formula. Unless otherwise defined in this letter and accompanying volumes referenced herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

<sup>3</sup> See Section 4 c of Attachment 1 to Appendix VIII of SDG&E's TO Tariff.

## **I. NATURE AND PURPOSE OF FILING**

This Filing revises SDG&E's Base Transmission Revenue Requirements ("BTRR") and increases transmission rates for retail End Use and California Independent System Operator ("CAISO" or "ISO") Wholesale customers under the terms of the Settlement adopting the TO4 Formula. Specifically, the Settlement authorizes SDG&E to charge its customers transmission rates that are revised annually on the basis of certain recorded and estimated costs reflected in an Informational Filing.<sup>4</sup> Such rates will remain in effect for the Rate Effective Period beginning January 1, 2015 through December 31, 2015.

Here, the TO4 Cycle 2 rates reflecting a revised BTRR for both retail End Use and CAISO Wholesale Customers, will remain in effect for the 12-month Rate Effective Period beginning January 1, 2015. The rates reflect the following components:

- (1) Prior Year Revenue Requirements for the 12-month period ending December 31, 2013;
- (2) Forecast Period Capital Addition Revenue Requirements for the 24 month period covering 2014 and 2015;
- (3) True-Up ("TU") Adjustment for the 4-month True-Up Period from September 1, 2013 through December 31, 2013; and
- (4) A TO3 Final TU Adjustment for the 17-month TU Period from April 1, 2012 through August 31, 2013.

To facilitate review of the revisions to the BTRR and associated rates for retail End Use and CAISO Wholesale customers, SDG&E summarizes key elements of the Filing below in Section III and in greater detail in the attached Appendix II.

## **II. LIST OF DOCUMENTS SUBMITTED**

This Filing consists of the following Volumes:

1. This transmittal letter with Appendix I;
2. Excel model of the Formula Rate Spreadsheet;

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<sup>4</sup> Under the Settlement (Appendix VIII), on or before June 15 of each year, SDG&E is required to provide the California Public Utilities Commission with, and make available to any other interested parties by posting on OASIS at [www.sdge.com/toforum](http://www.sdge.com/toforum), a Draft Informational Filing for review, comment and discussion prior to filing the final Informational Filing on August 15. SDG&E made the requisite posting on June 15, 2009, as modified on July 17, 2009.

3. Volume 1: TO4 Cycle 2 Formula cost of service statements for the Base Period, including Statement BK1 and BK2, summarizing all formula revenue components and Retail and CAISO rate design<sup>5</sup> (Exhibit SDG-1);
4. Volume 2: TO4 Cycle 2 Retail 4-month TU Adjustment cost statements, including the TU Period Cost of Service, the TU Adjustment calculation, and all related work papers<sup>6</sup> (Exhibit SDG-2);
5. Volume 3: TO4 Cycle 2 CAISO Wholesale 4-month TU Adjustment cost statements, including the TU Period Cost of Service and all related work papers, and a Cycle 2 TU Adjustment Report (Exhibit SDG-3);
6. Volume 4: Retail TO3 Final TU Adjustment for the 17-month period for April 2012 through August 2013 with all supporting cost statements, workpapers, derivation of the TU Adjustment, and a TO3 Final TU Adjustment Report (Exhibit SDG-4);
7. Volume 5: CAISO Wholesale TO3 Final TU Adjustment for the 17-month period for April 2012 through August 2013 with all supporting cost statements, TO3 Final TU Cost of Service and related work papers (Exhibit SDG-5); and
8. Volume 6: Base Period work papers and supporting FERC Form 1 cost data; Forecast Period cost statements, showing monthly Forecast plant additions; Large Transmission Projects and Forecast General and Common Plant allocated to Transmission Service (Exhibit SDG-6).

### III. SUMMARY OF REVENUE REQUIREMENTS FOR THE TO4 CYCLE 2 RATE EFFECTIVE PERIOD

#### Retail End Use BTRR

SDG&E's TO4 Cycle 2 formulaic BTRR for End Use customers (BTRR<sub>EU</sub>) for the 12-month Rate Effective Period beginning January 1, 2015 through December 31, 2015, will collect from retail End Use customers approximately \$745,946 million in revenue requirements under the newly-approved rate design as referenced in footnote 5, herein, compared to revenue under *current* as-filed TO4 Out-of-Cycle Cycle 1 rates equal to approximately \$560,991 million.<sup>7</sup> This change reflects an annual increase of \$184.955 million or an approximate 32.97% increase,

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<sup>5</sup> The retail rate design is consistent with the FERC Letter Order issued November 26, 2014 in Docket No. ER14-2748. *See* Statement BL.

<sup>6</sup> Because the TO4 Formula only contains a Formula Rate Spreadsheet (FRS) for 12 month data inputs and is silent on how SDG&E should reflect the 4-month TU Adjustment, SDG&E has created a 4-month FRS based on the annual FRS included in the TO4 Formula. The 4-month FRS is identical to the annual FRS except for limited line adjustments necessary to reflect 4-month values. *See* 4-month FRS excel model.

<sup>7</sup> *See* Volume 1 Statement BK-2 page 5 for ISO Wholesale BTRR.

compared to current revenues applicable to End Use customers during the Rate Effective Period. The End Use customer BTRR is comprised of the following components (all amounts in \$ millions):

		<u>Retail</u>	<u>CAISO/Wholesale</u>
2013 Base Period revenues	=	\$ 613.0	\$ 611.0
Cycle 2 TU Adjustment (4-months)	=	\$ 6.0	\$ 4.7
TO3 Final TU Adjustment (17-months)	=	\$80.0	\$72.4
TO 3 Final Interest TU Adjustment	=	\$ 3.6	\$3.6
Franchise Fees/Uncollectibles	=	<u>\$ 9.7</u>	<u>\$8.2</u>
Sub Total		\$ 712.3	\$699.9
Forecast Period Revenues	=	\$ 109.4	\$ 109.4
Less: Cycle 1 Out-of-Cycle Refund Amount	=	<u>(\$75.9)</u>	<u>\$0.0</u>
Total		<u>\$ 745.8</u>	<u>\$809.3</u>

The TO4 Cycle 1 Out-of Cycle refund amount shown in the last line of the first column results from Commission approval of SDG&E's Out of Cycle Refund filing<sup>8</sup> to refund End Use retail customers the overcollection in TO4 Cycle 1 rates that were billed from September 1, 2013 through July 31, 2014. These refunds are not applicable to CAISO Wholesale service as this service receives refunds pursuant to the ISO Tariff.

The principal reasons for the increase in transmission rates are as follows:

- inclusion for the first time in transmission rates of recorded costs of Sunrise Powerlink (Sunrise) in the 2013 Base Period;<sup>9</sup>
- the inclusion of Wildfire Damages in the 2013 Base Period, 4-month TU Adjustment, and TO3 Final TU Adjustment;

<sup>8</sup> *San Diego Gas & Electric Company, Order Granting Request for Waiver and Accepting Out-of-Cycle Informational Filing*, 148 FERC ¶ 61,061 (July 23, 2014).

<sup>9</sup> Sunrise is a 117 mile 500 and 230 kV electric transmission project that was placed in service in June 2012. Sunrise recorded costs reflected in the TO4 Cycle 2 Base Period transmission rates consist primarily of: Transmission plant, depreciation rates, property taxes and post-construction environmental costs and fire mitigation costs. See Volume 6, work papers AH-1 and Summary of Primary Sunrise Expenses in TO4 Cycle 2 Base Period for a delineation of these costs.

- the inclusion of Sunrise fire mitigation expenses and environmental permitting expenses in transmission O&M expenses as opposed to capitalizing these amounts;
- the TO3 Final TU Adjustment equal to a retail undercollection of approximately \$80.0 million;
- an undercollection of revenues related to the 4 Month TO4 Cycle 2 TU Adjustment; and
- Transmission plant additions in the 2014 and 2015 Forecast Period.

The forecast plant additions reflect numerous specific transmission projects the CAISO has reviewed, aging infrastructure facilities, and projects to meet SDG&E's reliability criteria that are planned to be placed into service during the Forecast Period. These projects are being developed to meet transmission capacity expansion and to maintain transmission reliability.<sup>10</sup> Total un-weighted transmission capital project costs in the Forecast Period equal approximately \$922 million, while total weighted costs equal approximately \$769 million. These estimated capital costs will automatically be trued up to actual costs in SDG&E's following TO4 cyclical filings to ensure customers pay no more and no less than actual costs.

The retail TO3 Final True-Up Adjustment of \$80.0 million under-collection was caused primarily by the Sunrise project expenses and an increase in transmission O&M and A&G expenses in the TU Cost of Service Period, as compared to prior period costs in recorded revenues for the True-Up period. The under-collection is explained in more detail in the TU Adjustment Report in Volume 4 of this filing.

Due to a recent FERC audit,<sup>11</sup> some of the costs in the TO3 Final TU Cost of Service Period, 2013 Prior Year Period and the 4-month TO4 Cycle 2 TU cost of service period will change.<sup>12</sup>

### **CAISO Wholesale BTRR**

The TO4 Cycle 2 BTRR for ISO wholesale customers ( $BTRR_{ISO}$ ) equals \$809.3 million, based upon total gross load of 20,876 Gwhs for an overall unit rate of \$38.77/Mwhs. This is compared to Cycle 1 revenue requirements of \$538.4 million based upon total gross load of

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<sup>10</sup> See Volume 3, Section 3A of this filing.

<sup>11</sup> Docket No. FA12-8-000 dated June 10, 2014.

<sup>12</sup> Section 1.e. of the TO4 Formula Rate Protocols requires that the draft Informational Filing identify and explain "any aspects of the TO4 Formula Rate or its inputs that are the subject of an ongoing dispute in any FERC proceeding on a prior Informational Filing." SDG&E has been involved with a FERC audit that is drawing to a close and will necessitate certain accounting changes, both prospectively and retroactively. The implementation plan will provide for the accounting changes to be reflected in the applicable Rate Effective Period.

21,517 Gwhs for an overall unit rate of \$25.02/Mwhs. This reflects an increase in the current unit rate applicable to CAISO wholesale customers of approximately 54.93%.

#### IV. SERVICE

Copies of this Filing have been served on all parties to Docket No. ER13-941, including the CPUC, the CAISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating transmission owners that have transferred operational control over their transmission facilities and entitlements to the CAISO.

#### V. COMMUNICATIONS


Correspondence and other communications concerning this Informational Filing should be addressed to:<sup>13</sup>

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Respectfully submitted,  
  
Georgetta J. Baker  
Attorney for  
San Diego Gas & Electric Company

Cc: Debi Le Vine, Director CAISO; Nicholas Sher, CPUC

<sup>13</sup> SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing **SAN DIEGO GAS & ELECTRIC COMPANY'S FOURTH TRANSMISSION OWNER RATE FORMULA'S SECOND ANNUAL INFORMATIONAL FILING** upon each person designated on the official service list compiled by the Secretary in this ER13-941-000.

In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

General Counsel  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

General Counsel  
California Independent System Operator  
Corporation  
151 Blue Ravine Road  
Folsom, CA 95630

Dated at San Diego, California, this 1<sup>st</sup> day of December, 2014.

*/s/ Lisa Fucci-Ortiz*

\_\_\_\_\_  
Lisa Fucci-Ortiz



# San Diego Gas & Electric Company

## Appendix - I

**APPENDIX - I**  
**SDG&E's Transmission Revenue Requirement**  
**TO4-Cycle 2 – December 1, 2014 Informational Filing**  
**Effective January 1, 2015 – December 31, 2015**

1. **Wholesale Customers:** For purposes of the CAISO's calculation of Transmission Access Charges:
  - a. The Wholesale Transmission Revenue Requirement shall be **\$788,263,166<sup>1</sup>**, which is equal to the Wholesale Base Transmission Revenue Requirement of \$809,301,000, reduced by the Wholesale TRBAA of \$9,500,578 and reduced by Standby Transmission Revenue of \$11,537,256.
  - b. The High Voltage Transmission Revenue Requirement shall be \$495,697,027.
  - c. The Low Voltage Transmission Revenue Requirement shall be \$292,566,139.
  - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be 20,875,990 megawatt hours.
2. **Effective Date:** The amounts in (1) shall be effective January 1, 2015, or until amended by the Participating TO or modified by FERC.

**NOTE (1):** Transmission Revenue Requirements consist of the following:

BTRR TO4-Cycle 2 Informational Filing Docket ER15-	-	=\$809,301,000
TRBAA per FERC Order in Docket ER14-647-000		= (9,500,578)
Standby Revenues TO4-Cycle 2 Informational Filing ER15-		= (11,537,256)
		<b>TOTAL = \$788,263,166</b>

**NOTE (2):** The Appendix-I HV-TRR information contains the Wholesale HV-BTRR and HV-Standby Revenues from the instant Informational Filing, and the approved Wholesale TRBAA rates for the calendar year 2014 in docket ER-14-647-000. The Wholesale TRBAA for the 2015 calendar year rate effective period will be updated when SDG&E makes its annual TRBAA filing with the FERC in December 2014.

# San Diego Gas & Electric Company

## Attestation Form

Docket No. ER15-\_\_\_\_-\_\_\_\_

**ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S  
TRANSMISSION OWNER FORMULA T04-CYCLE 2 INFORMATIONAL FILING  
(18 CFR § 35.13 (d)(7))**

I, Lee Schavrien, attest that I am Senior Vice President – Finance, Regulatory & Legislative Affairs of San Diego Gas & Electric Company ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

November 25, 2014

  
Lee Schavrien

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**California All-Purpose Acknowledgement**

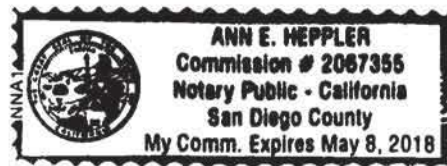
State of California        )  
  )  
County of San Diego     )

On November 25, 2014 before me, Ann E. Hepler, a Notary Public, personally appeared **Lee Schavrien**, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

  
\_\_\_\_\_, Notary Public



# San Diego Gas & Electric Company

## Volume - 1A

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# **San Diego Gas & Electric Company**

## **Base Period Statement BK-1 Retail Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)**

**(Pursuant to the TO4 formula excel spreadsheet, cost statements that contain yellow cells contain formulas that pull information from cells within workpapers that are in the formula. These latter cells are colored in green. Additional workpapers that support formula workpapers are not part of the formula and therefore are not required to be colored.)**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period Ending December 31, 2013  
(\$1,000)

Line No.	Amounts <sup>5</sup>	Reference	Line No.	
1	<b>A. Revenues:</b>		1	
2	Transmission Operation & Maintenance Expense	\$ 76,171	Statement AH; Page 5, Line 9	2
3				3
4	Transmission Related A&G Expense	87,657	Statement AH; Page 5, Line 56	4
5				5
6	CPUC Intervenor Funding Expense - Transmission	-	Statement AH; Page 5, Line 17	6
7				7
8	Total O&M Expenses	\$ 163,828	Sum Lines 2 thru 6	8
9				9
10	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	102,968	Statement AJ; Page 7, Line 17	10
11				11
12	Valley Rainbow Project Cost Amortization Expense	1,420	Statement AJ; Page 7, Line 19	12
13				13
14	Transmission Plant Abandoned Project Cost Amortization Expense	-	Statement AJ; Page 7, Line 23	14
15				15
16	Transmission Related Property Taxes Expense	24,868	Statement AK; Page 8, Line 27	16
17				17
18	Transmission Related Payroll Taxes Expense	2,418	Statement AK; Page 8, Line 33	18
19				19
20	Sub-Total Expense	\$ 295,502	Sum Lines 8 thru 18	20
21				21
22	Cost of Capital Rate (COCR)	11.3335%	Statement AV; Page 15, Line 31	22
23	Transmission Rate Base	2,820,111	Statement BK-1; Page 2, Line 26	23
24	Return and Associated Income Taxes	\$ 319,617	Line 22 x Line 23	24
25				25
26	South Georgia Income Tax Adjustment	\$ 2,333	Statement AQ; Page 11, Line 1	26
27	Transmission Related Amortization of Investment Tax Credits	(265)	Statement AR; Page 12, Line 1	27
28	Transmission Related Amortization of Excess Deferred Tax Liabilities	(305)	Statement AR; Page 12, Line 3	28
29	Transmission Related Revenue Credits	(3,841)	Statement AU; Page 13, Line 11	29
30	Transmission Related Regulatory Debits	-	Misc. Statement; Page 17, Line 1	30
31	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Page 13, Line 13	31
32				32
33	End of Prior Year Revenues (PYRR <sub>EU</sub> ) Excluding FF&U	\$ 613,041	Line 20 + Sum Lines (24 thru 31)	33
34				34
35	<b>B. Incentive ROE Project Transmission Revenue:</b>		35	
36	Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Page 7, Line 21	36
37				37
38	Incentive Cost of Capital Rate (COCR) <sup>1</sup>	0.0000% <sup>4</sup>	Statement AV; Page 16, Line 31	38
39	Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 2; Line 31	39
40	Incentive ROE Project Return and Associated Income Taxes	\$ -	Line 38 x Line 39	40
41				41
42	Total Incentive ROE Project Transmission Revenue	\$ -	Sum Lines 36; 40	42
43				43
44	<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b>		44	
45	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Page 7, Line 25	45
46				46
47	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Statement BK-1; Page 2; Line 36	47
48	Cost of Capital Rate (COCR)	11.3335%	Statement AV; Page 15, Line 31	48
49	Incentive Transmission Plant Abandoned Project Return and Associated Income Taxes	\$ -	Line 47 x Line 48	49
50				50
51	Total Incentive Transmission Plant Abandoned Project Revenue	\$ -	Sum Lines 45; 49	51
52				52
53	<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b>		53	
54	Incentive Transmission Construction Work In Progress <sup>2</sup>	\$ -	Statement BK-1; Page 2; Line 38	54
55	Cost of Capital Rate (COCR)	11.3335%	Statement AV; Page 15, Line 31	55
56	Incentive CWIP Return and Associated Income Taxes	\$ -	Line 54 x Line 55	56
57				57
58	Total Incentive End of Prior Year Revenues (PYRR <sub>EU-IR</sub> ) Excluding FF&U	\$ -	Sum Lines 42; 51; 56	58
59				59
60	<b>E. Total (PYRR<sub>EU</sub>) Excluding FF&amp;U <sup>3</sup></b>	\$ 613,041	Sum Lines 33; 58	60

<sup>1</sup> The incentive rate cost components for each ROE incentive project will be tracked and shown separately for each project and lines 36 through 40 will be repeated for each project. As a result, the data on this page may carryover to the next page.

<sup>2</sup> Incentive Transmission CWIP shall be the CWIP for which SDG&E is authorized to collect incentives under FERC Order No. 679 and will be tracked and shown for each project and lines 54 through 56 will be repeated for each project.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

<sup>4</sup> The Incentive Cost of Capital Rate will be tracked and shown separately for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

<sup>5</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sup>EU</sup>)  
For the Base Period Ending December 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Rate Base:</u></b>			
1			1
<b><u>Net Transmission Plant:</u></b>			
2			2
3	\$ 3,025,628	Statement BK-1; Page 3; Line 16	3
4	11,749	Statement BK-1; Page 3; Line 17	4
5	24,678	Statement BK-1; Page 3; Line 18	5
6	42,340	Statement BK-1; Page 3; Line 19	6
7	<u>\$ 3,104,395</u>	Sum Lines 2 thru 5	7
<b><u>Rate Base Additions:</u></b>			
8			8
9	\$ 5,973	Statement AG; Page 4; Line 1	9
10	-	Misc. Statement; Page 17, Line 4	10
11	<u>\$ 5,973</u>	Sum Lines 9 thru 10	11
<b><u>Rate Base Reductions:</u></b>			
12			12
13			13
14	\$ (345,662)	Statement AF; Page 3; Line 5	14
15	-	Statement AF; Page 3; Line 9	15
16	<u>\$ (345,662)</u>	Sum Lines 14 thru 15	16
<b><u>Working Capital:</u></b>			
17			17
18			18
19	\$ 21,744	Statement AL; Page 9; Line 5	19
20	13,182	Statement AL; Page 9; Line 9	20
21	20,479	Statement AL; Page 9; Line 19	21
22	<u>\$ 55,405</u>	Sum Lines 19 thru 21	22
23			23
24	-	Misc. Statement; Page 17, Line 7	24
25			25
26	<u>\$ 2,820,111</u>	Sum Lines 6; 11; 16; 22; 24	26
<b><u>B. Incentive ROE Project Transmission Rate Base:</u></b>			
27			27
28			28
29	\$ -	Statement BK-1; Page 3; Line 25	29
30	-	Statement AF; Page 3; Line 7	30
31	<u>\$ -</u>	Sum Lines 29 thru 30	31
<b><u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u></b>			
32			32
33			33
34	\$ -	Misc. Statement; Page 17, Line 10	34
35	-	Statement AF; Page 3; Line 11	35
36	<u>\$ -</u>	Sum Lines 34 thru 35	36
<b><u>D. Incentive Transmission Construction Work In Progress<sup>2</sup></u></b>			
37			37
38	<u>\$ -</u>	Statement AM; Page 10; Line 1	38

<sup>1</sup> The Incentive ROE Transmission Plant will be tracked and shown for each incentive project and lines 29 through 31 will be repeated for each project.

<sup>2</sup> Incentive CWIP projects will be tracked separately and line 38 will be shown for each project.



San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period Ending December 31, 2013  
(S1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Transmission Plant:</b>			
<u>Gross Transmission Plant:</u>			
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
<u>Transmission Related Depreciation Reserve:</u>			
9			9
10			10
11			11
12			12
13			13
14			14
15			15
<u>Net Transmission Plant:</u>			
16			16
17			17
18			18
19			19
20			20
21			21
<b>B. Incentive Project Transmission Plant:</b>			
22			22
23			23
24			24
25			25

<sup>1</sup> The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 and 24 will be repeated for each project.

