

Available Rates for Small Commercial Customers

(Effective 8/1/16)

	Available Options ¹				
	Standard A Rate (CLOSED) Time of Use Time of Use Plus		se Plus	Time of Use (CLOSED)	
Rate Type	(SCHEDULE A)	(SCHEDULE TOU-A)	(SCHEDULE		(SCHEDULE A-TOU)
7,1		De	tails		
Eligibility	This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.	This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20kW for 12 consecutive months.	Customer must have a smart meter installed, tested, and verified according to Utility procedures. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to ScheduleTOU-A. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.		This schedule is closed to new customers effective October 1, 2002. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.
		Com	npare		
		2011	iparc	Reduce Your Use	
Charge Type			Non-Event Day	Event Day ²	
Basic Service Fee ³ (\$/Month)			iton Etem Day		
0-5 kW	\$7.00	\$7.00	\$7.00	\$7.00	\$19.12
>5-20 kW	\$12.00	\$12.00	\$12.00	\$12.00	\$19.12
>20-50 kW	\$20.00	\$20.00	\$20.00	\$20.00	\$19.12
>50 kW	\$50.00	\$50.00	\$50.00	\$50.00	\$19.12
SECONDARY Total Energy Charge ⁴ (S	s/kWh)				
Summer (May 1 - October 31)					
On-Peak	\$0.24727	\$0.27781	\$0.23913	\$1.40913	\$0.41619
Semi-Peak	\$0.24727	\$0.24727	\$0.21520	\$1.38520	\$0.25461
Off-Peak	\$0.24727	\$0.21109	\$0.18977	\$1.35977	\$0.23438
Winter (November 1 - April 30)					
On-Peak	\$0.19018	\$0.21489	\$0.21489	\$1.38489	\$0.21002
Semi-Peak	\$0.19018	\$0.20253	\$0.20253	\$1.37253	\$0.19815
Off-Peak	\$0.19018	\$0.18538	\$0.18538	\$1.35538	\$0.18179
PRIMARY Total Energy Charge ⁴ (\$/k	Wh)				
Summer (May 1 - October 31)					
On-Peak	\$0.24662	\$0.27669	\$0.23821	\$1.39821	\$0.41619
Semi-Peak	\$0.24662	\$0.24636	\$0.21443	\$1.37443	\$0.25461
Off-Peak	\$0.24662	\$0.21043	\$0.18919	\$1.34919	\$0.23438
Winter (November 1 - April 30)					
On-Peak	\$0.18959	\$0.21411	\$0.21411	\$1.37411	\$0.21002
Semi-Peak	\$0.18959	\$0.20184	\$0.20184	\$1.36184	\$0.19815
Off-Peak	\$0.18959	\$0.18483	\$0.18483	\$1.34483	\$0.18179

¹ Available Options pending eligibility & customer demand.

² Event Day Energy Charges apply from 11 AM to 6 PM when Reduce Your Use (RYU) events are called which can occur any day of the week year-round. The Event Day energy charge equals the Non-Event Day energy charge plus the \$/kWh RYU Event Period Adder (\$1.17 for Secondary and \$1.16 for Primary).

³ Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

⁴ Total Energy Charge includes UDC, DWR-BC, EECC, and DWR Credit charges.