

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Own Motion to Conduct a Comprehensive
Examination of Investor Owned Electric Utilities'
Residential Rate Structures, the Transition to Time
Varying and Dynamic Rates, and Other Statutory
Obligations.

Rulemaking 12-06-013
(Filed June 21, 2012)

**SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY (U902E)
FOR PHASE 1 RATE CHANGE PROPOSALS**

Thomas R. Brill
Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY
8330 Century Park Ct.
San Diego, CA 92123-1530
Telephone: (858) 654-1601
Facsimile: (858) 654-1586
E-mail: TBrill@semprautilities.com

Dated: February 28, 2014

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Pursuant to California Public Utilities Code Section (“P.U. Code §”) 454, the California Public Utilities Commission’s (“Commission” or “CPUC”) Rules of Practice and Procedure (“Rule”) 2.1-2.3 and 3.2, the Assigned Commissioner’s Ruling Requiring Utilities To Submit Phase 1 Rate Change Proposals in Rulemaking (“R.”) 12-06-013 issued on February 13, 2014 (“ACR”), and Assembly Bill 327 (“AB 327”), San Diego Gas & Electric Company (“SDG&E”) hereby submits its Rate Change Proposals for Post-2014 Residential Rates (“Rate Change Proposals”). The Rate Change Proposals set forth herein are designed to comply with the guidance provided in the ACR as well as AB 327, consistent with the Rate Design Principles that were previously adopted in this proceeding.

I. OVERVIEW OF SUPPLEMENTAL FILING

SDG&E’s proposals for post-2014 rates, including proposed rates for January 1, 2015 implementation as well as a roadmap for rate design changes through 2018, are set forth herein. Consistent with the ACR, SDG&E also presents responses to the questions posed in the ACR as

attachments to the testimony that is being submitted herein. More specifically, SDG&E proposes:

- To transition from its current 4-tiered structure to a 2-tiered structure beginning in 2015;
- Rate design changes that would gradually move the two tiers closer together from 2015-2018 until a 20% tier differential is reached;
- Default time-of-use (“TOU”) pricing for residential customers to be implemented in 2018 on an un-tiered basis with a baseline credit (under circumstances that provide customer education, and one year of bill protection during which the total amount paid by the residential customer for electric service will not exceed the amount that would have been paid by the residential customers under that customer’s previous rate schedule), with the choice for customers to opt out to a tiered rate option presented as a flat rate with a baseline credit;
- A Monthly Service Fee (“MSF”) that would be introduced beginning January 2015 to replace the minimum bill charge that currently exists that will gradually increase over time until it reaches \$10 per residential customer account per month for non-California Alternate Rates for Energy (“CARE”) customers, when it will be adjusted by no more than the annual increase in the Consumer Price Index (“CPI”)¹;
- Adoption of a MSF for CARE customers, but at a discounted rate from the monthly service fee charged to non-CARE customers beginning in 2015 (the monthly service fee for CARE customers will be gradually phased in until it reaches \$5 per residential

¹ While SDG&E would prefer to move immediately to adopt a \$10 MSF, it proposes to phase this in over several years consistent with the recommendations set forth in the Staff Proposal for Residential Rate Reform in Compliance with R.12-06-013 and Assembly Bill 327 prepared by Energy Division.

customer account per month and will be adjusted by the annual percentage increase in CPI thereafter);

- To increase the minimum bill charge for master metered customers beginning in 2015, with no changes for CARE customers with the exception of an annual CPI adjustment that will be implemented beginning in 2016 for both non-CARE and CARE master metered customers.
- To offer the CARE discount as a line item beginning in 2015 to gradually reduce the effective CARE discount percentage until the effective discount reaches 34% for residential CARE and 35% for both small commercial and medium and large Commercial and Industrial CARE customers;
- Optional TOU rates for residential customers beginning in 2015 with a demand differentiated monthly service fee that takes into account the size of a customer's non-coincident demand, or individual customer demand, rather than the flat monthly service fee described above;
- An experimental TOU pilot to study the impact of shorter on peak periods; and
- To provide assistance for medical baseline customers through a transparent subsidy separate from the rates to mitigate potential impacts on the medical baseline program.