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>ED</sub>)  
For the Forecast Period January 1, 2014 - December 31, 2015  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</b>			
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)  
For the Forecast Period January 1, 2014 - December 31, 2015  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</b>			
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37

<sup>1</sup> The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)  
For the Rate Effective Period January 1, 2015 - December 31, 2015  
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<b>A. End Use Customer Base Transmission Revenue Requirement (BTRR<sub>EU</sub>):</b>			1
2				2
3	End of Prior Year Revenues (PYRR <sub>EU</sub> ) Excluding FF&U	\$ 613,041	Statement BK-1; Page 1; Line 33	3
4				4
5	Incentive End of Prior Year Revenues (PYRR <sub>EU,IB</sub> ) Excluding FF&U	-	Statement BK-1; Page 1; Line 58	5
6				6
7	Sub-Total Base Period Revenues	\$ 613,041	Sum Lines 3 thru 5	7
8				8
9	Retail True-Up Period Adjustment	\$ 6,019	(Retail TU Adj; Total Col; Line 29) / 1,000	9
10				10
11	Retail Interest True-Up Adjustment	-	(Retl Int TU-1 + Retl Int TU-2; Ttl Col; Ln 20)/1,000	11
12				12
13	Sub-Total True-Up Adjustments	\$ 6,019	Sum Lines 9 thru 11	13
14				14
15	<b>B. Annual Fixed Charges Applicable to Capital Projects:</b>			15
16				16
17	Forecast Period Capital Addition Revenue Requirements	\$ 109,398	Statement BK-1; Page 4, Line 20	17
18				18
19	<b>C. Annual Fixed Charges Applicable to Incentive Capital Projects:</b>			19
20				20
21	Forecast Period Incentive Capital Additions Revenue Requirements (FC <sub>EU-IB,IOE</sub> )	\$ -	Statement BK-1; Page 5, Line 20	21
22				22
23	<b>D. Incentive Forecast Transmission CWIP Revenues:</b>			23
24				24
25	Incentive Transmission Forecast CWIP Projects Revenue Requirements	\$ -	Statement BK-1; Page 5, Line 37	25
26				26
27	<b>E. Subtotal BTRR<sub>EU</sub> Excluding FF&amp;U:</b>	\$ 728,458	Sum Lines 7; 13; 17; 21; 25	27
28				28
29	Transmission Related Municipal Franchise Fees Expenses	7,510	Line 27 x 1.031%	29
30	Transmission Related Uncollectible Expense	1,268	Line 27 x 0.174%	30
31				31
32	<b>F. Total Retail BTRR<sub>EU</sub> With FF&amp;U</b>	<b>\$ 737,236</b>	Sum Lines 27 thru 30	32

# **San Diego Gas & Electric Company**

**Base Period  
Statement BK-1  
Additional Revenues  
Retail Cost of Service  
Which Determines Base Transmission  
Revenue Requirements  
(BTRR<sub>EU</sub>)**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

San Diego Gas & Electric Company  
Statement BK-1 Annual BTRR & Additional Revenues  
For the Rate Effective Period January 1, 2015 - December 31, 2015  
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<b><u>A. Total TO4 Cycle 2 Retail BTRR<sub>EU</sub> With FF&amp;U:</u></b>			1
2				2
3	TO4 Cycle 2 End of Prior Year Revenues (PYRR <sub>EU</sub> ) Including FF&U	\$ 737,236	Statement BK-1; Page 6 of 6; Line 32	3
4				4
5	<b><u>B. Total TO3 Final True-Up:</u></b>			5
6				6
7	TO3 Final True-Up - Retail True-Up Period Adjustment	\$ 80,008	Vol. 3; Final TO3 - Retail True-Up Adjustment Workpapers; Sec. 2.1A; Page 5; Line 31	7
8				8
9	TO3 Final True-Up Retail Interest True-Up Adjustment	3,575	Vol. 3; Final TO3 - Retail True-Up Adjustment Workpapers; Sec. 2.1A; Page 5; Line 38	9
10				10
11	Sub-Total True-Up Adjustments Excluding FF&U	\$ 83,583	Sum Lines 7 thru 9	11
12				12
13	Transmission Related Municipal Franchise Fees Expenses	862	Line 11 x 1.031%	13
14				14
15	Transmission Related Uncollectible Expense	145	Line 11 x 0.174%	15
16				16
17	Total TO3 Final True-Up Retail BTRR <sub>EU</sub> With FF&U	\$ 84,590	Sum Lines 11 thru 15	17
18				18
19	<b><u>C. Out of Cycle TO4 Cycle 1 Filing Refund Amount Including FF&amp;U<sup>1</sup></u></b>	\$ (75,983)	ER 14-2248 and ER 14-2252; Exh 1, Line 22	19
20				20
21	<b><u>D. Total Retail BTRR<sub>EU</sub> With FF&amp;U<sup>2</sup></u></b>	\$ 745,843	Sum Lines 3 + Line 17 + Line 19	21

<sup>1</sup> The amount on Line 19, \$75.983 million, reflects the TO4 Cycle 1 Out-of-Cycle ("OOC") Filing refund amount due back to Retail End Use Customers as explained in FERC Dockets ER14-2248 and ER14-2252. The OOC Filing was filed with the FERC on June 23, 2014 and approved a month later on July 23, 2014. The refund amount is only applicable to Retail End Use customers, but not CAISO wholesale customers, as CAISO wholesale customers get their refunds from the CAISO pursuant to the CAISO tariff.

<sup>2</sup> This sheet is not part of the TO4 Formula Excel Spreadsheet Model and was created solely to provide a summary of all the TO4 Retail Base Transmission Revenue Requirement components including those items that were not contemplated by the TO4 Formula Excel Spreadsheet Model, namely the TO3 17-Month Final True-Up Adjustment and the TO4 Cycle 1 Out-of-Cycle Refund.

# **San Diego Gas & Electric Company**

## **Base Period Statement BK-2 ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR<sub>ISO</sub>)**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of CAISO Total Base Transmission Revenue Requirements  
For the Base Period Ending December 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1	<u>\$ 613,041</u>	Statement BK-1; Page 1; Line 60	1
2			2
3			3
4	<u>-</u>	Statement BK-1; Page 1; Line 6	4
5			5
6	<u>-</u>	Statement AL; Page 9; Line 30	6
7			7
8	<u>(2,333)</u>	Statement BK-1; Page 1; Line 26	8
9			9
10	<u>305</u>	Statement BK-1; Page 1; Line 28	10
11			11
12	<u>\$ (2,028)</u>	Sum Lines 4 thru 10	12
13			13
14	611,013	Sum Lines 1; 12	14
15			15
16	<u>4,711</u>	(Wholesale TU Adj; Total Col; Line 29) / 1,000	16
17			17
18	<u>-</u>	(Wholesale Int TU-1 + Wholesale Int TU-2; TH Col; Ln 20) / 1000	18
19			19
20	<u>\$ 615,724</u>	Sum Lines 14 thru 18	20
21			21
22	<u>109,398</u>	Statement BK-1; Page 4; Line 20	22
23			23
24	<u>-</u>	Statement BK-1; Page 5; Line 20	24
25			25
26	<u>-</u>	Statement BK-1; Page 5; Line 37	26
27			27
28	<u>\$ 725,122</u>	Sum Lines 20 thru 26	28

<sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.



**San Diego Gas & Electric Company  
Statement BK-2**

**Derivation of CAISO HV Transmission Facility (BTRR<sub>CAISO-HV</sub>) & LV Transmission Facility (BTRR<sub>CAISO-LV</sub>) Revenue Requirements  
For the Rate Effective Period January 1, 2015 - December 31, 2015  
(\$1,000)**

Line No.	Total	Reference		Line No.	
<b>A. Derivation of Revenues Related With Total Transmission Facilities:</b>					
1	Wholesale BTRR Before Forecast Prior Year Revenue Requirements (PYRR <sub>CAISO</sub> )	\$ 615,724	Statement BK-2; Page 1; Line 20	1	
2				2	
3	Forecast Period Capital Addition Revenue Requirements	109,398	Statement BK-2; Page 1; Line 22	3	
4				4	
5	Forecast Period Incentive Capital Additions Revenue Requirements (FC <sub>EUR-ROE</sub> )	-	Statement BK-2; Page 1; Line 24	5	
6				6	
7	Incentive Transmission Forecast CWIP Projects Revenue Requirements	-	Statement BK-2; Page 1; Line 26	7	
8				8	
9	Total Wholesale BTRR Excluding Franchise Fees	\$ 725,122	Sum Lines 1 thru 7	9	
10				10	
<b>B. Derivation of Split Between HV and LV:<sup>1</sup></b>					
11		(a)	(b)	(c)	11
12	<b>1. Percent Split Between HV &amp; LV for Recorded Non-Incentive &amp; Incentive Gross Transmission Plant Facilities and Incentive CWIP:</b>	Total	High Voltage	Low Voltage	Reference
13					
14	Gross Transmission Plant Facilities <sup>2</sup>	\$ 3,783,949	\$ 2,562,714	\$ 1,221,235	HV-LV Study, Line 3 below <sup>6</sup>
15	HV-LV Plant Allocation Ratios <sup>3</sup>	100.00%	67.73%	32.27%	Ratios Based on Line 14
16	Total HV-LV Transmission Plant Facilities Revenues	\$ 615,724	\$ 417,005	\$ 198,719	Line 15 x Line 16; Col A
17					
18	<b>2. Percent Split Between HV and LV of Forecast Plant Adds Applicable to Forecast Period:</b>				Summary of HV-LV Splits for Forecast Plant Adds; Page 1; Line 16
19		\$ 785,670	\$ 276,314	\$ 509,356	
20	HV-LV Plant Allocation Ratios Based on Forecast Plant Additions	100.00%	35.17%	64.83%	Ratios Based on Line 19
21	Total HV-LV Transmission Forecast Plant Additions Revenues	\$ 109,398	\$ 38,474	\$ 70,924	Line 20 x Line 21; Col A
22					
<b>C. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification:</b>					
23					
24	Recorded Transmission Facilities (BTRR <sub>CAISO</sub> ) Excluding Franchise Fees	\$ 615,724	\$ 417,005	\$ 198,719	Line 16 From Above
25	Franchise Fee (FF) @ 1.031% <sup>4</sup>	6,348	4,299	2,049	Line 25 x 1.031%
26	Total Recorded Transmission Facilities BTRR <sub>CAISO</sub> With Franchise Fees	\$ 622,072	\$ 421,304	\$ 200,768	Sum Lines 25 thru 26
27					
28	Forecast Transmission Facilities (BTRR <sub>CAISO</sub> ) Excluding Franchise Fees	\$ 109,398	\$ 38,474	\$ 70,924	Line 21 From Above
29	Franchise Fee (FF) @ 1.031% <sup>4</sup>	1,128	397	731	Line 29 x 1.031%
30	Total Recorded Transmission Facilities BTRR <sub>CAISO</sub> With Franchise Fees	\$ 110,526	\$ 38,871	\$ 71,655	Sum Lines 29 thru 30
31					
32					
33	<b>D. Total (BTRR<sub>CAISO</sub>) With Franchise Fees<sup>5</sup></b>	\$ 732,598	\$ 460,175	\$ 272,423	Line 27 + Line 31

<sup>1</sup> Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the CAISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the CAISO's HV and LV guidelines in effect 1/1/2005 pursuant to CAISO Tariff Appendix F, Sch.3, Section 8.1.

<sup>2</sup> Use gross plant facilities as of December 31 for the applicable base period.

<sup>3</sup> HV-LV plant ratios based upon footnote 2.

<sup>4</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>5</sup> The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective applicable period.

<sup>6</sup> Transmission Plant HV/LV Study Classification Summary (\$1,000):

Ln	Total	HV	LV
1	\$ 3,783,949	\$ 2,562,714	\$ 1,221,235
2	-	-	-
3	\$ 3,783,949	\$ 2,562,714	\$ 1,221,235

See HV-LV Study WP

# **San Diego Gas & Electric Company**

## **Base Period Statement BK-2 Additional Revenues ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements (BTRR<sub>ISO</sub>)**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**San Diego Gas & Electric Company**  
**Statement BK-2 Annual BTRR (CAISO) & Additional Revenues**  
**For the Rate Effective Period January 1, 2015 - December 31, 2015**  
**(\$1,000)**

Line No.		Amounts	Reference	Line No.
1	<b><u>A. Total TO4 Cycle 2 BTRR (CAISO) Excluding Franchise Fees (FF):</u></b>			1
2				2
3	Wholesale Prior Year Revenue Requirements (PYRR (CAISO))	\$ 611,013	Statement BK-2; Page 1 of 2; Line 14	3
4				4
5	Wholesale True-Up Adjustment	4,711	Statement BK-2; Page 1 of 2; Line 16	5
6				6
7	Interest True-Up Adjustment	-	Statement BK-2; Page 1 of 2; Line 18	7
8				8
9	Forecast Period Capital Additions Revenue Requirements	<u>109,398</u>	Statement BK-2; Page 1 of 2; Line 22	9
10				10
11	Sub-Total Wholesale BTRR Excluding Franchise Fees	<u>\$ 725,122</u>	Sum Lines 3; 5; 7; and 9	11
12				12
13	<b><u>B. Total TO4 Cycle 2 BTRR (CAISO) With Franchise Fees (FF):</u></b>			13
14				14
15	Franchise Fees @ 1.031%	<u>7,476</u>	Line 11 x 1.031%	15
16				16
17	Sub-Total TO4 Cycle 2 End of Prior Year Revenues (PYRR (CAISO) With FF)	<u>\$ 732,598</u>	Sum Lines 11 and 15	17
18				18
19	<b><u>C. Total TO3 17-Month Final True-Up:</u></b>			19
20				20
21	TO3 Final True-Up - Wholesale True-Up Period Adjustment	\$ 72,370	Vol. 4; True-Up Adjustment Summary; Sec. 4.4.1	21
22				22
23	TO3 Final True-Up Wholesale Interest True-Up Adjustment	<u>3,550</u>	Vol. 4; True-Up Adjustment Summary; Sec. 4.4.1	23
24				24
25	Sub-Total True-Up Adjustments Excluding Franchise Fees	\$ 75,920	Sum Lines 21 and 22	25
26				26
27	Transmission Related Municipal Franchise Fees Expenses	<u>783</u>	Line 25 x 1.031%	27
28				28
29	Total TO3 Final True-Up BTRR (CAISO) With Franchise Fees	<u>\$ 76,703</u>	Sum Lines 25 and 27	29
30				30
31	<b><u>D. Total BTRR (CAISO) With Franchise Fees <sup>1, 2</sup></u></b>	<u>\$ 809,301</u>	Sum Lines 17 + Line 29	31

<sup>1</sup> This sheet is not part of the TO4 Formula Excel Spreadsheet Model and was created solely to provide a summary of all the TO4 Wholesale Base Transmission Revenue Requirement components including those items that were not contemplated by the TO4 Formula Excel Spreadsheet Model, namely the TO3 17-Month Final True-Up Adjustment as shown in Section C.

<sup>2</sup> The Total Wholesale BTRR does not include an adjustment for the TO4 Cycle 1 Out-of-Cycle Refund amount of \$75.983 million because refunds to wholesale customers are made by the CAISO pursuant to its tariffs.

**San Diego Gas & Electric Company**  
**Statement BK-2 Annual BTRR (CAISO) & Additional Revenues**  
**Derivation of CAISO HV Transmission Facility (BTRR CAISO-HV) & LV Transmission Facility (BTRR CAISO-LV) Revenue Requirements**  
**For the Rate Effective Period January 1, 2015 - December 31, 2015**  
**(\$1,000)**

Line No.	Total	Reference		Line No.
1	(a)	(b)	(c)	1
2	Total	High Voltage	Low Voltage	2
3	\$ 732,598	\$ 460,175	\$ 272,423	Statement BK-2; Page 2 of 2; Line 33
4				4
5	<b>B. Total TO3 Final True-Up:</b>			5
6				6
7	\$ 72,370	Vol. 4; True-Up Adjustment Summary; Sec. 4.4.1		7
8				8
9	3,550	Vol. 4; True-Up Adjustment Summary; Sec. 4.4.1		9
10				10
11	\$ 75,920	Sum Lines 7 thru 9		11
12				12
13	<b>C. Derivation of Split Between HV and LV: <sup>1</sup></b>			13
14	(a)	(b)	(c)	14
15	Total	High Voltage	Low Voltage	Reference
16	<b>1. Percent Split Between HV &amp; LV for Recorded Non-Incentive &amp; Incentive Gross Transmission Plant Facilities and Incentive CWIP:</b>			
17	\$ 3,679,149	\$ 2,518,368	\$ 1,160,781	HV-LV Study, Line 3 below <sup>6</sup>
18	100.00%	68.45%	31.55%	Ratios Based on Line 16
19	\$ 75,920	\$ 51,967	\$ 23,953	Line 16 x Line 17; Col A
20				19
21	<b>D. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification:</b>			
22	\$ 75,920	\$ 51,967	\$ 23,953	Line 18 From Above
23	783	536	247	Line 22 x 1.031%
24	\$ 76,703	\$ 52,503	\$ 24,200	Sum Lines 22 thru 23
25				25
26	\$ 809,301	\$ 512,678	\$ 296,623	Line 3 + Line 24

<sup>1</sup> Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the CAISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the CAISO's HV and LV guidelines in effect 1/1/2005 pursuant to CAISO Tariff Appendix F, Sch.3, Section 8.1.

<sup>2</sup> Use gross plant facilities as of August 31 for the applicable TO3 Final True-Up period.

<sup>3</sup> HV-LV plant ratios based upon footnote 2.

<sup>4</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>5</sup> The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the TO3 Final True-Up period (April 2012 - August 2013).

<sup>6</sup> Transmission Plant HV/LV Study Classification Summary (\$1,000):

Ln	Total	HV	LV	
1	\$ 3,679,149	\$ 2,518,368	\$ 1,160,781	See HV-LV Study WP as of August 31, 2013
2	-			
3	\$ 3,679,149	\$ 2,518,368	\$ 1,160,781	

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AD  
Cost of Plant**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**

**Statement AD**

**Cost of Plant**

Base Period 12 - Months Ending December 31, 2013

(\$1,000)

Line No	Amounts	Reference	Line No
1 Total Electric Miscellaneous Intangible Plant <sup>1</sup>	\$ 85,522	Stmnt AD WP; Page AD1; Line 1	1
2			2
3 Total Steam Production Plant	505,741	Stmnt AD WP; Page AD1; Line 3	3
4			4
5 Total Nuclear Production Plant	695,859	Stmnt AD WP; Page AD1; Line 5	5
6			6
7 Total Hydraulic Production Plant	-	Stmnt AD WP; Page AD1; Line 7	7
8			8
9 Total Other Production Plant	473,895	Stmnt AD WP; Page AD1; Line 9	9
10			10
11 Total Production Plant and Intangible Plant	\$ 1,761,017	Sum Lines 1 thru 9	11
12			12
13 Total Distribution Plant	\$ 5,105,706	Stmnt AD WP; Page AD1; Line 13	13
14			14
15 Transmission Plant <sup>2</sup>	\$ 3,652,963	Stmnt AD WP; Page AD1; Line 15	15
16			16
17 Incentive Transmission Plant <sup>3</sup>	-	Stmnt AD WP; Page AD1; Line 17	17
18			18
19 Total Transmission Plant & Incentive Transmission Plant	\$ 3,652,963	Sum Lines 15 thru 17	19
20			20
21 Total General Plant <sup>1</sup>	\$ 249,775	Stmnt AD WP; Page AD1; Line 21	21
22			22
23 Total Common Plant <sup>1</sup>	\$ 505,717	Stmnt AD WP; Page AD1; Line 23	23
24			24
25 Total Plant in Service	\$ 11,275,178	Sum Lines 11; 13; 19; 21; 23	25
26			26
27 Transmission Wages and Salaries Allocation Factor	16.48%	Statement AI; Line 19	27
28			28
29 Total Transmission Plant & Incentive Transmission Plant	\$ 3,652,963	See Line 19 Above	29
30			30
31 Transmission Related Electric Miscellaneous Intangible Plant	14,094	Line 1 x Line 27	31
32			32
33 Transmission Related General Plant	41,163	Line 21 x Line 27	33
34			34
35 Transmission Related Common Plant	83,342	Line 23 x Line 27	35
36			36
37 Transmission Related Total Plant in Service	\$ 3,791,562	Sum Lines 29; 31; 33; 35	37
38			38
39 Transmission Plant Allocation Factor <sup>4</sup>	33.63%	Line 37 / Line 25	39

<sup>1</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "Seven-Element Adjustment Factor" because there's no transfer of transmission or distribution plant among these categories.

<sup>2</sup> The amounts stated above are ratemaking utility plant in service and as a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between generation and distribution functions.

<sup>3</sup> The purpose of this footnote is to indicate for incentive projects the cost of the project.

<sup>4</sup> Used to allocate all elements of working capital, other than working cash.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AE  
Accumulated Depreciation  
and Amortization**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AE**  
**Accumulated Depreciation and Amortization**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No	Amounts	Reference	Line No
1 Transmission Plant Depreciation Reserve <sup>1</sup>	\$ 627,335	Stmnt AE WP; Page AE1; Line 1	1
2			2
3 Electric Miscellaneous Intangible Plant Amortization Reserve <sup>2</sup>	\$ 14,232	Stmnt AE WP; Page AE1; Line 3	3
4			4
5 General Plant Depreciation Reserve <sup>2</sup>	100,033	Stmnt AE WP; Page AE1; Line 5	5
6			6
7 Common Plant Depreciation Reserve <sup>2</sup>	248,796	Stmnt AE WP; Page AE1; Line 7	7
8			8
9 Transmission Wages and Salaries Allocation Factor	16.48%	Stmnt AE WP; Page AE1; Line 9	9
10			10
11 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	\$ 2,345	Line 3 x Line 9	11
12			12
13 Transmission Related General Plant Depreciation Reserve	16,485	Line 5 x Line 9	13
14			14
15 Transmission Related Common Plant Depreciation Reserve	41,002	Line 7 x Line 9	15
16			16
17 Total Transmission Related Depreciation Reserve	\$ 687,167	Sum Lines 1; 11; 13; 15	17
18			18
19 Incentive Transmission Plant Depreciation Reserve	\$ -	Stmnt AE WP; Page AE1; Line 19	19

<sup>1</sup> The amounts stated above are ratemaking utility plant in service as a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between generation and distribution functions.

<sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "Seven-Element Adjustment Factor" because there's no transfer of transmission or distribution plant among these categories.



# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AF  
Specified  
Deferred Credits**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

SAN DIEGO GAS AND ELECTRIC COMPANY  
Statement AF  
Deferred Credits  
Base Period 12 - Months Ending December 31, 2013  
(\$1,000)

Line No	Amounts	Reference	Line No
1 Transmission Related ADIT- Excluding Bonus Depreciation	\$ (243,938)	Stmnt AF WP, Page AF1; Line 1	1
2			2
3 Transmission Related ADIT from Bonus Depreciation	(101,724)	Stmnt AF WP, Page AF1; Line 3	3
4			4
5 Total Transmission Related ADIT	\$ (345,662)	Sum Lines 1 thru 3	5
6			6
7 Incentive Transmission Plant ADIT	\$ -	Stmnt AF WP, Page AF1; Line 8	7
8			8
9 Transmission Plant Abandoned ADIT	\$ -	Stmnt AF WP, Page AF1; Line 10	9
10			10
11 Incentive Transmission Plant Abandoned Project Cost ADIT	\$ -	Stmnt AF WP, Page AF1; Line 12	11

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AG  
Specified Plant Account  
(Other than Plant in Service)  
and Deferred Debits**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AG**  
**Specified Plant Account (Other than Plant in Service) and Deferred Debits**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No	Amounts	Reference	Line No
1 Transmission Plant Held for Future Use <sup>1</sup>	\$ 5,973	Stmnt AG WP; Page AG1; Line 1	1

<sup>1</sup> The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AH  
Operation and  
Maintenance  
Expenses**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AH**  
**Operation and Maintenance Expenses**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.		Amounts	Reference	Line No.
1	<u>Derivation of Transmission Operation and Maintenance Expense:</u>			1
2	Total Transmission O&M Expense	\$ 95,859	Stmnt AH WP; Page AH1; Line 2	2
3	Adjustments to Per Book Transmission O&M Expense:			3
4	FERC Acct 561.4 - Scheduling, System Control & Dispatch Services	(8,314)	Stmnt AH WP; Page AH1; Line 4	4
5	FERC Acct 561.8 - Reliability, Planning & Standards Development	(1,137)	Stmnt AH WP; Page AH1; Line 5	5
6	FERC Acct 565 - Transmission of Electricity by Others	(5,140)	Stmnt AH WP; Page AH1; Line 6	6
7	FERC Acct 566 - Miscellaneous Transmission Expense	(5,090)	Stmnt AH WP; Page AH1; Line 7	7
8	Other Transmission O&M Exclusion Adjustments	(7)	Stmnt AH WP; Page AH1; Line 8	8
9	Total Adjusted Transmission O&M Expenses	\$ 76,171	Sum Lines 2 thru 8	9
10				10
11	<u>Derivation of Administrative and General Expense:</u>			11
12	Total Administrative & General Expense	\$ 533,372	Stmnt AH WP; Page AH1; Line 12	12
13	Adjustments to Per Book A&G Expense:			13
14	Nuclear liability insurance expense	(809)	Stmnt AH WP; Page AH1; Line 14	14
15	Damages & Injuries - Wildfire Insurance Premium	-	Stmnt AH WP; Page AH1; Line 15	15
16	Damages & Injuries - Wildfire Damage Claims	-	Stmnt AH WP; Page AH1; Line 16	16
17	CPUC Intervenor Funding Expense - Transmission <sup>1</sup>	-	Stmnt AH WP; Page AH1; Line 17	17
18	CPUC Intervenor Funding Expense - Distribution	(514)	Stmnt AH WP; Page AH1; Line 18	18
19	CPUC reimbursement fees	(4,539)	Stmnt AH WP; Page AH1; Line 19	19
20	FERC Acct 930.1 - General Advertising Expenses	-	Stmnt AH WP; Page AH1; Line 20	20
21	Litigation expenses - Litigation Cost Memorandum Account (LCMA)	(72)	Stmnt AH WP; Page AH1; Line 21	21
22	CPUC energy efficiency programs	(4,009)	Stmnt AH WP; Page AH1; Line 22	22
23	Advanced Metering Infrastructure (AMI) lease facilities	(98)	Stmnt AH WP; Page AH1; Line 23	23
24	Hazardous substances - Hazardous Substance Cleanup Cost Account	(24)	Stmnt AH WP; Page AH1; Line 24	24
25	Other A&G Exclusion Adjustments	(230)	Stmnt AH WP; Page AH1; Line 25	25
26	Total Adjusted A&G Expenses Including Property Insurance	\$ 523,077	Sum Lines 12 thru 25	26
27	Less: Property Insurance (Reflected on Line 50 below due to different allocation factor)	(7,450)	Stmnt AH WP; Page AH1; Line 27	27
28	Total Adjusted A&G Expense Excluding Property Insurance	\$ 515,627	Sum Lines 26 and 27	28
29	Transmission Wages and Salaries Allocation Factor	16.48%	Statement AI, Line 19	29
30	Total Transmission Related Administrative and General Expenses	\$ 84,975	Line 28 x Line 29	30
31				31
32	<u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u>			32
33	Transmission Plant & Incentive Transmission Plant	\$ 3,652,963	Stmnt AH WP; Page AH1; Line 33	33
34	Transmission Related Electric Miscellaneous Intangible Plant	-	Stmnt AH WP; Page AH1; Line 34	34
35	Transmission Related General Plant	41,163	Stmnt AH WP; Page AH1; Line 35	35
36	Transmission Related Common Plant	83,342	Stmnt AH WP; Page AH1; Line 36	36
37	Total Transmission Related Investment in Plant	\$ 3,777,468	Sum Lines 33 thru 36	37
38				38
39	Total Transmission Plant & Incentive Transmission Plant	\$ 3,652,963	Stmnt AH WP; Page AH1; Line 39	39
40	Total Steam Production Plant	505,741	Stmnt AH WP; Page AH1; Line 40	40
41	Total Nuclear Production Plant	-	Stmnt AH WP; Page AH1; Line 41	41
42	Total Other Production Plant	473,895	Stmnt AH WP; Page AH1; Line 42	42
43	Total Distribution Plant	5,105,706	Stmnt AH WP; Page AH1; Line 43	43
44	Total General Plant	249,775	Stmnt AH WP; Page AH1; Line 44	44
45	Total Common Plant	505,717	Stmnt AH WP; Page AH1; Line 45	45
46	Total Plant in Service Excluding SONGS	\$ 10,493,797	Sum Lines 39 thru 45	46
47				47
48	Transmission Plant Property Insurance Allocation Factor	36.00%	Line 37 / Line 46	48
49				49
50	Total Property Insurance	\$ 7,450	See Line 27 Above	50
51				51
52	Property Insurance Allocated to Transmission, General, and Common Plant	\$ 2,682	Line 48 x Line 50	52
53				53
54	Transmission Related A & G Expense Excluding Property Insurance Expense	84,975	See Line 30 Above	54
55				55
56	Transmission Related A & G Expense Including Property Insurance Expense	\$ 87,657	Sum Lines 52 & 54	56

<sup>1</sup> The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1, page 1, line 6. This expense will be excluded in Wholesale BTRR on BK-2, page 1, line 4.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AI  
Wages and Salaries**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AI**  
**Wages and Salaries**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 Production Wages & Salaries	\$ 11,909	Stmnt AI WP; Page AII; Line 1	1
2			2
3 Transmission Wages & Salaries	21,456	Stmnt AI WP; Page AII; Line 3	3
4			4
5 Distribution Wages & Salaries	53,970	Stmnt AI WP; Page AII; Line 5	5
6			6
7 Customer Accounts Wages & Salaries	23,302	Stmnt AI WP; Page AII; Line 7	7
8			8
9 Customer Services and Informational Wages & Salaries	19,530	Stmnt AI WP; Page AII; Line 9	9
10			10
11 Sales Wages & Salaries	-	Stmnt AI WP; Page AII; Line 11	11
12			12
13 Sub-Total	\$ 130,167	Sum Lines 1 thru 11	13
14			14
15 Administrative and General Wages & Salaries	\$ 30,755	Stmnt AI WP; Page AII; Line 15	15
16			16
17 Total Operating & Maintenance Wages & Salaries	\$ 160,922	Sum Lines 13; 15	17
18			18
19 Transmission Wages and Salaries Allocation Factor	16.48%	Line 3 / Line 13	19



# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AJ  
Depreciation and  
Amortization Expenses**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AJ**  
**Depreciation and Amortization Expense**  
**Base Period 12 - Months Ending December 31, 2013**  
**(S1,000)**

Line No.	Amounts	Reference	Line No.
1	\$ 91,226	Stmnt AJ WP; Page AJ1; Line 1	1
2			2
3	\$ 11,522	Stmnt AJ WP; Page AJ1; Line 3	3
4			4
5	7,657	Stmnt AJ WP; Page AJ1; Line 5	5
6			6
7	52,067	Stmnt AJ WP; Page AJ1; Line 7	7
8			8
9	16.48%	Stmnt AJ WP; Page AJ1; Line 9	9
10			10
11	\$ 1,899	Line 3 x Line 9	11
12			12
13	1,262	Line 5 x Line 9	13
14			14
15	8,581	Line 7 x Line 9	15
16			16
17	\$ 102,968	Sum Lines 1; 11; 13; 15	17
18			18
19	\$ 1,420	Stmnt AJ WP; Page AJ1; Line 19	19
20			20
21	\$ -	Stmnt AJ WP; Page AJ1; Line 21	21
22			22
23	\$ -	Stmnt AJ WP; Page AJ1; Line 23	23
24			24
25	\$ -	Stmnt AJ WP; Page AJ1; Line 25	25

<sup>1</sup> Amortization approval per ER03-601-000 issued May 2, 2003 for a 10-year period beginning October 2003 and ending September 2013.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AK  
Taxes Other  
Than Income Taxes**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AK**  
**Taxes Other Than Income Taxes**  
**Base Period 12 - Months Ending December 31, 2013**  
**(S1,000)**

Line No.	Amounts	Reference	Line No.
1	\$ 74,084	Stmnt AK WP, Page AK1; Line 5	1
2			2
3	(5,007)	Stmnt AK WP, Page AK1; Line 7	3
4			4
5	\$ 69,077	Line 1 Minus Line 3	5
6			6
7			7
8			8
9	\$ 3,652,963	Stmnt AD WP, Page AD1; Line 29	9
10	0	Shall be Zero	10
11	41,163	Stmnt AD WP, Page AD1; Line 33	11
12	83,342	Stmnt AD WP, Page AD1; Line 35	12
13	\$ 3,777,468	Sum Lines 9 thru 12	13
14			14
15	3,652,963	Stmnt AD WP, Page AD1; Line 29	15
16	0	Shall be Zero	16
17	505,741	Stmnt AD WP, Page AD1; Line 3	17
18	0	Shall be Zero	18
19	473,895	Stmnt AD WP, Page AD1; Line 9	19
20	5,105,706	Stmnt AD WP, Page AD1; Line 13	20
21	249,775	Stmnt AD WP, Page AD1; Line 21	21
22	505,717	Stmnt AD WP, Page AD1; Line 23	22
23	\$ 10,493,797	Sum Lines 15 thru 22	23
24			24
25	36.00%	Line 13 / Line 23	25
26			26
27	\$ 24,868	Line 5 x Line 25	27
28			28
29	\$ 14,670	Stmnt AK WP, Page AK1; Line 16	29
30			30
31	16.48%	Statement AI; Line 19	31
32			32
33	\$ 2,418	Line 29 x Line 31	33

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AL  
Working  
Capital**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AL**  
**Working Capital**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.		Amounts	Reference	Line No.
1	A. Plant Materials and Operating Supplies <sup>a</sup>	\$ 64,658	Stmnt AL WP; Page AL1; Line 1	1
2				2
3	Transmission Plant Allocation Factor	33.63%	Stmnt AD WP; Page AD1; Line 39	3
4				4
5	Transmission Related Materials and Supplies	\$ 21,744	Line 1 x Line 3	5
6				6
7	B. Prepayments <sup>a</sup>	\$ 39,198	Stmnt AL WP; Page AL1; Line 7	7
8				8
9	Transmission Related Prepayments	\$ 13,182	Line 3 x Line 7	9
10				10
11	<u>C. Derivation of Transmission Related Cash Working Capital:</u>			11
12	Transmission Operation & Maintenance Expense	\$ 76,171	Stmnt AL WP; Page AL1; Line 12	12
13	Transmission Related Administrative & General Expense	87,657	Stmnt AL WP; Page AL1; Line 13	13
14	CPUC Intervenor Funding Expense - Transmission	-	Stmnt AL WP; Page AL1; Line 14	14
15	Total	\$ 163,828	Sum Lines 12 thru 14	15
16				16
17	One Eighth O&M Method	12.50%	FERC Method = 1/8 of O&M	17
18				18
19	Transmission Related Cash Working Capital - Retail Customers	\$ 20,479	Line 15 x Line 17	19
20				20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>			21
22	CPUC Intervenor Funding Expense - Transmission	\$ -	Stmnt AL WP; Page AL1; Line 22	22
23				23
24	One Eighth O&M Rule	12.50%	FERC Method = 1/8 of O&M	24
25				25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers	\$ -	Line 22 x Line 24	26
27				27
28	Cost of Capital Rate (COCR)	11.3335%	Stmnt AL WP; Page AL1; Line 28	28
29				29
30	CPUC Intervenor Funding Exp. Revenue Adj. <sup>b</sup>	\$ -	Line 26 x Line 28	30

<sup>a</sup> The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

<sup>b</sup> This adjustment is being made to BK-2, page 1, line 6 to show that wholesale customers should not pay for this working cash item.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AM  
Construction  
Work In Progress  
(CWIP)**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AM**  
**Construction Work In Progress**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 Incentive Transmission Construction Work In Progress <sup>*</sup>	\$ -	Stmnt AM WP; Page AM1; Line 1	1

<sup>\*</sup> The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.



# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AQ  
Federal Income  
Tax Deductions –  
Other than Interest**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AQ**  
**Federal Income Tax Deductions, Other Than Interest**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1 South Georgia Income Tax Adjustment	\$ 2,333	Stmnt AQ WP, Page AQ1; Line 1	1

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AR  
Federal Tax  
Adjustments**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

SAN DIEGO GAS AND ELECTRIC COMPANY  
Statement AR  
Federal Tax Adjustments  
Base Period 12 - Months Ending December 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Transmission Related Amortization of Investment Tax Credits	\$ (265)	Stmnt AR WP, Page AR1; Line 1	1
2			2
3 Transmission Related Amortization of Excess Deferred Tax Liabilities	(305)	Stmnt AR WP, Page AR1; Line 3	3
4			4
5 Total	<u>\$ (570)</u>	Sum Lines 1 thru 3	5

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AU  
Revenue  
Credits**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

SAN DIEGO GAS AND ELECTRIC COMPANY  
Statement AU  
Revenue Credits  
Base Period 12 - Months Ending December 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1 (451) Miscellaneous Service Revenues	\$ -	Stmnt AU WP; Page AU1; Line 1	1
2			2
3 (453) Sales of Water and Water Power	-	Stmnt AU WP; Page AU1; Line 3	3
4			4
5 (454) Rent from Electric Property	568	Stmnt AU WP; Page AU1; Line 5	5
6			6
7 (455) Interdepartmental Rents	-	Stmnt AU WP; Page AU1; Line 7	7
8			8
9 (456) Other Electric Revenues	3,273	Stmnt AU WP; Page AU1; Line 9	9
10			10
11 Transmission Related Revenue Credits	\$ 3,841	Sum Lines 1 thru 9	11
12			12
13 (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use	\$ -	Stmnt AU WP; Page AU1; Line 13	13

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Statement AV  
Cost of Capital and  
Fair Rate of Return**

**Docket No. ER15-\_\_\_-\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
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54			

<sup>1</sup> Amount is based upon December 31 balances.

<sup>2</sup> The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 44 through 54 will be repeated for each project.



SAN DIEGO GAS AND ELECTRIC COMPANY  
Statement AV  
Cost of Capital and Fair Rate of Return  
Base Period 12 - Months Ending December 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6	5.36%	Statement AV; Page 14; Line 41	6
7	\$ 570	Statement AR; Page 12; Line 5	7
8	\$ 4,175	Stmnt AV WP; Page AV2; Line 8	8
9	\$ 2,820,111	Statement BK1; Page 2; Line 26	9
10	35%	Stmnt AV WP; Page AV2; Line 10	10
11			11
12	2.9348%	Federal Income Tax Expense	12
13			13
14			14
15			15
16			16
17			17
18	5.36%	Statement AV; Page 14; Line 41	18
19	\$ 4,175	Line 8 Above	19
20	\$ 2,820,111	Statement BK1; Page 2; Line 26	20
21	2.9348%	Line 12 Above	21
22	8.84%	Stmnt AV WP; Page AV2; Line 22	22
23			23
24	0.8187%	State Income Tax Expense	24
25			25
26			26
27	3.7535%	Sum Lines 12; 24	27
28			28
29	7.5800%	Statement AV; Page 14; Line 39	29
30			30
31	11.3335%	Sum Lines 27; 29	31

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period 12 - Months Ending December 31, 2013**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6	0.00%	Statement AV; Page 14; Line 54	6
7	\$ -	Stmnt AV WP; Page AV3; Line 7	7
8	\$ -	Stmnt AV WP; Page AV3; Line 8	8
9	\$ -	Statement BK1; Page 2; Line 31	9
10	35%	Stmnt AV WP; Page AV3; Line 10	10
11			11
12		Federal Income Tax Expense	12
13	#DIV/0!		13
14			14
15			15
16			16
17			17
18	0.00%	Statement AV; Page 14; Line 54	18
19	\$ -	Line 8 Above	19
20	\$ -	Line 9 Above	20
21	#DIV/0!	Line 12 Above	21
22	8.84%	Stmnt AV WP; Page AV3; Line 22	22
23			23
24		State Income Tax Expense	24
25	#DIV/0!		25
26			26
27		Sum Lines 12; 24	27
28			28
29	2.2200%	Statement AV; Page 14; Line 52	29
30			30
31	#DIV/0! <sup>1</sup>	Sum Lines 27; 29	31

<sup>1</sup> The Incentive Cost of Capital Rate Calculation will be tracked and shown separately for each project. As a result, lines 3 through 31 will be repeated for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

# **San Diego Gas & Electric Company**

**TO4 - Cycle 2**

**Base Period  
Miscellaneous  
Statement**

**Docket No. ER15-\_\_\_\_-\_\_\_\_**

SAN DIEGO GAS AND ELECTRIC COMPANY  
Miscellaneous Statement  
Base Period 12 - Months Ending December 31, 2013  
(\$1,000)

Line No.	Amounts	Reference	Line No.
1 Transmission Related Regulatory Debits	\$ -	Note 1	1
2			2
3			3
4 Transmission Plant Abandoned Project Cost	\$ -	Note 1	4
5			5
6			6
7 Other Regulatory Assets/Liabilities	\$ -	Note 1	7
8			8
9			9
10 Incentive Transmission Plant Abandoned Project Cost	\$ -	Note 1	10

<sup>1</sup> None of the above items apply to SDG&E's TO4 Cycle 2 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

# San Diego Gas & Electric Company

## Base Period Statement – BA Wholesale Customer Rate Group

San Diego Gas & Electric Company  
Statement BA  
Wholesale Customer Rate Groups

1. San Diego Gas and Electric Company retail transmission groups are as follows:
  - a. Residential Customers
  - b. Small Commercial Customers
  - c. Medium-Large Commercial Customers
  - d. Street Lighting
  - e. Standby Service
  
2. Based upon ISO Amendment 27, which establishes the ISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the ISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the ISO tariff.

# San Diego Gas & Electric Company

## Base Period Statement – BB Allocation Demand and Capability Data

**Statement BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**

**Base Period - January 1, 2013 - December 31, 2013**

**(Information Based on Five-Year Average Recorded Data: 2007 - 2011)**

		(a)	(b)	(c) = (a) x (b)			
		5-Year Average Of 12-CPS Kilowatts	Transmission Loss Factors	5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
Line No.	Customer Class	@ Meter Level <sup>1</sup>	Loss Factors	Level	Level	Reference	Line No.
1	Residential Customers	15,728,019	1.0457	16,446,789	40.89%	Statement BB WP; Page-1; Line 1	1
2	Small Commercial Customers	4,375,000	1.0457	4,574,938	11.37%	Statement BB WP; Page-1; Line 2	2
3	Medium-Large Commercial Customers						3
4	Secondary	13,184,740	1.0457	13,787,282	34.28%	Statement BB WP; Page-1; Line 22	4
5	Primary	3,275,281	1.0108	3,310,654	8.23%	Statement BB WP; Page-1; Line 23	5
6	Transmission	1,330,750	1.0000	1,330,750	3.31%	Statement BB WP; Page-1; Line 24	6
7	Total Medium-Large Commercial	17,790,770	1.0359	18,428,686	45.81%	Sum Lines 4; 5; 6	7
8							8
9	Street Lighting	145,726	1.0457	152,386	0.38%	Statement BB WP; Page-1; Line 4	9
10	Standby Customers						10
11	Secondary	38,012	1.0457	39,749	0.10%	Statement BB WP; Page-1; Line 28	11
12	Primary	360,436	1.0108	364,329	0.91%	Statement BB WP; Page-1; Line 29	12
13	Transmission	218,081	1.0000	218,081	0.54%	Statement BB WP; Page-1; Line 30	13
14	Total Standby Customers	616,529	1.0091	622,159	1.55%	Sum Lines 11; 12; 13	14
15							15
16	System Total	38,656,044	1.04059	40,224,957	100.00%	Sum Lines 1; 2; 7; 9; 14	16
	<u>Notes:</u>						
<sup>1</sup>	<b>SDG&amp;E Load Research Data: 2007 - 2011.</b>						



# San Diego Gas & Electric Company

## Base Period Statement – BD Allocation Energy and Supporting Data

Statement BD					
SAN DIEGO GAS AND ELECTRIC COMPANY					
Allocation Energy and Supporting Data					
Rate Effective Period - (January 1, 2015 - December 31, 2015)					
Line No.	Months	Retail Energy Sales @ Meter Level	Retail Energy Sales @ Transmission Level	Reference	Line No.
1	January-15	1,725,842	1,795,888	Stmnt BD WP; Page 1; Cols. C & D; Line 1	1
2	February-15	1,603,068	1,668,131	Stmnt BD WP; Page 1; Cols. C & D; Line 2	2
3	March-15	1,563,223	1,626,669	Stmnt BD WP; Page 1; Cols. C & D; Line 3	3
4	April-15	1,514,250	1,575,708	Stmnt BD WP; Page 1; Cols. C & D; Line 4	4
5	May-15	1,544,751	1,607,447	Stmnt BD WP; Page 1; Cols. C & D; Line 5	5
6	June-15	1,616,790	1,682,410	Stmnt BD WP; Page 1; Cols. C & D; Line 6	6
7	July-15	1,785,142	1,857,594	Stmnt BD WP; Page 1; Cols. C & D; Line 7	7
8	August-15	1,780,027	1,852,272	Stmnt BD WP; Page 1; Cols. C & D; Line 8	8
9	September-15	1,942,541	2,021,381	Stmnt BD WP; Page 1; Cols. C & D; Line 9	9
10	October-15	1,698,796	1,767,744	Stmnt BD WP; Page 1; Cols. C & D; Line 10	10
11	November-15	1,616,983	1,682,610	Stmnt BD WP; Page 1; Cols. C & D; Line 11	11
12	December-15	1,670,342	1,738,135	Stmnt BD WP; Page 1; Cols. C & D; Line 12	12
13					13
14	Total	20,061,754	20,875,990	Sum Lines 1 thru 12	14

# San Diego Gas & Electric Company

Base Period  
Statement – BG  
Revenue Data to Reflect Changed Rates

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Comparison of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A) 2015 Transmission Revenues @ Changed Rates	(B) 2015 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (% Change)	Reference <sup>2</sup>	Line No.
1	Residential	\$ 304,968,741	\$ 229,399,904	\$ 75,568,838	32.94%	(A): Statement BG, Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G	1
2							2
3							3
4	Small Commercial (w/o Schedules PA and TOU-PA)	82,294,670	\$ 62,475,112	\$ 19,819,557	31.72%	(A): Statement BG, Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16 - Line 12, Col. B	4
5							5
6							6
7	Medium and Large Commercial/Industrial (w/o Schedule PA-T-1)	337,660,479	\$ 246,404,218	\$ 91,256,260	37.04%	(A): Statement BG, Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18 - Line 14, Col. B	7
8							8
9							9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)						10
11							11
12	Schedules PA and TOU-PA	1,749,616	2,679,151	\$ (929,535)	-34.70%	(A): Statement BG, Page BG-5, Line 42, Col. M (B): Statement BG, Page BGWP-1, Line 11 Total x Statement BH, Page BH-2, Line 18 x 1000	12
13							13
14	Schedule PA-T-1	4,909,186	9,636,758	\$ (4,727,572)	-49.06%	(A): Statement BG, Page BG-5, Line 43, Col. M (B): Statement BG, Page BGWP-4, Line 157 Total x Statement BH, Page BH-5, Line 16 x 1000 + Statement BG, Page BGWP-4, Line 158 Total x Statement BH, Page BH-5, Line 17 x 1000	14
15							15
16							16
17							17
18	Total Agricultural	6,658,802	12,315,909	\$ (5,657,107)	-45.93%	(A): Line 12, Col. A Plus Line 14, Col. A (B): Line 12, Col. B Plus Line 14, Col. B	18
19							19
20							20
21	Street Lighting	2,825,651	\$ 1,823,119	\$ 1,002,532	54.99%	(A): Statement BG, Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	21
22							22
23							23
24	Standby	11,537,256	\$ 8,572,596	\$ 2,964,660	34.58%	(A): Statement BG, Page BG-2, Line 24, Col. G (B): Statement BH, Page BH-1, Line 24, Col. G	24
25							25
26	Grand Total	\$ 745,945,598	\$ 560,990,858	\$ 184,954,740	32.97%		26
						Sum Lines 1, 4, 7, 16, 19, 22	

NOTES:

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER14-2252, adopted by FERC on July 23, 2014.