Consistent with the ACR, SDG&E presents illustrative rates based on two scenarios herein: (a) no additional revenue requirement change, and (b) revenue requirements increased by 2.1% per year. The proposals SDG&E is making herein have been carefully designed to comply with the requirements of AB 327, guidance provided in the ACR, and the Rate Design Principles that were previously adopted in this proceeding.

II. SUPPORTING TESTIMONY

In support of this Supplemental Filing, SDG&E concurrently serves the prepared direct testimony of the following witnesses, organized by Chapter as shown below:

Chapter 1 (Christopher Yunker): Provides a general overview of SDG&E's Rate Change Proposals and describes how these rate design proposals further the Commission's Rate Design Principles, consistent with the requirements of AB 327 and provides responses to Questions 2, 4-10, 19-22, and 24 set forth in the ACR;

Chapter 2 (Cynthia Fang): Presents SDG&E's Rate Change Proposals from a rate design perspective, as outlined above as well as responses to Questions 1, 3, 11-18, 23, and 25 set forth in the ACR; and

Chapter 3 (Leslie Willoughby): Describes SDG&E's proposed default, optional and experimental TOU pilot.

Responses to the Questions outlined in the ACR that are not provided herein will be addressed in SDG&E's March 21, 2014 filing in this proceeding.

III. EFFECT ON REVENUES AND RATES

If approved, SDG&E's Rate Change Proposals would be revenue-neutral, would not impact overall revenue requirements and would maintain the overall revenue requirements effective at the time of implementation. Consistent with the ACR, SDG&E includes multiple versions of rate impacts: a version showing rate impacts excluding other pending rate changes and additional rate impacts showing the combined impact with other pending rate change applications through the testimony of Cynthia Fang (Chapter 2). Pursuant to Rules 3.2(a)(2) and (3), Appendix B of this Supplemental Filing includes a statement of SDG&E's present and proposed electric rates.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Category, Need for Hearings, Issues and Schedule - Rule 2.1(c)

1. Category

The Amended Scoping Memo and Ruling of Assigned Commissioner, issued January 6, 2014, categorized this proceeding as “ratesetting.”

2. Need for Hearings

SDG&E will submit a motion requesting hearings, should it believe a need for hearings exists at that time.

3. Issues to be Considered

The Assigned Commissioner’s Ruling Requiring Utilities to Submit Phase 1 Rate Change Proposals that was issued on February 13, 2014 provides guidance regarding the issues that should be considered in this proceeding. SDG&E believes the Commission will need to address whether the Rate Change Proposals set forth herein comply with the requirements of AB 327, the Rate Design Principles memorialized by the Commission in Phase 1 of R.12-06-013, and the guidance the Commission has provided with regard to the Rate Change Proposals that are set forth in this Supplemental Filing.

4. Proposed Schedule

SDG&E is not proposing any amendments to the schedule set forth in the Assigned Commissioner’s Ruling Requiring Utilities to Submit Phase 1 Rate Change Proposals that was issued on February 13, 2014.

B. Authority - Rule 2.1

This Supplemental Filing is filed pursuant to P.U. Code § 454, AB 327, the ACR issued on in R.12-06-013 on February 13, 2014, and the Commission's Rules of Practice and Procedure.

C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service to portions of southern Orange County and electric and gas service throughout San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant's principal place of business is 8306 Century Park Court, San Diego, California. SDG&E's attorney in this matter is Thomas R. Brill.

Correspondence or communications regarding this Supplemental Filing should be addressed to:

Thomas R. Brill
Attorney for:
San Diego Gas & Electric Company
8330 Century Park Ct.
San Diego, CA 92123-1530
Telephone: (858) 654-1601
Facsimile: (858) 654-1586
E-mail: TBrill@semprautilities.com

With copies to:

Jamie York
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123
Telephone: (858) 654-1739
Facsimile: (858) 654-1788
Email: JYork@semprautilities.com

D. Organization and Qualification to Transact Business – Rule 2.2

A certified copy of SDG&E's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on August 31, 2009, in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

E. Balance Sheet and Income Statement – Rule 3.2(a)(1)

SDG&E's Balance Sheet, Income Statement and Financial Statement for the six-month period ending June 30, 2013 are included in Appendix A.

F. Rates - Rules 3.2(a)(2) and 3.2(a)(3)

The rate impacts for SDG&E that will result from this Supplemental Filing are described in detail in Cynthia Fang's testimony (Chapter 2) supporting this Supplemental Filing. A Statement of SDG&E's Present and Proposed Rates is included in Appendix B. Consistent with the ACR, SDG&E includes multiple versions of rate impacts: a version showing rate impacts excluding other pending rate changes and additional versions showing rate impacts combined with other pending rate change applications.

G. Property and Equipment - Rule 3.2(a)(4)

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E's Application No. 01-10-005 and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the six-month period ending June 30, 2013 is attached as Appendix C.

H. Summary of Earnings - Rules 3.2(a)(5) and (6)

SDG&E's Summary of Earnings for the six-month period ending June 30, 2013 is included in Appendix D.

I. Depreciation - Rule 3.2(a)(7)

For financial statement purposes, depreciation of utility plants has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which

includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

J. Proxy Statement - Rule 3.2(a)(8)

A copy of SDG&E’s most recent Proxy Statement, dated March 21, 2013, as sent to all shareholders of SDG&E’s parent company, Sempra Energy, was provided to the Commission on April 30, 2013, and is incorporated herein by reference.

K. Pass Through of Costs - Rule 3.2(a)(10)

This Supplemental Filing reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E for services or commodities furnished by it, as described herein.

L. Service and Notice - Rule 3.2(b), (c), and (d)

SDG&E is serving this Supplemental Filing in accordance with the procedures set forth in the ACR and the Commission’s Rules on all parties in this proceeding, docket R.12-06-013 and A.14-01-002. Within twenty days of filing, SDG&E will mail notice of this Supplemental Filing to the State of California and to cities and counties served by SDG&E (in accordance with the service list provided in Appendix E), and SDG&E will post the notice in their offices and publish the notice in newspapers of general circulation in each county in

their service territory. In addition, within forty-five days of filing, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes.

V. CONCLUSION

SAN DIEGO GAS & ELECTRIC COMPANY requests that the Commission: (1) authorize the various Rate Change Proposals described above; (2) authorize SDG&E to implement the rates as proposed herein; and (3) grant such additional relief as the Commission believes is just and reasonable.

DATED at San Diego, California, on this 28th day of February, 2014.

Respectfully submitted,

By: /s/ Thomas R. Brill

Thomas R. Brill

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Ct.

San Diego, CA 92123-1530

Telephone: (858) 654-1601

Facsimile: (858) 654-1586

E-mail: TBrill@semprautilities.com

OFFICER VERIFICATION

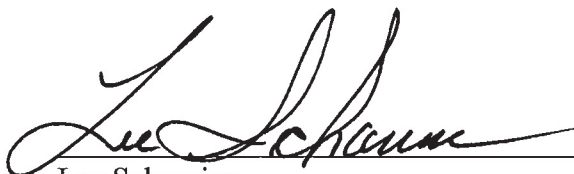
OFFICER VERIFICATION

Lee Schavrien declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY (U902E) FOR PHASE 1 RATE CHANGE PROPOSALS** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on February 27, 2014 at San Diego, California.

A handwritten signature in black ink, appearing to read "Lee Schavrien", written over a horizontal line.

Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President – Finance, Regulatory and
Legislative Affairs

APPENDIX A

Balance Sheet and Statement of Income and Financial Statement

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2013**

	1. UTILITY PLANT	<u>2013</u>
101	UTILITY PLANT IN SERVICE	\$12,482,421,645
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	13,092,995
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	746,397,331
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,953,170,111)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(327,386,191)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(437,584)
118	OTHER UTILITY PLANT	779,269,082
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(223,465,621)
120	NUCLEAR FUEL - NET	<u>0</u>
	TOTAL NET UTILITY PLANT	<u>9,605,666,268</u>
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	5,948,352
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(364,300)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>981,444,173</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>987,028,225</u>

Data from SPL as of December 11, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2013**

3. CURRENT AND ACCRUED ASSETS		2013
131	CASH	10,618,888
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	137,900,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	262,889,801
143	OTHER ACCOUNTS RECEIVABLE	36,027,172
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,770,391)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	5,771,905
151	FUEL STOCK	4,322,163
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	71,264,347
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	346,520
165	PREPAYMENTS	73,501,714
171	INTEREST AND DIVIDENDS RECEIVABLE	8,036
173	ACCRUED UTILITY REVENUES	74,865,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	1,925,326
175	DERIVATIVE INSTRUMENT ASSETS	71,596,485
TOTAL CURRENT AND ACCRUED ASSETS		748,267,466
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	35,935,632
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	3,526,594,367
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	6,702,522
184	CLEARING ACCOUNTS	(97,997)
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	36,269,368
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	15,021,995
190	ACCUMULATED DEFERRED INCOME TAXES	674,266,639
TOTAL DEFERRED DEBITS		4,294,692,526
TOTAL ASSETS AND OTHER DEBITS		15,635,654,485

Data from SPL as of December 11, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2013**

5. PROPRIETARY CAPITAL

		2013
201	COMMON STOCK ISSUED	(\$291,458,395)
204	PREFERRED STOCK ISSUED	\$0
207	PREMIUM ON CAPITAL STOCK	(\$591,282,978)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214	CAPITAL STOCK EXPENSE	24,605,640
216	UNAPPROPRIATED RETAINED EARNINGS	(3,181,473,876)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	9,409,978
		(4,509,864,999)
	TOTAL PROPRIETARY CAPITAL	(4,509,864,999)

6. LONG-TERM DEBT

221	BONDS	(3,941,255,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(123,900,000)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	11,115,283
		(4,054,039,717)
	TOTAL LONG-TERM DEBT	(4,054,039,717)

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(641,911,713)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(39,640,093)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(332,580,517)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	0
230	ASSET RETIREMENT OBLIGATIONS	(951,767,167)
		(1,965,899,490)
	TOTAL OTHER NONCURRENT LIABILITIES	(1,965,899,490)

Data from SPL as of December 11, 2013

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2013**

8. CURRENT AND ACCRUED LIABILITES		2013
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(354,386,949)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(18,190,303)
235	CUSTOMER DEPOSITS	(71,150,344)
236	TAXES ACCRUED	(82,309,217)
237	INTEREST ACCRUED	(56,209,259)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,531,563)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(361,356,009)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,211,069)
244	DERIVATIVE INSTRUMENT LIABILITIES	(171,044,181)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,157,593,811)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(35,251,061)
253	OTHER DEFERRED CREDITS	(346,875,925)
254	OTHER REGULATORY LIABILITIES	(1,112,320,594)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(24,492,338)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,922,847,185)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(501,268,109)
TOTAL DEFERRED CREDITS		(3,948,256,468)
TOTAL LIABILITIES AND OTHER CREDITS		(\$15,635,654,485)

Data from SPL as of December 11, 2013

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2013

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$3,717,316,232
401	OPERATING EXPENSES	\$2,612,385,729	
402	MAINTENANCE EXPENSES	136,829,439	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	346,057,206	
408.1	TAXES OTHER THAN INCOME TAXES	77,811,402	
409.1	INCOME TAXES	47,917,723	
410.1	PROVISION FOR DEFERRED INCOME TAXES	259,859,873	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(78,732,775)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(999,150)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>3,401,129,447</u>
	NET OPERATING INCOME		316,186,785