<sup>2</sup> Reference data found in Statement BG.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15		
1	Residential <sup>1</sup>	\$ 28,926,977	\$ 25,321,085	\$ 24,242,915	\$ 22,191,958	\$ 21,942,496	\$ 23,056,656		1
2									2
3	Small Commercial <sup>2</sup>	6,848,736	6,566,240	6,483,729	6,290,140	6,429,350	6,743,381		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	25,598,285	24,886,208	24,578,934	24,656,160	28,548,160	29,742,238		5
6									6
7	Agricultural <sup>4</sup>	400,095	399,500	399,780	461,517	557,812	653,565		7
8									8
9	Street Lighting <sup>5</sup>	245,699	233,466	233,316	227,671	228,909	237,444		9
10									10
11	Standby <sup>6</sup>	961,438	961,438	961,438	961,438	961,438	961,438		11
12									12
13	TOTAL	\$ 62,981,230	\$ 58,367,938	\$ 56,900,110	\$ 54,788,885	\$ 58,668,165	\$ 61,394,722		13

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total	
14	Residential <sup>1</sup>	\$ 26,467,751	\$ 27,113,684	\$ 30,060,287	\$ 25,121,734	\$ 23,614,943	\$ 26,908,255	\$ 304,968,741	14
15									15
16	Small Commercial <sup>2</sup>	7,374,688	7,315,192	7,900,620	7,038,020	6,616,848	6,687,725	\$ 82,294,670	16
17									17
18	Medium and Large Commercial/Industrial <sup>3</sup>	31,980,103	31,345,580	33,897,216	30,596,232	26,350,487	25,480,875	\$ 337,660,479	18
19									19
20	Agricultural <sup>4</sup>	725,858	702,333	740,904	631,486	537,096	448,856	\$ 6,658,802	20
21									21
22	Street Lighting <sup>5</sup>	240,717	228,925	240,711	231,009	234,568	243,216	\$ 2,825,651	22
23									23
24	Standby <sup>6</sup>	961,438	961,438	961,438	961,438	961,438	961,438	\$ 11,537,256	24
25									25
26	TOTAL	\$ 67,750,556	\$ 67,667,151	\$ 73,801,177	\$ 64,579,918	\$ 58,315,380	\$ 60,730,366	\$ 745,945,598	26

NOTES:

- <sup>1</sup> Statement BG, Pages BG-3 through BG-5, Line 31.
- <sup>2</sup> Statement BG, Page BG-3 through BG-5, Line 33.
- <sup>3</sup> Statement BG, Page BG-3 through BG-5, Lines 36-39.

- <sup>4</sup> Statement BG, Page BG-3 through BG-5, Lines 42-43.
- <sup>5</sup> Statement BG, Page BG-3 through BG-5, Line 45.
- <sup>6</sup> Statement BG, Page BG-3 through BG-5, Line 47.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-15		Feb-15		Mar-15		Apr-15		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	729,926,255		638,937,293		611,731,387		559,978,753		1
2										2
3	Small Commercial	160,919,538		154,281,962		152,343,247		147,794,650		3
4										4
5	Medium and Large Commercial/Industrial	808,068,538		783,346,677		772,638,349		777,216,366		5
6	Non-Coincident (100%)		13,602		13,476		13,581		13,035	6
7	Non-Coincident (90%)		2,076,770		2,018,249		1,992,822		2,000,161	7
8	Maximum On-Peak Period Demand		1,655,987		1,620,177		1,604,641		1,600,450	8
9	Maximum Demand at the Time of System Peak		89,502		77,256		71,914		81,229	9
10										10
11	Agricultural	18,937,850		18,910,012		18,922,708		21,856,224		11
12	Schedules PA and TOU-PA	4,566,218		4,620,252		4,662,798		5,616,154		12
13	Schedule PA-T-1 - Non-Coincident (100%)		62,442		62,085		61,959		70,505	13
14										14
15	Street Lighting	7,990,215		7,592,395		7,587,504		7,403,951		15
16										16
17	Standby		170,457		170,457		170,457		170,457	17
18										18
19	TOTAL	1,730,408,613		1,607,688,590		1,567,885,992		1,519,866,099		19

**NOTES:**

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2015 through December 2015, as presented in Statement BG, Page BG-15.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-15		Feb-15		Mar-15		Apr-15		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential <sup>2</sup>	\$	0.03963	\$	0.03963	\$	0.03963	\$	0.03963	20
21										21
22	Small Commercial <sup>2</sup>	\$	0.04256	\$	0.04256	\$	0.04256	\$	0.04256	22
23										23
24	Medium and Large Commercial/Industrial <sup>2</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$	0.02110	\$	0.02110	\$	0.02110	\$	0.02110	26
27										27
28	Street Lighting <sup>2</sup>	\$	0.03075	\$	0.03075	\$	0.03075	\$	0.03075	28
29										29
30	Standby <sup>2</sup>									30

**NOTES:**

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.				
		Jan-15		Feb-15		Mar-15		Apr-15						
		Revenues @ Changed Rates <sup>3</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates						
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)					
31	Residential	\$	28,926,977	\$	-	\$	25,321,085	\$	-	\$	22,191,958	\$	-	31
32														32
33	Small Commercial	\$	6,848,736	\$	-	\$	6,566,240	\$	-	\$	6,290,140	\$	-	33
34														34
35	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$	178,191		\$	176,529		\$	177,912		\$	170,758	36
37	Non-Coincident (90%)		\$	24,290,387		\$	23,611,338		\$	23,316,307		\$	23,397,128	37
38	Maximum On-Peak Period Demand		\$	1,069,500		\$	1,046,373		\$	1,036,339		\$	1,033,632	38
39	Maximum Demand at the Time of System Peak		\$	60,206		\$	51,969		\$	48,375		\$	54,641	39
40														40
41	Agricultural													41
42	Schedules PA and TOU-PA	\$	96,347	\$	97,487	\$	98,385	\$	118,501	\$	118,501	\$	343,016	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$	303,748		\$	302,013		\$	301,395		\$	343,016	43
44														44
45	Street Lighting	\$	245,699	\$	-	\$	233,466	\$	-	\$	233,316	\$	-	45
46														46
47	Standby	\$	-	\$	961,438	\$	-	\$	961,438	\$	-	\$	961,438	47
48														48
49	TOTAL	\$	36,117,759	\$	26,863,471	\$	32,218,279	\$	26,149,659	\$	31,058,344	\$	25,841,766	49
50														50
51	Grand Total		\$	62,981,230		\$	58,367,938		\$	56,900,110		\$	54,788,885	51

**NOTES:**

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11. 11/25/2014

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-15		Jun-15		Jul-15		Aug-15		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	553,683,978		581,798,026		667,871,587		684,170,668		1
2										2
3	Small Commercial	151,065,555		158,444,108		173,277,451		171,879,511		3
4										4
5	Medium and Large Commercial/Industrial	806,130,425		837,855,708		901,764,203		883,249,653		5
6	Non-Coincident (100%)		13,446		13,992		14,625		14,772	6
7	Non-Coincident (90%)		2,073,028		2,159,363		2,322,397		2,275,790	7
8	Maximum On-Peak Period Demand		1,835,143		1,922,602		2,063,282		2,024,989	8
9	Maximum Demand at the Time of System Peak		92,830		87,201		97,639		93,000	9
10										10
11	Agricultural	26,426,852		30,970,430		34,400,055		33,281,906		11
12	Schedules PA and TOU-PA	6,805,686		8,267,259		9,272,324		9,134,534		12
13	Non-Coincident (100%)		85,129		98,463		108,958		104,724	13
14										14
15	Street Lighting	7,444,183		7,721,750		7,828,205		7,444,704		15
16										16
17	Standby		170,457		170,457		170,457		170,457	17
18										18
19	TOTAL	1,551,556,679		1,625,057,280		1,794,413,825		1,789,160,976		19

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2015 through December 2015, as presented in Statement BG, Pages BG-15 and BG-16.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-15		Jun-15		Jul-15		Aug-15		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
20	Residential <sup>2</sup>	\$	0.03963	\$	0.03963	\$	0.03963	\$	0.03963	20
21										21
22	Small Commercial <sup>2</sup>	\$	0.04256	\$	0.04256	\$	0.04256	\$	0.04256	22
23										23
24	Medium and Large Commercial/Industrial <sup>2</sup>									24
25										25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$	0.02110	\$	0.02110	\$	0.02110	\$	0.02110	26
27										27
28	Street Lighting <sup>2</sup>	\$	0.03075	\$	0.03075	\$	0.03075	\$	0.03075	28
29										29
30	Standby <sup>2</sup>									30

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-15		Jun-15		Jul-15		Aug-15		
		Revenues @ Changed Rates <sup>3</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
31	Residential	\$	21,942,496	\$	23,056,656	\$	26,467,751	\$	27,113,684	31
32										32
33	Small Commercial	\$	6,429,350	\$	6,743,381	\$	7,374,688	\$	7,315,192	33
34										34
35	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	35
36	Non-Coincident (100%)		\$ 176,141		\$ 183,293		\$ 191,590		\$ 193,516	36
37	Non-Coincident (90%)		\$ 24,247,839		\$ 25,262,660		\$ 27,167,995		\$ 26,624,175	37
38	Maximum On-Peak Period Demand		\$ 3,898,459		\$ 4,084,252		\$ 4,383,103		\$ 4,301,755	38
39	Maximum Demand at the Time of System Peak		\$ 225,722		\$ 212,034		\$ 237,416		\$ 226,134	39
40										40
41	Agricultural									41
42	Schedules PA and TOU-PA	\$	143,600	\$	174,439	\$	195,646	\$	192,739	42
43	Schedule PA-T-1 - Non-Coincident (100%)		\$ 414,212		\$ 479,126		\$ 530,212		\$ 509,594	43
44										44
45	Street Lighting	\$	228,909	\$	237,444	\$	240,717	\$	228,925	45
46										46
47	Standby	\$	-	\$	961,438	\$	-	\$	961,438	47
48										48
49	TOTAL	\$	28,744,355	\$	30,211,920	\$	34,278,803	\$	34,850,539	49
50										50
51	Grand Total		\$ 58,668,165		\$ 61,394,722		\$ 67,750,556		\$ 67,667,151	51

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(I) Sep-15 Billing Determinants <sup>1</sup>		(J) Oct-15 Billing Determinants		(K) Nov-15 Billing Determinants		(L) Dec-15 Billing Determinants		(M) Total Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential Customers	758,523,528		633,906,990		595,885,524		678,987,006		
2												2
3	Small Commercial	185,634,865		165,367,008		155,471,057		157,136,404		1,933,615,356		3
4												4
5	Medium-Large Commercial	955,447,241		862,089,202		832,554,172		805,052,640		10,025,413,173		5
6	Non-Coincident (100%)		16,154		14,305		13,237		12,798		167,023	6
7	Non-Coincident (90%)		2,460,938		2,221,482		2,138,747		2,068,161		25,807,909	7
8	Max. On-Peak Period Demand		2,187,949		1,977,004		1,702,431		1,646,374		21,841,027	8
9	Max. Demand at the Time of System Peak		102,101		90,490		94,838		91,593		1,069,594	9
10												10
11	Agricultural	35,106,873		29,920,223		25,443,704		21,256,271		315,433,108		11
12	Schedules PA and TOU-PA	9,742,551		8,134,958		6,705,853		5,391,594		82,920,181		12
13	Non-Coincident (100%)		110,017		94,503		81,306		68,876		1,008,966	13
14												14
15	Street Lighting	7,828,007		7,512,481		7,628,236		7,909,458		91,891,088		15
16												16
17	Standby Customers		170,457		170,457		170,457		170,457		2,045,484	17
18												18
19	TOTAL	1,952,283,064		1,706,930,862		1,623,688,547		1,675,733,373		20,144,673,900		19

**NOTES:**

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2015 through December 2015, as presented in Statement BG, Page BG-16.

Line No.	Customer Classes	(I) Sep-15 Changed Transmission Rates		(J) Oct-15 Changed Transmission Rates		(K) Nov-15 Changed Transmission Rates		(L) Dec-15 Changed Transmission Rates		(M) Total Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		20	Residential <sup>2</sup>	\$ 0.03963		\$ 0.03963		\$ 0.03963		\$ 0.03963		
21												21
22	Small Commercial <sup>2</sup>	\$ 0.04256		\$ 0.04256		\$ 0.04256		\$ 0.04256				22
23												23
24	Medium and Large Commercial/Industrial <sup>2</sup>											24
25												25
26	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.02110		\$ 0.02110		\$ 0.02110		\$ 0.02110				26
27												27
28	Street Lighting <sup>2</sup>	\$ 0.03075		\$ 0.03075		\$ 0.03075		\$ 0.03075				28
29												29
30	Standby <sup>2</sup>											30

**NOTES:**

<sup>1</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(I) Sep-15 Revenues @ Changed Rates <sup>3</sup>		(J) Oct-15 Revenues @ Changed Rates		(K) Nov-15 Revenues @ Changed Rates		(L) Dec-15 Revenues @ Changed Rates		(M) Total Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		31	Residential Customers	\$ 30,060,287	\$ -	\$ 25,121,734	\$ -	\$ 23,614,943	\$ -	\$ 26,908,255	\$ -	
32												32
33	Small Commercial	\$ 7,900,620	\$ -	\$ 7,038,020	\$ -	\$ 6,616,848	\$ -	\$ 6,687,725	\$ -	\$ 82,294,670	\$ -	33
34												34
35	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		\$ -		35
36	Non-Coincident (100%)		\$ 211,621		\$ 187,390		\$ 173,405		\$ 167,657		\$ 2,188,002	36
37	Non-Coincident (90%)		\$ 28,789,393		\$ 25,988,992		\$ 25,013,790		\$ 24,188,314		\$ 301,898,319	37
38	Max. On-Peak Period Demand		\$ 4,647,938		\$ 4,199,819		\$ 1,099,496		\$ 1,063,292		\$ 31,863,959	38
39	Max. Demand at the Time of System Peak		\$ 248,264		\$ 220,031		\$ 63,796		\$ 61,612		\$ 1,710,199	39
40												40
41	Agricultural											41
42	Schedules PA and TOU-PA	\$ 205,568		\$ 171,648		\$ 141,493		\$ 113,763		\$ 1,749,616		42
43	Schedule PA-T-1 - Non-Coincident (100%)		535,336		459,838		395,602		335,093		\$ 4,909,186	43
44												44
45	Street Lighting	\$ 240,711	\$ -	\$ 231,009	\$ -	\$ 234,568	\$ -	\$ 243,216	\$ -	\$ 2,825,651	\$ -	45
46												46
47	Standby Customers	\$ -	\$ 961,438	\$ -	\$ 961,438	\$ -	\$ 961,438	\$ -	\$ 961,438	\$ -	\$ 11,537,256	47
48												48
49	TOTAL	\$ 38,407,186	\$ 35,393,991	\$ 32,562,410	\$ 32,017,508	\$ 30,607,853	\$ 27,707,527	\$ 33,952,959	\$ 26,777,407	\$ 391,838,678	\$ 354,106,921	49
50												50
51	Grand Total		\$ 73,801,177		\$ 64,579,918		\$ 58,315,380		\$ 60,730,366		\$ 745,945,598	51

**NOTES:**

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-10, and BG-11.



Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>5</sup>	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	808,068,538	783,346,677	772,638,349	777,216,366	806,130,425	837,855,708		Statement BG, Page BGWP-4, Line 124	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	13,602	13,476	13,581	13,035	13,446	13,992		Statement BG, Page BGWP-1, Line 42	7
8	Primary	-	-	-	-	-	-		Statement BG, Page BGWP-1, Line 43	8
9	Transmission	-	-	-	-	-	-		Statement BG, Page BGWP-1, Line 44	9
10	Total	13,602	13,476	13,581	13,035	13,446	13,992		Sum Lines 7; 8; 9	10
11	Check Figure	13,602	13,476	13,581	13,035	13,446	13,992		Statement BG, Page BG-14, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53		Statement BL, Page BL-1, Line 6, Col. B	18
19	<b>Non-Coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ 178,191	\$ 176,529	\$ 177,912	\$ 170,758	\$ 176,141	\$ 183,293		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 178,191	\$ 176,529	\$ 177,912	\$ 170,758	\$ 176,141	\$ 183,293		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference <sup>5</sup>	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	901,764,203	883,249,653	955,447,241	862,089,202	832,554,172	805,052,640	10,025,413,173	Statement BG, Page BGWP-4, Line 124	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	14,625	14,772	16,154	14,305	13,237	12,798	167,023	Statement BG, Page BGWP-1, Line 42	31
32	Primary	-	-	-	-	-	-	-	Statement BG, Page BGWP-1, Line 43	32
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BGWP-1, Line 44	33
34	Total	14,625	14,772	16,154	14,305	13,237	12,798	167,023	Sum Lines 31; 32; 33	34
35	Check Figure	14,625	14,772	16,154	14,305	13,237	12,798	167,023	Statement BG, Page BG-14, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10	\$ 13.10		Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66	\$ 12.66		Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53	\$ 12.53		Statement BL, Page BL-1, Line 6, Col. B	42
43	<b>Non-Coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ 191,590	\$ 193,516	\$ 211,621	\$ 187,390	\$ 173,405	\$ 167,657	\$ 2,188,002	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 191,590	\$ 193,516	\$ 211,621	\$ 187,390	\$ 173,405	\$ 167,657	\$ 2,188,002	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>5</sup>	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>2</sup>:</u>									2
3	Secondary	1,623,335	1,588,231	1,573,002	1,568,893	1,622,797	1,700,136		Statement BG, Page BGWP-2 & -3, Line 69 + Line 105	3
4	Primary	331,972	322,665	318,621	319,750	331,384	345,229		Statement BG, Page BGWP-2 & -3, Line 70 + Line 106	4
5	Transmission	121,464	107,353	101,199	111,519	118,847	113,998		Statement BG, Page BGWP-2 & -3, Line 71 + Line 107	5
6	Total	2,076,770	2,018,249	1,992,822	2,000,161	2,073,028	2,159,363		Sum Lines 3; 4; 5	6
7	Check Figure	2,076,770	2,018,249	1,992,822	2,000,161	2,073,028	2,159,363		Statement BG, Page BG-15, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 19,139,116	\$ 18,725,238	\$ 18,545,690	\$ 18,497,243	\$ 19,132,773	\$ 20,044,604		Line 3 x Line 12	17
18	Primary	3,781,158	3,675,154	3,629,097	3,641,956	3,774,468	3,932,162		Line 4 x Line 13	18
19	Transmission	1,370,113	1,210,945	1,141,520	1,257,929	1,340,598	1,285,894		Line 5 x Line 14	19
20	Subtotal	\$ 24,290,387	\$ 23,611,338	\$ 23,316,307	\$ 23,397,128	\$ 24,247,839	\$ 25,262,660		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference <sup>5</sup>	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>2</sup>:</u>									22
23	Secondary	1,824,538	1,790,675	1,934,780	1,748,243	1,668,863	1,613,912	20,257,402	Statement BG, Page BGWP-2 & -3, Line 69 + Line 105	23
24	Primary	371,277	363,838	393,431	355,157	341,866	330,583	4,125,774	Statement BG, Page BGWP-2 & -3, Line 70 + Line 106	24
25	Transmission	126,583	121,276	132,727	118,083	128,018	123,666	1,424,732	Statement BG, Page BGWP-2 & -3, Line 71 + Line 107	25
26	Total	2,322,397	2,275,790	2,460,938	2,221,482	2,138,747	2,068,161	25,807,909	Sum Lines 23; 24; 25	26
27	Check Figure	2,322,397	2,275,790	2,460,938	2,221,482	2,138,747	2,068,161	25,807,909	Statement BG, Page BG-16, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79	\$ 11.79		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39	\$ 11.39		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28	\$ 11.28		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 21,511,301	\$ 21,112,063	\$ 22,811,051	\$ 20,611,782	\$ 19,675,895	\$ 19,028,017	\$ 238,834,775	Line 23 x Line 32	37
38	Primary	4,228,841	4,144,115	4,481,181	4,045,239	3,893,849	3,765,345	\$ 46,992,565	Line 24 x Line 33	38
39	Transmission	1,427,853	1,367,997	1,497,162	1,331,971	1,444,045	1,394,952	\$ 16,070,979	Line 25 x Line 34	39
40	Subtotal	\$ 27,167,995	\$ 26,624,175	\$ 28,789,393	\$ 25,988,992	\$ 25,013,790	\$ 24,188,314	\$ 301,898,319	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>5</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,329,201	1,300,457	1,287,988	1,284,623	1,480,198	1,550,741		Statement BG, Page BGWP-2, Line 79	3
4	Primary	291,247	284,949	282,217	281,480	319,872	335,116		Statement BG, Page BGWP-2, Line 80	4
5	Transmission	35,539	34,770	34,437	34,347	35,073	36,745		Statement BG, Page BGWP-2, Line 81	5
6	Total	1,655,987	1,620,177	1,604,641	1,600,450	1,835,143	1,922,602		Sum Lines 3; 4; 5	6
7	Check Figure	1,655,987	1,620,177	1,604,641	1,600,450	1,835,143	1,922,602		Statement BG, Page BG-15, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ 2.14	\$ 2.14		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.63	\$ 0.63	\$ 0.63	\$ 0.63	\$ 2.06	\$ 2.06		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 2.05	\$ 2.05		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 863,981	\$ 845,297	\$ 837,192	\$ 835,005	\$ 3,167,624	\$ 3,318,586		Line 3 x Line 12	17
18	Primary	183,486	179,518	177,797	177,332	658,935	690,339		Line 4 x Line 13	18
19	Transmission	22,034	21,557	21,351	21,295	71,900	75,326		Line 5 x Line 14	19
20	Subtotal	\$ 1,069,500	\$ 1,046,373	\$ 1,036,339	\$ 1,033,632	\$ 3,898,459	\$ 4,084,252		Sum Lines 17; 18; 19	20
21										21
22	<u>Maximum On-Peak</u>									22
23	<u>Period Demand (kW) <sup>2</sup>:</u>									23
24	Secondary	1,664,212	1,633,325	1,764,766	1,594,621	1,366,480	1,321,485	17,578,098	Statement BG, Page BGWP-2, Line 79	24
25	Primary	359,637	352,962	381,367	344,598	299,416	289,557	3,822,417	Statement BG, Page BGWP-2, Line 80	25
26	Transmission	39,433	38,701	41,816	37,784	36,535	35,332	440,512	Statement BG, Page BGWP-2, Line 81	26
27	Total	2,063,282	2,024,989	2,187,949	1,977,004	1,702,431	1,646,374	21,841,027	Sum Lines 23; 24; 25	27
28	Check Figure	2,063,282	2,024,989	2,187,949	1,977,004	1,702,431	1,646,374	21,841,027	Statement BG, Page BG-16, Line 8	28
29	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	29
30										30
31	<u>Maximum On-Peak</u>									31
32	<u>Period Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 2.14	\$ 2.14	\$ 2.14	\$ 2.14	\$ 0.65	\$ 0.65		Statement BL, Page 1, Lines 11 & 12, Col. D	33
34	Primary	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 0.63	\$ 0.63		Statement BL, Page 1, Lines 11 & 12, Col. C	34
35	Transmission	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ 0.62	\$ 0.62		Statement BL, Page 1, Lines 11 & 12, Col. B	35
36	<u>Maximum On-Peak Period Demand -</u>									36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 3,561,413	\$ 3,495,315	\$ 3,776,600	\$ 3,412,489	\$ 888,212	\$ 858,965	\$ 25,860,680	Line 23 x Line 32	38
39	Primary	740,852	727,102	785,616	709,873	188,632	182,421	\$ 5,401,902	Line 24 x Line 33	39
40	Transmission	80,838	79,338	85,722	77,458	22,652	21,906	\$ 601,377	Line 25 x Line 34	40
	Subtotal	\$ 4,383,103	\$ 4,301,755	\$ 4,647,938	\$ 4,199,819	\$ 1,099,496	\$ 1,063,292	\$ 31,863,959	Sum Lines 37; 38; 39	

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>5</sup>	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) <sup>4</sup> :									2
3	Secondary	-	-	-	-	-	-			3
4	Primary	11,984	10,345	9,629	10,877	14,424	13,549		Statement BG, Page BGWP-3, Line 115	4
5	Transmission	77,518	66,912	62,285	70,352	78,407	73,652		Statement BG, Page BGWP-3, Line 116	5
6	Total	89,502	77,256	71,914	81,229	92,830	87,201		Statement BG, Page BGWP-3, Line 117	6
7	Check Figure	89,502	77,256	71,914	81,229	92,830	87,201		Sum Lines 3; 4; 5	7
8	Difference	-	-	-	-	-	-		Statement BG, Page BG-15, Line 9	8
9									Line 6 Less Line 7	9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			12
13	Primary	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 2.44	\$ 2.44		Statement BL, Page BL-1, Lines 15 & 16, Col. D	13
14	Transmission	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 2.43	\$ 2.43		Statement BL, Page BL-1, Lines 15 & 16, Col. C	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Changed Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	8,269	7,138	6,644	7,505	35,194	33,060		Line 4 x Line 13	18
19	Transmission	51,937	44,831	41,731	47,136	190,528	178,974		Line 5 x Line 14	19
20	Subtotal	\$ 60,206	\$ 51,969	\$ 48,375	\$ 54,641	\$ 225,722	\$ 212,034		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Changed Rates:									22
23	Secondary	\$ 20,181,288	\$ 19,747,065	\$ 19,560,794	\$ 19,503,007	\$ 22,476,537	\$ 23,546,483		Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 3,972,913	\$ 3,861,810	\$ 3,813,538	\$ 3,826,793	\$ 4,468,597	\$ 4,655,560		Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,444,083	\$ 1,277,333	\$ 1,204,601	\$ 1,326,360	\$ 1,603,026	\$ 1,540,195		Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 25,598,284	\$ 24,886,208	\$ 24,578,933	\$ 24,656,160	\$ 28,548,160	\$ 29,742,238		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Changed Rates:	\$ 25,598,284	\$ 24,886,208	\$ 24,578,933	\$ 24,656,160	\$ 28,548,160	\$ 29,742,238		Sum Line 26; Statement BG, Page BG-6, Line 4	28

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference <sup>5</sup>	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) <sup>4</sup> :									30
31	Secondary	-	-	-	-	-	-			31
32	Primary	15,171	14,450	15,864	14,060	12,699	12,264	155,316	Statement BG, Page BGWP-3, Line 115	32
33	Transmission	82,468	78,550	86,237	76,430	82,140	79,328	914,277	Statement BG, Page BGWP-3, Line 116	33
34	Total	97,639	93,000	102,101	90,490	94,838	91,593	1,069,594	Statement BG, Page BGWP-3, Line 117	34
35	Check Figure	97,639	93,000	102,101	90,490	94,838	91,593	1,069,594	Sum Lines 31; 32; 33	35
36	Difference	-	-	-	-	-	-	-	Statement BG, Page 16, Line 9	36
37									Line 34 Less Line 35	37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		40
41	Primary	\$ 2.44	\$ 2.44	\$ 2.44	\$ 2.44	\$ 0.69	\$ 0.69	\$ 0.69	Statement BL, Page BL-1, Lines 15 & 16, Col. D	41
42	Transmission	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 0.67	\$ 0.67	\$ 0.67	Statement BL, Page BL-1, Lines 15 & 16, Col. C	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Changed Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	37,017	35,258	38,709	34,307	8,762	8,462	260,325	Line 32 x Line 41	46
47	Transmission	200,398	190,876	209,555	185,725	55,034	53,150	1,449,874	Line 33 x Line 42	47
48	Subtotal	\$ 237,416	\$ 226,134	\$ 248,264	\$ 220,031	\$ 63,796	\$ 61,612	\$ 1,710,199	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Changed Rates:									50
51	Secondary	\$ 25,264,304	\$ 24,800,894	\$ 26,799,272	\$ 24,211,661	\$ 20,737,513	\$ 20,054,639	\$ 266,883,457	Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 5,006,710	\$ 4,906,476	\$ 5,305,505	\$ 4,789,418	\$ 4,091,243	\$ 3,956,228	\$ 52,654,793	Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 1,709,089	\$ 1,638,211	\$ 1,792,440	\$ 1,595,153	\$ 1,521,731	\$ 1,470,008	\$ 18,122,229	Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 31,980,103	\$ 31,345,581	\$ 33,897,217	\$ 30,596,232	\$ 26,350,487	\$ 25,480,875	\$ 337,660,479	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Changed Rates:	\$ 31,980,103	\$ 31,345,581	\$ 33,897,217	\$ 30,596,232	\$ 26,350,487	\$ 25,480,875	\$ 337,660,479	Sum Line 54; Statement BG, Page BG-6, Line 28	56

NOTES:  
<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.  
<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.  
<sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.  
<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.  
<sup>5</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Schedule PA-T-1 Agricultural Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>5</sup>	Line No.
1	<u>Energy Revenues:</u>									
2	Commodity Sales - kWh	14,371,632	14,289,761	14,259,910	16,240,070	19,621,165	22,703,171		Statement BG, Page BGWP-4, Line 139	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<u>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</u>									5
7	Secondary	52,481	52,187	52,064	59,559	72,210	83,723		Statement BG, Page BGWP-4, Line 157	6
8	Primary	9,961	9,898	9,895	10,946	12,919	14,740		Statement BG, Page BGWP-4, Line 158	7
9	Transmission	-	-	-	-	-	-		Statement BG, Page BGWP-4, Line 159	8
10	Total	62,442	62,085	61,959	70,505	85,129	98,463		Sum Lines 7; 8; 9	9
11	Check Figure	62,442	62,085	61,959	70,505	85,129	98,463		Statement BG, Page 15, Line 13	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<u>Non-Coincident Demand (100%)</u>									13
15	<u>Rates (\$/kW):</u>									14
16	Secondary	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89		Statement BL, Page BL-2, Line 21, Col. D	15
17	Primary	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73		Statement BL, Page BL-2, Line 21, Col. C	16
18	Transmission	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68		Statement BL, Page BL-2, Line 21, Col. B	17
19	<u>Non-Coincident Demand (100%) -</u>									18
20	<u>Revenues at Changed Rates:</u>									19
21	Secondary	\$ 256,632	\$ 255,197	\$ 254,592	\$ 291,243	\$ 353,107	\$ 409,408		Line 7 x Line 16	20
22	Primary	47,116	46,816	46,802	51,773	61,105	69,718		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 303,748	\$ 302,013	\$ 301,395	\$ 343,016	\$ 414,212	\$ 479,126		Sum Lines 21; 22; 23	23

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference <sup>5</sup>	Line No.
25	<u>Energy Revenues:</u>									
26	Commodity Sales - kWh	25,127,731	24,147,372	25,364,321	21,785,265	18,737,852	15,864,677	232,512,927	Statement BG, Page BGWP-4, Line 139	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<u>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</u>									29
31	Secondary	92,759	89,061	93,480	80,243	68,916	58,175	854,859	Statement BG, Page BGWP-4, Line 157	30
32	Primary	16,199	15,663	16,537	14,260	12,390	10,701	154,107	Statement BG, Page BGWP-4, Line 158	31
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BGWP-4, Line 159	32
34	Total	108,958	104,724	110,017	94,503	81,306	68,876	1,008,966	Sum Lines 31; 32; 33	33
35	Check Figure	108,958	104,724	110,017	94,503	81,306	68,876	1,008,966	Statement BG, Page 15, Line 13	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<u>Non-Coincident Demand (100%)</u>									37
39	<u>Rates (\$/kW):</u>									38
40	Secondary	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89	\$ 4.89		Statement BL, Page BL-2, Line 21, Col. D	39
41	Primary	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73	\$ 4.73		Statement BL, Page BL-2, Line 21, Col. C	40
42	Transmission	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68	\$ 4.68		Statement BL, Page BL-2, Line 21, Col. B	41
43	<u>Non-Coincident Demand (100%) -</u>									42
44	<u>Revenues at Changed Rates:</u>									43
45	Secondary	\$ 453,589	\$ 435,510	\$ 457,118	\$ 392,386	\$ 337,000	\$ 284,477	\$ 4,180,259	Line 31 x Line 40	44
46	Primary	76,623	74,084	78,219	67,452	58,603	50,617	728,927	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	46
48	Subtotal	\$ 530,212	\$ 509,594	\$ 535,336	\$ 459,838	\$ 395,602	\$ 335,093	\$ 4,909,186	Sum Lines 45; 46; 47	47

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>1</sup>	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,949	9,949	9,949	9,949	9,949	9,949		Statement BG, Page BGWP-4, Line 167	3
4	Primary	99,945	99,945	99,945	99,945	99,945	99,945		Statement BG, Page BGWP-4, Line 168	4
5	Transmission	60,563	60,563	60,563	60,563	60,563	60,563		Statement BG, Page BGWP-4, Line 169	5
6	Total	170,457	170,457	170,457	170,457	170,457	170,457		Sum Lines 3; 4; 5	6
7	Check Figure	170,457	170,457	170,457	170,457	170,457	170,457		Statement BG, Page BG-15, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85		Statement BL, Page BL-1, Line 20, Col. D	11
12	Primary	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65		Statement BL, Page BL-1, Line 20, Col. C	12
13	Transmission	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59		Statement BL, Page BL-1, Line 20, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 58,202	\$ 58,202	\$ 58,202	\$ 58,202	\$ 58,202	\$ 58,202		Line 3 x Line 11	16
17	Primary	564,689	564,689	564,689	564,689	564,689	564,689		Line 4 x Line 12	17
18	Transmission	338,547	338,547	338,547	338,547	338,547	338,547		Line 5 x Line 13	18
19	Total	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438		Line 19	22

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference <sup>1</sup>	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,949	9,949	9,949	9,949	9,949	9,949	119,388	Statement BG, Page BGWP-4, Line 167	25
26	Primary	99,945	99,945	99,945	99,945	99,945	99,945	1,199,340	Statement BG, Page BGWP-4, Line 168	26
27	Transmission	60,563	60,563	60,563	60,563	60,563	60,563	726,756	Statement BG, Page BGWP-4, Line 169	27
28	Total	170,457	170,457	170,457	170,457	170,457	170,457	2,045,484	Sum Lines 25; 26; 27	28
29	Check Figure	170,457	170,457	170,457	170,457	170,457	170,457	2,045,484	Statement BG, Page 16, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85	\$ 5.85		Statement BL, Page BL-1, Line 20, Col. D	33
34	Primary	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65	\$ 5.65		Statement BL, Page BL-1, Line 20, Col. C	34
35	Transmission	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59	\$ 5.59		Statement BL, Page BL-1, Line 20, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 58,202	\$ 58,202	\$ 58,202	\$ 58,202	\$ 58,202	\$ 58,202	\$ 698,424	Line 25 x Line 33	38
39	Primary	564,689	564,689	564,689	564,689	564,689	564,689	\$ 6,776,268	Line 26 x Line 34	39
40	Transmission	338,547	338,547	338,547	338,547	338,547	338,547	\$ 4,062,564	Line 27 x Line 35	40
41	Total	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 11,537,256	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 961,438	\$ 11,537,256	Line 41	44

NOTES:

<sup>1</sup> Reference data found in Statements BG and BL.

Statement - BG						
SAN DIEGO GAS & ELECTRIC COMPANY						
Rate Design Information - Wholesale Transmission Rates						
CAISO TAC Rates Input Form - January 1, 2015 through December 31, 2015						
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates						
		(1)	(2)	(3) = (1) + (2)		
Line No.	Components	High Voltage TRR	Low Voltage TRR	Combined TRR	Notes & Reference	Line No.
					Statement BL	
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 512,678,000	\$ 296,623,000	\$ 809,301,000	Tab CAISO-Wholesale; Pg 2; Line 1	1
2					Statement BL	2
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (9,672,324)	\$ 171,746	\$ (9,500,578)	Tab CAISO-Wholesale; Pg 2; Line 19	3
4					Statement BL	4
5	Transmission Standby Revenues <sup>3</sup>	\$ (7,308,649)	\$ (4,228,607)	\$ (11,537,256)	Tab CAISO-Wholesale; Pg 2; Line 21	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 495,697,027	\$ 292,566,139	\$ 788,263,166	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	20,875,990	20,875,990	20,875,990	Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 23.7448	\$ 14.0145	\$ 37.7593	Line 7 / Line 9	11
	NOTES:					
<sup>1</sup>	The Wholesale Base TRR comes from Statement BK2 - Additional Revenues; Page 2 of 2; Line 26; in the instant TO4-Cycle 2 Informational Filing.					
<sup>2</sup>	The TRBAA information comes from Docket No. ER14-647-000, filed on December 17, 2013. The TRBAA is in effect from January 1, 2014 through December 31, 2014. The 2015 Wholesale TRBAA will be updated once SDG&E makes its annual filing with the FERC, and will take place sometimes in the latter part of December 2014.					
<sup>3</sup>	Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 2 Informational Filing (Secondary Rates). The Total Standby Revenues is allocated based on the TO4-Cycle 2 Informational Posting HV-LV split of Wholesale BTRR.					

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - January 1, 2015 through December 31, 2015  
 City of Escondido

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
Line No.	Customer Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total	Reference	Line No.
1	Billing Determinants (kWh)	3,249	3,068	3,090	3,014	3,037	3,149	3,197	3,020	3,179	3,033	3,062	3,177	37,274	Stmnt BG; Pages 14-16; Line 13	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401	\$ 0.01401		Stmnt BG; Pg 11; Ln 11; Col. 2	6
7																7
8																8
9	HV Access Charge Revenues	\$ 26	\$ 24	\$ 25	\$ 24	\$ 24	\$ 25	\$ 25	\$ 24	\$ 25	\$ 24	\$ 24	\$ 25	\$ 296	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	46	43	43	42	43	44	45	42	45	43	43	45	522	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 71	\$ 67	\$ 68	\$ 66	\$ 67	\$ 69	\$ 70	\$ 66	\$ 70	\$ 67	\$ 67	\$ 70	\$ 818	Line 9 + Line 11	13
	NOTES															
	<sup>1</sup> The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$7.9367 per MWH according to the CAISO TAC rate summary in effect August 1, 2014 / 1000, based on the TO4 Cycle 1 Offer of Settlement Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 2 Informational Filing Wholesale BTRR.															
	<sup>2</sup> The Low Voltage (LV) Access Charge Rate of \$0.01401/kwh is derived from Statement BG, Page BG-11, Columns (2), Line 11 / 1000, in the instant TO4, Cycle 2, Informational Filing.															



Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Calculation of Total Rate Impact  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Current Rate (cents / kWh)	(B) Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	17.308	17.308	-	0.00%	1
2						2
3	Base Transmission Costs	2.814	3.736	0.922	32.76%	3
4						4
5	Total <sup>1</sup>	20.122	21.044	0.922	4.582%	5

NOTES:

<sup>1</sup> Total Present Rate is the system average rate effective August 1, 2014, per SDG&E California Public Utilities (CPUC) Advice Letter 2632-E. The system average rate shown includes the California Climate Credit.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A)		(B)		(C)		(D)		(E)		(F)		Line No.
		Jan-15		Feb-15		Mar-15		Apr-15		May-15		Jun-15		
		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		Billing Determinants <sup>5</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	729,926,255		638,937,293		611,731,387		559,978,753		553,683,978		581,798,026		1
2														2
3	Small Commercial	160,919,538		154,281,962		152,343,247		147,794,650		151,065,555		158,444,108		3
4														4
5	Medium and Large Commercial/Industrial	808,068,538		783,346,677		772,638,349		777,216,366		806,130,425		837,855,708		5
6	Non-Coincident (100%) <sup>1</sup>		13,602		13,476		13,581		13,035		13,446		13,992	6
7	Non-Coincident (90%) <sup>2</sup>		2,076,770		2,018,249		1,992,822		2,000,161		2,073,028		2,159,363	7
8	Maximum On-Peak Period Demand <sup>3</sup>		1,655,987		1,620,177		1,604,641		1,600,450		1,835,143		1,922,602	8
9	Maximum Demand at the Time of System Peak <sup>4</sup>		89,502		77,256		71,914		81,229		92,830		87,201	9
10														10
11	Agricultural	18,937,850		18,910,012		18,922,708		21,856,224		26,426,852		30,970,430		11
12	Schedules PA and TOU-PA	4,566,218		4,620,252		4,662,798		5,616,154		6,805,686		8,267,259		12
13	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>		62,442		62,085		61,959		70,505		85,129		98,463	13
14														14
15	Street Lighting	7,990,215		7,592,395		7,587,504		7,403,951		7,444,183		7,721,750		15
16														16
17	Sale for Resale	3,249		3,068		3,090		3,014		3,037		3,149		17
18														18
19	Standby		170,457		170,457		170,457		170,457		170,457		170,457	19
20														20
21	TOTAL	1,706,907,794		1,584,161,394		1,544,303,576		1,492,396,734		1,518,327,178		1,585,822,741		21

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Billing Determinants are found in Statement BG, Page BGWP-1 through BGWP-4.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(G) Jul-15 Billing Determinants <sup>5</sup>		(H) Aug-15 Billing Determinants <sup>5</sup>		(I) Sep-15 Billing Determinants <sup>5</sup>		(J) Oct-15 Billing Determinants <sup>5</sup>		(K) Nov-15 Billing Determinants <sup>5</sup>		(L) Dec-15 Billing Determinants <sup>5</sup>		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	667,871,587		684,170,668		758,523,528		633,906,990		595,885,524		
2														2
3	Small Commercial	173,277,451		171,879,511		185,634,865		165,367,008		155,471,057		157,136,404		3
4														4
5	Medium and Large Commercial/Industrial	901,764,203		883,249,653		955,447,241		862,089,202		832,554,172		805,052,640		5
6	Non-Coincident (100%) <sup>1</sup>		14,625		14,772		16,154		14,305		13,237		12,798	6
7	Non-Coincident (90%) <sup>2</sup>		2,322,397		2,275,790		2,460,938		2,221,482		2,138,747		2,068,161	7
8	Maximum On-Peak Period Demand <sup>3</sup>		2,063,282		2,024,989		2,187,949		1,977,004		1,702,431		1,646,374	8
9	Maximum Demand at the Time of System Peak <sup>4</sup>		97,639		93,000		102,101		90,490		94,838		91,593	9
10														10
11	Agricultural	34,400,055		33,281,906		35,106,873		29,920,223		25,443,704		21,256,271		11
12	Schedules PA and TOU-PA	9,272,324		9,134,534		9,742,551		8,134,958		6,705,853		5,391,594		12
13	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>		108,958		104,724		110,017		94,503		81,306		68,876	13
14														14
15	Street Lighting	7,828,205		7,444,704		7,828,007		7,512,481		7,628,236		7,909,458		15
16														16
17	Sale for Resale	3,197		3,020		3,179		3,033		3,062		3,177		17
18														18
19	Standby		170,457		170,457		170,457		170,457		170,457		170,457	19
20														20
21	TOTAL	1,750,744,643		1,746,747,556		1,907,436,819		1,668,878,714		1,591,542,052		1,649,088,685		21

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Billing Determinants are found in Statement BG, Page BGWP-1 through BGWP-4.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date		
		Billing Determinants <sup>6</sup>		
		Energy (kWh)	Demand (kW)	
1	Residential	7,695,400,994	-	1
2				2
3	Small Commercial	1,933,615,356	-	3
4				4
5	Medium and Large Commercial/Industrial	10,025,413,173		5
6	Non-Coincident (100%) <sup>1</sup>		167,023	6
7	Non-Coincident (90%) <sup>2</sup>		25,807,909	7
8	Maximum On-Peak Period Demand <sup>3</sup>		21,841,027	8
9	Maximum Demand at the Time of System Peak <sup>4</sup>		1,069,594	9
10				10
11	Agricultural	315,433,108		11
12	Schedules PA and TOU-PA	82,920,181		12
13	Non-Coincident Demand (100%) <sup>1</sup>		1,008,966	13
14				14
15	Street Lighting	91,891,088	-	15
16				16
17	Sale for Resale	37,274	-	17
18				18
19	Standby	-	2,045,484	19
20				20
21	TOTAL <sup>5</sup>	20,061,753,719	51,940,002	21

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Total excludes Sale for Resale sales forecast.

<sup>6</sup> Billing Determinants are found in Statement BG, Pages BG-15 and BG-16.