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	1,367	
418	NONOPERATING RENTAL INCOME	287,017	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	4,044,852	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	29,667,867	
421	MISCELLANEOUS NONOPERATING INCOME	(178,581)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>33,822,522</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>2,558,146</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>2,745,682</u>	
408.2	TAXES OTHER THAN INCOME TAXES	383,626	
409.2	INCOME TAXES	(1,150,483)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	16,175,440	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(96,521,141)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(81,112,558)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>112,189,398</u>
	INCOME BEFORE INTEREST CHARGES		428,376,183
	NET INTEREST CHARGES*		<u>136,795,691</u>
	NET INCOME		<u>\$291,580,492</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$12,284,335)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2013

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,896,569,733
NET INCOME (FROM PRECEDING PAGE)	291,580,492
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	(3,061,598)
RETAINED EARNINGS AT END OF PERIOD	<u>\$3,181,473,876</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2013**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2012
<u>First Mortgage Bonds:</u>				
6.80% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,378
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	172,498
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	349,305
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,412,500
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,820,139
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	5,643,750
<u>Unsecured Bonds:</u>				
5.90% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.30% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.50% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.90% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2013**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2012</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$71,644

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares	Dividends Declared				
	Outstanding 12-31-12	2008	2009	2010	2011	2012
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	242,344	0	0	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,062,012 [1]</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Dividend to Parent	\$0	\$150,000,000 [2]	\$0	\$0	\$0
--------------------	-----	-------------------	-----	-----	-----

A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2013 are attached hereto.

[1] Includes \$242,344 of interest expense related to redeemable preferred stock.

[2] San Diego Gas & Electric Company dividend to parent.

APPENDIX B

Statement of Present and Proposed Rates

APPENDIX B

Statement of Present and Proposed Rates

SDG&E's proposals herein are revenue neutral and will not impact customers on the class level.

APPENDIX C

Cost of Property and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2013**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841	202,900
303	Misc. Intangible Plant	89,857,485	16,810,056
	TOTAL INTANGIBLE PLANT	90,080,327	17,012,956
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	90,803,111	31,304,996
312	Boiler Plant Equipment	165,004,622	53,776,227
314	Turbogenerator Units	113,918,488	35,311,304
315	Accessory Electric Equipment	79,944,358	25,355,847
316	Miscellaneous Power Plant Equipment Steam Production Decommissioning	27,904,368 0	6,527,026 0
	TOTAL STEAM PRODUCTION	492,101,465	152,321,918
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	277,050,022	271,035,015
322	Boiler Plant Equipment	591,489,875	414,490,986
323	Turbogenerator Units	144,858,355	137,460,463
324	Accessory Electric Equipment	173,383,401	168,082,214
325	Miscellaneous Power Plant Equipment	316,089,902	243,619,478
101	SONGS PLANT CLOSURE GROSS PLANT-COST	(345,140,930)	(76,957,531)
	TOTAL NUCLEAR PRODUCTION	1,158,014,303	1,158,014,303
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	20,159,204	4,088,406
342	Fuel Holders, Producers & Accessories	20,348,101	4,982,561
343	Prime Movers	83,912,588	22,196,134
344	Generators	332,810,374	91,812,619
345	Accessory Electric Equipment	31,796,219	8,215,640
346	Miscellaneous Power Plant Equipment	23,873,158	9,963,296
	TOTAL OTHER PRODUCTION	513,045,550	141,261,084
	TOTAL ELECTRIC PRODUCTION	2,163,161,318	1,451,597,305