# San Diego Gas & Electric Company

Base Period  
Statement – BH  
Revenue Data to Reflect Present Rates

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER14-2252  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15		
1	Residential <sup>1</sup>	\$ 21,759,104	\$ 19,046,721	\$ 18,235,713	\$ 16,692,968	\$ 16,505,320	\$ 17,343,400		1
2									2
3	Small Commercial <sup>2</sup>	5,346,845	5,134,131	5,072,865	4,956,703	5,100,820	5,386,444		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	19,148,174	18,626,992	18,402,127	18,530,739	22,262,952	23,276,335		5
6									6
7	Street Lighting <sup>4</sup>	158,526	150,633	150,536	146,894	147,693	153,200		7
8									8
9	Standby <sup>5</sup>	714,383	714,383	714,383	714,383	714,383	714,383		9
10									10
11	TOTAL	\$ 47,127,032	\$ 43,672,860	\$ 42,575,624	\$ 41,041,688	\$ 44,731,168	\$ 46,873,762		11

Line No.	Customer Classes	(A)	(B)	(C)	(D)	(E)	(F)	(G)	Line No.
		Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total	
12	Residential <sup>1</sup>	\$ 19,909,255	\$ 20,395,130	\$ 22,611,587	\$ 18,896,765	\$ 17,763,344	\$ 20,240,596	\$ 229,399,904	12
13									13
14	Small Commercial <sup>2</sup>	5,898,183	5,848,564	6,312,644	5,605,849	5,239,936	5,251,280	\$ 65,154,263	14
15									15
16	Medium and Large Commercial/Industrial <sup>3</sup>	25,054,322	24,539,089	26,509,194	20,718,383	19,854,937	19,117,734	\$ 256,040,976	16
17									17
18	Street Lighting <sup>4</sup>	155,312	147,703	155,308	149,048	151,344	156,924	\$ 1,823,119	18
19									19
20	Standby <sup>5</sup>	714,383	714,383	714,383	714,383	714,383	714,383	\$ 8,572,596	20
21									21
22	TOTAL	\$ 51,731,454	\$ 51,644,869	\$ 56,303,116	\$ 46,084,427	\$ 43,723,944	\$ 45,480,916	\$ 560,990,858	22

NOTES:

<sup>1</sup> Statement BH, Pages BH-2, -3, & -4, Line 25.

<sup>2</sup> Statement BH, Pages BH-2, -3, & -4, Line 27.

<sup>3</sup> Statement BH, Pages BH-2, -3, & -4, Sum Lines 29 through 33.

<sup>4</sup> Statement BH, Pages BH-2, -3, & -4, Sum Line 35.

<sup>5</sup> Statement BH, Pages BH-2, -3, & -4, Line 37.

11/26/2014

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER14-2252  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-15		Feb-15		Mar-15		Apr-15		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	729,926,335	-	638,937,315	-	611,731,405	-	559,978,799	-	1
2										2
3	Small Commercial	165,485,756	-	158,902,214	-	157,006,045	-	153,410,805	-	3
4										4
5	Medium and Large Commercial/Industrial	822,440,169	-	797,636,438	-	786,898,259	-	793,456,436	-	5
6	Non-Coincident (100%)	-	66,775	-	66,350	-	66,331	-	73,375	6
7	Non-Coincident (90%)	-	2,076,770	-	2,018,249	-	1,992,822	-	2,000,161	7
8	Maximum On-Peak Period Demand	-	1,655,987	-	1,620,177	-	1,604,641	-	1,600,450	8
9	Maximum Demand at the Time of System Peak	-	89,502	-	77,256	-	71,914	-	81,229	9
10										10
11	Street Lighting	7,990,215	-	7,592,395	-	7,587,504	-	7,403,951	-	11
12										12
13	Standby	-	170,457	-	170,457	-	170,457	-	170,457	13
14										14
15	TOTAL	1,725,842,475		1,603,068,361		1,563,223,212		1,514,249,990		15

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2015 through December 2015, as presented in Statement BG, Page BG-3, of the informational posting filed on September 2, 2014.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-15		Feb-15		Mar-15		Apr-15		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
16	Residential <sup>2</sup>	\$	0.02981	\$	0.02981	\$	0.02981	\$	0.02981	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.03231	\$	0.03231	\$	0.03231	\$	0.03231	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01984	\$	0.01984	\$	0.01984	\$	0.01984	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER14-2252, approved by FERC on July 23, 2014. The present rates are rates effective August 1, 2014, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 2632-E.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Jan-15		Feb-15		Mar-15		Apr-15		
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential	\$	21,759,104	\$	19,046,721	\$	18,235,713	\$	16,692,968	25
26										26
27	Small Commercial	\$	5,346,845	\$	5,134,131	\$	5,072,865	\$	4,956,703	27
28										28
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	29
30	Non-Coincident (100%)		\$ 638,192		\$ 634,136		\$ 633,949		\$ 701,278	30
31	Non-Coincident (90%)		\$ 17,800,868		\$ 17,303,303		\$ 17,087,123		\$ 17,146,290	31
32	Maximum On-Peak Period Demand		\$ 672,419		\$ 657,878		\$ 651,570		\$ 649,868	32
33	Maximum Demand at the Time of System Peak		\$ 36,696		\$ 31,675		\$ 29,485		\$ 33,304	33
34										34
35	Street Lighting	\$	158,526	\$	150,633	\$	150,536	\$	146,894	35
36										36
37	Standby		\$ 714,383		\$ 714,383		\$ 714,383		\$ 714,383	37
38										38
39	TOTAL	\$	27,264,475	\$	24,331,485	\$	23,459,115	\$	21,796,565	39
40										40
41	Grand Total		\$ 47,127,032		\$ 43,672,860		\$ 42,575,624		\$ 41,041,688	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER14-2252  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-15		Jun-15		Jul-15		Aug-15		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	553,684,011	-	581,798,063	-	667,871,679	-	684,170,744	-	1
2										2
3	Small Commercial	157,871,242	-	166,711,366	-	182,549,775	-	181,014,045	-	3
4										4
5	Medium and Large Commercial/Industrial	825,751,591	-	860,558,879	-	926,891,934	-	907,397,024	-	5
6	Non-Coincident (100%)	-	86,601	-	98,809	-	108,594	-	104,996	6
7	Non-Coincident (90%)	-	2,073,028	-	2,159,363	-	2,322,397	-	2,275,790	7
8	Maximum On-Peak Period Demand	-	1,835,143	-	1,922,602	-	2,063,282	-	2,024,989	8
9	Maximum Demand at the Time of System Peak	-	92,830	-	87,201	-	97,639	-	93,000	9
10										10
11	Street Lighting	7,444,183	-	7,721,750	-	7,828,205	-	7,444,704	-	11
12										12
13	Standby	-	170,457	-	170,457	-	170,457	-	170,457	13
14										14
15	TOTAL	1,544,751,026		1,616,790,058		1,785,141,593		1,780,026,518		15

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2015 through December 2015, as presented in Statement BG, Page BG-4, of the informational posting filed on September 2, 2014.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-15		Jun-15		Jul-15		Aug-15		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
16	Residential <sup>2</sup>	\$	0.02981	\$	0.02981	\$	0.02981	\$	0.02981	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.03231	\$	0.03231	\$	0.03231	\$	0.03231	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01984	\$	0.01984	\$	0.01984	\$	0.01984	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER14-2252, approved by FERC on July 23, 2014. The present rates are rates effective August 1, 2014, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 2632-E.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-15		Jun-15		Jul-15		Aug-15		
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential Customers	\$	16,505,320	\$	17,343,400	\$	19,909,255	\$	20,395,130	25
26										26
27	Small Commercial	\$	5,100,820	\$	5,386,444	\$	5,898,183	\$	5,848,564	27
28										28
29	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	29
30	Non-Coincident (100%)		\$ 827,676		\$ 944,352		\$ 1,037,874		\$ 1,003,491	30
31	Non-Coincident (90%)		\$ 17,769,702		\$ 18,513,461		\$ 19,909,740		\$ 19,511,226	31
32	Maximum On-Peak Period Demand		\$ 3,464,773		\$ 3,629,897		\$ 3,895,503		\$ 3,823,204	32
33	Maximum Demand at the Time of System Peak		\$ 200,802		\$ 188,625		\$ 211,205		\$ 201,168	33
34										34
35	Street Lighting	\$	147,693	\$	153,200	\$	155,312	\$	147,703	35
36										36
37	Standby Customers		\$ 714,383		\$ 714,383		\$ 714,383		\$ 714,383	37
38										38
39	TOTAL	\$	21,753,833	\$	22,883,044	\$	25,962,750	\$	26,391,397	39
40										40
41	Grand Total		\$ 44,731,168		\$ 46,873,762		\$ 51,731,454		\$ 51,644,869	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.



Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER14-2252  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(I) Sep-15 Billing Determinants		(J) Oct-15 Billing Determinants		(K) Nov-15 Billing Determinants		(L) Dec-15 Billing Determinants		(M) Total Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	758,523,548	-	633,906,919	-	595,885,404	-	678,986,773	-	
2		-	-	-	-	-	-	-	-	-	-	2
3	Small Commercial	195,377,416	-	173,501,966	-	162,176,910	-	162,527,998	-	2,016,535,537	-	3
4		-	-	-	-	-	-	-	-	-	-	4
5	Medium and Large Commercial/Industrial	980,811,562	-	883,874,468	-	851,292,024	-	820,917,317	-	10,257,926,101	-	5
6	Non-Coincident (100%)	-	110,856	-	95,596	-	83,055	-	71,737	-	1,033,074	6
7	Non-Coincident (90%)	-	2,460,938	-	2,221,482	-	2,138,747	-	2,068,161	-	25,807,909	7
8	Maximum On-Peak Period Demand	-	2,187,949	-	1,783,407	-	1,702,431	-	1,646,374	-	21,647,431	8
9	Maximum Demand at the Time of System Peak	-	102,101	-	84,962	-	94,838	-	91,593	-	1,064,066	9
10		-	-	-	-	-	-	-	-	-	-	10
11	Street Lighting	7,828,007	-	7,512,481	-	7,628,236	-	7,909,458	-	91,891,088	-	11
12		-	-	-	-	-	-	-	-	-	-	12
13	Standby	-	170,457	-	170,457	-	170,457	-	170,457	-	2,045,484	13
14		-	-	-	-	-	-	-	-	-	-	14
15	TOTAL	1,942,540,533	-	1,698,795,833	-	1,616,982,573	-	1,670,341,547	-	20,061,753,719	-	15

NOTES:  
<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2015 through December 2015, as presented in Statement BG, Page BG-5, of the informational posting filed on September 2, 2014.

Line No.	Customer Classes	(I) Sep-15 Present Transmission Rates		(J) Oct-15 Present Transmission Rates		(K) Nov-15 Present Transmission Rates		(L) Dec-15 Present Transmission Rates		(M) Total Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		16	Residential <sup>2</sup>	\$ 0.02981		\$ 0.02981		\$ 0.02981		\$ 0.02981		
17												17
18	Small Commercial <sup>2</sup>	\$ 0.03231		\$ 0.03231		\$ 0.03231		\$ 0.03231				18
19												19
20	Medium and Large Commercial/Industrial <sup>2</sup>											20
21												21
22	Street Lighting <sup>2</sup>	\$ 0.01984		\$ 0.01984		\$ 0.01984		\$ 0.01984				22
23												23
24	Standby <sup>2</sup>											24

NOTES:  
<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER14-2252, approved by FERC on July 23, 2014.  
The present rates are rates effective August 1, 2014, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 2632-E.

Line No.	Customer Classes	(I) Sep-15 Revenues @ Present Rates		(J) Oct-15 Revenues @ Present Rates		(K) Nov-15 Revenues @ Present Rates		(L) Dec-15 Revenues @ Present Rates		(M) Total Revenues @ Present Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		25	Residential Customers	\$ 22,611,587		\$ 18,896,765		\$ 17,763,344		\$ 20,240,596		
26												26
27	Small Commercial	\$ 6,312,644		\$ 5,605,849		\$ 5,239,936		\$ 5,251,280		65,154,263	-	27
28												28
29	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		29
30	Non-Coincident (100%)		\$ 1,059,491		\$ 913,649		\$ 793,790		\$ 685,617		9,873,494	30
31	Non-Coincident (90%)		\$ 21,097,971		\$ 19,045,741		\$ 18,330,985		\$ 17,726,048		221,242,457	31
32	Maximum On-Peak Period Demand		\$ 4,130,876		\$ 724,158		\$ 691,278		\$ 668,516		23,659,939	32
33	Maximum Demand at the Time of System Peak		\$ 220,855		\$ 34,834		\$ 38,884		\$ 37,553		1,265,086	33
34												34
35	Street Lighting	\$ 155,308		\$ 149,048		\$ 151,344		\$ 156,924		1,823,119	-	35
36												36
37	Standby Customers		\$ 714,383		\$ 714,383		\$ 714,383		\$ 714,383		8,572,596	37
38												38
39	TOTAL	\$ 29,079,539	\$ 27,223,577	\$ 24,651,661	\$ 21,432,766	\$ 23,154,624	\$ 20,569,320	\$ 25,648,799	\$ 19,832,117	\$ 296,377,286	\$ 264,613,572	39
40												40
41	Grand Total		\$ 56,303,116		\$ 46,084,427		\$ 43,723,944		\$ 45,480,916		\$ 560,990,858	41

NOTES:  
<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates per ER14-2252  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference	Line No.
1	<b>Energy Revenues</b>									1
2	Commodity Sales - kWh	822,440,169	797,636,438	786,898,259	793,456,436	825,751,591	860,558,879		Page BGWP-4, Line 120 <sup>5</sup>	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<b>Non-Coincident Demand (100%) (kW)<sup>1</sup>:</b>									6
7	Secondary	57,884	57,516	57,499	63,605	75,070	85,652		Page BGWP-1, Line 38 <sup>5</sup>	7
8	Primary	8,891	8,835	8,832	9,770	11,531	13,156		Page BGWP-1, Line 39 <sup>5</sup>	8
9	Transmission	-	-	-	-	-	-		Page BGWP-1, Line 40 <sup>5</sup>	9
10	Total	66,775	66,350	66,331	73,375	86,601	98,809		Sum Lines 7; 8; 9	10
11	Check Figure	66,775	66,350	66,331	73,375	86,601	98,809		Page BG-14, Line 6 <sup>3</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60		Statement BL, Page 1, Line 6, Col. D <sup>6</sup>	16
17	Primary	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28		Statement BL, Page 1, Line 6, Col. C <sup>6</sup>	17
18	Transmission	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18		Statement BL, Page 1, Line 6, Col. B <sup>6</sup>	18
19	<b>Non-Coincident Demand (100%) -</b>									19
20	<b>Revenues at Present Rates:</b>									20
21	Secondary	\$ 555,683	\$ 552,151	\$ 551,988	\$ 610,613	\$ 720,669	\$ 822,261		Line 7 x Line 16	21
22	Primary	82,509	81,985	81,960	90,665	107,007	122,091		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 638,192	\$ 634,136	\$ 633,949	\$ 701,278	\$ 827,676	\$ 944,352		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference	Line No.
25	<b>Energy Revenues</b>									25
26	Commodity Sales - kWh	926,891,934	907,397,024	980,811,562	883,874,468	851,292,024	820,917,317	10,257,926,101	Statement BG, Page BGWP-4, Line 120 <sup>5</sup>	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		28
29										29
30	<b>Non-Coincident Demand (100%) (kW)<sup>1</sup>:</b>									30
31	Secondary	94,135	91,016	96,095	82,867	71,996	62,185	895,520	Statement BG, Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary	14,459	13,980	14,760	12,729	11,059	9,552	137,554	Statement BG, Page BGWP-1, Line 39 <sup>5</sup>	32
33	Transmission	-	-	-	-	-	-	-	Statement BG, Page BGWP-1, Line 40 <sup>5</sup>	33
34	Total	108,594	104,996	110,856	95,596	83,055	71,737	1,033,074	Sum Lines 31; 32; 33	34
35	Check Figure	108,594	104,996	110,856	95,596	83,055	71,737	1,033,074	Statement BG, Page BG-15, Line 6 <sup>5</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60	\$ 9.60		Statement BL, Page BL-1, Line 6, Col. D <sup>6</sup>	40
41	Primary	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28	\$ 9.28		Statement BL, Page BL-1, Line 6, Col. C <sup>6</sup>	41
42	Transmission	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18	\$ 9.18		Statement BL, Page BL-1, Line 6, Col. B <sup>6</sup>	42
43	<b>Non-Coincident Demand (100%) -</b>									43
44	<b>Revenues at Present Rates:</b>									44
45	Secondary	\$ 903,692	\$ 873,754	\$ 922,514	\$ 795,527	\$ 691,165	\$ 596,977	\$ 8,596,994	Line 31 x Line 40	45
46	Primary	134,182	129,737	136,977	118,122	102,626	88,640	1,276,500	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 1,037,874	\$ 1,003,491	\$ 1,059,491	\$ 913,649	\$ 793,790	\$ 685,617	\$ 9,873,494	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG of the informational posting filed on September 2, 2014.
- <sup>6</sup> Statement BL as presented in docket ER14-2252, approved by FERC on July 23, 2014.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER14-2252  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) :</u>									2
3	Secondary	1,623,335	1,588,231	1,573,002	1,568,893	1,622,797	1,700,136		Statement BG, Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	3
4	Primary	331,972	322,665	318,621	319,750	331,384	345,229		Statement BG, Page BGWP-2 & -3, Line 66 + Line 102 <sup>6</sup>	4
5	Transmission	121,464	107,353	101,199	111,519	118,847	113,998		Statement BG, Page BGWP-2 & -3, Line 67 + Line 103 <sup>7</sup>	5
6	Total	2,076,770	2,018,249	1,992,822	2,000,161	2,073,028	2,159,363		Sum Lines 3; 4; 5	6
7	Check Figure	2,076,770	2,018,249	1,992,822	2,000,161	2,073,028	2,159,363		Statement BG, Page BG-14, Line 7 <sup>5</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64		Statement BL, Page BL-1, Line 8, Col. D <sup>6</sup>	12
13	Primary	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35		Statement BL, Page BL-1, Line 8, Col. C <sup>6</sup>	13
14	Transmission	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26		Statement BL, Page BL-1, Line 8, Col. B <sup>6</sup>	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 14,025,612	\$ 13,722,312	\$ 13,590,735	\$ 13,555,232	\$ 14,020,963	\$ 14,689,175		Line 3 x Line 12	17
18	Primary	2,771,964	2,694,253	2,660,488	2,669,915	2,767,059	2,882,665		Line 4 x Line 13	18
19	Transmission	1,003,292	886,738	835,900	921,143	981,679	941,621		Line 5 x Line 14	19
20	Subtotal	\$ 17,800,868	\$ 17,303,303	\$ 17,087,123	\$ 17,146,290	\$ 17,769,702	\$ 18,513,461		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) :</u>									22
23	Secondary	1,824,538	1,790,675	1,934,780	1,748,243	1,668,863	1,613,912	20,257,402	Statement BG, Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	23
24	Primary	371,277	363,838	393,431	355,157	341,866	330,583	4,125,774	Statement BG, Page BGWP-2 & -3, Line 66 + Line 102 <sup>6</sup>	24
25	Transmission	126,583	121,276	132,727	118,083	128,018	123,666	1,424,732	Statement BG, Page BGWP-2 & -3, Line 67 + Line 103 <sup>7</sup>	25
26	Total	2,322,397	2,275,790	2,460,938	2,221,482	2,138,747	2,068,161	25,807,909	Sum Lines 23; 24; 25	26
27	Check Figure	2,322,397	2,275,790	2,460,938	2,221,482	2,138,747	2,068,161	25,807,909	Statement BG, Page BG-15, Line 7 <sup>5</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64		Statement BL, Page BL-1, Line 8, Col. D <sup>6</sup>	32
33	Primary	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35	\$ 8.35		Statement BL, Page BL-1, Line 8, Col. C <sup>6</sup>	33
34	Transmission	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26	\$ 8.26		Statement BL, Page BL-1, Line 8, Col. B <sup>6</sup>	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 15,764,007	\$ 15,471,436	\$ 16,716,495	\$ 15,104,818	\$ 14,418,977	\$ 13,944,196	\$ 175,023,957	Line 23 x Line 32	37
38	Primary	3,100,160	3,038,047	3,285,150	2,965,561	2,854,578	2,760,372	\$ 34,450,212	Line 24 x Line 33	38
39	Transmission	1,045,573	1,001,743	1,096,326	975,362	1,057,430	1,021,481	\$ 11,768,288	Line 25 x Line 34	39
40	Subtotal	\$ 19,909,740	\$ 19,511,226	\$ 21,097,971	\$ 19,045,741	\$ 18,330,985	\$ 17,726,048	\$ 221,242,457	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG of the informational posting filed on September 2, 2014.
- <sup>6</sup> Statement BL as presented in docket ER14-2252, approved by FERC on July 23, 2014.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER14-2252  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference	Line No.
1	Maximum On-Peak									1
2	Period Demand (kW) <sup>1</sup> :									2
3	Secondary	1,329,201	1,300,457	1,287,988	1,284,623	1,480,198	1,550,741		Statement BG, Page BGWP-2, Line 75 <sup>5</sup>	3
4	Primary	291,247	284,949	282,217	281,480	319,872	335,116		Statement BG, Page BGWP-2, Line 76 <sup>5</sup>	4
5	Transmission	35,539	34,770	34,437	34,347	35,073	36,745		Statement BG, Page BGWP-2, Line 77 <sup>5</sup>	5
6	Total	1,655,987	1,620,177	1,604,641	1,600,450	1,835,143	1,922,602		Sum Lines 3; 4; 5	6
7	Check Figure	1,655,987	1,620,177	1,604,641	1,600,450	1,835,143	1,922,602		Statement BG, Page BG-14, Line 8 <sup>5</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum On-Peak									10
11	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 1.90	\$ 1.90		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>6</sup>	12
13	Primary	\$ 0.39	\$ 0.39	\$ 0.39	\$ 0.39	\$ 1.84	\$ 1.84		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>6</sup>	13
14	Transmission	\$ 0.39	\$ 0.39	\$ 0.39	\$ 0.39	\$ 1.82	\$ 1.82		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>6</sup>	14
15	Maximum On-Peak Period Demand -									15
16	Revenues at Present Rates:									16
17	Secondary	\$ 544,972	\$ 533,188	\$ 528,075	\$ 526,696	\$ 2,812,376	\$ 2,946,409		Line 3 x Line 12	17
18	Primary	113,586	111,130	110,065	109,777	588,564	616,613		Line 4 x Line 13	18
19	Transmission	13,860	13,560	13,430	13,395	63,833	66,875		Line 5 x Line 14	19
20	Subtotal	\$ 672,419	\$ 657,878	\$ 651,570	\$ 649,868	\$ 3,464,773	\$ 3,629,897		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference	Line No.
21	Maximum On-Peak									21
22	Period Demand (kW) <sup>1</sup> :									22
23	Secondary	1,664,212	1,633,325	1,764,766	1,431,477	1,366,480	1,321,485	17,414,954	Statement BG, Page BGWP-2, Line 75 <sup>5</sup>	23
24	Primary	359,637	352,962	381,367	313,657	299,416	289,557	3,791,476	Statement BG, Page BGWP-2, Line 76 <sup>5</sup>	24
25	Transmission	39,433	38,701	41,816	38,273	36,535	35,332	441,000	Statement BG, Page BGWP-2, Line 77 <sup>5</sup>	25
26	Total	2,063,282	2,024,989	2,187,949	1,783,407	1,702,431	1,646,374	21,647,431	Sum Lines 23; 24; 25	26
27	Check Figure	2,063,282	2,024,989	2,187,949	1,783,407	1,702,431	1,646,374	21,647,431	Statement BG, Page BG-15, Line 8 <sup>5</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	Maximum On-Peak									30
31	Period Demand Rates (\$/kW):									31
32	Secondary	\$ 1.90	\$ 1.90	\$ 1.90	\$ 0.41	\$ 0.41	\$ 0.41		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>6</sup>	32
33	Primary	\$ 1.84	\$ 1.84	\$ 1.84	\$ 0.39	\$ 0.39	\$ 0.39		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>6</sup>	33
34	Transmission	\$ 1.82	\$ 1.82	\$ 1.82	\$ 0.39	\$ 0.39	\$ 0.39		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>6</sup>	34
35	Maximum On-Peak Period Demand -									35
36	Revenues at Present Rates:									36
37	Secondary	\$ 3,162,002	\$ 3,103,317	\$ 3,353,056	\$ 586,906	\$ 560,257	\$ 541,809	\$ 19,199,062	Line 23 x Line 32	37
38	Primary	661,732	649,451	701,715	122,326	116,772	112,927	\$ 4,014,659	Line 24 x Line 33	38
39	Transmission	71,768	70,436	76,105	14,926	14,249	13,780	\$ 446,218	Line 25 x Line 34	39
40	Subtotal	\$ 3,895,503	\$ 3,823,204	\$ 4,130,876	\$ 724,158	\$ 691,278	\$ 668,516	\$ 23,659,939	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG of the informational posting filed on September 2, 2014.
- <sup>6</sup> Statement BL as presented in docket ER14-2252, approved by FERC on July 23, 2014.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER14-2252  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) <sup>4</sup>									2
3	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111 <sup>5</sup>	3
4	Primary	11,984	10,345	9,629	10,877	14,424	13,549		Statement BG, Page BGWP-3, Line 112 <sup>5</sup>	4
5	Transmission	77,518	66,912	62,285	70,352	78,407	73,652		Statement BG, Page BGWP-3, Line 113 <sup>5</sup>	5
6	Total	89,502	77,256	71,914	81,229	92,830	87,201		Sum Lines 3; 4; 5	6
7	Check Figure	89,502	77,256	71,914	81,229	92,830	87,201		Statement BG, Page BG-14, Line 9 <sup>5</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D <sup>6</sup>	12
13	Primary	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 2.18	\$ 2.18		Statement BL, Page BL-1, Lines 15 & 16, Col. C <sup>6</sup>	13
14	Transmission	\$ 0.41	\$ 0.41	\$ 0.41	\$ 0.41	\$ 2.16	\$ 2.16		Statement BL, Page BL-1, Lines 15 & 16, Col. B <sup>6</sup>	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Present Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	4,914	4,241	3,948	4,459	31,444	29,537		Line 4 x Line 13	18
19	Transmission	31,782	27,434	25,537	28,844	169,358	159,088		Line 5 x Line 14	19
20	Subtotal	\$ 36,696	\$ 31,675	\$ 29,485	\$ 33,304	\$ 200,802	\$ 188,625		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Present Rates:									22
23	Secondary	\$ 15,126,267	\$ 14,807,651	\$ 14,670,798	\$ 14,692,540	\$ 17,554,009	\$ 18,457,845		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 2,972,973	\$ 2,891,609	\$ 2,856,461	\$ 2,874,817	\$ 3,494,073	\$ 3,650,906		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,048,934	\$ 927,732	\$ 874,867	\$ 963,383	\$ 1,214,870	\$ 1,167,584		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 19,148,174	\$ 18,626,992	\$ 18,402,126	\$ 18,530,740	\$ 22,262,952	\$ 23,276,335		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Present Rates:	\$ 19,148,174	\$ 18,626,992	\$ 18,402,126	\$ 18,530,740	\$ 22,262,952	\$ 23,276,335		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) <sup>4</sup>									30
31	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111 <sup>5</sup>	31
32	Primary	15,171	14,450	15,864	11,376	12,699	12,264	152,633	Statement BG, Page BGWP-3, Line 112 <sup>5</sup>	32
33	Transmission	82,468	78,550	86,237	73,586	82,140	79,328	911,433	Statement BG, Page BGWP-3, Line 113 <sup>5</sup>	33
34	Total	97,639	93,000	102,101	84,962	94,838	91,593	1,064,066	Sum Lines 31; 32; 33	34
35	Check Figure	97,639	93,000	102,101	84,962	94,838	91,593	1,064,066	Statement BG, Page BG-15, Line 9 <sup>5</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D <sup>6</sup>	40
41	Primary	\$ 2.18	\$ 2.18	\$ 2.18	\$ 0.41	\$ 0.41	\$ 0.41		Statement BL, Page BL-1, Lines 15 & 16, Col. C <sup>6</sup>	41
42	Transmission	\$ 2.16	\$ 2.16	\$ 2.16	\$ 0.41	\$ 0.41	\$ 0.41		Statement BL, Page BL-1, Lines 15 & 16, Col. B <sup>6</sup>	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Present Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	33,073	31,501	34,584	4,664	5,207	5,028	192,600	Line 32 x Line 41	46
47	Transmission	178,132	169,667	186,271	30,170	33,677	32,525	1,072,486	Line 33 x Line 42	47
48	Subtotal	\$ 211,205	\$ 201,168	\$ 220,855	\$ 34,834	\$ 38,884	\$ 37,553	\$ 1,265,086	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Present Rates:									50
51	Secondary	\$ 19,829,702	\$ 19,448,507	\$ 20,992,065	\$ 16,487,251	\$ 15,670,398	\$ 15,082,981	\$ 202,820,014	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 3,929,147	\$ 3,848,736	\$ 4,158,426	\$ 3,210,674	\$ 3,079,182	\$ 2,966,967	\$ 39,933,971	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 1,295,473	\$ 1,241,846	\$ 1,358,702	\$ 1,020,458	\$ 1,105,356	\$ 1,067,785	\$ 13,286,990	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 25,054,322	\$ 24,539,089	\$ 26,509,193	\$ 20,718,383	\$ 19,854,936	\$ 19,117,733	\$ 256,040,975	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Present Rates:	\$ 25,054,322	\$ 24,539,089	\$ 26,509,193	\$ 20,718,383	\$ 19,854,936	\$ 19,117,733	\$ 256,040,975	Sum Line 54; Statement BH, Page BH-5, Line 28	56