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	40,729,073	0
350.2	Land Rights	145,994,308	14,354,253
352	Structures and Improvements	259,772,310	43,624,604
353	Station Equipment	923,509,662	170,486,196
354	Towers and Fixtures	844,217,148	112,162,530
355	Poles and Fixtures	293,384,920	62,408,631
356	Overhead Conductors and Devices	488,132,068	188,175,879
357	Underground Conduit	236,260,020	31,286,370
358	Underground Conductors and Devices	265,070,353	32,682,823
359	Roads and Trails	260,950,321	12,949,010
	TOTAL TRANSMISSION	3,758,020,182	668,130,297
360.1	Land	16,176,228	0
360.2	Land Rights	76,653,013	34,725,229
361	Structures and Improvements	3,802,166	1,605,286
362	Station Equipment	417,746,861	103,246,495
363	Storage Battery Equipment	257,066	3,213
364	Poles, Towers and Fixtures	546,933,117	241,431,955
365	Overhead Conductors and Devices	426,512,639	167,500,220
366	Underground Conduit	1,008,982,263	392,000,377
367	Underground Conductors and Devices	1,322,728,925	778,148,983
368.1	Line Transformers	514,711,323	89,605,586
368.2	Protective Devices and Capacitors	20,020,763	(7,091,579)
369.1	Services Overhead	125,347,810	121,059,269
369.2	Services Underground	315,066,183	220,013,987
370.1	Meters	189,806,669	38,375,057
370.2	Meter Installations	54,595,027	9,116,471
371	Installations on Customers' Premises	6,655,581	11,118,190
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	25,784,468	18,905,178
	TOTAL DISTRIBUTION PLANT	5,071,780,103	2,219,763,919
389.1	Land	7,312,143	0
389.2	Land Rights	0	0
390	Structures and Improvements	32,031,451	20,580,025
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	5,147
393	Stores Equipment	17,466	16,657
394.1	Portable Tools	21,325,939	6,481,598
394.2	Shop Equipment	341,136	206,973
395	Laboratory Equipment	277,000	40,041
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	188,930,118	73,326,297
398	Miscellaneous Equipment	1,360,761	292,538
	TOTAL GENERAL PLANT	251,746,320	101,148,296
101	TOTAL ELECTRIC PLANT	11,334,788,250	4,457,652,773

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104	86,104
303	Miscellaneous Intangible Plant	0	0
	TOTAL INTANGIBLE PLANT	86,104	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	790,289
	TOTAL STORAGE PLANT	2,096,606	834,281
365.1	Land	4,649,144	0
365.2	Land Rights	2,218,048	1,257,160
366	Structures and Improvements	11,541,403	9,576,330
367	Mains	158,008,838	60,574,683
368	Compressor Station Equipment	81,611,413	62,078,685
369	Measuring and Regulating Equipment	19,728,055	15,034,043
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	277,756,900	148,520,901
374.1	Land	102,187	0
374.2	Land Rights	8,145,662	6,236,040
375	Structures and Improvements	43,447	61,253
376	Mains	578,463,966	329,260,383
378	Measuring & Regulating Station Equipment	16,866,821	6,828,795
380	Distribution Services	245,837,183	284,203,544
381	Meters and Regulators	144,094,456	41,139,565
382	Meter and Regulator Installations	87,439,808	27,728,481
385	Ind. Measuring & Regulating Station Equipment	1,516,811	1,064,848
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,698,410
	TOTAL DISTRIBUTION PLANT	1,087,733,612	701,221,318