**NOTES:**

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG of the informational posting filed on September 2, 2014.
- <sup>6</sup> Statement BL as presented in docket ER14-2252, approved by FERC on July 23, 2014.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER14-2252  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,949	9,949	9,949	9,949	9,949	9,949		Statement BG, Page BGWP-4, Line 135 <sup>1</sup>	3
4	Primary	99,945	99,945	99,945	99,945	99,945	99,945		Statement BG, Page BGWP-4, Line 136 <sup>1</sup>	4
5	Transmission	60,563	60,563	60,563	60,563	60,563	60,563		Statement BG, Page BGWP-4, Line 137 <sup>1</sup>	5
6	Total	170,457	170,457	170,457	170,457	170,457	170,457		Sum Lines 3; 4; 5	6
7	Check Figure	170,457	170,457	170,457	170,457	170,457	170,457		Statement BG, Page BG-14, Line 15 <sup>1</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35		Statement BL, Page 1, Line 20, Col. D <sup>2</sup>	11
12	Primary	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20		Statement BL, Page 1, Line 20, Col. C <sup>2</sup>	12
13	Transmission	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15		Statement BL, Page 1, Line 20, Col. B <sup>2</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 43,278	\$ 43,278	\$ 43,278	\$ 43,278	\$ 43,278	\$ 43,278		Line 3 x Line 11	16
17	Primary	419,769	419,769	419,769	419,769	419,769	419,769		Line 4 x Line 12	17
18	Transmission	251,336	251,336	251,336	251,336	251,336	251,336		Line 5 x Line 13	18
19	Total	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383		Line 19	22

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,949	9,949	9,949	9,949	9,949	9,949	119,388	Statement BG, Page BGWP-4, Line 135 <sup>1</sup>	25
26	Primary	99,945	99,945	99,945	99,945	99,945	99,945	1,199,340	Statement BG, Page BGWP-4, Line 136 <sup>1</sup>	26
27	Transmission	60,563	60,563	60,563	60,563	60,563	60,563	726,756	Statement BG, Page BGWP-4, Line 137 <sup>1</sup>	27
28	Total	170,457	170,457	170,457	170,457	170,457	170,457	2,045,484	Sum Lines 25; 26; 27	28
29	Check Figure	170,457	170,457	170,457	170,457	170,457	170,457	2,045,484	Statement BG, Page BG-15, Line 15 <sup>1</sup>	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35		Statement BL, Page 1, Line 20, Col. D <sup>2</sup>	33
34	Primary	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20		Statement BL, Page 1, Line 20, Col. C <sup>2</sup>	34
35	Transmission	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15		Statement BL, Page 1, Line 20, Col. B <sup>2</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 43,278	\$ 43,278	\$ 43,278	\$ 43,278	\$ 43,278	\$ 43,278	\$ 519,336	Line 25 x Line 33	38
39	Primary	419,769	419,769	419,769	419,769	419,769	419,769	5,037,228	Line 26 x Line 34	39
40	Transmission	251,336	251,336	251,336	251,336	251,336	251,336	3,016,032	Line 27 x Line 35	40
41	Total	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 8,572,596	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 714,383	\$ 8,572,596	Line 41	44

NOTES:

<sup>1</sup> Pages BGWP-4, BG-14, and BG-15 are found in Statement BG of the informational posting filed on September 2, 2014.

<sup>2</sup> Statement BL as presented in docket ER14-2252, approved by FERC on July 23, 2014.

11/26/2014

Statement - BH						
SAN DIEGO GAS & ELECTRIC COMPANY						
Rate Design Information - Wholesale Transmission Rates						
CAISO TAC Rates Input Form - January 1, 2015 through December 31, 2015						
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates						
		(1)	(2)	(3) = (1) + (2)		
Line No.	Components	High Voltage TRR	Low Voltage TRR	Combined TRR	Notes & Reference	Line No.
					Statement BL	
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Tab CAISO-Wholesale; Pg 2; Line 1	1
2					Statement BL	2
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (9,672,324)	\$ 171,746	\$ (9,500,578)	Tab CAISO-Wholesale; Pg 2; Line 19	3
4					Statement BL	4
5	Transmission Standby Revenues <sup>3</sup>	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Tab CAISO-Wholesale; Pg 2; Line 21	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 327,736,583	\$ 193,409,787	\$ 521,146,370	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	21,516,679	21,516,679	21,516,679	Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 15.2317	\$ 8.9888	\$ 24.2206	Line 7 / Line 9	11
	<b>NOTES:</b>					
<sup>1</sup>	The Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 33; in the TO4-Cycle 1 Offer of Settlement Filing, in FERC Docket No. ER13-941-001.					
<sup>2</sup>	The TRBAA information comes from Docket No. ER14-647-000, filed on December 17, 2013. The TRBAA will be in effect from January 1, 2014 through December 31, 2014.					
<sup>3</sup>	Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the TO4-Cycle 1 Offer of Settlement Filing. The Total Standby Revenues is allocated based on the TO4-Cycle 1 Offer of Settlement Filing HV-LV split of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.					

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Revenue Data To Reflect Changed Rates  
Rate Effectivce Period - January 1, 2015 thru December 31, 2015  
City of Escondido

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
Line No.	Customer Class	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total	Reference	Line No.
1	Billing Determinants (kWh)	3,249	3,068	3,090	3,014	3,037	3,149	3,197	3,020	3,179	3,033	3,062	3,177	37,274	Stmnt BH; Pages 14-16; Line 13	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794	\$ 0.00794		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899		See Note 2	6
7																7
8																8
9	HV Access Charge Revenues	\$ 26	\$ 24	\$ 25	\$ 24	\$ 24	\$ 25	\$ 25	\$ 24	\$ 25	\$ 24	\$ 24	\$ 25	\$ 296	Line 1 x Line 4	9
10																10
11	LV Access Charge Revenues	29	28	28	27	27	28	29	27	29	27	28	29	335	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 55	\$ 52	\$ 52	\$ 51	\$ 51	\$ 53	\$ 54	\$ 51	\$ 54	\$ 51	\$ 52	\$ 54	\$ 631	Line 9 + Line 11	13
NOTES																
<sup>1</sup> The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$7.9367 per MWh according to the CAISO TAC rate summary in effect August 1, 2014 based on the TO4-Cycle 1 Offer of Settlement Filing HV-BTRR.																
<sup>2</sup> The Low Voltage (LV) Access Charge Rate is derived from the CAISO TAC rate summary in effect on June 1, 2014 based on the TO4-Cycle 1 Offer of Settlement Filing LV-BTRR.																



# San Diego Gas & Electric Company

## Base Period Statement – BL Rate Design Information

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Summary of Transmission Rates  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential	\$ 0.03963				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.04256				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-Coincident Demand (100%) <sup>1</sup>		\$ 12.53	\$ 12.66	\$ 13.10	Statement BL, Page BL-6, Lines 37; 36; 35	6
7							7
8	Non-Coincident Demand (90%) <sup>2</sup>		\$ 11.28	\$ 11.39	\$ 11.79	Statement BL, Page BL-7 Lines 9; 8; 7	8
9							9
10	Maximum On-Peak Period Demand <sup>3</sup>						10
11	Summer <sup>5</sup>		\$ 2.05	\$ 2.06	\$ 2.14	Statement BL, Page BL-9, Lines 41; 40; 39	11
12	Winter <sup>5</sup>		\$ 0.62	\$ 0.63	\$ 0.65	Statement BL, Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum Demand at the Time of System Peak <sup>4</sup>						14
15	Summer <sup>5</sup>		\$ 2.43	\$ 2.44	\$ -	Statement BL, Page BL-11, Lines 42; 41; 40	15
16	Winter <sup>5</sup>		\$ 0.67	\$ 0.69	\$ -	Statement BL, Page BL-12, Lines 41; 40; 39	16
17							17
18	Agricultural (Schedules PA and TOU-PA)	\$ 0.02110				Statement BL, Page BL-13, Line 7	18
19							19
20	Agricultural (Schedule PA-T1) <sup>1</sup>						20
21	Non-Coincident Demand (100%)		\$ 4.68	\$ 4.73	\$ 4.89	Statement BL, Page BL-14, Lines 36; 35; 34	21
22							22
23	Street Lighting	\$ 0.03075				Statement BL, Page BL-15, Line 7	23
24							24
25	Standby		\$ 5.59	\$ 5.65	\$ 5.85	Statement BL, Page BL-16, Lines 37; 36; 35	25

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Summer May-Oct; Winter Nov-Apr.

11/25/2014

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data to Reflect Changed Rates  
 Medium & Large Commercial/Industrial Customers - Summary of Revenues  
 Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	Description	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15	(G)	Reference <sup>5</sup>	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	808,068,538	783,346,677	772,638,349	777,216,366	806,130,425	837,855,708		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									5
6	Demand (kW)	13,602	13,476	13,581	13,035	13,446	13,992		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 178,191	\$ 176,529	\$ 177,912	\$ 170,758	\$ 176,141	\$ 183,293		Page BG-6, Line 24	7
8										8
9	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									9
10	Demand (kW)	2,076,770	2,018,249	1,992,822	2,000,161	2,073,028	2,159,363		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 24,290,387	\$ 23,611,338	\$ 23,316,307	\$ 23,397,128	\$ 24,247,839	\$ 25,262,660		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-Peak</u>									13
14	<u>Period Demand <sup>3</sup>:</u>									14
15	Demand (kW)	1,655,987	1,620,177	1,604,641	1,600,450	1,835,143	1,922,602		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 1,069,500	\$ 1,046,373	\$ 1,036,339	\$ 1,033,632	\$ 3,898,459	\$ 4,084,252		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak <sup>4</sup>:</u>									19
20	Demand (kW)	89,502	77,256	71,914	81,229	92,830	87,201		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 60,206	\$ 51,969	\$ 48,375	\$ 54,641	\$ 225,722	\$ 212,034		Page BG-9, Line 20	21
22										22
23	<u>Total Revenues at Changed Rates:</u>	\$ 25,598,284	\$ 24,886,208	\$ 24,578,933	\$ 24,656,160	\$ 28,548,160	\$ 29,742,238		Page BG-9, Line 28	23

Line No.	Description	(A) Jul-15	(B) Aug-15	(C) Sep-15	(D) Oct-15	(E) Nov-15	(F) Dec-15	(G) Total	Reference <sup>5</sup>	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	901,764,203	883,249,653	955,447,241	862,089,202	832,554,172	805,052,640	10,025,413,173	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									28
29	Demand (kW)	14,625	14,772	16,154	14,305	13,237	12,798	167,023	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ 191,590	\$ 193,516	\$ 211,621	\$ 187,390	\$ 173,405	\$ 167,657	\$ 2,188,002	Page BG-6, Line 48	30
31										31
32	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									32
33	Demand (kW)	2,322,397	2,275,790	2,460,938	2,221,482	2,138,747	2,068,161	25,807,909	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 27,167,995	\$ 26,624,175	\$ 28,789,393	\$ 25,988,992	\$ 25,013,790	\$ 24,188,314	\$ 301,898,319	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-Peak</u>									36
37	<u>Period Demand <sup>3</sup>:</u>									37
38	Demand (kW)	2,063,282	2,024,989	2,187,949	1,977,004	1,702,431	1,646,374	21,841,027	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 4,383,103	\$ 4,301,755	\$ 4,647,938	\$ 4,199,819	\$ 1,099,496	\$ 1,063,292	\$ 31,863,959	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak <sup>4</sup>:</u>									42
43	Demand (kW)	97,639	93,000	102,101	90,490	94,838	91,593	1,069,594	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 237,416	\$ 226,134	\$ 248,264	\$ 220,031	\$ 63,796	\$ 61,612	\$ 1,710,199	Pages BG-9, Line 48	44
45										45
46	<u>Total Revenues at Changed Rates:</u>	\$ 31,980,103	\$ 31,345,581	\$ 33,897,217	\$ 30,596,232	\$ 26,350,487	\$ 25,480,875	\$ 337,660,479	Page BG-9, Line 56	46

NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statement BG.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>2</sup>	(B) Percentages <sup>3</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement <sup>1</sup>			745,843	Statement BK1, Page 5, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,446,789	40.89%	\$ 304,953	Statement BL, Page BL-17, Line 3	4
5	Small Commercial	4,438,719	11.03%	\$ 82,302	Statement BL, Page BL-17, Line 5	5
6	Medium & Large Commercial/Industrial	18,206,021	45.26%	\$ 337,572	Statement BL, Page BL-17, Line 11	6
7	Agricultural	358,883	0.89%	\$ 6,654	Statement BL, Page BL-17, Line 17	7
8	Street Lighting Revenues	152,386	0.38%	\$ 2,826	Statement BL, Page BL-17, Line 19	8
9	Standby Revenues	622,159	1.55%	\$ 11,536	Statement BL, Page BL-17, Line 25	9
10						10
11	Total	40,224,957	100.00%	\$ 745,843	Sum Lines 4 Through 9	11
12						12
13	Total	40,224,957		\$ 745,843	Line 11	13

NOTES:

<sup>1</sup> Total Base Transmission Revenue Requirement comes from TO4 Cycle 1; Statement BK1; Page 5; Line 25

<sup>2</sup> Statement BL, Page BL-16, Column D.

<sup>3</sup> Statement BL, Page BL-16, Column E.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Residential Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 304,953	Statement BL, Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	7,695,401	Statement BG, Page BGWP-1, Line 6	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0396280	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.03963	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 304,969	Line 7 x Line 3	9
10				10
11	Difference	\$ (16)	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers: Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, EV-TOU and EV-TOU-2.

<sup>2</sup> Reference data found in Statements BG and BL.

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Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Small Commercial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 82,302	Statement BL, Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	1,933,615	Statement BG, Page BGWP-1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0425637	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.04256	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 82,295	Line 7 x Line 3	9
10				10
11	Difference	\$ 7	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:  
Schedules A, A-TC, A-TOU, and TOU-A.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 337,572	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	21,358	Statement BL, Page BL-19, Line 29, Col. D	5
6	Primary	4,170	Statement BL, Page BL-19, Line 30, Col. D	6
7	Transmission	1,425	Statement BL, Page BL-19, Line 31, Col. D	7
8	Total	26,953	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	79.24%	Line 5 / Line 8	12
13	Primary	15.47%	Line 6 / Line 8	13
14	Transmission	5.29%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 267,498	Line 1 x Line 12	18
19	Primary	\$ 52,227	Line 1 x Line 13	19
20	Transmission	\$ 17,847	Line 1 x Line 14	20
21	Total	\$ 337,572	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	20,424	Statement BL, Page BL-19, Line 29, Col. B	24
25	Primary	4,126	Statement BL, Page BL-19, Line 30, Col. B	25
26	Transmission	1,425	Statement BL, Page BL-19, Line 31, Col. B	26
27	Total	25,975	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 13.09696	Line 18 / Line 24	30
31	Primary	\$ 12.65874	Line 19 / Line 25	31
32	Transmission	\$ 12.52684	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 13.10	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 12.66	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 12.53	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 267,560	Line 24 x Line 35	40
41	Primary	\$ 52,232	Line 25 x Line 36	41
42	Transmission	\$ 17,852	Line 26 x Line 37	42
43	Total	\$ 337,644	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (72)	Line 1 Less Line 43	45

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

<sup>2</sup> Reference data found in Statement BL.

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Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 11.79000	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 11.39400	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 11.27700	Line 1 x Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 11.79	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 11.39	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 11.28	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand <sup>2</sup></u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	20,257	Statement BL, Page BL-19, Line 14, Col. B	14
15	Primary	3,912	Statement BL, Page BL-19, Line 15, Col. B	15
16	Transmission	272	Statement BL, Page BL-19, Line 16, Col. B	16
17	Total	24,441	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 265,372	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$ 49,527	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$ 3,405	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	\$ 318,304	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 238,835	Line 7 x Line 14	26
27	Primary	\$ 44,559	Line 8 x Line 15	27
28	Transmission	\$ 3,065	Line 9 x Line 16	28
29	Total	\$ 286,459	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-Peak Period Demand			31
32	Secondary	\$ 26,537	Line 20 Less Line 26	32
33	Primary	\$ 4,968	Line 21 Less Line 27	33
34	Transmission	\$ 340	Line 22 Less Line 28	34
35	Total	\$ 31,845	Sum Lines 32; 33; 34	35

NOTES:

<sup>1</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>2</sup> 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statement BL.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak</u> <sup>1</sup>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-19, Line 22, Col. B	5
6	Primary	214	Statement BL, Page BL-19, Line 23, Col. B	6
7	Transmission	1,153	Statement BL, Page BL-19, Line 24, Col. B	7
8	Total	1,367	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	\$ 2,705	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	\$ 14,447	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	\$ 17,152	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	\$ 2,434	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	\$ 13,006	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	\$ 15,439	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 271	Line 12 Less Line 18	24
25	Transmission	\$ 1,441	Line 13 Less Line 19	25
26	Total	\$ 1,713	Sum Lines 23; 24; 25	26

NOTES:

- <sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>2</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>1</sup>	\$ 31,845	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>2</sup>			5
6	Secondary	9,688	Statement BL, Page BL-19, Line 36, Col. B	6
7	Primary	2,094	Statement BL, Page BL-19, Line 37, Col. B	7
8	Transmission	230	Statement BL, Page BL-19, Line 38, Col. B	8
9	Total	12,011	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	10,131	Statement BL, Page BL-19, Line 36, Col. D	13
14	Primary	2,116	Statement BL, Page BL-19, Line 37, Col. D	14
15	Transmission	230	Statement BL, Page BL-19, Line 38, Col. D	15
16	Total	12,477	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	81.20%	Line 13 / Line 16	19
20	Primary	16.96%	Line 14 / Line 16	20
21	Transmission	1.84%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 20,686	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 4,321	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 470	Line 2 x Line 24 x Line 21	30
31	Total	\$ 25,476	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		33
34	Secondary	\$ 2.13525	Line 28 / Line 6	34
35	Primary	\$ 2.06375	Line 29 / Line 7	35
36	Transmission	\$ 2.04584	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 2.14	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 2.06	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 2.05	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- <sup>1</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>2</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

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Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	7,890	Statement BL, Page BL-19, Line 41, Col. B	3
4	Primary	1,729	Statement BL, Page BL-19, Line 42, Col. B	4
5	Transmission	211	Statement BL, Page BL-19, Line 43, Col. B	5
6	Total	9,830	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	8,251	Statement BL, Page BL-19, Line 41, Col. D	10
11	Primary	1,748	Statement BL, Page BL-19, Line 42, Col. D	11
12	Transmission	211	Statement BL, Page BL-19, Line 43, Col. D	12
13	Total	10,210	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	80.81%	Line 10 / Line 13	16
17	Primary	17.12%	Line 11 / Line 13	17
18	Transmission	2.07%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 5,147	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,090	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 132	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 6,369	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>2</sup>	\$/kW		30
31	Secondary	\$ 0.65233	Line 25 / Line 3	31
32	Primary	\$ 0.63071	Line 26 / Line 4	32
33	Transmission	\$ 0.62393	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.65	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.63	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.62	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 25,861	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 5,402	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 601	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 31,864	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ (19)	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

<sup>1</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>2</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>3</sup> Reference data found in Statement BL.

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Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>1</sup>	\$ 1,713	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>2</sup>			4
5	Secondary	-	Statement BL, Page BL-19, Line 49, Col. B	5
6	Primary	88	Statement BL, Page BL-19, Line 50, Col. B	6
7	Transmission	476	Statement BL, Page BL-19, Line 51, Col. B	7
8	Total	563	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-17, Line 49, Col. D	12
13	Primary	88	Statement BL, Page BL-17, Line 50, Col. D	13
14	Transmission	476	Statement BL, Page BL-17, Line 51, Col. D	14
15	Total	564	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	15.60%	Line 13 / Line 15	20
21	Transmission	84.40%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 214	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,156	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,370	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2.44259	Line 30 / Line 6	36
37	Transmission	\$ 2.43053	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.44	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.43	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- <sup>1</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>2</sup> Summer Maximum Demand at the time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Reference data found in Statement BL.

11/25/2014

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	-	Statement BL, Page BL-19, Line 54, Col. B	3
4	Primary	68	Statement BL, Page BL-19, Line 55, Col. B	4
5	Transmission	439	Statement BL, Page BL-19, Line 56, Col. B	5
6	Total	506	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-19, Line 54, Col. D	10
11	Primary	69	Statement BL, Page BL-19, Line 55, Col. D	11
12	Transmission	439	Statement BL, Page BL-19, Line 56, Col. D	12
13	Total	508	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	13.58%	Line 11 / Line 13	18
19	Transmission	86.42%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 47	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 296	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 343	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>2</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.68621	Line 28 / Line 4	34
35	Transmission	\$ 0.67497	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.69	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.67	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 260	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,450	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,710	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 2	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

NOTES:

<sup>1</sup> Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>2</sup> Winter Maximum Demand at the time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>3</sup> Reference data found in Statement BL.

11/25/2014

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 6,654	Statement BL, Page BL-3, Line 7, Col. C	1
2				2
3	Billing Determinants (MWh)	315,433	Statement BG, Page BGWP-1, Lines 11 and 12	3
4				4
5	Energy Rate per kWh	\$ 0.0210958	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.02110	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	82,920	Statement BG, Page BGWP-1, Line 11	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 1,750	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 4,905	Line 1 Less Line 12	14

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown on this page, Page BL-13.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 4,905	Statement BL, Page BL-13, Line 14	1
2				2
3	Non-Coincident Demand Determinants <sup>2</sup>			3
4	Secondary	894	Statement BL, Page BL-17, Line 62, Col. D	4
5	Primary	156	Statement BL, Page BL-17, Line 63, Col. D	5
6	Transmission	-	Statement BL, Page BL-17, Line 64, Col. D	6
7	Total	1,050	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	85.14%	Line 4 / Line 7	11
12	Primary	14.86%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 4,176	Line 1 x Line 11	17
18	Primary	\$ 729	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 4,905	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-I Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	855	Statement BL, Page BL-19, Line 62, Col. B	23
24	Primary	154	Statement BL, Page BL-19, Line 63, Col. B	24
25	Transmission	-	Statement BL, Page BL-19, Line 64, Col. B	25
26	Total	1,009	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 4.88503	Line 17 / Line 23	29
30	Primary	\$ 4.72853	Line 18 / Line 24	30
31	Transmission	\$ 4.67801	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 4.89	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 4.73	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 4.68	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 4,180	Line 23 x Line 34	39
40	Primary	\$ 729	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 4,909	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ (4)	Line 1 Less Line 42	44

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-I. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-13.

<sup>2</sup> Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-I.

<sup>3</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Street Lighting Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,826	Statement BL, Page BL-3, Line 7	1
2				2
3	Street Lighting - Billing Determinants (MWh)	91,891	Statement BG, Page BGWP-1, Line 11	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0307484	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.03075	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,826	Line 3 x Line 7	9
10				10
11	Difference	\$ (0)	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:  
Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

<sup>2</sup> Reference data found in Statements BG and BL.

11/25/2014



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference <sup>1</sup>	Line No.
1	Standby - Demand Revenue Requirement	\$ 11,536	Statement BL, Page BL-3, Line 8	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	125	Statement BL, Page BL-17, Line 60, Col. D	5
6	Primary	1,212	Statement BL, Page BL-17, Line 61, Col. D	6
7	Transmission	727	Statement BL, Page BL-17, Line 62, Col. D	7
8	Total	2,064	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	6.06%	Line 5 / Line 8	12
13	Primary	58.72%	Line 6 / Line 8	13
14	Transmission	35.22%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 699	Line 1 x Line 12	18
19	Primary	\$ 6,774	Line 1 x Line 13	19
20	Transmission	\$ 4,063	Line 1 x Line 14	20
21	Total	\$ 11,536	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	119	Statement BL, Page BL-17, Line 60, Col. B	24
25	Primary	1,199	Statement BL, Page BL-17, Line 61, Col. B	25
26	Transmission	727	Statement BL, Page BL-17, Line 62, Col. B	26
27	Total	2,045	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 5.85184	Line 18 / Line 24	30
31	Primary	\$ 5.64812	Line 19 / Line 25	31
32	Transmission	\$ 5.59100	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 5.85	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 5.65	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 5.59	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 698	Line 24 x Line 35	40
41	Primary	\$ 6,776	Line 25 x Line 36	41
42	Transmission	\$ 4,063	Line 26 x Line 37	42
43	Total	\$ 11,537	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (1)	Line 1 Less Line 43	45

Notes:

<sup>1</sup> Reference data found in Statement BL.

11/25/2014

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Summary of Proof of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2015  
(\$1,000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference <sup>1</sup>	Line No.
1	Residential	\$ 304,953	\$ 304,969	\$ (16)	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	82,302	82,295	7	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial	337,572	337,660	(88)	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - ( Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7						
8	Agricultural	6,654	6,659	(4)	(A): Statement BL, Page BL-3, Line 7	7
9					(B): Statement BL, Page BL-13, Line 12 + Page BL-14, Line 42	8
10	Street Lighting	2,826	2,826	(0)	(A): Statement BL, Pages BL-3, Line 7	9
11					(B): Statement BL, Page BL-15, Line 9	10
12	Standby	11,536	11,537	(1)	(A): Statement BL, Page BL-3, Line 8	11
13					(B): Statement BL, Page BL-16, Line 43	12
14	Grand Total	\$ 745,843	\$ 745,946	\$ (103)	Sum Lines 1 through 12	13

NOTES:

<sup>1</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference <sup>1</sup>	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	15,728,019	1.0457	16,446,789	40.89%	Statement BB, Page BB-1, Line 1	2
3	Small Commercial	4,244,735	1.0457	4,438,719	11.03%	Statement BB, Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	13,004,290	1.0457	13,598,586	33.81%	Statement BB, Page BB-1, Line 4	5
6	Primary	3,241,675	1.0108	3,276,685	8.15%	Statement BB, Page BB-1, Line 5	6
7	Transmission	1,330,750	1.0000	1,330,750	3.31%	Statement BB, Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	17,576,715	1.0358	18,206,021	45.26%	Sum Lines 5; 6; 7	8
9							9
10	Agricultural						10
11	Secondary	310,714	1.0457	324,914	0.81%	Statement BB, Page BB-1, Line 10	11
12	Primary	33,606	1.0108	33,969	0.08%	Statement BB, Page BB-1, Line 11	12
13	Transmission	-	1.0000	-	0.00%	Statement BB, Page BB-1, Line 12	13
14	Total Agricultural	344,320	1.0423	358,883	0.89%	Sum Lines 11; 12; 13	14
15							15
16	Street Lighting	145,726	1.0457	152,386	0.38%	Statement BB, Page BB-1, Line 15	16
17	Standby						17
18	Secondary	38,012	1.0457	39,749	0.10%	Statement BB, Page BB-1, Line 17	18
19	Primary	360,436	1.0108	364,329	0.91%	Statement BB, Page BB-1, Line 18	19
20	Transmission	218,081	1.0000	218,081	0.54%	Statement BB, Page BB-1, Line 19	20
21	Total Standby	616,529	1.0091	622,159	1.55%	Sum Lines 18; 19; 20	21
22							22
23	System Total	38,656,044		40,224,957	100.00%	Sum Lines 2; 3; 8; 14; 16; 21	23

NOTES:

<sup>1</sup> Reference data found in Statement BB.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2015

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
1	Forecast Demand Determinants for						1
2	Medium & Large Commercial/Industrial Customers;						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary	167	1.0457	175	100.00%	Statement BG, Page BGWP-1, Line 42	5
6	Primary	-	1.0108	-	0.00%	Statement BG, Page BGWP-1, Line 43	6
7	Transmission	-	1.0000	-	0.00%	Statement BG, Page BGWP-1, Line 44	7
8	Total	167		175	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13	with Maximum On-Peak Period Demand						13
14	Secondary	20,257	1.0457	21,183	83.37%	Statement BG, Page BGWP-2, Line 69	14
15	Primary	3,912	1.0108	3,954	15.56%	Statement BG, Page BGWP-2, Line 70	15
16	Transmission	272	1.0000	272	1.07%	Statement BG, Page BGWP-2, Line 71	16
17	Total	24,441		25,409	100.00%	Sum Lines 14; 15; 16	17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule A6-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0457	-	0.00%	Statement BG, Page BGWP-3, Line 105	22
23	Primary	214	1.0108	216	15.78%	Statement BG, Page BGWP-3, Line 106	23
24	Transmission	1,153	1.0000	1,153	84.22%	Statement BG, Page BGWP-3, Line 107	24
25	Total	1,367		1,369	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	20,424	1.0457	21,358	79.24%	Sum Lines 5; 13; 21	29
30	Primary	4,126	1.0108	4,170	15.47%	Sum Lines 6; 14; 22	30
31	Transmission	1,425	1.0000	1,425	5.29%	Sum Lines 7; 15; 23	31
32	Total	25,975		26,953	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants						34
35	Summer						35
36	Secondary	9,688	1.0457	10,131	81.20%		36
37	Primary	2,094	1.0108	2,116	16.96%	Statement BG, Page BGWP-2, Line 79	37
38	Transmission	230	1.0000	230	1.84%	Statement BG, Page BGWP-2, Line 80	38
39	Total	12,011		12,477	100.00%	Statement BG, Page BGWP-2, Line 81	39
40	Winter					Sum Lines 36; 37; 38	40
41	Secondary	7,890	1.0457	8,251	80.81%		41
42	Primary	1,729	1.0108	1,748	17.12%	Statement BG, Page BGWP-2, Line 79	42
43	Transmission	211	1.0000	211	2.07%	Statement BG, Page BGWP-2, Line 80	43
44	Total	9,830		10,210	100.00%	Statement BG, Page BGWP-2, Line 81	44
45						Sum Lines 41; 42; 43	45
46	Maximum Demand at the Time of						46
47	System Peak Determinants						47
48	Summer						48
49	Secondary	-	1.0457	-	0.00%	Statement BG, Page BGWP-3, Line 115	49
50	Primary	88	1.0108	88	15.60%	Statement BG, Page BGWP-3, Line 116	50
51	Transmission	476	1.0000	476	84.40%	Statement BG, Page BGWP-3, Line 117	51
52	Total	563		564	100.00%	Sum Lines 49; 50; 51	52
53	Winter						53
54	Secondary	-	1.0457	-	0.00%	Statement BG, Page BGWP-3, Line 115	54
55	Primary	68	1.0108	69	13.58%	Statement BG, Page BGWP-3, Line 116	55
56	Transmission	439	1.0000	439	86.42%	Statement BG, Page BGWP-3, Line 117	56
57	Total	506		508	100.00%	Sum Lines 54; 55; 56	57
58							58
59	Forecast Demand Determinants for Agricultural Customers;						59
60	Non-Coincident Demand Determinants Pertaining to						60
61	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						61
62	Secondary	855	1.0457	894	85.14%	Statement BG, Page BGWP-4, Line 157	62
63	Primary	154	1.0108	156	14.86%	Statement BG, Page BGWP-4, Line 158	63
64	Transmission	-	1.0000	-	0.00%	Statement BG, Page BGWP-4, Line 159	64
65	Total	1,009		1,050	100.00%	Sum Lines 62; 63; 64	65
66							66
67	Forecast Demand Determinants for Standby Customers;						67
68	Contracted Demand Determinants						68
69	Secondary	119	1.0457	125	6.06%	Statement BG, Page BGWP-4, Line 167	69
70	Primary	1,199	1.0108	1,212	58.72%	Statement BG, Page BGWP-4, Line 168	70
71	Transmission	727	1.0000	727	35.22%	Statement BG, Page BGWP-4, Line 169	71
72	Total	2,045		2,064	100.00%	Sum Lines 69; 70; 71	72

NOTES:

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

<sup>2</sup> Reference data found in Statement BG.

# San Diego Gas & Electric Company

Base Period  
Statement - BL  
CAISO

HV-LV BTRR, Wholesale TRBAA,  
HV-LV TRR & Utility Specific Rates

Statement - BL						
SAN DIEGO GAS & ELECTRIC COMPANY						
Rate Design Information - Wholesale Transmission Rates						
CAISO TAC Rates Input Form - January 1, 2015 through December 31, 2015						
High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates						
		(1)	(2)	(3) = (1) + (2)		
Line No.	Components	High Voltage TRR	Low Voltage TRR	Combined TRR	Notes & Reference	Line No.
					Statement BL	
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 512,678,000	\$ 296,623,000	\$ 809,301,000	Tab CAISO-Wholesale; Pg 2; Line 1	1
2					Statement BL	2
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (9,672,324)	\$ 171,746	\$ (9,500,578)	Tab CAISO-Wholesale; Pg 2; Line 19	3
4					Statement BL	4
5	Transmission Standby Revenues <sup>3</sup>	\$ (7,308,649)	\$ (4,228,607)	\$ (11,537,256)	Tab CAISO-Wholesale; Pg 2; Line 21	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 495,697,027	\$ 292,566,139	\$ 788,263,166	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	20,875,990	20,875,990	20,875,990	Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 23.7448	\$ 14.0145	\$ 37.7593	Line 7 / Line 9	11
	NOTES:					
<sup>1</sup>	The Wholesale Base TRR comes from Additional Statement BK2; Page 2 of 2; Line 26; in the instant TO4-Cycle 2 Informational Filing.					
<sup>2</sup>	The TRBAA information comes from Docket No. ER14-647-000, filed on December 17, 2013. The TRBAA is in effect from January 1, 2014 through December 31, 2014. The 2015 Wholesale TRBAA will be updated once SDG&E makes its annual filing with the FERC which will take place sometimes in December 2014.					
<sup>3</sup>	Standby Revenues come from Statement BG; Page 1, Line 22, Col. (A) of the instant TO4-Cycle 2 Informational Filing. The Total Standby Revenues is allocated based on the TO4-Cycle 2 Informational Posting HV-LV split of Wholesale BTRR.					

Statement - BL						
SAN DIEGO GAS & ELECTRIC COMPANY						
Wholesale Customers - Rate Design Information						
High Voltage - Low Voltage Transmission Revenue Requirements Calculations						
January 1, 2015 - December 31, 2015 CAISO - TAC Rates Input Information						
Line No.	Components	(1) Total HIGH VOLTAGE Transmission Revenue Requirement	(2) Total LOW VOLTAGE Transmission Revenue Requirement	(3) = (1) + (2) Total Transmission Revenue Requirement	Reference	Line No.
1	Wholesale Base Trans. Revenue Requirement <sup>1</sup>	\$ 512,678,000	\$ 296,623,000	\$ 809,301,000	Additional Revenues BK2; Page 2 of 2; Line 26	1
2						2
3	TRBAA Balance @ 9/30/2013 <sup>2</sup>	(3,781,739)	67,150	(3,714,589)	See Footnote No. 2 Below	3
4						4
5	Transmission Revenue Credits Forecast:					5
6						6
7	Wheeling Revenues <sup>2</sup>	(5,979,830)	-	(5,979,830)	See Footnote No. 2 Below	7
8						8
9	Settlements, Metering and Client Relations <sup>2</sup>	7,756	4,244	12,000	See Footnote No. 2 Below	9
10						10
11	APS-IID ETC Cost Differentials <sup>2</sup>	180,193	98,599	278,792	See Footnote No. 2 Below	11
12						12
13	Total Transmission Revenue Credits Forecast	(5,791,881)	102,843	(5,689,038)	Sum {Line 7 through Line 11}	13
14						14
15	Total Wholesale TRBAA Before Franchise Fees	(9,573,620)	169,993	(9,403,627)	Line 3 + Line 13	15
16						16
17	Franchise Fees Expense @ 1.0310%	(98,704)	1,753	(96,951)	Line 15 x 1.0310%	17
18						18
19	Total Wholesale TRBAA with Franchise Fees <sup>2</sup>	\$ (9,672,324)	\$ 171,746	\$ (9,500,578)	Sum Lines 3; 13; 17	19
20						20
21	Transmission Standby Revenue <sup>3</sup>	(7,308,649)	(4,228,607)	(11,537,256)	Statement BL; CAISO-Wholesale; Pg 3; Line 7	21
22						22
23	Total Transmission Revenue Requirement	\$ 495,697,027	\$ 292,566,139	\$ 788,263,166	Sum Lines 1; 19; 21	23
NOTES:						
<sup>1</sup> The Wholesale Base TRR comes from Additional Statement BK2; Page 2 of 2; Line 26; in the instant TO4-Cycle 2 Informational Filing.						
<sup>2</sup> The TRBAA information comes from Docket No. ER14-647-000, filed on December 17, 2013. The TRBAA is in effect from January 1, 2014 through December 31, 2014. The 2015 Wholesale TRBAA will be updated once SDG&E makes its annual filing with the FERC which will take place sometimes in December 2014.						
<sup>3</sup> Standby Revenues come from Statement BG; Page 1, Line 22, Col. (A) of the instant TO4-Cycle 2 Informational Filing. The Total Standby Revenues is allocated based on the TO4-Cycle 2 Informational Posting HV-LV split of Wholesale BTRR.						

Statement - BL						
SAN DIEGO GAS & ELECTRIC COMPANY						
Wholesale Customers - Rate Design Information						
Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities						
CAISO TAC Rates Input Form - January 1, 2015 through December 31, 2015						
		(1)	(2)	(3) = (1) + (2)		
Line No.	Components	High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR	Notes & Reference	Line No.
					Statement BL	
1	Base Transmission Revenue Requirement <sup>1</sup>	\$ 512,678,000	\$ 296,623,000	\$ 809,301,000	Tab CAISO-Wholesale; Pg. 1; Line 1	1
2						2
3	HV-LV Allocation Factors <sup>2</sup>	63.34825%	36.65175%	100.00000%	Ratios Based on Line 1 - Wholesale BTRR	3
4						4
5	Standby Revenue Credits <sup>3</sup>	\$ (7,308,649)	\$ (4,228,607)	\$ (11,537,256)	Line 3 Ratios x (Col. 3; Line 9)	5
6						6
7	Total HV-LV Standby Revenue Credits	\$ (7,308,649)	\$ (4,228,607)	\$ (11,537,256)	Sum of Line 5	7
8						8
9	Total Standby Revenue Credits			\$ (11,537,256)	Statement BG; Page-1; Line 9; Col. A	9
	NOTES:					
<sup>1</sup>	The Wholesale Base TRR comes from Additional Statement BK2; Page 2 of 2; Line 26; in the instant TO4-Cycle 2 Informational Filing.					
<sup>2</sup>	HV-LV allocation ratios using the wholesale BTRR information from line 1.					
<sup>3</sup>	The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 22, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 3.					



**TO4-Cycle 2 Informational Filing**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Comparison of CAISO Average HV-LV Rates**  
**TO4-Cycle 2 Informational Filing (vs.) TO4-Cycle 1 Offer of Settlement**

Line No.	Components	(1) Total High Voltage TRR	(2) Total Low Voltage TRR	(3) = (1) + (2) Combined TRR	Notes & Reference	Line No.
1					TO4-Cycle 2 - Informational Filing; 12/1/2014.	1
2	Wholesale Base TRR - TO4 Cycle 2 <sup>1</sup>	\$ 512,678,000	\$ 296,623,000	\$ 809,301,000	Additional Revenues Stmt BK2; Pg. 2 of 2; Ln. 26	2
3	Gross Load Forecast - Cycle 1 (MWH)	20,875,990	20,875,990	20,875,990	Stmt BD; Pg.1; Ln. 14	3
4	Average Rate Per MWH	\$ 24.55826	\$ 14.20881	\$ 38.76707	Line 2 / Line 3	4
5						5
6					TO4-Cycle 1 - Offer of Settlement Filing	6
7	Wholesale Base TRR - TO4 Cycle 1 <sup>2</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Stmt BK2; Pg.2; Ln. 33	7
8	Gross Load Forecast - Cycle 1 (MWH)	21,516,679	21,516,679	21,516,679	Stmt BD; Pg.1; Ln. 14	8
9	Average Rate Per MWH	\$ 15.91068	\$ 9.11223	\$ 25.02291	Line 2 / Line 3	9
10						10
11						11
12	\$ Change in Average (\$/MWH)	\$ 8.64758	\$ 5.09658	\$ 13.74416	Line 4 Minus Line 9	12
13	% Change in Average (\$/MWH)	54.35%	55.93%	54.93%	Line 12 / Line 9	13
14						14
<sup>1</sup>	Information comes from SDG&E's TO4-Cycle 2 Informational Filing on December 1, 2014.					
<sup>2</sup>	Information comes from SDG&E's TO4-Cycle 1 Offer of Settlement Filing, in FERC Docket No. ER13-941-001.					