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0	25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,640,567	3,246,314
394.2	Shop Equipment	76,864	35,264
395	Laboratory Equipment	283,094	254,318
396	Power Operated Equipment	162,284	125,086
397	Communication Equipment	1,803,593	694,068
398	Miscellaneous Equipment	198,325	69,903
	TOTAL GENERAL PLANT	10,239,228	4,524,957
101	TOTAL GAS PLANT	1,377,912,451	855,187,561
COMMON PLANT			
303	Miscellaneous Intangible Plant	216,287,790	130,584,683
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	7,168,915	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	278,609,603	113,604,477
391.1	Office Furniture and Equipment - Other	25,213,401	10,561,948
391.2	Office Furniture and Equipment - Computer Equip	75,967,986	45,788,192
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	13,856
393	Stores Equipment	144,926	108,085
394.1	Portable Tools	1,232,027	189,068
394.2	Shop Equipment	234,076	136,761
394.3	Garage Equipment	1,056,076	(23,925)
395	Laboratory Equipment	2,182,676	906,724
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	120,123,622	50,920,652
398	Miscellaneous Equipment	2,474,623	1,147,490
118.1	TOTAL COMMON PLANT	731,843,995	353,433,377
	TOTAL ELECTRIC PLANT	11,334,788,250	4,457,652,773
	TOTAL GAS PLANT	1,377,912,451	855,187,561
	TOTAL COMMON PLANT	731,843,995	353,433,377
101 & 118.1	TOTAL	13,444,544,696	5,666,273,711
101	PLANT IN SERV-SONGS FULLY RECOVERED	(1,163,958,055)	(1,163,958,055)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	0	0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	(2,075,007)	(322,902)
	Common	0	0
		<u>(2,075,007)</u>	<u>(322,902)</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0	0
101	PLANT IN SERV-SUNRISE FIRE MITIGATION		
	Electric	0	0
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(2,095,185)	(2,095,185)
101	Accrual for Retirements		
	Electric	(6,952,242)	(6,952,242)
	Gas	(110,414)	(110,414)
	TOTAL PLANT IN SERV-ACCRUAL FOR RETIR	<u>(7,062,656)</u>	<u>(7,062,656)</u>
102	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
104	Electric	85,194,000	4,104,319
	Gas	0	0
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000</u>	<u>4,104,319</u>
105	Plant Held for Future Use		
	Electric	13,092,995	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>13,092,995</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	687,141,860	
	Gas	59,255,470	
	Common	46,336,822	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>792,734,153</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0	882,288,462
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0	882,288,462
101.1	ELECTRIC CAPITAL LEASES	778,390,265	104,661,683
118.1	COMMON CAPITAL LEASE	22,502,384	18,108,184
		800,892,649	122,769,867
120	NUCLEAR FUEL FABRICATION	62,963,775	40,861,208
120	SONGS PLANT CLOSURE-NUCLEAR FUEL-CC	(62,963,775)	(40,861,208)
143	FAS 143 ASSETS - Legal Obligation	323,413,782	(761,278,367)
	SONGS Plant Closure - FAS 143 contra	(266,617,323)	(61,166,058)
	FIN 47 ASSETS - Non-Legal Obligation	62,973,132	26,035,790
143	FAS 143 ASSETS - Legal Obligation	0	(1,254,384,970)
	TOTAL FAS 143	119,769,591	(2,050,793,606)
	UTILITY PLANT TOTAL	14,081,037,180	3,451,203,954

APPENDIX D

Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2013
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$3,717
2	Operating Expenses	<u>3,401</u>
3	Net Operating Income	<u><u>\$316</u></u>
4	Weighted Average Rate Base	\$6,774
5	Rate of Return*	7.79%

*Authorized Cost of Capital

APPENDIX E

Governmental Entities Receiving Notice

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Own Motion to Conduct a Comprehensive
Examination of Investor Owned Electric Utilities'
Residential Rate Structures, the Transition to Time
Varying and Dynamic Rates, and Other Statutory
Obligations.

Rulemaking 12-06-013
(Filed June 21, 2012)

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) NOTICE OF AVAILABILITY
FOR SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY
(U 902E) FOR PHASE 1 RATE CHANGE PROPOSALS**

Thomas R. Brill
Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY
8330 Century Park Ct.
San Diego, CA 92123-1530
Telephone: (858) 654-1601
Facsimile: (858) 654-1586
E-mail: TBrill@semprautilities.com

Dated: February 28, 2014

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

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Pursuant to Rule 1.9 (c) of the Rules of Practice and Procedure of the California Public Utilities Commission (the "Commission"), San Diego Gas & Electric Company hereby provides notice that it has electronically filed with the Commission's Docket Office its **SUPPLEMENTAL FILING OF SAN DIEGO GAS & ELECTRIC COMPANY (U902E) FOR PHASE 1 RATE CHANGE PROPOSALS.**

The Public Utilities Code § 851 Application filing is available on SDG&E's website at the following link: <http://www.sdge.com/regulatory-filing/8296/residential-rate-reform>

Respectfully submitted this 28th day of February, 2014.

By /s/ Thomas R. Brill
Thomas R. Brill
Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY
8330 Century Park Ct.
San Diego, CA 92123-1530
Telephone: (858) 654-1601
Facsimile: (858) 654-1586
E-mail: TBrill@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY